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May 20, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center
Room 110
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: Docket No. 980003-GU

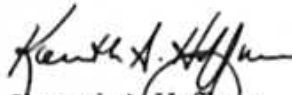
Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of FPU's Request for Confidential Classification, and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

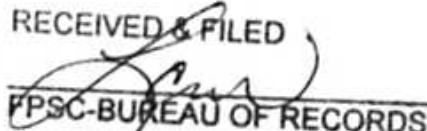
Sincerely,


Kenneth A. Hoffman

KAH/rl

cc: All Parties of Record

Trb.3xz

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05598 MAY 20 1998

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)
(PGA) True-Up)
_____)

Docket No. 980003-GU
Filed: May 20, 1998

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of April 1998. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of April 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1998 through March 1999; and (b) purchased gas invoices for the month of April 1998.

2. FPU requests that certain information¹ in its PGA filing for the month of April 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's April 1998

¹Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

DOCUMENT NUMBER - DATE

05598 MAY 20 98

FPSC-RECORDS/REPORTING

PGA filing.

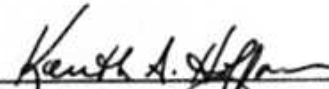
3. An unedited version of FPU's PGA filing for the month of April 1998 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 20th day of May, 1998.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 20th day of May, 1998, to the following:

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Commission
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Tallahassee, Florida 32399-0850

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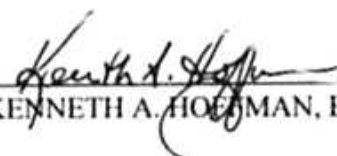
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By: 
KENNETH A. HOFFMAN, ESQ.

con3.5

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of April 1998 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-5	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-28	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of April 1998 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-19	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1999

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

	CURRENT MONTH: APRIL 1998			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	18,903	10,683	8,242	18,903	10,683	8,242
2 NO NOTICE SERVICE	4,425	4,425	0	4,425	4,425	0
3 SWING SERVICE	0	0	0	0	0	0
4 COMMODITY (Other)	968,795	1,395,720	(428,925)	968,795	1,395,720	(428,925)
5 DEMAND	557,512	554,863	2,649	557,512	554,863	2,649
6 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9 COMMODITY (Other)	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	1,547,637	1,965,671	(418,034)	1,547,637	1,965,671	(418,034)
12 NET UNBILLED	1,414	3,537	(2,123)	1,414	3,537	(2,123)
13 COMPANY USE	1,323,094	1,182,451	130,643	1,323,094	1,182,451	130,643
14 TOTAL THERM SALES	4,028,740	3,967,020	62,720	4,028,740	3,967,020	62,720
THERMS PURCHASED						
15 COMMODITY (Pipeline)	750,000	750,000	0	750,000	750,000	0
16 NO NOTICE SERVICE	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY (Other)	4,029,450	3,967,020	62,430	4,029,450	3,967,020	62,430
19 DEMAND	8,534,000	8,684,000	(150,000)	8,534,000	8,684,000	(150,000)
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23 COMMODITY (Other)	0	0	0	0	0	0
24 TOTAL PURCHASES	4,029,450	3,967,020	62,430	4,029,450	3,967,020	62,430
25 NET UNBILLED	4,732	7,130	(2,398)	4,732	7,130	(2,398)
26 COMPANY USE	6,107,224	3,959,890	2,148,334	6,107,224	3,959,890	2,148,334
27 TOTAL THERM SALES	10,841,406	10,901,070	(59,664)	10,841,406	10,901,070	(59,664)
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.489	0.269	0.220	0.489	0.269	0.220
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.590	0.590	0.000
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	23.993	31.183	(11.190)	23.993	31.183	(11.190)
32 DEMAND	8.532	8.301	0.231	8.532	8.301	0.231
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36 COMMODITY Other	38.408	48.550	(11.142)	38.408	48.550	(11.142)
37 TOTAL COST OF PURCHASES	0.000	0.000	0.000	0.000	0.000	0.000
38 NET UNBILLED	29.882	48.607	(18.725)	29.882	48.607	(18.725)
39 COMPANY USE	25.337	49.640	(24.303)	25.337	49.640	(24.303)
40 TOTAL COST OF THERM SOLD	(0.315)	(0.315)	0.000	(0.315)	(0.315)	0.000
41 TRUE-UP	25.022	49.325	(24.303)	25.022	49.325	(24.303)
42 TOTAL COST OF GAS	1.00378	1.00378	0.000	1.00378	1.00378	0.000
43 REVENUE TAX FACTOR	25.11608	49.51048	(24.394)	25.11608	49.51048	(24.394)
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	25.116	49.510	(24.394)	25.116	49.510	(24.394)
45 PGA FACTOR ROUNDED TO NEAREST 001	25.116	49.510	(24.394)	25.116	49.510	(24.394)

(1+2)*3+4*5+6*10*(7*8*9)

(1+17*18*20)*(21*22)

(24-26 Estimated Only)

(1/15)

(2/16)

(3/17)

(4/18)

(5/19)

(6/20)

(7/21)

(8/22)

(9/23)

(11/24)

(12/25)

(13/26)

(11/27)

(E-2)

(40*41)

(42*43)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1999 Through MARCH 1999

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	18,905	10,663	8,242	77.30	18,905	10,663	8,242	77.30
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	4,425	4,425	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	966,795	1,395,720	(428,925)	(30.73)	966,795	1,395,720	(428,925)	(30.73)
5 DEMAND	557,512	557,863	2,649	0.48	557,512	554,863	2,649	0.48
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,547,637	1,965,671	(418,034)	(21.27)	1,547,637	1,965,671	(418,034)	(21.27)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,414	3,537	(2,123)	(60.02)	1,414	3,537	(2,123)	(60.02)
14 TOTAL THERM SALES	1,323,094	1,192,451	130,643	10.96	1,323,094	1,192,451	130,643	10.96
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,029,740	3,967,020	62,720	1.58	4,029,740	3,967,020	62,720	1.58
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,029,450	3,967,020	62,430	1.57	4,029,450	3,967,020	62,430	1.57
19 DEMAND	6,534,000	6,684,000	(150,000)	(2.24)	6,534,000	6,684,000	(150,000)	(2.24)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (*17+18+20)-(21+23)	4,029,450	3,967,020	62,430	1.57	4,029,450	3,967,020	62,430	1.57
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,732	7,130	(2,398)	(33.63)	4,732	7,130	(2,398)	(33.63)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,108,224	3,959,890	2,148,334	54.25	6,108,224	3,959,890	2,148,334	54.25
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.489	0.279	0.200	74.35	0.489	0.289	0.200	74.35
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	23.993	35.183	(11.190)	(31.81)	23.993	35.183	(11.190)	(31.81)
32 DEMAND (5/19)	8.532	8.301	0.231	2.78	8.532	8.301	0.231	2.78
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	38.408	49.550	(11.142)	(22.49)	38.408	49.550	(11.142)	(22.49)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.882	49.607	(19.725)	(39.76)	29.882	49.607	(19.725)	(39.76)
40 TOTAL COST OF THERM SOLD (11/27)	25.337	49.640	(24.303)	(48.96)	25.337	49.640	(24.303)	(48.96)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.022	49.325	(24.303)	(49.27)	25.022	49.325	(24.303)	(49.27)
43 REVENUE TAX FACTOR	1.00378	1.00378	0.000	0.00	1.00378	1.00378	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.11608	49.51046	(24.394)	(49.27)	25.11608	49.51046	(24.394)	(49.27)
45 PGA FACTOR ROUNDED TO NEAREST .001	25.116	49.510	(24.394)	(49.27)	25.116	49.510	(24.394)	(49.27)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1988 THROUGH MARCH 1989

CURRENT MONTH:	APRIL 1988			PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline)	18,905	10,663	8,242	18,905	10,663	8,242	77.30
2 NO NOTICE SERVICE	4,425	4,425	0	4,425	4,425	0	0.00
3 SWING SERVICE	0	0	0	0	0	0	0.00
4 COMMODITY (Other)	966,795	1,395,720	(428,925)	966,775	1,395,720	(428,925)	(30.73)
5 DEMAND	557,512	554,863	2,649	557,512	554,863	2,649	0.48
6 OTHER	0	0	0	0	0	0	0.00
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0.00
8 DEMAND	0	0	0	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(789,683)	789,683	0	(789,683)	789,683	(100.00)
11 TOTAL COST	1,547,637	1,195,988	351,649	1,547,637	1,195,988	351,649	29.40
12 NET UNBILLED	1,414	3,537	(2,123)	1,414	3,537	(2,123)	(60.02)
13 COMPANY USE	1,323,094	1,192,451	130,643	1,323,094	1,192,451	130,643	10.96
14 TOTAL THERM SALES	4,029,740	3,967,020	62,720	4,029,740	3,967,020	62,720	1.58
THERMS PURCHASED							
15 COMMODITY (Pipeline)	750,000	750,000	0	750,000	750,000	0	0.00
16 NO NOTICE SERVICE	0	0	0	0	0	0	0.00
17 SWING SERVICE	0	0	0	0	0	0	0.00
18 COMMODITY (Other)	4,029,457	3,967,020	62,430	4,029,450	3,967,020	62,430	1.57
19 DEMAND	6,534,000	6,684,000	(150,000)	6,534,000	6,684,000	(150,000)	(2.24)
20 OTHER	0	0	0	0	0	0	0.00
LESS END-USE CONTRACT							
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0.00
22 DEMAND	0	0	0	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0	0	0	0.00
24 TOTAL PURCHASES	4,029,450	3,967,020	62,430	4,029,450	3,967,020	62,430	1.57
25 NET UNBILLED	0	0	0	0	0	0	0.00
26 COMPANY USE	4,732	7,130	(2,398)	4,732	7,130	(2,398)	(33.63)
27 TOTAL THERM SALES	6,108,224	3,959,890	2,148,334	6,108,224	3,959,890	2,148,334	54.25
CENTS PER THERM							
28 COMMODITY (Pipeline)	0.469	0.269	0.200	0.469	0.269	0.200	74.35
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.590	0.590	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	23.993	35.183	(11.190)	23.993	35.183	(11.190)	(31.81)
32 DEMAND	8.532	8.301	0.231	8.532	8.301	0.231	2.78
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT							
34 COMMODITY (Pipeline)	0.000	0.000	0.000	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.00
36 COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	38.408	30.148	8.260	38.408	30.148	8.260	27.40
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.00
39 COMPANY USE	29.882	49.607	(19.725)	29.882	49.607	(19.725)	(39.76)
40 TOTAL COST OF THERM SOLD	25.337	30.203	(4.866)	25.337	30.203	(4.866)	(16.11)
41 TRUE-UP	(0.315)	(0.315)	0.000	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS	25.022	29.888	(4.866)	25.022	29.888	(4.866)	(16.28)
43 REVENUE TAX FACTOR	1.00378	1.00378	0.000	1.00378	1.00378	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	25.11608	30.00038	(4.884)	25.11608	30.00038	(4.884)	(16.28)
45 PGA FACTOR ROUNDED TO NEAREST 001	25.116	30.000	(4.884)	25.116	30.000	(4.884)	(16.28)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1998 THROUGH MARCH 1999	
CURRENT MONTH:		APRIL 1998	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,746,150	17,314.51	0.462
2 No Notice Commodity Adjustment - System Supply	25,590	143.56	0.561
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	258,000	1,447.38	0.561
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,029,740	18,905.45	0.469
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,771,450	870,750.80	23.618
18 Commodity Other - Scheduled FTS - OSSS	258,000	61,352.21	23.780
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	14,691.96	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,029,450	966,794.97	23.993
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,276,000	557,179.08	8.878
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	258,000	332.82	0.129
28 Other - Settlement Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,534,000	557,511.90	8.532
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999
 CURRENT MONTH: APRIL 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	22757	10	303,425.26	0.00	4,425.00	0.00	0.00	299,000.26	0.00
2	FGT	22747	11	258,511.64	0.00	0.00	0.00	0.00	258,511.64	0.00
3	FGT	23027	12	10,103.28	10,103.28	0.00	0.00	0.00	0.00	0.00
4	FGT	23016	13	8,658.61	8,658.61	0.00	0.00	0.00	0.00	0.00
5	FGT	23026	14	143.56	143.56	0.00	0.00	0.00	0.00	0.00
6	FGT	22958	15	14,691.96	0.00	0.00	0.00	14,691.96	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11										
12										
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22										
23										
24										
25										
TOTAL				1,547,637.32	18,905.45	4,425.00	0.00	966,794.97	557,511.90	0.00

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH: APRIL 1998				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	966,795	1,395,720	428,925	30.73	966,795	1,395,720	428,925	30.73	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	580,842	(199,732)	(780,574)	390.81	580,842	(199,732)	(780,574)	390.81	
3 TOTAL	1,547,637	1,195,988	(351,649)	(29.40)	1,547,637	1,195,988	(351,649)	(29.40)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,323,094	1,192,451	(130,643)	(10.96)	1,323,094	1,192,451	(130,643)	(10.96)	
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	11,882	11,882	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,334,976	1,204,333	(130,643)	(10.85)	1,334,976	1,204,333	(130,643)	(10.85)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(212,661)	8,345	221,006	2,648.36	(212,661)	8,345	221,006	2,648.36	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(2,247)	0	2,247	0.00	(2,247)	0	2,247	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(374,342)	139,833	514,175	367.71	(374,342)	139,833	514,175	367.71	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(11,882)	(11,882)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(601,132)	136,296	737,428	541.05	(601,132)	136,296	737,428	541.05	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(374,342)	139,833	514,175	367.71					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(598,885)	136,296	735,181	539.40					
14 TOTAL (12+13)	(973,227)	276,129	1,249,356	452.45					
15 AVERAGE (50% OF 14)	(486,614)	138,065	624,678	452.45					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5500%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5300%	0.0000%	---	---					
18 TOTAL (16+17)	11.0800%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.5400%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.462%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(2,247)	0	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1998 Through MARCH 1999
APRIL 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 98		SYS SUPPLY	N/A					N/A	N/A				
2	APR 98		SYS SUPPLY	N/A					N/A	N/A				
3	APR 98		SYS SUPPLY	N/A					N/A	N/A				
4	APR 98		SYS SUPPLY	N/A					N/A	N/A				
5	APR 98		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							3,771,450	258,000	4,029,450	966,795.00	0	0	0	23.99

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999
 MONTH: APRIL 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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41								
42								
43								
	TOTAL		13,822	13,346	414,750	400,415		
	WEIGHTED AVERAGE						\$2,2956	\$2,3778

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF:

APRIL 1998 Through MARCH 1999

		CURRENT MONTH:		APRIL 1998		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	1,005,661	945,020	(60,641)	(6.42)	1,005,661	945,020	(60,641)	(6.42)	
OUTDOOR LIGHTING	(21)	144	200	56	28.00	144	200	56	28.00	
RESIDENTIAL	(31)	866,800	808,210	(58,590)	(7.25)	866,800	808,210	(58,590)	(7.25)	
LARGE VOLUME	(51)	1,982,743	1,839,260	(143,483)	(7.80)	1,982,743	1,839,260	(143,483)	(7.80)	
OTHER	(81)	9,878	0	(9,878)	(100.00)	9,878	0	(9,878)	(100.00)	
TOTAL FIRM		3,865,226	3,592,690	(272,536)	(7.59)	3,865,226	3,592,690	(272,536)	(7.59)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	326,797	367,200	40,403	11.00	326,797	367,200	40,403	11.00	
INTERRUPTIBLE TRANSPORT	(92)	100,429	24,890	(75,539)	(303.49)	100,429	24,890	(75,539)	(303.49)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,557,772	1,597,780	40,008	2.50	1,557,772	1,597,780	40,008	2.50	
OFF SYSTEM SALES SERVICE	(95)	258,000	0	(258,000)	0.00	258,000	0	(258,000)	0.00	
TOTAL INTERRUPTIBLE		2,242,998	1,989,870	(253,128)	(12.72)	2,242,998	1,989,870	(253,128)	(12.72)	
TOTAL THERM SALES		6,108,224	5,582,560	(525,664)	(9.42)	6,108,224	5,582,560	(525,664)	(9.42)	
NUMBER OF CUSTOMERS (FIRM)										
AVG. NO. OF CUSTOMERS PERIOD TO DATE										
GENERAL SERVICE	(11)	2,742	2,714	(28)	(1.03)	2,742	2,714	(28)	(1.03)	
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00	
RESIDENTIAL	(31)	32,210	32,844	634	1.93	32,210	32,844	634	1.93	
LARGE VOLUME	(51)	889	907	18	1.98	889	907	18	1.98	
OTHER	(81)	437	0	(437)	(100.00)	437	0	(437)	(100.00)	
TOTAL FIRM		36,278	36,465	187	0.51	36,278	36,465	187	0.51	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
AVG. NO. OF CUSTOMERS PERIOD TO DATE										
INTERRUPTIBLE	(61)	12	13	1	7.69	12	13	1	7.69	
INTERRUPTIBLE TRANSPORT	(92)	3	1	(2)	(200.00)	3	1	(2)	(200.00)	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		36,295	36,480	185	0.51	36,295	36,480	185	0.51	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	367	348	(19)	(5.46)	367	348	(19)	(5.46)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	27	25	(2)	(8.00)	27	25	(2)	(8.00)	
LARGE VOLUME	(51)	2,230	2,028	(202)	(9.96)	2,230	2,028	(202)	(9.96)	
OTHER	(81)	23	0	(23)	(100.00)	23	0	(23)	(100.00)	
INTERRUPTIBLE	(61)	27,233	28,246	1,013	3.59	27,233	28,246	1,013	3.59	
INTERRUPTIBLE TRANSPORT	(92)	33,476	24,890	(8,586)	(34.50)	33,476	24,890	(8,586)	(34.50)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,557,772	1,597,780	40,008	2.50	1,557,772	1,597,780	40,008	2.50	
OFF SYSTEM SALES SERVICE	(95)	258,000	0	(258,000)	0.00	258,000	0	(258,000)	0.00	

ACTUAL FOR THE PERIOD OF: APRIL 1988 THROUGH MARCH 1989

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.0481											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD P#H	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED P#H	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) P#H	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	0	0	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.0456											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD P#H	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED P#H	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) P#H	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	0	0	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (ENRON/SOAB) Affiliate

DATE: 05/27/78
 CCL: 05770786
 TRAVEL NO: 72077
 TOTAL AMOUNT DUE: \$10,103.78

PLEASE REFER TO THIS INVOICE NO. IN YOUR REMITTANCE and wire to:
 FI
 FI
 NA
 AC
 AB

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHAS SWYER
 POST OFFICE BOX 1285
 WEST PALM BEACH, FL 33402-3285

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5009
 INVOICE NO: 00832427
 ORDER NO: 00832427

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 CUSTOMER NO: 4884
 PLEASE CONTACT LAURA CUMBERGNE
 AT 1713185-4725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CCLC LIST

REL NO	RECEIPTS	Can No	DELIVERED	Can No	PRCD	IC	MC	RATES	UTYC	REL	VOLUMES	AMOUNT
					MONTH			PERCENTS			DM	DAY
16103	Usage Charge		3144		04/78	A	CDM	0.0249	0.0312	0.0561	14,580	\$817.84
16104	Usage Charge		29445		04/78	A	CDM	0.0249	0.0312	0.0561	16,564	\$928.24
16105	Usage Charge		3158		04/78	A	CDM	0.0249	0.0312	0.0561	22,320	\$1,212.15
16106	Usage Charge		28458		04/78	A	CDM	0.0249	0.0312	0.0561	14,720	\$828.35
16107	Usage Charge		3181		04/78	A	CDM	0.0249	0.0312	0.0561	15,180	\$852.16
16108	Usage Charge		3163		04/78	A	CDM	0.0249	0.0312	0.0561	20,750	\$1,184.08
16109	Usage Charge		3163		04/78	A	CDM	0.0249	0.0312	0.0561	35,450	\$1,988.75
16116	Usage Charge		3262		04/78	A	CDM	0.0249	0.0312	0.0561	7,180	\$402.80
16117	Usage Charge		3261		04/78	A	CDM	0.0249	0.0312	0.0561	2,120	\$119.49
16118	Usage Charge		3277		04/78	A	CDM	0.0249	0.0312	0.0561	2,400	\$124.84
16273	Usage Charge		3214		04/78	A	CDM	0.0249	0.0312	0.0561	25,800	\$1,417.28
67992	Usage Charge		217831		04/78	A	CDM	0.0249	0.0312	0.0561	3,000	\$168.20
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/78											180,094	\$10,103.78

*** END OF INVOICE 23027 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (8908/3084) Affiliate

DATE 05/20/78
 CUL 05/20/78
 INVOICE NO. 73078
 TOTAL AMOUNT DUE \$5,838.87

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SANDER
 POST OFFICE BOX 3285
 WEST PALM BEACH, FL 33402-3285

Page 1

PLEASE REFER TO THIS INVOICE NO. ON YOUR BILLING AND WIRE TO:
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CONTRACT: 3624 3-1978 FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT LAURA GAMBONE AT (772)833-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS #2: 0043244727 OR CCCC LIST

POST NO	RECEIPTS	CAN NO	DELIVERIES	CAN NO	RATO	MONTH	IC	AC	RATE	TERMS	DAYS	RTY	VOLUMES	DIM	DWT	AMOUNT
	Usage Charge		16103	3154		04/78	A	CDN	0.0144		0.0249	0.0292	15,120			\$594.22
	Usage Charge		16104	2845		04/78	A	CDN	0.0144		0.0249	0.0292	32,751			\$1,287.11
	Usage Charge		16105	3158		04/78	A	CDN	0.0144		0.0249	0.0292	30,480			\$1,197.86
	Usage Charge		16106	2847A		04/78	A	CDN	0.0144		0.0249	0.0292	47,120			\$1,853.78
	Usage Charge		16107	3161		04/78	A	CDN	0.0144		0.0249	0.0292	8,210			\$276.58
	Usage Charge		16108	3163		04/78	A	CDN	0.0144		0.0249	0.0292	7,400			\$94.32
	Usage Charge		16109	3165		04/78	A	CDN	0.0144		0.0249	0.0292	16,950			\$666.14
	Usage Charge		16156	3287		04/78	A	CDN	0.0144		0.0249	0.0292	29,320			\$800.54
	Usage Charge		16157	3281		04/78	A	CDN	0.0144		0.0249	0.0292	29,320			\$800.54
	Usage Charge		16158	3277		04/78	A	CDN	0.0144		0.0249	0.0292	26,400			\$1,037.57
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/78													279,321			\$4,658.61

*** END OF INVOICE 23016 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN EMERGSON/SONAT AFFILIATE

Page 1

EST# 05/27798 CUST 05/27798 INVOICE NO. 23026 TOTAL AMOUNT DUE \$143.56	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SVETEK POST OFFICE BOX 3395 WEST PALM BEACH, FL 33407-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR BILLS/STATEMENTS AND WITH US: Wire Transfer: Floor Mail Acco ABA
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CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE
 AT 7732883-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVER POINT OPERATOR ACCOUNT CUMS NO: 00482427 OR CUMS LIST

POI NO.	RECEIPTS	CON NO.	DATE	DELIVERIES	IC	MC	PAID MONTH	RATE	PERCENTAGE	DISC	TOT	VOLUMES	AMOUNT
			06/98	A	COM	0.072	0.0249	0.0561				2.559	\$143.56

TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/98.
 *** END OF INVOICE 23026 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN (REG/SORAT) AFFILIATE

DATE: 05/10/78
 DL: 05/70/78
 TRFIC. NO: 77958
 TOTAL AMOUNT DUE: \$14,891.96

77958

PLEASE REFER TO THIS INVOICE NO. ON YOUR STATEMENT
 AND WRITE TO:
 FIVE STAR
 1111 S. W. 11th St.
 MIAMI, FL 33135
 ACCOUNT
 48A

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: HANS SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT: SHIPPER: CUSTOMER NO: 4084 PLEASE CONTACT GEORGE AMLET
 TYPE: CASH IN/CASH OUT DUNS NO: 005824427 AT 1212183-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CCC LIST

REC'D NO.	RECEIPTS	CON. NO.	IC	RC	PRCD MONTH	BASES	UNIT	UNIT	VOLUMES	AMOUNT	
					02/78	001	7.2700	2.2700	875	\$1,842.50	
					03/78	001	7.2700	2.2700	5,743	\$12,748.46	
					TOTAL FOR MONTH OF 03/78.					6,618	\$14,891.96

... END OF INVOICE 22958 ...

C10 - Net Receipt Imbalance
 C10 - Net No Notice Imbalance