

**ORIGINAL**

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
TAMPA ELECTRIC COMPANY  
DOCKET NO. 980001-EI**

**IN RE: FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
FINAL TRUE-UPS  
OCTOBER 1997 THROUGH MARCH 1998**

**TESTIMONY & EXHIBIT OF  
KAREN O. ZWOLAK**

DOCUMENT NUMBER - DATE

**05607** MAY 20 88

FPSC-RECORDS/REPORTING

1                                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **PREPARED DIRECT TESTIMONY**

3                                   **OF**

4                                   **KAREN O. ZWOLAK**

5  
6 **Q.** Please state your name, address, occupation and employer.

7  
8 **A.** My name is Karen O. Zwolak. My business address is 702  
9 North Franklin Street, Tampa, Florida 33602. My position  
10 is Manager - Energy Issues in the Regulatory Affairs  
11 Department of Tampa Electric Company.

12  
13 **Q.** Please provide a brief outline of your educational  
14 background and business experience.

15  
16 **A.** I received a Bachelor of Arts Degree in Microbiology in  
17 1977 and a Bachelor of Science degree in Chemical  
18 Engineering in 1985 from the University of South Florida.  
19 I began my engineering career in 1986 at the Florida  
20 Department of Environmental Regulation and was employed as  
21 a Permitting Engineer in the Industrial Wastewater Program.  
22 In 1990, I joined Tampa Electric Company as an engineer in  
23 the Environmental Planning Department and was responsible  
24 for permitting and compliance issues relating to wastewater  
25 treatment and disposal. In 1995, I transferred to TEC's

1 Energy Supply Department and assumed the duties of the  
2 plant chemical engineer at the F. J. Gannon Station. In  
3 this position, I was responsible for boiler chemistry,  
4 water management, and maintenance of environmental  
5 equipment and general engineering support. In 1997, I was  
6 promoted to Manager, Energy Issues in the Electric  
7 Regulatory Affairs Department. My present responsibilities  
8 include the areas of fuel adjustment, capacity cost  
9 recovery, environmental filings and rate design.

10

11 Q. What is the purpose of your testimony in this proceeding?

12

13 A. The purpose of my testimony is to present the net true-up  
14 amounts for October 1997 through March 1998 period for both  
15 the Fuel Cost Recovery and the Capacity Cost Recovery  
16 Clauses.

17

18 **FUEL COST RECOVERY CLAUSE**

19

20 Q. What is the net true-up amount for the fuel cost recovery  
21 clause for the period October 1997 through March 1998?

22

23 A. An over/(under) - recovery of \$53,414. The actual fuel  
24 cost over/(under) - recovery, including interest, is  
25 \$10,468,942 for the period October 1997 through March 1998

1 (Schedule A2, page 2 or 3, of March 1998 monthly filing, in  
2 Document No. 4, reflects an end of period total net true-up  
3 of \$4,426,535. Subtracting the beginning of period  
4 deferred true-up of (\$6,042,407) yields the \$10,468,942.  
5 This \$10,468,942 amount, less the actual/estimated  
6 over/(under) - recovery approved in the February 1998 fuel  
7 hearings of \$10,415,528 results in a final over/(under) -  
8 recovery for the period of \$53,414. This over/(under) -  
9 recovery amount of \$53,414 will be carried over and applied  
10 in the calculation of the fuel recovery factor for the  
11 period January 1999 through December 1999.

12  
13 **Q.** How much effect will this \$53,414 over/(under) - recovery  
14 in the October 1997 through March 1998 period, have on the  
15 January 1999 through December 1999 period?

16  
17 **A.** The \$53,414 over/(under) - recovery will not affect a 1,000  
18 KWH residential bill when spread over 12 months of energy.

19  
20 **Q.** How are the fuel revenues associated with the Florida  
21 Municipal Power Agency and the City of Lakeland wholesale  
22 sales treated in this final true-up filing?

23  
24 **A.** As per Order No. PSC-97-1273-FOF-EU, Tampa Electric shall  
25 credit its fuel clause with an amount equal to the system

1 incremental fuel cost resulting from the Florida Municipal  
2 Power Agency and Lakeland Sales served from TEC generating  
3 units.

4  
5 **Q.** Have you prepared an Exhibit in this proceeding?

6  
7 **A.** Yes. Exhibit No. (KOZ-1, Fuel Cost Recovery and Capacity  
8 Cost Recovery) which contains four documents. Document No.  
9 3 is used to explain the capacity cost recovery clause  
10 which is discussed later in my testimony. Document No. 4  
11 contains Commission Schedules A-1 through A-9 for the  
12 months of October 1997 through March 1998. Included with  
13 the March 1998 monthly filing is a six months summary for  
14 each of Commission Schedules A6, A7, A8, and A9 for the  
15 period October 1997 through March 1998.

16  
17 **Q.** Please explain Document No. 1.

18  
19 **A.** Document No. 1, entitled "Tampa Electric Company Final Fuel  
20 Over/(Under) - Recovery for the period October 1997 through  
21 March 1998" shows the calculation of the final fuel  
22 over/(under) - recovery for the period of \$53,414 which  
23 will be applied to jurisdictional sales during the period  
24 January 1999 through December 1999.

25

1 Line 1 shows the total company fuel costs of \$157,393,162  
2 for the period October 1997 through March 1998. The  
3 jurisdictional amount of total fuel costs is \$156,592,234  
4 as shown on line 2. This amount is compared to the  
5 jurisdictional fuel revenues applicable to the period on  
6 line 3 to obtain the actual over/(under) - recovered fuel  
7 costs for the period, shown on line 4. The resulting  
8 \$10,359,607 over/(under) - recovered fuel costs for the  
9 period, combined with \$109,335 of interest shown on line 5,  
10 constitute the actual over/(under) - recovery of  
11 \$10,468,942 shown on line 6. The \$10,468,942 less the  
12 actual/estimated over/(under) - recovery of \$10,415,528  
13 shown on line 7, which was approved in the February 1998  
14 fuel hearings, results in the final over/(under) - recovery  
15 of \$53,414 shown on line 8.

16  
17 Q. What does Document No. 2 show?

18  
19 A. Document No. 2, entitled "Tampa Electric Company  
20 Calculation of True-Up Amount Actual vs. Original Estimates  
21 for the period October 1997 through March 1998", shows the  
22 calculation of the actual over/(under) - recovery as  
23 compared to the original estimate for the same period.

24  
25 Q. What was the variance in jurisdictional fuel revenues for

1 the period October 1997 through March 1998?

2

3 **A.** As shown on line C1 of my Document No. 2, the company  
4 collected (\$3,820,025) less jurisdictional fuel revenues  
5 than originally estimated.

6

7 **Q.** What was the total fuel and net power transaction cost  
8 variance for the period October 1997 through March 1998?

9

10 **A.** As shown on line A7 of Document No. 2, the fuel and net  
11 power transactions cost variance is (\$11,239,487) or  
12 (6.7%).

13

14 **Q.** What are the reasons for the total fuel and net power  
15 transactions cost being lower by (\$11,239,487) or (6.7%)?

16

17 **A.** The primary reason for the (6.7%) decrease is due to Net  
18 Energy for Load being down (150,422) MWH or (2.0%). This  
19 (2.0%) combined with the ¢/KWH for Total Fuel and Net Power  
20 Transaction being less than estimated by (4.7%), accounts  
21 for the (6.7%) decrease.

22

23

#### **CAPACITY COST RECOVERY CLAUSE**

24

25 **Q.** What is the net true-up amount for the capacity cost

1 recovery clause for the period October 1997 through March  
2 1998?  
3  
4 **A.** An over/(under) - recovery of (\$347,147). The actual  
5 capacity cost over/(under) - recovery, including interest,  
6 is (\$645,929) for the period October 1997 through March  
7 1998 (Document No. 3, pages 2 and 3 of 5). This amount,  
8 less the actual/estimated over/(under) - recovery approved  
9 in the February 1998 fuel hearings of (\$298,782) results in  
10 a final over/(under) - recovery for the period of  
11 (\$347,147) (Document No. 3, page 5 of 5). This  
12 over/(under) - recovery amount of (\$347,147) will be  
13 carried over and applied in the calculation of the capacity  
14 cost recovery factor for the period January 1999 through  
15 December 1999.  
16  
17 **Q.** How much effect will this (\$347,147) over/(under) -  
18 recovery in the October 1997 through March 1998 period,  
19 have on the January 1999 through December 1999 period?  
20  
21 **A.** The (\$347,147) over/(under) - recovery will cause a 1,000  
22 KWH residential bill to be approximately \$0.02 higher.  
23  
24 **Q.** Does this conclude your testimony?  
25



1 A. Yes.  
2  
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EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 980001-EI  
TAMPA ELECTRIC COMPANY  
(KOZ-1)

TAMPA ELECTRIC COMPANY  
FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY

FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
INDEX

<u>DOCUMENT NO.</u>	<u>TITLE</u>	<u>PAGE</u>
1	Final Fuel Over/(Under) Recovery for October 1997 through March 1998	1
2	Actual True-up vs. Original Estimates	2
3	Final Capacity Cost Over/(Under) Recovery for October 1997 through March 1998	3
4	Commission Schedules A1 - A9 October 1997 through March 1998	8

TAMPA ELECTRIC COMPANY  
FINAL FUEL OVER/(UNDER)-RECOVERY  
FOR THE PERIOD OCTOBER 1997 THROUGH MARCH 1998

LINE  
NO.  


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1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 157,393,162
		=====
2	JURISDICTIONAL FUEL COSTS (INCL. PEABODY AND ALL ADJUSTMENTS)	\$ 156,592,234
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 166,951,841
		-----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ 10,359,607
		-----
5	INTEREST	109,335
		-----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ 10,468,942
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE FEBRUARY 1998 (SCH. E-1B) FUEL HEARINGS FOR THE PERIOD OCTOBER 1997 THROUGH MARCH 1998.	10,415,528
		\$ -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ 53,414
		=====

TAMPA ELECTRIC COMPANY  
 CALCULATION OF TRUE-UP AMOUNT  
 ACTUAL vs ORIGINAL ESTIMATES  
 FOR THE PERIOD OCTOBER 1997 THROUGH MARCH 1998

LINE NO.	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
A 1.	\$ 174,726,482	\$ 188,847,229	\$ (14,120,747)	(7.5)
2.	26,595,250	27,880,780	(1,285,530)	(4.6)
3.	5,865,307	3,609,200	2,256,107	62.5
a.	0	0	0	0.0
b.	3,187,357	3,832,300	(644,943)	(16.8)
4.	227,174	242,700	(15,526)	(6.4)
6a.	(17,908)	(18,000)	92	(0.5)
6b.	0	0	0	0.0
6c.	0	0	0	0.0
7.	\$ 157,393,162	\$ 168,632,649	\$ (11,239,487)	(6.7)
-----				
C 1.	\$ 160,311,746	\$ 164,131,771	\$ (3,820,025)	(2.3)
2.	0	0	0	0.0
a.	6,736,674	6,736,674	0	0.0
b.	(96,579)	(96,579)	0	0.0
3.	166,951,841	170,771,866	(3,820,025)	(2.2)
6B.	156,367,023	168,276,741	(11,909,718)	(7.1)
6D.	2,610,601	2,621,992	(11,391)	(0.4)
6E.	(31,739)	0	(31,739)	0.0
6G.	(326,974)	0	(326,974)	0.0
6H.	(15,113)	0	(15,113)	0.0
6I.	(2,011,564)	0	(2,011,564)	0.0
6J.	156,592,234	170,898,733	(14,306,499)	(8.4)
7.	10,359,607	(126,867)	10,486,474	(8,265.7)
8.	109,335	142,242	(32,907)	(23.1)
-----				
9.	\$ 10,468,942	\$ 15,375	\$ 10,453,567	67,990.7
=====				

Line numbers reference Schedule A-2 included in Document No. 4  
 \* Includes Economy Sales Profits (80%)

FINAL CAPACITY COST OVER/(UNDER) RECOVERY  
FOR OCTOBER 1997 THROUGH MARCH 1998

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1997 THROUGH MARCH 1998

1. End-of-Period True-up: Over/(Under) Recovery	(\$645,929)
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the February 1998 Fuel Hearings for the October 1997 through March 1998 period	(298,782)
	-----
3. Net True-up: Over/(Under) Recovery to be carried forward to the January 1999 through December 1999 period	(\$347,147)
	=====

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1997 THROUGH MARCH 1998

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,126,078	\$ 794,691	\$ 1,126,078	\$ 1,126,090	\$ 1,117,184	\$ 1,086,924	\$ 6,377,045
2. CAPACITY PAYMENTS TO COGENERATORS	1,028,545	1,028,545	1,028,545	1,054,995	1,054,995	1,054,995	6,250,620
3. EMERGENCY CAPACITY CHARGES	0	0	0	0	0	0	0
4. ( CAPACITY REVENUES )	(147,755)	(121,958)	(110,427)	(101,585)	(192,168)	(146,858)	(820,751)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 2,006,868	\$ 1,701,278	\$ 2,044,196	\$ 2,079,500	\$ 1,980,011	\$ 1,995,061	\$ 11,806,914
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 1,976,050	\$ 1,675,153	2,012,805	\$ 2,047,567	\$ 1,949,606	\$ 1,964,424	\$ 11,625,605
8. CAPACITY COST RECOVERY REVENUES ( NET OF REVENUE TAXES )	2,325,888	1,862,384	1,934,775	2,089,852	1,885,669	1,884,758	11,983,326
9. PRIOR PERIOD TRUE-UP PROVISION	(57,515)	(57,515)	(57,515)	(57,515)	(57,515)	(57,513)	(345,088)
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 2,268,373	\$ 1,804,869	\$ 1,877,260	\$ 2,032,337	\$ 1,828,154	\$ 1,827,245	\$ 11,638,238
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 292,323	\$ 129,716	\$ (135,545)	\$ (15,230)	\$ (121,452)	\$ (137,179)	\$ 12,633
12. INTEREST PROVISION FOR MONTH	(3,746)	(2,530)	(2,334)	(2,419)	(2,434)	(2,787)	(16,250)
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER(UNDER) RECOVERY	(345,088)	1,004	185,705	105,341	145,207	78,836	(345,088)
14. DEFERRED TRUE-UP - OVER(UNDER) RECOVERY	(642,312)	(642,312)	(642,312)	(642,312)	(642,312)	(642,312)	(642,312)
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED(REFUNDED) THIS MONTH	57,515	57,515	57,515	57,515	57,515	57,513	345,088
16. END OF PERIOD TRUE-UP - OVER(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (641,308)	\$ (456,607)	\$ (536,971)	\$ (497,105)	\$ (563,476)	\$ (645,929)	\$ (645,929)



TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
FOR THE PERIOD OCTOBER 1997 THROUGH MARCH 1998

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	(987,400)	(641,308)	(456,607)	(536,971)	(497,105)	(563,476)	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(637,562)	(454,077)	(534,637)	(494,666)	(561,042)	(643,142)	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(1,624,962)	(1,095,385)	(991,244)	(1,031,637)	(1,058,147)	(1,206,618)	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(812,481)	(547,693)	(495,622)	(515,829)	(529,074)	(603,309)	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	5.530	5.530	5.560	5.750	5.500	5.530	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	5.530	5.560	5.750	5.500	5.530	5.550	N/A
7. TOTAL (LINE 5 + LINE 6)	11.060	11.090	11.310	11.250	11.030	11.080	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	5.530	5.545	5.655	5.625	5.515	5.540	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.461	0.462	0.471	0.469	0.460	0.462	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(53,746)	(2,530)	(\$2,334)	(\$2,419)	(\$2,434)	(\$2,787)	(\$16,250)

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1997 THROUGH MARCH 1998

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 6,377,045	\$ 6,313,368	\$ 63,677	\$ 1.01%
2. CAPACITY PAYMENTS TO COGENERATORS	6,250,620	6,329,590	(78,970)	-1.25%
3. EMERGENCY CAPACITY CHARGES	0	0	0	0.00%
4. ( CAPACITY REVENUES )	(820,751)	(1,037,812)	217,061	-20.92%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 11,806,914	\$ 11,605,146	\$ 201,768	\$ 1.74%
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 11,625,605	\$ 11,426,934	198,671	\$ 1.74%
8. CAPACITY COST RECOVERY REVENUES ( NET OF REVENUE TAXES )	11,983,326	12,128,104	(144,778)	-1.19%
9. PRIOR PERIOD TRUE-UP PROVISION	(345,088)	(345,088)	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 11,638,238	\$ 11,783,016	\$ (144,778)	\$ -1.23%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 12,633	\$ 356,082	\$ (343,449)	\$ -96.45%
12. INTEREST PROVISION FOR PERIOD	(16,250)	(12,552)	(3,698)	29.46%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(345,088)	(345,088)	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(642,312)	(642,312)	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	345,088	345,088	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (645,929)	\$ (298,782)	\$ (347,147)	\$ 116.19%

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 980001-EI  
TAMPA ELECTRIC COMPANY  
(KOZ-1)  
DOCUMENT NO. 4  
PAGE 1 OF 103

**COMMISSION SCHEDULES A1 - A9**

**OCTOBER 1997 - MARCH 1998**

**COMMISSION SCHEDULES A1 - A9**

**MARCH 1998**

SCCHEDULE A)

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY NORTH OF: MARCH, 1959

	ESTIMATED		ACTUAL		DIFFERENCE		ESTIMATED	ACTUAL		DIFFERENCE		CENTS/KWH
	AMOUNT	%	AMOUNT	%	AMOUNT	%		AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	27,171,481		27,257,250	(15.8)	1,229,178	(11.7)	1,503,928		2,045,777	2,164,887	(111.1)	2.045777
2. Spent Nuclear Fuel Disposal Cost	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
3. Coal Car Investment	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
4. Oil Car Investment	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
4a. Adj. to Fuel Cost (Fr. Needs/Busch. Wheeling Lessees)	(3,067)		(3,000)	(4.7)	1,228,178	(11.7)	1,503,928		(8,000)	(8,000)	0.0	0.00000
4b. Adjustments to Fuel Cost	0		0	0.0	1,228,178	(11.7)	1,503,928		0.00000	0.00000	0.0	0.00000
4c. Adjustments to Fuel Cost	0		0	0.0	1,228,178	(11.7)	1,503,928		0.00000	0.00000	0.0	0.00000
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	27,168,414		27,254,250	(15.8)	1,229,178	(11.7)	1,503,928		2,045,777	2,164,887	(111.1)	2.045777
6. Fuel Cost of Purchased Power - Firm (A7)	196,210		1,011,200	(214.882)	26,652	(29.3)	28,823		2,88784	2,65874	(29.3)	2.88784
7. Energy Cost of Sch. C, Economy Purchases (Broker) (A8)	29,887		22,760	(111.813)	7,127	26.1	653		2,86516	5,00766	(72.156)	2.86516
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
9. Energy Cost of Sch. E Economy Purchases (A8)	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
10. Capacity Cost of Sch. E Economy Purchases	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
11. Payments to Qualifying Facilities (A8)	549,062		659,300	(199.828)	34,768	(61.8)	40,304		1,57922	1,66212	(8.82298)	1.57922
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,266,287		1,713,800	(347.522)	82,149	(29.2)	78,950		2,39837	2,16964	(22.9)	2.39837
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	1,022,325		3,823,200	(2,790.875)	14,324	(73.1)	285,879		1,27987	1,34181	(6.3226)	1.27987
14. Fuel Cost of Economy Sales (A6)	229,459		778,640	(509.181)	74,874	(73.1)	285,879		0.79464	0.79565	(0.00101)	0.79464
15. Gain on Economy Sales - BRS (A6)	428,844		428,780	(13.566)	38,651	10.1	28,634		1,4377	1,49832	(6.1455)	1.4377
16. Fuel Cost of Sch. B Jurisd. Sales (A6)	82,950		78,480	(5.470)	4,470	5.4	4,445		1,44210	1,51361	(7.1515)	1.44210
17. Fuel Cost of Sch. C Jurisd. Sales (A6)	174,823		174,823	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
18. Fuel Cost of Sch. D Jurisd. Sales (A6)	219,823		219,823	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
19. Fuel Cost of BPP Sch. B Separ. Sales (A6)	359,182		1,116,200	(557.018)	24,843	(68.8)	67,816		2,22843	2,17876	4.96667	2.22843
20. Fuel Cost of Other Power Sales (A6)	2,519,211		6,287,040	(3,767.829)	152,266	(59.9)	291,586		1,49392	1,46407	(2.985)	1.49392
21. TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,823,200		10,287,040	(6,463,840)	1,279,874	(33.2)	2,858,794		1,279,874	1,341,811	(6.3226)	1.27987
22. Net (adversant) Interchange	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
23. Wheeling Rec'd, less Wheeling Bel'd.	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
24. Interchange and Wheeling Losses	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
25. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 21 + 22 + 23 + 24 + 25)	3,823,200		10,287,040	(6,463,840)	1,279,874	(33.2)	2,858,794		1,279,874	1,341,811	(6.3226)	1.27987
26. Net (adversant) Interchange	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
27. Company Use	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
28. T & B Losses	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
29. System KWH Sales	26,815,490		27,681,010	(865,520)	1,115,525	(6.8)	1,096,024		2,32212	2,52556	(20.344)	2.32212
30. Wholesale KWH Sales	(127,707)		(52,466)	(176.241)	(15,478)	(12.1)	(12,117)		16,142	16,142	0.0	16.142
31. Jurisdictional KWH Sales	26,687,783		27,628,544	(940,761)	1,100,047	(6.2)	1,083,907		2,30600	2,50914	(19.314)	2.30600
32. Jurisdictional Loss Multiplier - 1.00012												
33. Jurisdictional KWH Sales Adjusted for Line Losses	26,815,490		27,681,010	(865,520)	1,115,525	(6.8)	1,096,024		2,32212	2,52556	(20.344)	2.32212
34. Jurisdictional KWH Sales Adjusted for Line Losses	26,815,490		27,681,010	(865,520)	1,115,525	(6.8)	1,096,024		2,32212	2,52556	(20.344)	2.32212
35. Prebody Coal Contract Buy-Out Amort. Jurisdictionalized	429,528		430,813	(1,285)	1,100,059	(6.3)	1,093,917		16,142	16,142	0.0	16.142
35a. Int. on Sep. BT Adj. on Fuel Cr. Diff. - FPA/LES Sale	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
35b. Fuel Credit Differential - PW & Sale	(24,905)		0	(24,905)	0	0.0	0		(24,905)	0	0.0	(24.905)
35c. Revenue Before True-Up Adjustments	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
35d. Oil Below the Discharge Valve	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
35e. Transmission Adj. (Jan.-Mar. 59)	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
35f. True-up	(1,122,773)		(1,122,773)	0.0	0	0.0	0		(1,122,773)	0	0.0	(1,122.773)
36. Total Jurisdictional Fuel Cost (Excl. GPFF)	25,172,992		26,839,170	(1,666,178)	1,100,059	(6.6)	1,093,917		2,26772	2,46283	(19.511)	2.26772
36. Revenue Tax Factor	0		0	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
37. Fuel Cost Adjusted for Taxes (Excl. GPFF)	25,172,992		26,839,170	(1,666,178)	1,100,059	(6.6)	1,093,917		2,26772	2,46283	(19.511)	2.26772
38. GPFF & (Already Adjusted for Taxes)	16,894		16,894	0.0	0	0.0	0		0.00000	0.00000	0.0	0.00000
39. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,189,886		26,856,064	(1,666,178)	1,100,059	(6.6)	1,093,917		2,26772	2,46283	(19.511)	2.26772
40. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,189,886		26,856,064	(1,666,178)	1,100,059	(6.6)	1,093,917		2,26772	2,46283	(19.511)	2.26772
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,189,886		26,856,064	(1,666,178)	1,100,059	(6.6)	1,093,917		2,26772	2,46283	(19.511)	2.26772
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,189,886		26,856,064	(1,666,178)	1,100,059	(6.6)	1,093,917		2,26772	2,46283	(19.511)	2.26772

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MARCH, 1938

SCHEDULE A1

	MSE				cents/kWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	174,726,482	188,847,229	(14,120,747)	(7.5)	8,505,992	8,825,679	(319,687)	(3.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Gas Treatment	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Fl. Broker/Whacch. Wheeling Losses)	(17,008)	(18,000)	92	(0.5)	8,505,992 (a)	8,825,679 (a)	(319,687)	(3.7)
4b. Adjustments to Fuel Cost	0	0	0	0.0	8,505,992 (a)	8,825,679 (a)	(319,687)	(3.7)
4c. Adjustments to Fuel Cost	0	0	0	0.0	8,505,992 (a)	8,825,679 (a)	(319,687)	(3.7)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	174,709,474	188,829,229	(14,120,755)	(7.5)	8,505,992	8,825,679	(319,687)	(3.7)
6. Fuel Cost of Purchased Power - Firm (A7)	5,085,207	3,489,200	2,596,007	62.5	111,911	111,911	16,042	15.0
7. Energy Cost of Sch. C.I. Economy Purchases (Broker) (A8)	227,174	249,700	(22,526)	(9.1)	6,449	5,658	1,191	21.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	3,187,257	3,822,200	(644,943)	(16.8)	217,371	235,829	(18,458)	(8.5)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	9,279,818	7,489,200	1,595,620	20.8	352,973	352,680	365	0.1
13. TOTAL AVAILABLE EVM (LINE 5 + LINE 12)	12,429,292	12,429,292	0	0.0	8,858,965	9,188,297	(329,222)	(3.6)
14. Fuel Cost of Economy Sales (A6)	12,999,989	16,422,800	(2,422,811)	(14.8)	1,817,637	1,243,820	573,817	(46.1)
15. Gain on Economy Sales - EVM (A6)	3,425,258	2,474,800	950,458	38.8	1,817,637	1,700,820 (a)	116,817	6.8
16. Fuel Cost of Sch. B Separ. Sales (A6)	2,785,255	2,822,800	(37,545)	(1.3)	281,418	281,418	0	0.0
17. Fuel Cost of Sch. C Separ. Sales (A6)	511,591	511,590	1	0.0	37,598	37,592	6	0.0
18. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,195	0	1,195	0.0	40	40	0	0.0
19. Fuel Cost of Sch. E Jurisd. Sales (A6)	726,561	159,700	566,861	381.2	24,426	4,454	24,982	562.2
20. Fuel Cost of RPP Sch. B Separ. Sales (A6)	1,687,222	1,892,522	(205,300)	(11.4)	78,800	55,256	23,544	42.6
21. Fuel Cost of Other Power Sales (A6)	3,901,064	4,965,500	(1,064,436)	(21.5)	241,245	301,168	(59,923)	(23.2)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	26,595,750	27,880,780	(1,285,030)	(4.6)	1,511,282	1,801,520	(290,238)	(16.1)
23. Net Interchange Interchange	0	(500)	500	0.0	0	0	0	0.0
24. Wheeling Inc'd. Less Wheeling Net'd.	(10,226)	(10,226)	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	27,222	27,222	0	0.0	26,800	26,800	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 17 + 22 + 23 + 24 + 25)	157,292,167	168,627,649	(11,235,482)	(6.7)	7,209,545	7,359,987	(150,442)	(2.0)
27. Net Sunk Cost	(1,967,471) (a)	(4,116,682) (a)	2,149,212	(52.1)	(90,122)	(179,411)	89,289	(49.8)
28. Company Fee	644,864 (a)	624,412 (a)	20,452	3.3	20,282	18,960	1,322	7.5
29. T & B Losses	5,472,915 (a)	8,471,612 (a)	(2,998,697)	(35.0)	259,849	369,744	(109,895)	(29.7)
30. System EVM Sales	157,292,167	168,627,649	(11,235,482)	(6.7)	7,018,426	7,150,874	(132,448)	(1.8)
31. Wholesale EVM Sales	(1,046,462)	(377,782)	(668,680)	177.0	(46,247)	(16,064)	(30,183)	187.3
32. Jurisdictional Loss Multiplier - 1.00013	156,245,699	168,250,868	(11,905,169)	(7.1)	6,972,189	7,134,810	(162,621)	(2.3)
34. Jurisdictional EVM Sales Adjusted for Line Losses	156,267,022	168,276,741	(11,909,719)	(7.1)	6,973,189	7,134,810	(161,621)	(2.3)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,610,601	2,621,992	(11,391)	(0.4)	5,972,189	7,134,810	(1,162,621)	(16.3)
35a. Int. on Sept. 31 Adj. on Fuel Cr. Diff. - FPM/LAL Sale	(29,279)	(29,279)	0	0.0	5,972,189	7,134,810	(1,162,621)	(16.3)
35b. Fuel Credit Differential - FPM Sale	(5,668)	0	5,668	0.0	5,972,189	7,134,810	(1,162,621)	(16.3)
35c. Revenue Before True-Up Adjustment	(29,279)	0	29,279	0.0	5,972,189	7,134,810	(1,162,621)	(16.3)
35d. 0.1% Below the Discharge Value	(13,112)	0	13,112	0.0	5,972,189	7,134,810	(1,162,621)	(16.3)
35e. Transmission Adj. (Jan.-Nov. 37)	(2,011,564)	0	2,011,564	0.0	5,972,189	7,134,810	(1,162,621)	(16.3)
35f. True-up	(6,736,674)	(6,736,674)	0	0.0	5,972,189	7,134,810	(1,162,621)	(16.3)
37. Total Jurisdictional Fuel Cost (Excl. GP17)	149,855,560	164,167,859	(14,306,499)	(8.7)	6,973,189	7,134,810	(161,621)	(2.3)
38. Revenue Tax Factor	0	0	0	0.0	6,973,189	7,134,810	(161,621)	(2.3)
39. Fuel Cost Adjusted for Taxes (Excl. GP17)	149,855,560	164,167,859	(14,306,499)	(8.7)	6,973,189	7,134,810	(161,621)	(2.3)
40. GP17 & (Already Adjusted for Taxes)	0	0	0	0.0	6,973,189	7,134,810	(161,621)	(2.3)
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	149,855,560	164,167,859	(14,306,499)	(8.7)	6,973,189	7,134,810	(161,621)	(2.3)
42. Fuel FAC Banded to the Bearst. 0.0 cents per EVM	0	0	0	0.0	6,973,189	7,134,810	(161,621)	(2.3)

(a) Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	27,171,481	32,257,250	(5,085,769)	(15.8)	174,726,482	188,847,229	(14,120,747)	(7.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,519,211	6,287,040	(3,767,829)	(59.9)	26,595,250	27,880,780	(1,285,530)	(4.6)
3. FUEL COST OF PURCHASED POWER	796,318	1,011,200	(214,882)	(21.3)	5,865,307	3,609,200	2,256,107	62.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	549,062	669,900	(120,838)	(18.0)	3,187,357	3,832,300	(644,943)	(16.8)
4. ENERGY COST OF ECONOMY PURCHASES	20,887	32,700	(11,813)	(36.1)	227,174	242,700	(15,526)	(6.4)
5. TOTAL FUEL & NET POWER TRANSACTION	26,018,537	27,684,010	(1,665,473)	(6.0)	157,411,070	168,650,649	(11,239,579)	(6.7)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,047)	(3,000)	(47)	1.6	(17,908)	(18,000)	92	(0.5)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	26,015,490	27,681,010	(1,665,520)	(6.0)	157,393,162	168,632,649	(11,239,487)	(6.7)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,110,059	1,093,917	16,142	1.5	6,973,189	7,134,610	(161,421)	(2.3)
2. NONJURISDICTIONAL SALES	5,476	2,117	3,359	158.7	46,247	16,064	30,183	187.9
3. TOTAL SALES	1,115,535	1,096,034	19,501	1.8	7,019,436	7,150,674	(131,238)	(1.8)
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9950911	0.9980685	(0.0029774)	(0.3)	0.9934116	0.9977535	(0.0043419)	(0.4)

2.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3  
REVISED WITH TRUE-UP FILING  
PERIOD TO DATE

C. TRUE-UP CALCULATION	CURRENT MONTH				REVISED WITH TRUE-UP FILING PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	25,510,877	25,149,126	361,751	1.4	160,311,746	164,131,771	(3,820,025)	(2.3)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	6,736,674	6,736,674	0	0.0
b. INCENTIVE PROVISION	(16,094)	(16,094)	0	0.0	(96,579)	(96,579)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,617,562	26,255,811	361,751	1.4	166,951,841	170,771,866	(3,820,025)	(2.2)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,015,490	27,681,010	(1,665,520)	(6.0)	157,393,162	168,632,649	(11,239,487)	(6.7)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9950911	0.9980685	(0.0029774)	(0.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,887,783	27,627,544	(1,739,761)	(6.3)	156,346,699	168,254,868	(11,908,169)	(7.1)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,891,148	27,631,136	(1,739,988)	(6.3)	156,367,023	168,276,741	(11,909,718)	(7.1)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	431,647	431,647	0	0.0	2,627,845	2,627,845	0	0.0
6D. (LINE 6C x LINE 5)	429,528	430,813	(1,285)	(0.3)	2,610,601	2,621,992	(11,391)	(0.4)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	(25,279)	0	(25,279)	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	(24,905)	0	(24,905)	0.0	(6,460)	0	(6,460)	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	(326,974)	0	(326,974)	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	(15,113)	0	(15,113)	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	(2,011,564)	0	(2,011,564)	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	26,295,771	28,061,949	(1,766,178)	(6.3)	156,592,234	170,898,733	(14,306,499)	(8.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	321,791	(1,806,138)	2,127,929	(117.8)	10,359,607	(126,867)	10,486,474	(8,265.7)
8. INTEREST PROVISION FOR THE MONTH	22,198	7,362	14,836	201.5	109,335	142,242	(32,907)	(23.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,278,360	1,009,965	2,268,395	224.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,426,535	15,375	4,411,160	28,690.5	NOT APPLICABLE			

13

PAGE 10 OF 15



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,205,325	2,936,930	2,268,395	77.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,404,337	8,013	4,396,324	54,864.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,609,662	2,944,943	6,664,719	226.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,804,831	1,472,472	3,332,359	226.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.550	6.000	(0.450)	(7.5)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.080	12.000	(0.920)	(7.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.540	6.000	(0.460)	(7.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	22,198	7,362	14,836	201.5	NOT APPLICABLE			

14

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY

SCHEDULE A3  
PAGE 1 OF 2

FOR THE MONTH OF: MARCH, 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	229,320	100,296	129,024	128.6	800,387	641,854	158,533	24.7
2 LIGHT OIL	418,324	200,162	218,162	109.0	2,029,662	810,641	1,219,021	150.4
3 COAL	26,523,837	31,956,792	(5,432,955)	(17.0)	171,896,433	187,394,774	(15,498,301)	(8.3)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,171,481	32,257,250	(5,085,769)	(15.8)	174,726,482	188,847,229	(14,120,747)	(7.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,415	2,484	2,931	118.0	15,843	14,358	1,485	10.3
9 LIGHT OIL	11,482	2,915	8,567	293.9	54,069	11,594	42,475	366.4
10 COAL	1,311,281	1,498,529	(187,248)	(12.5)	8,436,080	8,809,727	(373,647)	(4.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,328,178	1,503,928	(175,750)	(11.7)	8,505,992	8,835,679	(329,687)	(3.7)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	11,955	3,812	8,143	213.6	42,579	31,053	11,526	37.1
16 LIGHT OIL (BBL)	17,997	6,856	11,141	162.5	80,678	27,938	52,740	188.8
17 COAL (TON)	625,049	672,320	(47,271)	(7.0)	3,928,167	3,956,058	(27,891)	(0.7)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	75,343	24,100	51,243	212.6	268,716	196,301	72,415	36.9
22 LIGHT OIL	102,134	39,571	62,563	158.1	468,727	161,744	306,983	189.8
23 COAL	13,730,719	15,259,165	(1,528,446)	(10.0)	88,483,346	89,871,623	(1,388,277)	(1.5)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,908,196	15,322,836	(1,414,640)	(9.2)	89,220,789	90,229,668	(1,008,879)	(1.1)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.41	0.17	0.24	-	0.19	0.16	0.03	-
29 LIGHT OIL	0.86	0.19	0.67	-	0.64	0.13	0.51	-
30 COAL	98.73	99.64	(0.91)	-	99.17	99.71	(0.54)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	19.18	26.31	(7.13)	(27.1)	18.80	20.67	(1.87)	(9.0)
36 LIGHT OIL (\$/BBL)	23.24	29.20	(5.96)	(20.4)	25.16	29.02	(3.86)	(13.3)
37 COAL (\$/TON)	42.43	47.53	(5.10)	(10.7)	43.76	47.37	(3.61)	(7.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.04	4.16	(1.12)	(26.9)	2.98	3.27	(0.29)	(8.9)
42 LIGHT OIL	4.10	5.06	(0.96)	(19.0)	4.33	5.01	(0.68)	(13.6)
43 COAL	1.93	2.09	(0.16)	(7.7)	1.94	2.09	(0.15)	(7.2)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.95	2.11	(0.16)	(7.6)	1.96	2.09	(0.13)	(6.2)

15

PAGE 8 OF 103

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: MARCH, 1998

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,914	9,702	4,212	43.4	16,961	13,672	3,289	24.1
49 LIGHT OIL	8,895	13,575	(4,680)	(34.5)	8,669	13,951	(5,282)	(37.9)
50 COAL	10,471	10,183	288	2.8	10,489	10,201	288	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,472	10,189	283	2.8	10,489	10,212	277	2.7
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.23	4.04	0.19	4.7	5.05	4.47	0.58	13.0
56 LIGHT OIL	3.64	6.87	(3.23)	(47.0)	3.75	6.99	(3.24)	(46.4)
57 COAL	2.02	2.13	(0.11)	(5.2)	2.04	2.13	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.05	2.14	(0.09)	(4.2)	2.05	2.14	(0.09)	(4.2)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	446	1.8	100.0	35.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	285	1.1	100.0	32.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	534	2.1	100.0	40.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	443	1.4	100.0	27.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	408	1.0	58.7	22.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	2116	1.4	88.6	30.6	21266	HVY.OIL	7118	6321874	44999.1	125644	5.94	17.65
GAN.#1	114	36576	43.1	89.9	63.2	11598	COAL	23091	18371101	424207.1	1028076	2.81	44.52
GAN.#2	108	27906	34.7	74.9	63.3	12183	COAL	18334	18543400	339974.7	816281	2.93	44.52
GAN.#3	155	60909	52.8	93.8	66.2	11436	COAL	37238	18705220	696545.0	1657940	2.72	44.52
GAN.#4	179	61753	46.4	73.9	62.6	11845	COAL	37739	19381560	731440.7	1680246	2.72	44.52
GAN.#5	232	102994	59.7	78.1	68.3	10463	COAL	46783	23033480	1077575.3	2082910	2.02	44.52
GAN.#6	392	37639	12.9	22.2	52.6	10800	COAL	16627	24448199	406500.2	740281	1.97	44.52
GANNON STA.	1180	327777	37.3	61.8	61.0	11216	COAL	179812	20444926	3676243.0	8005734	2.44	44.52
B.B.#1	431	202647	63.2	78.1	71.4	10070	COAL	90154	22634520	2040592.5	3596520	1.77	39.89
B.B.#2	426	152319	48.1	59.1	72.2	10355	COAL	69063	22837280	1577211.1	2755135	1.81	39.89
B.B.#3	438	240971	73.9	88.4	74.1	10317	COAL	107898	23042280	2486215.9	4304382	1.79	39.89
B.B. 1 - 3	1295	595937	61.9	75.3	72.6	10243	COAL	267115	22851654	6104019.5	10656037	1.79	39.89
B.B.#4	447	234080	70.4	83.7	78.6	10232	COAL	109515	21870386	2395135.3	4681459	2.00	42.75
B.B. STA.	1742	830017	64.0	77.5	74.1	10240	COAL	376630	22566325	8499154.8	15337496	1.85	40.72
SEB-PHIL. #1(HVY OIL)	17	1602	12.7	99.6	77.4	9198	HVY.OIL	2349	6273180	14735.7	50348	3.14	21.43
SEB-PHIL. #2(HVY OIL)	17	1697	13.4	99.5	82.0	9197	HVY.OIL	2488	6273312	15608.0	53328	3.14	21.43
SEB-PHILLIPS TOTAL	34	3299	13.0	99.6	79.7	9198	HVY.OIL	4837	6273248	30343.7	103676	3.14	21.43
POLK COAL	250	153487	82.5	87.7	94.1	10133	COAL	68607	22670000	1555320.7	3180607	2.07	46.36
POLK OIL	245	9987	5.5	8.1	67.3	7756	LGT.OIL	13738	5638550	77462.4	321310	3.22	23.39
POLK TOTAL	250	163474	88.0	95.8	-	9988	-	-	-	1632783.1	3501917	2.14	-
GAN.C.T.#1	17	35	0.3	100.0	68.6	18031	LGT.OIL	109	5789908	631.1	2471	7.06	22.67
B.B.C.T.#1	17	26	0.2	100.0	76.5	22104	LGT.OIL	99	5805051	574.7	2255	8.67	22.78
B.B.C.T.#2	80	607	1.0	100.0	94.8	15691	LGT.OIL	1644	5793370	9524.3	37453	6.17	22.78
B.B.C.T.#3	80	827	1.4	100.0	94.0	16858	LGT.OIL	2407	5792189	13941.8	54835	6.63	22.78
C.T. TOTAL	194	1495	1.0	100.0	90.6	16503	LGT.OIL	4259	5792886	24671.9	97014	6.49	22.78
TOT.COAL(GN,BB,POLK)	3172	1311281	55.6	72.5	70.8	10471	COAL	625049	21967427	13730718.5	26523837	2.02	42.43
SYSTEM	3600	1328178	49.6	75.1	69.7	10472	-	-	-	13908195.6	27171481	2.05	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1998

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	56,957	3,812	53,145	1,394.2	78,513	31,053	47,460	152.8
3 UNIT COST (\$/BBL)	17.61	22.18	(4.57)	(20.6)	17.40	19.64	(2.24)	(11.4)
4 AMOUNT (\$)	1,002,919	84,550	918,369	1,086.2	1,366,308	609,958	756,350	124.0
5 BURNED:								
6 UNITS (BBL)	11,955	3,812	8,143	213.6	42,579	31,053	11,526	37.1
7 UNIT COST (\$/BBL)	19.18	26.31	(7.13)	(27.1)	18.80	20.67	(1.87)	(9.0)
8 AMOUNT (\$)	229,320	100,296	129,024	128.6	800,387	641,854	158,533	24.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	190,594	90,595	99,999	110.4	190,594	90,595	99,999	110.4
11 UNIT COST (\$/BBL)	17.77	18.48	(0.71)	(3.8)	17.77	18.48	(0.71)	(3.8)
12 AMOUNT (\$)	3,386,832	1,674,258	1,712,574	102.3	3,386,832	1,674,258	1,712,574	102.3
13								
14 DAYS SUPPLY:	229	115	114	99.1	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	34,639	18,192	16,447	90.4	197,960	93,173	104,787	112.5
17 UNIT COST (\$/BBL)	21.32	28.80	(7.48)	(26.0)	23.97	29.70	(5.73)	(19.3)
18 AMOUNT (\$)	738,477	523,853	214,624	41.0	4,745,386	2,767,013	1,978,373	71.5
19 BURNED:								
20 UNITS (BBL)	17,997	6,856	11,141	162.5	80,678	27,938	52,740	188.8
21 UNIT COST (\$/BBL)	23.24	29.20	(5.96)	(20.4)	25.16	29.02	(3.86)	(13.3)
22 AMOUNT (\$)	418,324	200,162	218,162	103.0	2,029,662	810,641	1,219,021	150.4
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,077	64,428	29,649	46.0	94,077	64,428	29,649	46.0
25 UNIT COST (\$/BBL)	23.02	29.34	(6.32)	(21.5)	23.02	29.34	(6.32)	(21.5)
26 AMOUNT (\$)	2,165,245	1,890,290	274,955	14.5	2,165,245	1,890,290	274,955	14.5
27								
28 DAYS SUPPLY: NORMAL	82	94	(12)	(12.8)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	9	4	44.4	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	582,868	634,500	(51,632)	(8.1)	3,963,086	3,873,808	89,278	2.3
32 UNIT COST (\$/TON)	41.31	46.13	(4.82)	(10.4)	43.45	47.25	(3.80)	(8.0)
33 AMOUNT (\$)	24,076,849	29,270,756	(5,193,907)	(17.7)	172,194,117	183,056,160	(10,862,043)	(5.9)
34 BURNED:								
35 UNITS (TONS)	625,049	672,320	(47,271)	(7.0)	3,928,167	3,956,058	(27,891)	(0.7)
36 UNIT COST (\$/TON)	42.43	47.93	(5.50)	(10.7)	43.56	47.37	(3.81)	(8.6)
37 AMOUNT (\$)	26,523,837	31,958,792	(5,432,955)	(17.0)	171,896,433	187,391,734	(15,498,301)	(8.3)
38 ENDING INVENTORY:								
39 UNITS (TONS)	632,329	596,504	35,825	6.0	632,329	596,504	35,825	6.0
40 UNIT COST (\$/TON)	41.80	47.01	(5.21)	(11.1)	41.80	47.01	(5.21)	(11.1)
41 AMOUNT (\$)	26,428,962	28,043,935	(1,614,973)	(5.8)	26,428,962	28,043,935	(1,614,973)	(5.8)
42								
43 DAYS SUPPLY:	28	25	3	12.0	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1998

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	8,254
FUEL ANALYSIS	57
LUBE OIL	0
TOTAL	8,311

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,634)	(288,009)
OTHER USAGE	(3,660)	(85,171)
TOTAL	(16,294)	(373,180)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	1,063
IGNITION	279,755
FUEL ANALYSIS	64,127
AERIAL SURVEY ADJ.	33,146
ADDITIVES	65,928
TOTAL	444,019

SCHEDULE A6  
PAGE 1 OF 2

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A) / TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL	ECON. - D	285,020.0	0.0	285,020.0	1.668	4,755,500.00	5,666,300.00	728,640.00
VARIOUS SEPARATED	SCH. - D	4,645.0	0.0	4,645.0	1.516	70,400.00	70,400.00	
VARIOUS CONTRACT	SCH. - D	28,634.0	0.0	28,634.0	1.499	429,200.00	429,200.00	
HARBEE POWER PARTNERS	CONTRACT	1,228.0	0.0	1,228.0	0.122	1,500.00	1,500.00	
LAKELAND/TPPA	CONTRACT	5,471.0	0.0	5,471.0	2.800	119,200.00	119,200.00	
VARIOUS JURISDICTIONAL	SCH. - D	66,588.0	0.0	66,588.0	1.674	1,114,800.00	1,193,300.00	
VARIOUS SCH. - J	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		391,586.0	0.0	391,586.0	1.658	6,490,600.00	7,587,100.00	728,640.00
LESS TRANSMISSION COSTS						(570,200.00)		
LESS VARIABLE O & M COSTS						(362,000.00)		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.		391,586.0	0.0	391,586.0	1.606	6,287,040.00	7,587,100.00	728,640.00
80% OF ECON. ENERGY SALES PROFITS								
ACTUAL:								
FLA. PWR. CORP.	ECON - C	3,396.0	0.0	3,396.0	1.582	53,739.56	76,090.78	17,880.98
FLA. PWR. & LIGHT	ECON - C	17,167.0	0.0	17,167.0	1.516	260,191.53	286,112.19	20,736.54
CITY OF LAKELAND	ECON - C	106.0	0.0	106.0	1.764	1,869.96	1,869.96	
PT. PIERCE UTIL. AUTH.	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON - C	1,430.0	0.0	1,430.0	2.267	21,974.14	32,419.93	8,356.63
CITY OF BOWENSTEAD	ECON - C	130.0	0.0	130.0	1.528	1,986.42	2,623.58	509.73
JACKSONVILLE ELEC. AUTH.	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMOE ELEC. UTIL.	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON - C	785.0	0.0	785.0	1.537	12,064.84	16,997.54	3,945.15
CITY OF NEW SMYRNA BCH.	ECON - C	29.0	0.0	29.0	1.818	481.62	1,107.11	500.39
ORLANDO UTIL. COMM.	ECON - C	2,456.0	0.0	2,456.0	1.533	364,138.78	445,977.23	65,470.76
SEMIWOLE ELECTRIC CO-OP	ECON - C	2,964.0	0.0	2,964.0	1.598	47,359.53	66,739.56	15,503.70
CITY OF ST. CLOUD	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STARK	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON - C	171.0	0.0	171.0	1.622	2,774.45	5,244.48	1,976.02
CITY OF VERO BEACH	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TPPA	ECON - C	2,512.0	0.0	2,512.0	1.524	38,274.23	45,993.17	6,175.15
KEY WEST	ECON - C	17.0	0.0	17.0	1.560	265.22	445.63	144.33
REEDY CREEK	ECON - C	21,131.0	0.0	21,131.0	1.558	329,199.49	425,059.28	76,687.83
SONAT	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON - C	117.0	0.0	117.0	1.994	2,332.91	2,901.48	454.86
WP ENERGY, INC.	ECON - C	600.0	0.0	600.0	1.741	10,446.00	11,700.00	1,003.20
FLA. PWR. & LIGHT	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TPPA	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMOE ELEC. UTIL.	SCH. - D	8,324.0	0.0	8,324.0	1.708	142,172.30	154,131.78	
CITY OF NEW SMYRNA BCH.	SCH. - D	14,850.0	0.0	14,850.0	1.396	207,724.80	249,240.00	
REEDY CREEK	SCH. - D	3,720.0	0.0	3,720.0	1.396	51,931.20	62,310.00	
WAUCHULA	SCH. - D	3,133.0	0.0	3,133.0	1.396	43,736.68	52,417.75	
PT. NEADE	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF ST. CLOUD	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	
HARBEE POWER PARTNERS	CONTRACT	9,891.0	0.0	9,891.0	2.221	219,679.11	287,432.46	
SEMIWOLE ELECTRIC CO-OP	JURISD. - I	5,364.0	63.8	5,364.2	1.446	76,631.39	76,631.39	
SEMIWOLE ELECTRIC CO-OP	JURISD. - I	517.0	0.0	517.0	1.416	7,318.48	7,318.48	
FLA. PWR. CORP.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
KISSIMMOE ELEC. UTIL.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
REEDY CREEK	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
SEMIWOLE ELECTRIC CO-OP	JURISD. - J	7,634.0	0.0	7,634.0	2.290	174,828.38	174,828.38	
SEMIWOLE ELECTRIC CO-OP	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
WAUCHULA	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
OGLETWORPE	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH, 1998

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	63,240.0	39,197.0	24,043.0	1.679	1.747	403,613.26	419,987.26
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO FPC	ECON.-C	196.0	0.0	196.0	1.799	1.939	3,525.18	3,801.29
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	140.0	0.0	140.0	1.765	1.866	2,470.60	2,611.78
HARDEE PWR. PARTNERS TO STARK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	36.0	0.0	36.0	1.843	2.143	663.45	771.39
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	17.0	0.0	17.0	1.857	2.084	315.67	354.36
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO ENERGY AUTH.	ECON.-C	124.0	0.0	124.0	2.166	2.621	2,685.40	3,249.42
ADJUSTMENTS TO FEBRUARY 1998								
HARDEE POWER PARTNERS CONTRACT	SCH. -D	(2,818.0)	0.0	(2,818.0)	2.222	2.898	(62,621.91)	(81,664.83)
HARDEE POWER PARTNERS CONTRACT	SCH. -D	2,818.0	0.0	2,818.0	2.220	2.905	62,565.57	81,862.02
SUB-TOTAL ECONOMY POWER SALES		74,824.0	0.0	74,824.0	1.546	1.914	1,156,496.38	1,432,070.04
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		30,057.0	0.0	30,057.0	1.482	1.724	445,564.98	518,159.53
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,881.0	63.8	5,817.2	1.443	1.443	83,949.87	83,949.87
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		7,634.0	0.0	7,634.0	2.290	2.290	174,828.38	174,828.38
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		9,891.0	0.0	9,891.0	2.220	2.908	219,622.77	287,629.65
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	39,197.0	24,043.0	1.679	1.747	403,613.26	419,987.26
TOTAL INCLUDING VARIABLE O & M COSTS		191,527.0	39,260.8	152,266.2	1.631	1.915	2,484,075.64	2,916,624.73
LESS VARIABLE O & M COSTS							(124,099.37)	
LESS VARIABLE O & M COSTS - HARDEE							(71.82)	
LESS TRANSMISSION COSTS SCH.-D (SEP.)							(16,721.20)	
LESS TRANSMISSION COSTS SCH.-D (OTHER)							(44,430.89)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							220,458.93	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		191,527.0	39,260.8	152,266.2	1.654	1.915	2,519,211.29	2,916,624.73
CURRENT MONTH:								
DIFFERENCE		(200,059.0)	39,260.8	(239,319.8)	0.048	(0.023)	(3,767,828.71)	(4,670,475.27)
DIFFERENCE x		(51.1)	0.0	(61.1)	3.0	(1.2)	(59.9)	(61.6)
PERIOD TO DATE:								
ACTUAL		1,650,675.0	39,393.6	1,611,281.4	1.651	1.934	26,595,250.38	31,164,956.53
ESTIMATED		1,801,520.0	0.0	1,801,520.0	1.548	1.862	27,880,780.00	33,550,200.00
DIFFERENCE		(150,845.0)	39,393.6	(190,238.6)	0.103	0.072	(1,285,529.62)	(2,385,243.47)
DIFFERENCE x		(8.4)	0.0	(10.6)	6.7	3.9	(4.6)	(7.1)

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,691.90 HAS BEEN EXCLUDED.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,278.0	0.0	1,588.0	690.0	6.493	6.493	44,800.00
HARDEE POWER PARTNERS	IPP	37,343.0	0.0	0.0	37,343.0	2.588	2.588	966,400.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>	-	<b>39,621.0</b>	<b>0.0</b>	<b>1,588.0</b>	<b>38,033.0</b>	<b>2.659</b>	<b>2.659</b>	<b>1,011,200.00</b>
<b>ACTUAL:</b>								
HARDEE POW. PART.-NATIVE	IPP	6,214.0	0.0	0.0	6,214.0	3.978	3.978	247,171.42
HARDEE POW. PART.-OTHERS	IPP	513.0	0.0	0.0	513.0	1.843	1.857	9,452.32
FLA. POWER CORP.	SCH. -Ja	702.0	0.0	562.9	139.1	5.011	5.011	6,970.06
FLA. POWER CORP.	SCH. -Jc	6,402.0	0.0	0.0	6,402.0	2.645	2.645	169,307.75
FLA. PWR. & LIGHT	SCH. -Ja	1,047.0	0.0	878.8	168.2	4.410	4.410	7,418.15
FLA. PWR. & LIGHT	SCH. -Jc	10,342.0	0.0	0.0	10,342.0	3.180	3.180	328,916.00
ORLANDO UTIL. COMM.	SCH. -Jc	2,874.0	0.0	0.0	2,874.0	2.698	2.698	77,534.75
PECO	OTHER	39,197.0	39,197.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO FEBRUARY 1998</b>								
HARDEE PWR. PART.-NATIVE	IPP	(6,430.0)	0.0	0.0	(6,430.0)	4.971	4.971	(319,662.84)
HARDEE PWR. PART.-NATIVE	IPP	6,430.0	0.0	0.0	6,430.0	4.187	4.187	269,210.13
<b>TOTAL</b>	-	<b>67,291.0</b>	<b>39,197.0</b>	<b>1,441.7</b>	<b>26,652.3</b>	<b>2.988</b>	<b>6.860</b>	<b>796,317.74</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	27,670.0	39,197.0	(146.3)	(11,380.7)	0.329	4.201	(214,882.26)
DIFFERENCE %	-	69.8	0.0	(9.2)	(29.9)	12.4	158.0	(21.3)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	172,732.0	39,197.0	4,782.1	128,752.9	4.555	5.420	5,865,307.48
ESTIMATED	-	118,583.0	0.0	6,672.0	111,911.0	3.225	3.225	3,609,200.00
DIFFERENCE	-	54,149.0	39,197.0	(1,889.9)	16,841.9	1.330	2.195	2,256,107.48
DIFFERENCE %	-	45.7	0.0	(28.3)	15.0	41.2	68.1	62.5

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,304.0	0.0	0.0	40,304.0	1.662	1.662	669,900.00
TOTAL	-	40,304.0	0.0	0.0	40,304.0	1.662	1.662	669,900.00
<b>ACTUAL:</b>								
INC-AGRICO-NICHOLS	COGEN.	1,125.0	0.0	0.0	1,125.0	1.731	1.731	19,475.97
McKAY BAY REFUSE	COGEN.	10,679.0	0.0	0.0	10,679.0	1.565	1.565	167,178.90
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	246.0	0.0	0.0	246.0	1.715	1.715	4,219.12
HILLSBOROUGH COUNTY	COGEN.	14,874.0	0.0	0.0	14,874.0	1.555	1.555	231,306.62
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	679.0	0.0	0.0	679.0	1.891	1.891	12,841.14
FARMLAND HYDRO LP	COGEN.	54.0	0.0	0.0	54.0	1.540	1.540	831.77
INC-AGRICO-S. PIERCE	COGEN.	1,508.0	0.0	0.0	1,508.0	1.733	1.733	26,138.37
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,647.0	0.0	0.0	5,647.0	1.567	1.567	88,465.77
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	44.0	(44.0)	4.259	4.259	(1,873.92)
SUB-TOTAL FOR MARCH, 1998	-	34,812.0	0.0	44.0	34,768.0	1.578	1.578	548,583.74
<b>ADJUSTMENTS FOR JAN., 1998</b>								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,351.0)	0.0	0.0	(10,351.0)	1.396	1.396	(144,477.82)
MULBERRY PHOSPHATES INC.	COGEN.	10,351.0	0.0	0.0	10,351.0	1.397	1.397	144,612.35
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(10,689.0)	0.0	0.0	(10,689.0)	1.371	1.371	(146,530.51)
CARGILL MILLPOINT	COGEN.	10,689.0	0.0	0.0	10,689.0	1.371	1.371	146,578.22
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,696.0)	0.0	0.0	(5,696.0)	1.380	1.380	(78,610.90)
AS AVAILABLE ASSIGNMENT	COGEN.	5,696.0	0.0	0.0	5,696.0	1.385	1.385	78,906.79
SUB-TOTAL FOR JAN., 1998 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	478.17
GRAND TOTAL		34,812.0	0.0	44.0	34,768.0	1.579	1.579	549,061.91
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(5,492.0)	0.0	44.0	(5,536.0)	(0.083)	(0.083)	(120,838.09)
DIFFERENCE %	-	(15.8)	0.0	0.0	(13.7)	(5.0)	(5.0)	(18.0)
<b>PERIOD TO DATE:</b>								
ACTUAL		217,535.0	0.0	164.0	217,371.0	1.466	1.466	3,187,357.81
ESTIMATED		235,039.0	0.0	0.0	235,039.0	1.630	1.630	3,832,300.00
DIFFERENCE	-	(17,504.0)	0.0	164.0	(17,668.0)	(0.164)	(0.164)	(644,942.19)
DIFFERENCE %	-	(7.4)	0.0	0.0	(7.5)	(10.1)	(10.1)	(16.8)

23

104  
104  
104

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	653.0	5.008	32,700.00	5.865	38,300.00	5,600.00
TOTAL	-	653.0	5.008	32,700.00	5.865	38,300.00	5,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	230.0	3.049	7,012.44	3.620	8,326.60	1,314.16
FLA. PWR. & LIGHT	ECON.-C	283.0	2.640	7,470.54	2.748	7,775.93	305.39
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	3.0	4.403	132.09	4.556	136.69	4.60
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	172.0	2.852	4,904.86	3.200	5,503.22	598.36
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	23.0	3.528	811.49	4.017	924.02	112.53
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	18.0	3.087	555.57	3.773	679.14	123.57
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO FEBRUARY 1998:							
FLA. PWR. & LIGHT	ECON.-C	(149.0)	2.410	(3,591.06)	2.392	(3,564.73)	26.33
FLA. PWR. & LIGHT	ECON.-C	149.0	2.410	3,591.21	2.392	3,564.73	(26.48)
TOTAL	-	729.0	2.865	20,887.14	3.202	23,345.60	2,458.46
CURRENT MONTH:							
DIFFERENCE	-	76.0	(2.143)	(11,812.86)	(2.663)	(14,954.40)	(3,141.54)
DIFFERENCE %	-	11.6	(42.8)	(36.1)	(45.4)	(39.0)	(56.1)
PERIOD TO DATE:							
ACTUAL		6,849.0	3.317	227,174.07	3.914	268,084.82	40,910.75
ESTIMATED		5,658.0	4.290	242,700.00	5.256	297,400.00	54,700.00
DIFFERENCE	-	1,191.0	(0.973)	(15,525.93)	(1.342)	(29,315.18)	(13,789.25)
DIFFERENCE %	-	21.0	(22.7)	(6.4)	(25.5)	(9.9)	(25.2)

24

PAGE 17 OF 103

**COMMISSION SCHEDULES A6 - A9**

**SIX MONTH TOTALS**

**OCTOBER 1997 - MARCH 1998**

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1997 THRU MARCH, 1998

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS		1,243,020.0	0.0	1,243,020.0	1.651	1.900	20,519,600.00	23,613,200.00	2,474,880.00
VARIOUS JURISDICTIONAL	ECON. SCH. -D	33,793.0	0.0	33,793.0	1.514	1.514	511,500.00	511,500.00	
VARIOUS SEPARATED	SCH. -D	190,633.0	0.0	190,633.0	1.481	1.738	2,822,600.00	3,313,200.00	
VARIOUS	CONTRACT	7,209.0	0.0	7,209.0	0.123	0.123	8,900.00	8,900.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	23,452.0	0.0	23,452.0	2.195	2.917	514,800.00	684,100.00	
LAKELAND/FMPA	SCH. -D	293,959.0	0.0	293,959.0	1.685	1.789	4,954,600.00	5,259,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	9,454.0	0.0	9,454.0	1.689	1.689	159,700.00	159,700.00	
TOTAL INCLUDING VARIABLE O & M COSTS		1,801,520.0	0.0	1,801,520.0	1.637	1.862	29,491,700.00	33,550,200.00	2,474,880.00
LESS TRANSMISSION COSTS							(2,526,200.00)		
LESS VARIABLE O & M COSTS							(1,559,600.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							2,474,880.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		1,801,520.0	0.0	1,801,520.0	1.548	1.862	27,880,780.00	33,550,200.00	2,474,880.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	80,874.0	0.0	80,874.0	1.558	2.108	1,259,849.18	1,704,961.93	356,090.20
FLA. PWR. & LIGHT	ECON.-C	488,333.0	0.0	488,333.0	1.546	1.821	7,547,786.56	8,892,244.37	1,075,566.31
CITY OF LAKELAND	ECON.-C	61,540.0	0.0	61,540.0	1.742	2.289	1,072,179.55	1,408,862.76	269,346.56
FT. PIERCE UTIL. AUTH.	ECON.-C	13,033.0	0.0	13,033.0	1.619	2.454	210,989.75	319,831.20	87,073.16
CITY OF GAINESVILLE	ECON.-C	5,589.0	0.0	5,589.0	1.573	2.579	87,940.46	144,138.31	44,958.27
CITY OF HOMESTEAD	ECON.-C	5,601.0	0.0	5,601.0	1.544	2.256	86,451.66	126,350.45	31,919.05
JACKSONVILLE ELEC. AUTH.	ECON.-C	356.0	0.0	356.0	1.478	1.803	5,260.46	6,418.43	926.38
KISSIMMEE ELEC. UTIL.	ECON.-C	5.0	0.0	5.0	2.043	2.034	101.16	101.16	(0.36)
LAKE WORTH UTILITIES	ECON.-C	12,667.0	0.0	12,667.0	1.574	2.484	199,426.95	314,666.75	92,191.84
CITY OF NEW SMYRNA BCH.	ECON.-C	423.0	0.0	423.0	1.642	3.850	6,945.04	16,284.41	7,471.48
ORLANDO UTIL. COMM.	ECON.-C	93,642.0	0.0	93,642.0	1.559	2.062	1,459,638.98	1,930,470.36	376,665.10
SEMINOLE ELECTRIC CO-OP	ECON.-C	60,304.0	0.0	60,304.0	1.592	2.197	960,270.39	1,324,894.67	291,699.42
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	161.0	0.0	161.0	1.826	3.156	2,939.91	5,081.55	1,713.31
TALLAHASSEE	ECON.-C	2,218.0	0.0	2,218.0	1.601	2.059	35,515.97	45,677.60	8,129.30
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	16,385.0	0.0	16,385.0	1.562	2.039	255,907.37	334,096.51	62,551.30
KEY WEST	ECON.-C	1,250.0	0.0	1,250.0	1.547	2.589	19,338.65	32,362.61	10,419.16
REEDY CREEK	ECON.-C	164,602.0	0.0	164,602.0	1.563	2.091	2,572,620.29	3,441,083.52	694,770.58
SONAT	ECON.-C	2,400.0	0.0	2,400.0	1.906	2.500	45,752.00	60,000.00	11,398.40
THE ENERGY AUTHORITY	ECON.-C	261.0	0.0	261.0	1.926	2.325	5,025.71	6,069.48	835.02
NP ENERGY INC.	ECON.-C	600.0	0.0	600.0	1.741	1.950	10,446.00	11,700.00	1,003.20
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	51,734.0	0.0	51,734.0	1.590	1.765	822,683.49	913,152.33	
REEDY CREEK	SEPAR. SCH. -D	109,304.0	0.0	109,304.0	1.365	1.620	1,492,522.48	1,770,831.52	
WAUCHULA	SEPAR. SCH. -D	21,840.0	0.0	21,840.0	1.356	1.627	296,217.60	355,430.40	
FORT MEADE	SEPAR. SCH. -D	18,540.0	0.0	18,540.0	1.356	1.627	251,428.14	301,688.93	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT SCH. -D	78,808.0	0.0	78,808.0	2.040	2.720	1,607,332.43	2,143,611.44	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	33,539.0	196.6	33,342.4	1.378	1.378	459,573.45	459,573.45	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	4,245.0	0.0	4,245.0	1.380	1.380	58,577.31	58,577.31	
FLA. PWR. CORP.	JURISD. SCH. -J	4,762.0	0.0	4,762.0	1.602	1.602	76,284.59	76,284.59	
FLA. PWR. & LIGHT	JURISD. SCH. -J	800.0	0.0	800.0	1.497	1.497	11,972.00	11,972.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	4,505.0	0.0	4,505.0	1.992	1.992	89,724.85	89,724.85	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	24,369.0	0.0	24,369.0	2.293	2.293	558,888.85	558,888.85	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

26

PAGE 1 OF 2

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1997 THRU MARCH, 1998

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	60.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA	SCH. -D	280,112.0	39,197.0	240,915.0	1.586	1.704	1,204.90	1,204.90
CITY OF LAKELAND	SCH. -D	430.0	0.0	430.0	2.046	3.326	3,820,220.00	4,104,268.44
HARDEE PWR. PARTNERS TO FPC	ECON.-C	3,232.0	0.0	3,232.0	2.216	2.423	8,796.80	14,301.80
HARDEE PWR. PARTNERS TO FPL	ECON.-C	2,347.0	0.0	2,347.0	2.406	2.451	71,625.25	78,316.61
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	10.0	0.0	10.0	2.332	2.488	56,469.08	57,532.73
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	36.0	0.0	36.0	2.672	2.860	233.23	248.76
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	962.04	1,029.62
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	17.0	0.0	17.0	2.266	3.117	0.00	0.00
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	509.0	0.0	509.0	1.974	2.139	385.22	529.84
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	10.0	0.0	10.0	2.563	2.934	10,045.76	10,888.11
HARDEE PWR. PARTNERS TO FWPA	ECON.-C	396.0	0.0	396.0	2.107	2.291	256.29	293.44
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	31.0	0.0	31.0	2.561	2.725	8,342.39	9,070.75
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	408.0	0.0	408.0	2.114	2.678	793.85	844.77
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	87.0	0.0	87.0	2.558	2.877	8,665.20	10,926.02
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	52.0	0.0	52.0	2.399	2.528	2,225.89	2,503.12
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	25.0	0.0	25.0	2.426	2.621	1,247.66	1,314.45
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	97.0	0.0	97.0	2.459	2.770	606.38	655.18
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	2.0	0.0	2.0	2.818	2.971	2,385.69	2,686.87
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	56.35	59.41
HARDEE PWR. PARTNERS TO THE ENGT. AUTH.	ECON.-C	124.0	0.0	124.0	2.166	2.621	0.00	0.00
SUB-TOTAL ECONOMY POWER SALES		1,017,627.0	0.0	1,017,627.0	1.573	1.995	2,685.40	3,249.42
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		201,418.0	0.0	201,418.0	1.421	1.659	16,011,372.72	20,305,445.72
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		37,784.0	196.6	37,587.4	1.379	1.379	2,862,851.71	3,341,103.18
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		34,436.0	0.0	34,436.0	2.140	2.140	518,150.76	518,150.76
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		60.0	0.0	60.0	2.008	2.008	736,870.29	736,870.29
SUB-TOTAL HARDEE POWER PART.CONTRACT SALES-SEPAR.		78,808.0	0.0	78,808.0	2.040	2.720	1,204.90	1,204.90
SUB-TOTAL OTHER SCHEDULE D POWER SALES		280,542.0	39,197.0	241,345.0	1.587	1.707	1,607,332.43	2,143,611.44
TOTAL INCLUDING VARIABLE O & M COSTS		1,650,675.0	39,393.6	1,611,281.4	1.587	1.934	3,829,016.80	4,118,570.24
LESS VARIABLE O & M COSTS		-	-	-	-	-	25,566,799.61	31,164,956.53
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(1,309,747.56)	3,435,258.42
LESS TRANSMISSION COSTS ECON.-C		-	-	-	-	-	(1,033.62)	
LESS TRANSMISSION COSTS HARDEE-C		-	-	-	-	-	(692,771.17)	
LESS TRANSMISSION COSTS SCH.-D (SEP.)		-	-	-	-	-	(7,831.61)	
LESS TRANSMISSION COSTS SCH.-D (OTHER)		-	-	-	-	-	(67,464.80)	
LESS TRANSMISSION COSTS SCH.-J		-	-	-	-	-	(327,638.89)	
LESS TRANSMISSION COSTS SCH.-G		-	-	-	-	-	(310.00)	
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	(10.00)	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		1,650,675.0	39,393.6	1,611,281.4	1.651	1.934	3,435,258.42	3,435,258.42
DIFFERENCE		(150,845.0)	39,393.6	(190,238.6)	0.103	0.072	(1,285,529.62)	(2,385,243.47)
DIFFERENCE X		(8.4)	0.0	(10.6)	6.7	3.9	(4.6)	(7.1)

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$14,666.43 HAS BEEN EXCLUDED.

27

PAGE 26 OF 103

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1997 THRU MARCH, 1998

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	10,215.0	0.0	6,672.0	3,543.0	6.500	6.500	230,300.00
HARDEE POWER PARTNERS	IPP	108,368.0	0.0	0.0	108,368.0	3.118	3.118	3,378,900.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>	-	<b>118,583.0</b>	<b>0.0</b>	<b>6,672.0</b>	<b>111,911.0</b>	<b>3.225</b>	<b>3.225</b>	<b>3,609,200.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	59,890.0	0.0	0.0	59,890.0	6.632	6.632	3,971,808.35
HARDEE PWR. PART.-FOR OTHERS	IPP	7,383.0	0.0	0.0	7,383.0	2.111	3.210	155,875.08
FLA. POWER CORP.	SCH. -Ja	1,663.0	0.0	1,523.9	139.1	5.011	5.011	6,970.06
FLA. PWR. & LIGHT	SCH. -Jc	21,870.0	0.0	0.0	21,870.0	2.278	2.278	498,156.45
FLA. PWR. & LIGHT	SCH. -Ja	2,346.0	0.0	1,773.9	572.1	4.602	4.602	26,328.59
ORLANDO UTIL. COMM.	SCH. -Jc	20,196.0	0.0	0.0	20,196.0	3.368	3.368	680,243.30
ORLANDO UTIL. COMM.	SCH. -Ja	96.0	0.0	96.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH. -Ja	8,546.0	0.0	0.0	8,546.0	2.719	2.719	232,354.95
CITY OF LAKELAND	SCH. -Jc	1,812.0	0.0	1,388.3	423.7	4.100	4.100	17,371.70
PECO	SCH. -Jc	1,188.0	0.0	0.0	1,188.0	4.100	4.100	48,708.00
PECO	SCH. -Jc	3,505.0	0.0	0.0	3,505.0	3.039	3.039	106,531.00
SONAT	OTHER	39,197.0	39,197.0	0.0	0.0	0.000	0.000	0.00
SONAT	SCH. -Jc	5,040.0	0.0	0.0	5,040.0	2.400	2.400	120,960.00
<b>TOTAL</b>		<b>172,732.0</b>	<b>39,197.0</b>	<b>4,782.1</b>	<b>128,752.9</b>	<b>4.555</b>	<b>5.420</b>	<b>5,865,307.48</b>
<b>DIFFERENCE</b>	-	<b>54,149.0</b>	<b>39,197.0</b>	<b>(1,889.9)</b>	<b>16,841.9</b>	<b>1.330</b>	<b>2.195</b>	<b>2,256,107.48</b>
<b>DIFFERENCE %</b>	-	<b>45.7</b>	<b>0.0</b>	<b>(28.3)</b>	<b>15.0</b>	<b>41.2</b>	<b>68.1</b>	<b>62.5</b>

28

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1997 THRU MARCH, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	235,039.0	0.0	0.0	235,039.0	1.630	1.630	3,832,300.00
TOTAL	-	235,039.0	0.0	0.0	235,039.0	1.630	1.630	3,832,300.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	7,129.0	0.0	0.0	7,129.0	1.718	1.718	122,488.89
McKAY BAY REFUSE	COGEN.	61,112.0	0.0	0.0	61,112.0	1.470	1.470	898,368.86
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,231.0	0.0	0.0	1,231.0	1.697	1.697	20,893.45
HILLSBOROUGH COUNTY	COGEN.	99,572.0	0.0	0.0	99,572.0	1.468	1.468	1,461,316.48
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	3,695.0	0.0	0.0	3,695.0	1.715	1.715	63,351.06
FARMLAND HYDRO LP	COGEN.	879.0	0.0	0.0	879.0	1.765	1.765	15,512.85
IMC-AGRICO-S. PIERCE	COGEN.	8,435.0	0.0	0.0	8,435.0	1.664	1.664	140,390.80
AUBURNDALE POWER PARTNERS	COGEN.	771.0	0.0	0.0	771.0	1.408	1.408	10,859.13
ORANGE COGENERATION L.P.	COGEN.	34,711.0	0.0	0.0	34,711.0	1.461	1.461	507,066.26
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	164.0	(164.0)	4.078	4.078	(6,688.10)
LESS SO2 COSTS								(46,201.87)
TOTAL	-	217,535.0	0.0	164.0	217,371.0	1.466	1.466	3,187,357.81
DIFFERENCE	-	(17,504.0)	0.0	164.0	(17,668.0)	(0.164)	(0.164)	(644,942.19)
DIFFERENCE %	-	(7.4)	0.0	0.0	(7.5)	(10.1)	(10.1)	(16.8)



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1997 THRU MARCH, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	5,658.0	4.290	242,700.00	5.256	297,400.00	54,700.00
TOTAL	-	5,658.0	4.290	242,700.00	5.256	297,400.00	54,700.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	1,211.0	2.770	33,546.71	3.663	44,353.62	10,806.91
FLA. PWR. & LIGHT	ECON.-C	2,430.0	3.495	84,937.77	3.617	87,881.78	2,944.01
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	23.0	4.537	1,043.55	4.935	1,135.14	91.59
CITY OF GAINESVILLE	ECON.-C	97.0	4.890	2,803.00	3.383	3,281.60	478.60
CITY OF HONESTEAD	ECON.-C	18.0	4.793	862.70	4.989	897.97	35.27
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	118.0	3.504	4,134.57	3.878	4,576.24	441.67
ORLANDO UTIL. COMM.	ECON.-C	949.0	3.409	32,356.05	4.058	38,513.21	6,157.16
SEMINOLE ELECTRIC CO-OP.	ECON.-C	824.0	3.423	28,203.67	4.239	34,932.69	6,729.02
TALLAHASSEE	ECON.-C	53.0	4.752	2,518.56	5.339	2,829.66	311.08
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	105.0	3.697	3,882.17	4.396	4,615.31	733.14
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	129.0	3.557	4,588.77	4.562	5,885.54	1,296.77
PECO	ECON.-C	892.0	3.172	28,296.53	4.393	39,182.06	10,885.53
TOTAL	-	6,849.0	3.317	227,174.07	3.914	268,084.82	40,910.75
DIFFERENCE	-	1,191.0	(0.973)	(15,525.93)	(1.342)	(29,315.18)	(13,789.25)
DIFFERENCE %	-	21.0	(22.7)	(6.4)	(25.5)	(9.9)	(25.2)

30

PAGE 23 OF 103

**COMMISSION SCHEDULES A1 - A9**

**FEBRUARY 1998**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1988

	1988			1987		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$
1. Fuel Cost of System Self-Generations (AS)	16,561,607	31,862,582	(4,500,975) (14.5)	1,248,840	1,419,486	(170,646) (13.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0
3. Cost Car Investment	0	0	0	0	0	0
4. (44) to Fuel Cost (Ft. Meade/Nauch. Wheeling Losses)	(2,032)	(3,000)	968 (48.1)	1,254,840 (a)	1,419,486 (a)	(164,646) (13.5)
6b. Adjustments to Fuel Cost	0	0	0	1,248,840 (a)	1,419,486 (a)	(170,646) (13.7)
6c. Adjustments to Fuel Cost	0	0	0	1,248,840 (a)	1,419,486 (a)	(170,646) (13.7)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	24,529,575	31,859,582	(4,500,007) (14.5)	1,248,840	1,419,486	(170,646) (13.7)
6. Fuel Cost of Purchased Power - Firm (AT)	648,495	724,100	(75,605) (11.6)	24,862	22,427	2,435 (9.8)
7. Energy Cost of Sch. C.1 Economy Purchases (Breaker) (AS)	70,743	30,400	40,343 (57.1)	832	535	297 (35.1)
8. Energy Cost of Other Economy Purchases (Bus-Breaker) (AS)	0	0	0	0	0	0
9. Energy Cost of Sch. E Economy Purchases (AS)	0	0	0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0
11. Payments to Qualifying Facilities (AS)	683,733	586,500	97,233 (14.1)	31,805	36,403	(4,598) (14.5)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,392,971	1,343,000	49,971 (3.6)	57,669	59,825	(2,156) (3.6)
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	26,922,546	33,202,582	(6,280,036) (18.8)	1,306,509	1,479,311	(172,802) (12.4)
14. Fuel Cost of Economy Sales (AS)	1,621,581	3,129,300	(1,507,719) (48.2)	113,468	236,107	(122,639) (52.1)
15. Gain on Economy Sales - ROS (AS)	208,419	524,640	(316,221) (62.2)	113,468 (a)	236,107 (a)	(122,639) (52.1)
16. Fuel Cost of Sch. B Separ. Sales (AS)	481,163	397,000	84,163 (21.2)	27,651	25,482	2,169 (8.5)
17. Fuel Cost of Sch. B Jurisd. Sales (AS)	81,255	69,490	11,765 (14.5)	5,486	4,533	953 (20.8)
18. Fuel Cost of Sch. C Jurisd. Sales (AS)	0	0	0	0	0	0
19. Fuel Cost of Sch. D Jurisd. Sales (AS)	164,828	0	164,828 (100.0)	8,810	0	8,810 (100.0)
20. Fuel Cost of Sch. E Jurisd. Sales (AS)	87,427	73,400	14,027 (16.1)	3,368	3,368	0
21. Fuel Cost of Other Power Sales (AS)	871,284	1,028,000	(156,716) (18.1)	57,120	62,261	(5,141) (8.3)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,496,259	5,236,640	(1,740,381) (33.2)	213,472	332,375	(118,903) (35.8)
23. Net Interchange Interchange	0	0	0	0	0	0
24. Wheeling Rec'd. less Wheeling Bel'd.	0	0	0	0	0	0
25. Interchange and Wheeling Losses	0	0	0	0	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	3,496,259	5,236,640	(1,740,381) (33.2)	213,472	332,375	(118,903) (35.8)
27. Net Unbilled	(162,880) (a)	(1,677,116) (a)	1,514,236 (90.3)	(7,432)	(70,465)	63,033 (86.5)
28. Company Use	72,579	75,210	(2,631) (3.5)	3,212	3,160	52 (1.6)
29. T & B Losses	274,721 (a)	1,208,747 (a)	(934,026) (77.3)	12,537	58,348	(45,811) (78.3)
30. System EWB Sales	24,207,008	27,172,742	(2,965,734) (10.9)	1,096,252	1,150,632	(54,380) (4.7)
31. Wholesale EWB Sales	(77,469)	(68,687)	(8,782) (11.3)	(3,409)	(2,812)	(597) (20.1)
32. Jurisdictional EWB Sales	24,129,539	27,104,055	(2,974,516) (10.9)	1,092,843	1,147,820	(54,977) (4.8)
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0	0	0
34. Jurisdictional EWB Sales Adjusted for Line Losses	24,129,539	27,104,055	(2,974,516) (10.9)	1,092,843	1,147,820	(54,977) (4.8)
35. Payable Contract Buy-Out Amort. Jurisdictionalized	628,795	633,117	(4,322) (0.7)	1,092,753	1,147,820	(55,067) (4.8)
36. Net on Sept. 31 Adj. on Fuel Cr. Diff. - PRPA/ALL Sale	45,131	0	45,131 (100.0)	1,092,753	1,147,820	(55,067) (4.8)
37. Fuel Credit Differential - FPA Sale	0	0	0	1,092,753	1,147,820	(55,067) (4.8)
38. Revenue Based True-Up Adjustment	0	0	0	1,092,753	1,147,820	(55,067) (4.8)
39. 01 Below the Discharge Value	0	0	0	1,092,753	1,147,820	(55,067) (4.8)
39. Transmission Adj. (Jan.-Nov. 87)	0	0	0	1,092,753	1,147,820	(55,067) (4.8)
39. True-up *	(1,122,719)	(1,122,719)	0	1,092,753	1,147,820	(55,067) (4.8)
39. Total Jurisdictional Fuel Cost (Excl. GP1F)	23,489,104	26,470,158	(2,981,054) (11.1)	1,092,753	1,147,820	(55,067) (4.8)
39. Revenue Tax Factor	0	0	0	1,092,753	1,147,820	(55,067) (4.8)
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	23,489,104	26,470,158	(2,981,054) (11.1)	1,092,753	1,147,820	(55,067) (4.8)
40. GP1F * (Already Adjusted for Taxes)	0	0	0	1,092,753	1,147,820	(55,067) (4.8)
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	23,489,104	26,470,158	(2,981,054) (11.1)	1,092,753	1,147,820	(55,067) (4.8)
42. Fuel FAC Rounded to the Nearest .001 cents per EWB	0	0	0	1,092,753	1,147,820	(55,067) (4.8)

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: FEBRUARY, 1959

	1958				cents/kwh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (a2)	147,555.00	154,580.978	(9,024.978)	(5.8)	7,177.814	7,321.751	(152.937)	(2.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Ctr Investment	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Fr. Rende/Transch. Wheeling Losses)	(11,041)	(15,000)	3,959	(26.3)	1,177.814 (a)	7,231.751 (a)	(6,053.937)	(53.1)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,177.814 (a)	7,231.751 (a)	(6,053.937)	(53.1)
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,177.814 (a)	7,231.751 (a)	(6,053.937)	(53.1)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	147,544.00	154,575.978	(9,031.978)	(5.8)	7,177.814	7,321.751	(152.937)	(2.1)
6. Fuel Cost of Purchased Power - Firm (A7)	5,048,939	2,539,000	2,479,939	95.1	182,181	73,878	29,223	38.2
7. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A8)	286,787	210,000	76,787	36.6	6,170	5,062	1,108	22.3
8. Energy Cost of Other Economy Purchases (Broker) (A8)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	2,638,295	2,182,400	455,895	20.9	182,602	184,725	(2,123)	(1.2)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	7,973,911	5,970,400	1,993,511	33.4	290,874	273,618	17,256	6.3
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	12,967,564	12,610,500	357,064	2.8	7,468,638	7,695,369	(226,731)	(3.0)
14. Fuel Cost of Economy Sales (A5)	2,124,739	1,740,240	384,499	22.1	912,853	858,000	54,853	6.4
15. Gain on Economy Sales - BIL (A5)	2,384,251	2,292,000	92,251	4.0	92,251	92,251	0	0.0
16. Fuel Cost of Sch. B Separ. Sales (A6)	634,201	634,201	0	0.0	31,717	29,148	2,569	8.8
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	1,195	0	1,195	100.0	69	0	69	100.0
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	561,732	159,700	402,032	251.7	26,802	9,454	17,348	183.3
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	1,287,718	295,600	992,118	248.8	60,917	17,818	43,100	241.8
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	3,147,208	3,847,200	(699,992)	(18.2)	217,392	233,552	(16,160)	(7.3)
21. Fuel Cost of Other Power Sales (A6)	24,078,029	21,592,760	2,485,269	11.5	1,459,816	1,409,934	49,882	3.5
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	32,127,972	30,851,629	1,276,343	4.1	1,459,816	1,409,934	49,882	3.5
23. Net Interchange	(3,516,451) (a)	(4,695,827) (a)	1,179,376	(25.1)	(159,911)	(205,102)	45,191	(22.3)
24. Wheeling Rec'd. less Wheeling Del'y'd.	377,008 (a)	350,687 (a)	26,321	7.5	16,362	15,800	562	3.5
25. Interchange and Wheeling Losses	4,892,468 (a)	4,069,856 (a)	822,612	20.2	212,269	209,497	2,772	1.3
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	31,277,972	29,516,659	1,761,313	6.0	1,287,905	1,205,234	82,671	6.8
27. Net Subsidy	0	0	0	0.0	0	0	0	0.0
28. Company Sur	0	0	0	0.0	0	0	0	0.0
29. T & B Losses	0	0	0	0.0	0	0	0	0.0
30. System EMB Sales	121,277,672	140,951,629	(19,673,957)	(16.2)	5,903,902	6,054,640	(150,738)	(2.5)
31. Wholesale EMB Sales	(919,756)	(324,215)	(595,541)	65.1	(40,771)	(13,947)	(26,824)	192.3
32. Jurisdictional Loss Multiplier - 1.00013	120,457,916	140,627,414	(20,169,498)	(14.3)	5,863,130	6,040,693	(177,563)	(2.9)
34. Jurisdictional EMB Sales Adjusted for Line Losses	120,457,916	140,645,605	(17,687,689)	(12.6)	5,863,130	6,040,693	(177,563)	(2.9)
35. Pembury Coal Contract Buy-Out Amort. Jurisdictionalized 35a. Int. on Sept. 97 Ad. on Fuel Cr. Diff. - FRPA/LEL Sale 35b. Fuel Credit Differential - FRPA Sale 35c. Revenue Defrad True-Up Adjustment 35d. Oil Below the Discharge Rate 35e. Transmission Ad. (Jan.-Nov. 57) 35f. True-up	2,181,873	2,191,179	(9,306)	(0.4)	10,100	6,040,693	(177,563)	(2.9)
36. Total Jurisdictional Fuel Cost (Excl. GPFF)	124,639,789	137,222,889	(12,583,100)	(9.2)	5,863,130	6,040,693	(177,563)	(2.9)
37. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0
38. Fuel Cost Adjusted for Taxes (Excl. GPFF)	124,639,789	137,222,889	(12,583,100)	(9.2)	5,863,130	6,040,693	(177,563)	(2.9)
39. Fuel Cost Adjusted for Taxes (Incl. GPFF)	0	0	0	0.0	0	0	0	0.0
40. GPFF % (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	124,639,789	137,222,889	(12,583,100)	(9.2)	5,863,130	6,040,693	(177,563)	(2.9)
42. Fuel PAC Based to the Nearest .001 cents per kWh * Based on Jurisdictional Sales (a) included for informational purposes only	1.00013	1.00013	0	0.0	1.00013	1.00013	0	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	26,561,662	31,062,583	(4,500,921)	(14.5)	147,555,001	156,589,979	(9,034,978)	(5.8)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,490,259	5,236,040	(1,745,781)	(33.3)	24,076,039	21,593,740	2,482,299	11.5
3. FUEL COST OF PURCHASED POWER	648,696	734,100	(85,404)	(11.6)	5,068,989	2,598,000	2,470,989	95.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	469,799	584,500	(114,701)	(19.6)	2,638,295	3,162,400	(524,105)	(16.6)
4. ENERGY COST OF ECONOMY PURCHASES	20,749	30,600	(9,851)	(32.2)	206,287	210,000	(3,713)	(1.8)
5. TOTAL FUEL & NET POWER TRANSACTION	24,210,647	27,175,743	(2,965,096)	(10.9)	131,392,533	140,966,639	(9,574,106)	(6.8)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,839)	(3,000)	161	(5.4)	(14,861)	(15,000)	139	(0.9)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	24,207,808	27,172,743	(2,964,935)	(10.9)	131,377,672	140,951,639	(9,573,967)	(6.8)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,092,763	1,147,820	(55,057)	(4.8)	5,863,130	6,040,693	(177,563)	(2.9)
2. NONJURISDICTIONAL SALES	3,489	2,812	677	24.1	40,771	13,947	26,824	192.3
3. TOTAL SALES	1,096,252	1,150,632	(54,380)	(4.7)	5,903,901	6,054,640	(150,739)	(2.5)
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9968173	0.9975561	(0.0007388)	(0.1)	0.9930942	0.9976965	(0.0046023)	(0.5)

34

PAGE 1 OF 3

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3  
REVISED WITH TRUE-UP FILING  
PERIOD TO DATE

C. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	25,124,271	26,404,085	(1,279,814)	(4.8)	134,800,869	138,982,645	(4,181,776)	(3.0)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	5,613,895	5,613,895	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(80,485)	(80,485)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,230,953	27,510,767	(1,279,814)	(4.7)	140,334,279	144,516,055	(4,181,776)	(2.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,207,808	27,172,743	(2,964,935)	(10.9)	131,377,672	140,951,639	(9,573,967)	(6.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9968173	0.9975561	(0.0007388)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,130,759	27,106,336	(2,975,577)	(11.0)	130,458,916	140,627,324	(10,168,408)	(7.2)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,133,896	27,109,860	(2,975,964)	(11.0)	130,475,875	140,645,605	(10,169,730)	(7.2)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	434,178	434,178	0	0.0	2,196,198	2,196,198	0	0.0
6D. (LINE 6C x LINE 5)	432,796	433,117	(321)	(0.1)	2,181,073	2,191,179	(10,106)	(0.5)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	(25,279)	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	45,191	0	45,191	0.0	18,445	0	0	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	(326,974)	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	(15,113)	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	(2,011,564)	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	24,611,883	27,542,977	(2,931,094)	(10.6)	130,296,463	142,836,784	(12,540,321)	(8.8)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	1,619,070	(32,210)	1,651,280	(5,126.6)	10,037,816	1,679,271	8,358,545	497.7
8. INTEREST PROVISION FOR THE MONTH	22,699	17,485	5,214	29.8	87,137	134,880	(47,743)	(35.4)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,759,370	2,147,469	611,901	28.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,205,325	2,936,930	2,268,395	77.2	NOT APPLICABLE			

35

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: FEBRUARY, 1998  
 CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,686,335	4,074,434	611,901	15.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	5,182,626	2,919,445	2,263,181	77.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,868,961	6,993,879	2,875,082	41.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,934,481	3,496,940	1,437,541	41.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.030	12.000	(0.970)	(8.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.515	6.000	(0.485)	(8.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.460	0.500	(0.040)	(8.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	22,699	17,485	5,214	29.8	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: FEBRUARY, 1998

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	11,360	47,983	(36,623)	(76.3)	571,067	541,558	29,509	5.4
2 LIGHT OIL	259,889	152,321	107,568	70.6	1,611,338	610,479	1,000,859	163.9
3 COAL	26,290,413	30,862,279	(4,571,866)	(14.8)	145,372,596	155,437,942	(10,065,346)	(6.5)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	26,561,662	31,062,583	(4,500,921)	(14.5)	147,555,001	156,589,979	(9,034,978)	(5.8)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	(105)	1,163	(1,268)	(109.0)	10,428	11,874	(1,446)	(12.2)
9 LIGHT OIL	8,367	2,081	6,286	302.1	42,587	8,679	33,908	390.7
10 COAL	1,255,778	1,416,242	(160,464)	(11.3)	7,124,799	7,311,198	(186,399)	(2.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,264,040	1,419,486	(155,446)	(11.0)	7,177,814	7,331,751	(153,937)	(2.1)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	501	1,786	(1,285)	(71.9)	30,624	27,241	3,383	12.4
16 LIGHT OIL (BBL)	10,943	5,227	5,716	109.4	62,681	21,082	41,599	197.3
17 COAL (TON)	602,825	635,634	(32,809)	(5.2)	3,303,118	3,283,738	19,380	0.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	3,143	11,288	(8,145)	(72.2)	193,373	172,201	21,172	12.3
22 LIGHT OIL	63,973	30,088	33,885	112.6	366,593	122,173	244,420	200.1
23 COAL	13,352,925	14,408,684	(1,055,759)	(7.3)	74,752,627	74,612,458	140,169	0.2
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,420,041	14,450,060	(1,030,019)	(7.1)	75,312,593	74,906,832	405,761	0.5
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	(0.01)	0.08	(0.09)	-	0.15	0.16	(0.01)	-
29 LIGHT OIL	0.66	0.15	0.51	-	0.59	0.12	0.47	-
30 COAL	99.35	99.77	(0.42)	-	99.26	99.72	(0.46)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	22.67	26.87	(4.20)	(15.6)	18.65	19.88	(1.23)	(6.2)
36 LIGHT OIL (\$/BBL)	23.75	29.14	(5.39)	(18.5)	25.71	28.96	(3.25)	(11.2)
37 COAL (\$/TON)	43.61	48.55	(4.94)	(10.2)	44.01	47.34	(3.33)	(7.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.61	4.25	(0.64)	(15.1)	2.95	3.14	(0.19)	(6.1)
42 LIGHT OIL	4.06	5.06	(1.00)	(19.8)	4.40	5.00	(0.60)	(12.0)
43 COAL	1.97	2.14	(0.17)	(7.9)	1.94	2.08	(0.14)	(6.7)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.98	2.15	(0.17)	(7.9)	1.96	2.09	(0.13)	(6.2)

37



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: FEBRUARY, 1998

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	(29,933)	9,706	(39,639)	(408.4)	18,544	14,502	4,042	27.9
49 LIGHT OIL	7,646	14,458	(6,812)	(47.1)	8,608	14,077	(5,469)	(38.9)
50 COAL	10,633	10,174	459	4.5	10,492	10,205	287	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,617	10,180	437	4.3	10,492	10,217	275	2.7
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(10.82)	4.13	(14.95)	(362.0)	5.48	4.56	0.92	20.2
56 LIGHT OIL	3.11	7.32	(4.21)	(57.5)	3.78	7.03	(3.25)	(46.2)
57 COAL	2.09	2.18	(0.09)	(4.1)	2.04	2.13	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.10	2.19	(0.09)	(4.1)	2.06	2.14	(0.08)	(3.7)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (NMW)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	74	-51	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-51	0.0	96.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-51	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-64	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	-82	0.0	95.1	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	-299	0.0	98.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	36783	48.0	98.8	63.5	12576	COAL	24585	18815379	462576.1	1122108	3.05	45.64
GAN.#2	108	34235	47.2	88.0	63.3	12937	COAL	24241	18270319	442890.8	1106408	3.23	45.64
GAN.#3	155	20404	19.6	42.6	63.7	11893	COAL	13101	18522342	242661.2	597956	2.93	45.64
GAN.#4	179	68212	56.7	88.9	63.6	12156	COAL	45494	18226061	829176.4	2076437	3.04	45.64
GAN.#5	232	75761	48.6	69.3	56.5	11156	COAL	36527	23138960	845196.8	1667165	2.20	45.64
GAN.#6	392	175192	43.7	57.0	61.6	11283	COAL	54972	23643660	1299739.3	2509032	2.18	45.64
GANNON STA.	1180	350587	44.2	69.2	61.5	11758	COAL	198920	20723108	4122240.6	9079106	2.59	45.64
B.B.#1	431	203293	70.2	83.3	75.4	10121	COAL	89987	22865639	2057610.3	3535722	1.74	39.29
B.B.#2	426	209278	73.1	85.0	81.0	10030	COAL	92345	22731440	2099134.8	3628372	1.73	39.29
B.B.#3	438	170779	58.0	70.2	71.3	10382	COAL	76306	23234740	1772950.1	2998176	1.76	39.29
B.B. 1 - 3	1295	583350	67.0	79.4	75.9	10165	COAL	258638	22926620	5929695.2	10162270	1.74	39.29
B.B.#4	447	218984	72.9	83.1	82.3	10098	COAL	100514	22000352	2211343.4	4803477	2.19	47.79
B.B. STA.	1742	802334	68.5	80.4	77.5	10147	COAL	359152	22667390	8141038.6	14965747	1.87	41.67
SEB-PHIL.#1(HVY OIL)	17	97	0.8	100.0	35.0	16212	HVY.OIL	251	6265339	1572.6	5691	5.87	22.67
SEB-PHIL.#2(HVY OIL)	17	97	0.8	100.0	35.4	16187	HVY.OIL	250	6280400	1570.1	5669	5.84	22.68
SEB-PHILLIPS TOTAL	34	194	0.8	100.0	35.2	16199	HVY.OIL	501	6272854	3142.7	11360	5.86	22.67
POLK COAL	250	102857	61.2	70.1	87.4	10594	COAL	44753	24347999	1089646.0	2245560	2.18	50.18
POLK OIL	245	8270	5.0	29.9	63.2	7525	LGT.OIL	10641	5848238	62231.1	252765	3.06	23.75
POLK TOTAL	250	111127	66.2	100.0	-	10765	-	-	-	1151877.1	2498325	2.25	-
GAN.C.T.#1	17	5	0.0	100.0	100.0	38160	LGT.OIL	33	5781818	190.8	774	15.48	23.61
B.B.C.T.#1	17	21	0.2	100.0	100.0	19157	LGT.OIL	69	5830435	402.3	1629	7.76	23.61
B.B.C.T.#2	80	71	0.1	96.0	100.0	16183	LGT.OIL	199	5773869	1149.0	4697	6.62	23.60
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	1	0	0.0	24	0.00	24.00
C.T. TOTAL	194	97	0.1	98.4	58.8	17960	LGT.OIL	302	5768543	1742.1	7124	7.34	23.59
TOT. COAL (GN,BB,POLK)	2922	1255778	64.0	75.4	72.3	10633	COAL	602825	22150583	13352925.2	26290413	2.09	43.61
SYSTEM	3600	1264040	52.3	78.1	67.2	10617	-	-	-	13420041.1	26561662	2.10	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
<b>HEAVY OIL (1)</b>						
1 PURCHASES: (BBL)	6,529	1,786	4,743	265,561	27,241	(5,685)
2 UNITS (\$/BBL)	16,066	22,700	(6,634)	1,636	1,636	(2,43)
3 UNIT COST (\$)	104,834	40,342	64,492	363,389	525,408	(162,019)
4 BURNED:						
5 UNITS (\$/BBL)	501	1,786	(1,285)	30,624	27,241	3,383
6 UNITS (\$/BBL)	22,267	26,877	(4,610)	1,688	1,688	(1,223)
7 UNIT COST (\$)	11,360	47,993	(36,633)	571,087	541,558	29,529
8 ENDING INVENTORY:						
9 UNITS (\$/BBL)	145,592	90,595	54,997	145,592	90,595	54,997
10 UNIT COST (\$)	1,786	1,636	150	1,786	1,636	150
11 AMOUNT	2,504,922	1,675,348	829,574	2,504,922	1,675,348	829,574
12 DAYS SUPPLY:	209	233	(24)	(10.3)		
<b>LIGHT OIL (2)</b>						
15 PURCHASES: (BBL)	55,131	16,325	38,796	161,321	74,981	86,340
16 UNITS (\$/BBL)	22,332	47,935	(25,603)	2,243,160	2,243,160	
17 UNIT COST (\$)	1,241,660	477,853	763,807	4,006,909	1,763,749	2,243,160
18 BURNED:						
19 UNITS (\$/BBL)	10,943	5,217	5,726	62,681	21,082	41,599
20 UNITS (\$/BBL)	23,235	152,321	(129,086)	1,611,338	610,479	1,000,859
21 UNIT COST (\$)	259,889	64,428	195,461	93,729	64,428	29,301
22 ENDING INVENTORY:						
23 UNITS (\$/BBL)	93,729	29,301	64,428	93,729	29,301	64,428
24 UNIT COST (\$)	2,218,272	1,896,655	321,617	2,218,272	1,896,655	321,617
25 AMOUNT	92	110	(18)	(16.4)		
26 DAYS SUPPLY: NORMAL	13	19	(6)	44.4		
27 DAYS SUPPLY: EMERGENCY						
<b>COAL (3)</b>						
30 PURCHASES: (TONS)	559,649	513,500	46,149	3,380,218	3,239,308	140,910
31 UNITS (\$/TON)	43,24	49,64	(6,40)	148,117,268	153,785,404	(5,668,136)
32 UNIT COST (\$)	24,197,490	25,491,606	(1,294,116)			
33 BURNED:						
34 UNITS (\$/TON)	602,825	635,634	(32,809)	3,303,118	3,283,738	19,380
35 UNITS (\$/TON)	43,61	48,55	(4,94)	44,01	47,34	(3,33)
36 UNIT COST (\$)	26,290,413	30,862,279	(4,571,866)	145,372,596	155,437,942	(10,065,346)
37 ENDING INVENTORY:						
38 UNITS (\$/TON)	674,510	634,324	40,186	674,510	634,324	40,186
39 UNIT COST (\$)	42,15	48,00	(5,85)	42,15	48,00	(5,85)
40 AMOUNT	28,431,931	30,447,071	(2,015,140)	28,431,931	30,447,071	(2,015,140)
41 DAYS SUPPLY:	33	28	5	17.9		
<b>NATURAL GAS</b>						
44 PURCHASES: (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
45 UNITS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
46 UNIT COST (\$)	0.00	0.00	0.00	0.00	0.00	0.00
47 BURNED:						
48 UNITS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
49 UNITS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
50 UNIT COST (\$)	0.00	0.00	0.00	0.00	0.00	0.00
51 ENDING INVENTORY:						
52 UNITS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
53 UNIT COST (\$)	0.00	0.00	0.00	0.00	0.00	0.00
54 AMOUNT	0	0	0	0	0	0
55 DAYS SUPPLY:	0	0	0	0	0	0
<b>NUCLEAR</b>						
58 BURNED: (MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
59 UNITS (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
60 UNIT COST (\$)	0.00	0.00	0.00	0.00	0.00	0.00
61 AMOUNT						

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	1,344
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	1,344

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(14,487)	(341,901)
OTHER USAGE	(2,069)	(49,082)
TOTAL	(16,556)	(390,983)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	2,552
IGNITION	340,557
FUEL ANALYSIS	21,571
AERIAL SURVEY ADJ.	0
ADDITIVES	85,446
TOTAL	450,126

41

PAGE 34 OF 103



POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1998

SCHEDULE A6  
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
FNPA	SCH. - D	57,120.0	0.0	57,120.0	1.730	1.767	988,089.80	1,009,031.60
CITY OF LAKELAND	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO FPC	SCH. - D	9.0	0.0	9.0	1.942	2.106	1,767.22	1,897.00
HARDEE PWR. PARTNERS TO FPAL	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO KISSMOLE	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO ORLANDO	SCH. - D	125.0	0.0	125.0	1.942	2.106	2,427.50	2,637.76
HARDEE PWR. PARTNERS TO STARKE	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO FNPA	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO HOMESTEAD	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO SEMI HOLE	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO FT. PIERCE	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO TALLAHASSEE	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO LAKELAND	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO LAKE WORTH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO KEY WEST	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO VERO BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ADJUSTMENTS TO JANUARY 1998:								
HARDEE POWER PARTNERS CONTRACT	SCH. - D	(1,680.0)	0.0	(1,680.0)	1.937	2.637	(32,541.60)	(44,301.60)
HARDEE POWER PARTNERS CONTRACT	SCH. - D	(1,680.0)	0.0	(1,680.0)	2.273	2.899	(37,344.40)	(48,703.60)
HARDEE PWR. PARTNERS TO FPAL	SCH. - D	(31.0)	0.0	(31.0)	2.869	3.047	(879.30)	(914.70)
HARDEE PWR. PARTNERS TO FPAL	SCH. - D	(8,467.0)	0.0	(8,467.0)	2.943	3.213	(24,829.70)	(28,224.70)
REDDY CREEK	SCH. - D	(8,467.0)	0.0	(8,467.0)	2.307	2.307	(195,299.70)	(195,299.70)
SUB-TOTAL ECONOMY POWER SALES								
SUB-TOTAL SCHEDULE D POWER SALES		113,468.0	0.0	113,468.0	1.582	1.891	1,795,391.63	2,145,916.01
SUB-TOTAL SCHEDULE D POWER SALES - SEPAR.		27,481.0	0.0	27,481.0	2.217	2.426	610,026.01	705,804.00
SUB-TOTAL SCHEDULE D POWER SALES - JURISD.		85,987.0	0.0	85,987.0	1.450	1.470	1,245,365.62	1,439,112.01
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES - SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL OTHER SCHEDULE D POWER SALES		57,120.0	0.0	57,120.0	1.730	1.767	988,089.80	1,009,031.60
TOTAL INCLUDING VARIABLE O & N COSTS								
LESS VARIABLE O & N COSTS		213,476.0	4.5	213,471.5	1.648	1.862	3,517,147.80	3,975,003.50
LESS VARIABLE O & N COSTS - HARDEE		-	-	-	-	-	(173,780.56)	(173,780.56)
LESS TRANSMISSION COSTS SCH. - D (SEPAR.)		-	-	-	-	-	(116,899.00)	(116,899.00)
LESS TRANSMISSION COSTS SCH. - D (OTHER)		-	-	-	-	-	(116,899.00)	(116,899.00)
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	280,419.50	280,419.50
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS								
		213,476.0	4.5	213,471.5	1.635	1.862	3,490,259.30	3,975,003.50
CURRENT MONTH:								
DIFFERENCE		(119,259.0)	4.5	(119,263.5)	0.061	(0.041)	(1,745,780.70)	(2,356,296.50)
DIFFERENCE X		(35.8)	0.0	(35.8)	3.9	(2.2)	(33.3)	(37.2)
PERIOD TO DATE:								
ACTUAL		1,459,148.0	132.8	1,459,015.2	1.650	1.936	24,076,039.09	28,248,331.80
ESTIMATED		1,409,934.0	0.0	1,409,934.0	1.532	1.841	21,593,740.00	25,963,100.00
DIFFERENCE		49,214.0	132.8	49,081.2	0.118	0.095	2,482,299.09	2,285,231.80
DIFFERENCE X		3.5	0.0	3.5	7.7	5.2	11.5	8.8

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR \$495.10 HAS BEEN EXCLUDED. SEC 80X SHOWN IN JAN. 1998 OF (\$5.72) HAS BEEN REVISED TO \$29.76.

43

PAGE 36 OF 103

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	1,935.0	0.0	1,188.0	747.0	6.506	6.506	48,600.00
HARDEE POWER PARTNERS	IPP	22,080.0	0.0	0.0	22,080.0	3.105	3.105	685,500.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>	-	<b>24,015.0</b>	<b>0.0</b>	<b>1,188.0</b>	<b>22,827.0</b>	<b>3.216</b>	<b>3.216</b>	<b>734,100.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	6,430.0	0.0	0.0	6,430.0	4.971	4.971	319,662.84
HARDEE PWR. PART.-OTHERS	IPP	216.0	0.0	0.0	216.0	1.901	1.915	4,105.34
FLA. POWER CORP.	SCH.-Jc	11,860.0	0.0	0.0	11,860.0	1.950	1.950	231,279.70
FLA. POWER & LIGHT	SCH.-Ja	587.0	0.0	313.9	273.1	4.600	4.600	12,562.60
FLA. POWER & LIGHT	SCH.-Jc	4,216.0	0.0	0.0	4,216.0	3.090	3.090	130,271.50
ORLANDO UTIL. COMM.	SCH.-Jc	1,768.0	0.0	0.0	1,768.0	2.378	2.378	42,047.60
PECO	SCH.-Jc	200.0	0.0	0.0	200.0	2.164	2.164	4,327.00
<b>ADJUSTMENTS TO JANUARY 1998:</b>								
HARDEE PWR. PART.-NATIVE	IPP	(2,920.0)	0.0	0.0	(2,920.0)	9.772	9.772	(285,354.32)
HARDEE PWR. PART.-NATIVE	IPP	2,920.0	0.0	0.0	2,920.0	6.500	6.500	189,793.58
<b>TOTAL</b>		<b>25,277.0</b>	<b>0.0</b>	<b>313.9</b>	<b>24,963.1</b>	<b>2.599</b>	<b>2.599</b>	<b>648,695.84</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	1,262.0	0.0	(874.1)	2,136.1	(0.617)	(0.617)	(85,404.16)
DIFFERENCE %	-	5.3	0.0	(73.6)	9.4	(19.2)	(19.2)	(11.6)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	105,441.0	0.0	3,340.4	102,100.6	4.965	5.044	5,068,989.74
ESTIMATED	-	78,962.0	0.0	5,084.0	73,878.0	3.517	3.517	2,598,000.00
DIFFERENCE	-	26,479.0	0.0	(1,743.6)	28,222.6	1.448	1.527	2,470,989.74
DIFFERENCE %	-	33.5	0.0	(34.3)	38.2	41.2	43.4	95.1

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1998

SCHEDULE AB

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	36,403.0	0.0	0.0	36,403.0	1.606	1.606	584,500.00
TOTAL	-	36,403.0	0.0	0.0	36,403.0	1.606	1.606	584,500.00
<b>ACTUAL:</b>								
INC-AGRICO-NICHOLS	COGEN.	478.0	0.0	0.0	478.0	1.767	1.767	8,448.43
McKAY BAY REFUSE	COGEN.	9,646.0	0.0	0.0	9,646.0	1.493	1.493	144,000.21
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	138.0	0.0	0.0	138.0	1.551	1.551	2,140.33
HILLSBOROUGH COUNTY	COGEN.	15,479.0	0.0	0.0	15,479.0	1.497	1.497	231,734.19
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	451.0	0.0	0.0	451.0	1.573	1.573	7,092.85
FARMLAND HYDRO LP	COGEN.	9.0	0.0	0.0	9.0	1.629	1.629	146.59
INC-AGRICO-S. PIERCE	COGEN.	503.0	0.0	0.0	503.0	1.703	1.703	8,564.04
AUBURNDALE POWER PARTNERS	COGEN.	71.0	0.0	0.0	71.0	1.532	1.532	1,087.89
ORANGE COGENERATION L.P.	COGEN.	5,037.0	0.0	0.0	5,037.0	1.492	1.492	75,144.76
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	7.0	(7.0)	4.371	4.371	(305.97)
SUB-TOTAL FOR FEB., 1998	-	31,812.0	0.0	7.0	31,805.0	1.503	1.503	478,054.32
<b>ADJUSTMENTS FOR DEC., 1997</b>								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,041.0)	0.0	0.0	(10,041.0)	1.515	1.515	(152,136.83)
MULBERRY PHOSPHATES INC.	COGEN.	10,041.0	0.0	0.0	10,041.0	1.493	1.493	149,877.53
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,522.0)	0.0	0.0	(19,522.0)	1.522	1.522	(297,134.35)
CARGILL MILLPOINT	COGEN.	19,522.0	0.0	0.0	19,522.0	1.499	1.499	292,609.17
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	1.493	1.493	(85,165.93)
AS AVAILABLE ASSIGNMENT	COGEN.	5,704.0	0.0	0.0	5,704.0	1.467	1.467	83,695.57
SUB-TOTAL FOR DEC., 1997 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(8,254.84)
GRAND TOTAL		31,812.0	0.0	7.0	31,805.0	1.477	1.477	469,799.48
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(4,591.0)	0.0	7.0	(4,598.0)	(0.129)	(0.129)	(114,700.52)
DIFFERENCE %	-	(12.6)	0.0	0.0	(12.6)	(8.0)	(8.0)	(19.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		182,723.0	0.0	120.0	182,603.0	1.445	1.445	2,638,295.90
ESTIMATED		194,735.0	0.0	0.0	194,735.0	1.624	1.624	3,162,400.00
DIFFERENCE	-	(12,012.0)	0.0	120.0	(12,132.0)	(0.179)	(0.179)	(524,104.10)
DIFFERENCE %	-	(6.2)	0.0	0.0	(6.2)	(11.0)	(11.0)	(16.6)

45

PAGE 30 OF 103



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	595.0	5.143	30,600.00	6.118	36,400.00	5,800.00
TOTAL	-	595.0	5.143	30,600.00	6.118	36,400.00	5,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	352.0	2.193	7,717.98	2.931	10,318.60	2,600.62
FLA. PWR. & LIGHT	ECON.-C	149.0	2.410	3,591.06	2.392	3,564.73	(26.33)
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	78.0	2.803	2,186.40	3.276	2,555.20	368.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	8.0	3.063	245.01	3.235	258.82	13.81
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	245.0	2.860	7,007.37	3.366	8,245.78	1,238.41
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSINNEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO JANUARY 1998							
FLA. PWR. & LIGHT	ECON.-C	(537.0)	3.281	(17,616.93)	3.303	(17,739.01)	(122.08)
FLA. PWR. & LIGHT	ECON.-C	537.0	3.281	17,618.59	3.303	17,739.01	120.42
TOTAL	-	832.0	2.494	20,749.48	2.998	24,943.13	4,193.65
CURRENT MONTH:							
DIFFERENCE	-	237.0	(2.649)	(9,850.52)	(3.120)	(11,456.87)	(1,606.35)
DIFFERENCE %	-	39.8	(51.5)	(32.2)	(51.0)	(31.5)	(27.7)
PERIOD TO DATE:							
ACTUAL		6,120.0	3.371	206,286.93	3.999	244,739.22	38,452.29
ESTIMATED		5,005.0	4.196	210,000.00	5.177	259,100.00	49,100.00
DIFFERENCE	-	1,115.0	(0.825)	(3,713.07)	(1.178)	(14,360.78)	(10,647.71)
DIFFERENCE %	-	22.3	(19.7)	(1.8)	(22.8)	(5.5)	(21.7)

46

**COMMISSION SCHEDULES A1 - A9**

**JANUARY 1998**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1958

SCHEME A)

cents/kwh

kwh

5

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (42)	30,015,350	23,064,571	(7,049,779)	(23.2)	1,464,853	1,565,373	(100,520)	(6.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0
4a. Adj. to Fuel Cost (Fl. Waste/Branch. Wheeling Losses)	(2,925)	(3,000)	75	(2.5)	1,464,853 (a)	1,565,373 (a)	(100,520)	(6.4)
4b. Adjustments to Fuel Cost	0	0	0	0	1,464,853 (a)	1,565,373 (a)	(100,520)	(6.4)
4c. Adjustments to Fuel Cost	0	0	0	0	1,464,853 (a)	1,565,373 (a)	(100,520)	(6.4)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	30,012,425	23,061,571	(7,049,854)	(23.2)	1,464,853	1,565,373	(100,520)	(6.4)
6. Fuel Cost of Purchased Power - Firm (A1)	579,328	445,700	133,628	28.1	6,132	9,165	(2,933)	(32.4)
7. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A8)	17,908	32,700	(14,792)	(44.3)	543	622	(79)	(12.7)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0	0	0	0	0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0
11. Payments to Qualifying Facilities (A8)	619,254	689,200	(69,946)	(11.3)	29,840 (a)	49,204 (a)	(19,364)	(39.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,407,950	1,407,100	850	(0.06)	36,575	50,102	(13,527)	(27.0)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	3,525,879	3,071,800	454,079	14.8	1,501,428	1,615,475	(114,047)	(7.1)
14. Fuel Cost of Economy Sales (A6)	521,223	412,369	108,854	26.4	182,486	246,283 (a)	(63,797)	(25.9)
15. Gain on Economy Sales - BPP (A6)	421,578	423,700	(2,122)	(0.5)	182,486 (a)	246,283 (a)	(63,797)	(25.9)
16. Fuel Cost of Sch. B Separ. Sales (A6)	87,122	87,100	22	(0.03)	3,810	4,828	(1,018)	(26.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0	0	0	0	0
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0	0	0	0	0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	207,006	0	207,006	0	9,267	0	9,267	0
20. Fuel Cost of Sch. B Separ. Sales (A6)	4,147	95,000	(90,853)	(21.8)	1,600	4,289	(2,689)	(60.8)
21. Fuel Cost of Other Power Sales (A6)	910,118	1,172,000	(261,882)	(22.3)	63,740	70,351	(6,611)	(9.4)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,694,323	5,253,449	(559,126)	(10.6)	293,794	354,496	(60,702)	(17.1)
23. Net Inadvertent Interchange	0	0	0	0	193	0	193	0
24. Wheeling Rec'd. Less Wheeling Bel'd.	0	0	0	0	(1,255)	0	(1,255)	0
25. Interchange and Wheeling Losses	0	0	0	0	4,449	5,100	(651)	(12.6)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	26,324,192	24,895,011	1,429,181	5.7	1,207,532	1,355,693	(148,161)	(10.9)
27. Net Taxable	(1,191,548) (a)	(1,081,082) (a)	(110,466)	(10.1)	(17,728)	(47,822)	(30,094)	(62.9)
28. Company Use	14,167 (a)	12,000 (a)	2,167	18.1	3,300	3,160	140	4.4
29. T & B Losses	1,417,087 (a)	1,442,141 (a)	(25,054)	(1.7)	64,770	62,680	2,090	3.3
30. System kWh Sales	26,224,792	26,895,011	(670,219)	(2.5)	1,212,101	1,237,651	(25,550)	(2.1)
31. Wholesale kWh Sales	(54,841)	(88,867)	34,026	(38.3)	(2,525)	(3,718)	(1,193)	(32.1)
32. Jurisdictional kWh Sales	26,169,951	26,806,144	(636,193)	(2.4)	1,209,576	1,233,932	(24,356)	(2.0)
33. Jurisdictional kWh Sales Adjusted for Line Losses	26,273,366	26,811,889	(538,523)	(2.0)	1,209,576	1,233,302	(23,726)	(1.9)
34. Jurisdictional kWh Sales Adjusted for Line Losses	26,273,366	26,811,889	(538,523)	(2.0)	1,209,576	1,233,302	(23,726)	(1.9)
35. Probable Coal Contract Buy-Back Amount - Jurisdictionalized Sels. Inc. on Sept. 30 (a), on Fuel Cr. Buff. - PEP/USL Sale	425,708	425,296	412	(0.1)	1,209,576	1,233,302	(23,726)	(1.9)
35a. Inc. on Sept. 30 (a), on Fuel Cr. Buff. - PEP/USL Sale	0	0	0	0	1,209,576	1,233,302	(23,726)	(1.9)
35b. Fuel Credit Differential - PEP/USL Sale	67,122	0	67,122	0	1,209,576	1,233,302	(23,726)	(1.9)
35c. Revenue Before True-Up Adjustment	0	0	0	0	1,209,576	1,233,302	(23,726)	(1.9)
35d. \$11 Below the Wholesale Value	28,945	0	28,945	0	1,209,576	1,233,302	(23,726)	(1.9)
35e. Transmission Adj. (Line-Acc. 87)	0	0	0	0	1,209,576	1,233,302	(23,726)	(1.9)
35f. True-up *	(1,370,379) (a)	(1,370,379) (a)	0	0	1,209,576	1,233,302	(23,726)	(1.9)
36. Total Jurisdictional Fuel Cost (Excl. GPFF)	25,879,564	26,374,506	(494,942)	(1.9)	1,209,576	1,233,302	(23,726)	(1.9)
36a. Revenue Tax Factor	0	0	0	0	1,209,576	1,233,302	(23,726)	(1.9)
36b. Fuel Cost Adjusted for Taxes (Excl. GPFF)	25,879,564	26,374,506	(494,942)	(1.9)	1,209,576	1,233,302	(23,726)	(1.9)
36c. GPFF % (Already Adjusted for Taxes)	0	0	0	0	1,209,576	1,233,302	(23,726)	(1.9)
43. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,879,564	26,374,506	(494,942)	(1.9)	1,209,576	1,233,302	(23,726)	(1.9)
43. Fuel P&C Loaded to the Nearest .001 cents per kWh	2,125	2,794	(669)	(31.2)	2,125	2,794	(669)	(31.2)

\* Based on Jurisdictional Sales (a) included for informational purposes only

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	126,993,339	125,527,394	4,524,057	(3.6)	5,912,774	5,912,745	1,509	0.0	2,04596	2,12317	(8,7721)	(3.6)
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adj. to Fuel Cost (Ft. Meade/Nauch. Wheeling Losses)	(11,022)	(12,000)	(22)	0.2	5,912,774 (A)	5,912,245 (A)	1,509	0.0	(0,0020)	(0,0020)	0	0.0
6. Adjustments to Fuel Cost	0	0	0	0.0	5,912,774 (A)	5,912,745 (A)	1,509	0.0	0	0	0	0.0
6c. Adjustments to Fuel Cost	0	0	0	0.0	5,912,774 (A)	5,912,245 (A)	1,509	0.0	0	0	0	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	120,981,317	125,515,396	(4,534,079)	(3.6)	5,912,774	5,912,245	1,509	0.0	2,04575	2,12797	(8,7722)	(3.6)
7. Fuel Cost of Purchased Power - Firm (A7)	6,429,393	1,862,400	2,556,393	137.2	77,138	51,051	26,087	51.1	5,7027	2,65105	2,07932	37.8
8. Energy Cost of Sch. C.I. Economy Purchases (Broker) (A8)	185,538	179,400	6,138	3.4	5,288	4,410	878	19.9	3,50866	6,0882	(0,5797)	(12.8)
9. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A3)	2,168,456	2,577,900	(409,404)	(15.9)	150,788	150,322	(466)	(0.3)	0	0	0	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 7 THROUGH 11)	6,774,227	4,671,200	2,103,027	44.6	232,274	213,793	19,481	9.1	2,90464	2,18153	8,2421	34.4
13. TOTAL AVAILABLE ENE (LINE 5 + LINE 12)	11,246,082	9,481,200	1,664,882	19.7	829,325	721,293	108,042	15.0	1,36899	1,21647	0,65282	4.1
14. Gain on Economy Sales - ENE (A6)	2,324,240	1,211,600	1,112,640	92.6	829,325	721,293 (A)	108,042	15.0	0,55282	0,16788	0,18584	110.6
15. Fuel Cost of Sch. B Separ. Sales (A8)	1,965,648	2,092,200	(126,552)	(6.1)	143,710	136,337	7,373	5.6	1,28782	1,47072	(0,18290)	(7.8)
17. Fuel Cost of Sch. B Jurisd. Sales (A8)	252,648	272,700	(20,052)	(7.4)	26,150	24,609	1,541	5.2	1,24785	1,51648	(0,16864)	(11.0)
18. Fuel Cost of Sch. C Jurisd. Sales (A8)	1,195	1,195	0	0.0	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. D Jurisd. Sales (A8)	294,883	159,700	135,183	84.7	19,392	9,454	9,938	111.5	1,97521	1,68223	0,29298	16.9
20. Fuel Cost of Sch. E Jurisd. Sales (A8)	1,229,283	222,000	1,007,283	45.2	66,100	14,415	51,685	382.3	1,97448	2,20222	(0,22774)	(11.5)
21. Fuel Cost of Other Power Sales (A4)	2,179,692	2,800,300	(620,608)	(22.2)	160,182	171,091	(10,909)	(6.4)	1,41751	1,64161	(0,22410)	(13.6)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	29,565,780	16,357,760	13,208,020	79.6	1,245,544	1,077,199	168,345	15.6	1,65275	1,31054	0,13421	9.8
23. Net Interchange Interchange	0	0	0	0.0	(1,244)	0	(1,244)	(0.0)	0	0	0	0.0
24. Wheeling Rec. & Less Wheeling Dr.'s	0	0	0	0.0	(10,309)	0	(10,309)	(0.0)	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	20,149	16,100	4,049	25.1	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	107,169,864	112,778,896	(5,609,032)	(5.0)	4,809,672	5,021,759	(212,087)	(2.2)	2,20076	2,26071	(0,06095)	(2.7)
27. Net Subsidized	(5,355,875)(A)	(3,057,350)(A)	(2,298,525)	(7.2)	(152,478)	(129,237)	(23,241)	12.7	(0,04891)	(0,00075)	(0,04816)	(12.4)
28. Company Rec	200,404 (A)	285,761 (A)	85,357 (A)	42.6	13,650	13,640	10	0.0	0,00525	0,00583	(0,00058)	(7.2)
29. T & B Losses	4,429,240 (A)	5,682,400 (A)	(1,253,160)	(28.2)	200,851	251,240	(50,389)	(20.1)	0,00194	0,11587	(0,11393)	(29.7)
30. System ENE Sales	107,169,864	113,778,896	(6,609,032)	(5.8)	4,809,672	4,904,009	(94,337)	(2.0)	2,22915	2,32012	(0,09097)	(3.9)
31. Wholesale ENE Sales	(841,107)	(257,900)	(583,207)	(69.3)	(37,282)	(11,135)	(26,147)	24.8	2,25768	2,31619	(0,05851)	(2.5)
32. Jurisdictional ENE Sales	106,328,757	113,520,996	(7,192,239)	(6.3)	4,770,367	4,892,873	(122,506)	(2.5)	2,22833	2,32013	(0,09180)	(3.9)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional ENE Sales Adjusted for Line Losses	106,341,879	113,535,745	(7,193,866)	(6.3)	4,770,367	4,892,873	(122,506)	(2.5)	2,22922	2,32043	(0,09121)	(3.9)
35. Peabody Coal Contract Buy-Out Short - Jurisdictionalized	1,148,277	(1,158,042)	3,586,329	(100.4)	4,770,367	4,892,873	(122,506)	(2.5)	0,03665	(0,02532)	0,07258	(282.9)
36. Int. on Sept. 97 Adj. on Fuel Cr. Diff. - FTR2/LIS Sale	(25,279)	0	(25,279)	0.0	4,770,367	4,892,873	(122,506)	(2.5)	0,00053	0,00000	0,00053	0.9
38. Fuel Credit Differential - FTR4 Sale	25,548	0	(25,548)	0.0	4,770,367	4,892,873	(122,506)	(2.5)	0,00056	0,00000	0,00056	0.9
39. Reserve Refund True-Up Adjustment	(28,374)	0	(28,374)	0.0	4,770,367	4,892,873	(122,506)	(2.5)	0,00055	0,00000	0,00055	0.9
39a. Oil Below Discharge Valve	(15,112)	0	(15,112)	0.0	4,770,367	4,892,873	(122,506)	(2.5)	0,00023	0,00000	0,00023	0.9
39b. Transmission Adj. (Jan.-Mar. 97)	(2,011,564)	0	(2,011,564)	0.0	4,770,367	4,892,873	(122,506)	(2.5)	(0,04213)	0,00000	(0,04213)	2.8
39c. Tree-up 8	(4,491,116)	(4,491,116)	0	0.0	4,770,367	4,892,873	(122,506)	(2.5)	(0,09415)	(0,09179)	(0,00236)	2.8
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	101,193,464	107,286,587	(6,093,123)	(5.7)	4,770,367	4,892,873	(122,506)	(2.5)	2,12129	2,19271	(0,07142)	(3.2)
38. Revenue Tax Factor	0	0	0	0.0	4,770,367	4,892,873	(122,506)	(2.5)	1,00083	1,00083	0,00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	64,288	64,288	0	0.0	4,770,367	4,892,873	(122,506)	(2.5)	2,12305	2,19153	(0,07148)	(3.2)
40. GPFF 9 (Already Adjusted for Taxes)	101,257,652	107,350,955	(6,093,303)	(5.7)	4,770,367	4,892,873	(122,506)	(2.5)	0,00135	0,00132	0,00003	2.3
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)												
42. Fuel FAC Bounded to the Nearest .001 cents per ENE												
(a) included for informational purposes only												

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,015,550	33,064,571	(3,049,021)	(9.2)	120,993,339	125,527,396	(4,534,057)	(3.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,694,923	5,253,660	(558,737)	(10.6)	20,585,780	16,357,700	4,228,080	25.8
3. FUEL COST OF PURCHASED POWER	570,928	445,700	125,228	28.1	4,420,293	1,863,900	2,556,393	137.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	418,254	609,200	(190,946)	(31.3)	2,168,496	2,577,900	(409,404)	(15.9)
4. ENERGY COST OF ECONOMY PURCHASES	17,908	32,200	(14,292)	(44.4)	185,538	179,400	6,138	3.4
5. TOTAL FUEL & NET POWER TRANSACTION	26,327,717	28,898,011	(2,570,294)	(8.9)	107,181,886	113,790,896	(6,609,010)	(5.8)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,925)	(3,000)	75	(2.5)	(12,022)	(12,000)	(22)	0.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	26,324,792	28,895,011	(2,570,219)	(8.9)	107,169,864	113,778,896	(6,609,032)	(5.8)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,209,576	1,233,332	(23,756)	(1.9)	4,770,367	4,892,873	(122,506)	(2.5)
2. NONJURISDICTIONAL SALES	2,525	3,719	(1,194)	(32.1)	37,282	11,135	26,147	234.8
3. TOTAL SALES	1,212,101	1,237,051	(24,950)	(2.0)	4,807,649	4,904,008	(96,359)	(2.0)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9979168	0.9969937	0.0009231	0.1	0.9922453	0.9977294	(0.0054841)	(0.5)

50

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3  
REVISED WITH TRUE-UP FILING  
PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	27,788,615	28,379,445	(590,830)	(2.1)	109,676,598	112,578,560	(2,901,962)	(2.6)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	4,491,116	4,491,116	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(64,388)	(64,388)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,895,297	29,486,127	(590,830)	(2.0)	114,103,326	117,005,288	(2,901,962)	(2.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,324,792	28,895,011	(2,570,219)	(8.9)	107,169,864	113,778,896	(6,609,032)	(5.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9979168	0.9969937	0.0009231	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,269,951	28,808,144	(2,538,193)	(8.8)	106,328,157	113,520,988	(7,192,831)	(6.3)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,273,366	28,811,889	(2,538,523)	(8.8)	106,341,979	113,535,745	(7,193,766)	(6.3)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	436,709	436,709	0	0.0	1,762,020	1,762,020	0	0.0
6D. (LINE 6C x LINE 5)	435,799	435,396	403	0.1	1,748,277	1,758,062	(9,785)	(0.6)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	(25,279)	0	(25,279)	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	67,132	0	67,132	0.0	(26,746)	0	(26,746)	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	(326,974)	0	(326,974)	0.0
6H. OIL BELOW THE DISCHARGE VALVE	26,046	0	26,046	0.0	(15,113)	0	(15,113)	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	(2,011,564)	0	(2,011,564)	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	26,802,343	29,247,285	(2,444,942)	(8.4)	105,684,580	115,293,807	(9,609,227)	(8.3)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	2,092,954	238,842	1,854,112	776.3	8,418,746	1,711,481	6,707,265	391.9
8. INTEREST PROVISION FOR THE MONTH	19,612	22,470	(2,858)	(12.7)	64,438	117,395	(52,957)	(45.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	1,769,583	3,008,936	(1,239,353)	(41.2)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,686,335	4,074,434	611,901	15.0	NOT APPLICABLE			

51

PAGE 11 OF 100

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3  
REVISED WITH FEB. 98 FILING  
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	3,696,548	4,935,901	(1,239,353)	(25.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 +C-9a + C-10)	4,666,723	4,051,964	614,759	15.2	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	8,363,271	8,987,865	(624,594)	(6.9)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,181,636	4,493,933	(312,297)	(6.9)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.750	6.000	(0.250)	(4.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.250	12.000	(0.750)	(6.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.625	6.000	(0.375)	(6.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.469	0.500	(0.031)	(6.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	19,612	22,470	(2,858)	(12.7)	NOT APPLICABLE			

52

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY, 1998

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,644	24,142	(21,498)	(89.0)	559,707	493,575	66,132	13.4
2 LIGHT OIL	258,673	139,162	119,511	85.9	1,351,449	458,158	893,291	195.0
3 COAL	29,754,233	32,901,267	(3,147,034)	(9.6)	119,082,183	124,575,663	(5,493,480)	(4.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,015,550	33,064,571	(3,049,021)	(9.2)	120,993,339	125,527,396	(4,534,057)	(3.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(495)	606	(1,101)	(181.7)	10,533	10,711	(178)	(1.7)
9 LIGHT OIL	6,599	1,988	4,611	231.9	34,220	6,598	27,622	418.6
10 COAL	1,458,759	1,562,779	(104,020)	(6.7)	5,869,021	5,894,956	(25,935)	(0.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,464,863	1,565,373	(100,510)	(6.4)	5,913,774	5,912,265	1,509	0.0
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	95	931	(836)	(89.8)	30,123	25,455	4,668	18.3
16 LIGHT OIL (BBL)	10,387	4,771	5,616	117.7	51,738	15,855	35,883	226.3
17 COAL (TON)	684,205	696,412	(12,207)	(1.8)	2,700,293	2,648,104	52,189	2.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	596	5,881	(5,285)	(89.9)	190,230	160,913	29,317	18.2
22 LIGHT OIL	60,693	27,789	32,904	118.4	302,620	92,085	210,535	228.6
23 COAL	15,240,747	15,881,730	(640,983)	(4.0)	61,399,702	60,203,774	1,195,928	2.0
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,302,036	15,915,400	(613,364)	(3.9)	61,892,552	60,456,772	1,435,780	2.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.03)	0.04	(0.07)	-	0.18	0.18	0.00	-
29 LIGHT OIL	0.45	0.13	0.32	-	0.58	0.11	0.47	-
30 COAL	99.58	99.83	(0.25)	-	99.24	99.71	(0.47)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.83	25.93	1.90	7.3	18.58	19.39	(0.81)	(4.2)
36 LIGHT OIL (\$/BBL)	24.90	29.17	(4.27)	(14.6)	26.12	28.90	(2.78)	(9.6)
37 COAL (\$/TON)	43.49	47.24	(3.75)	(7.9)	44.10	47.04	(2.94)	(6.3)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.44	4.11	0.33	8.0	2.94	3.07	(0.13)	(4.2)
42 LIGHT OIL	4.26	5.01	(0.75)	(15.0)	4.47	4.98	(0.51)	(10.2)
43 COAL	1.95	2.07	(0.12)	(5.8)	1.94	2.07	(0.13)	(6.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.08	(0.12)	(5.8)	1.95	2.08	(0.13)	(6.2)

53

PAGE 410 OF 103



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: JANUARY, 1998

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	(1,204)	9,705	(10,909)	(112.4)	18,060	15,023	3,037	20.2
49 LIGHT OIL	9,197	13,978	(4,781)	(34.2)	8,843	13,957	(5,114)	(36.6)
50 COAL	10,448	10,162	286	2.8	10,462	10,213	249	2.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,446	10,167	279	2.7	10,466	10,226	240	2.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(0.53)	3.98	(4.51)	(113.3)	5.31	4.61	0.70	15.2
56 LIGHT OIL	3.92	7.00	(3.08)	(44.0)	3.95	6.94	(2.99)	(43.1)
57 COAL	2.04	2.11	(0.07)	(3.3)	2.03	2.11	(0.08)	(3.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.05	2.11	(0.06)	(2.8)	2.05	2.12	(0.07)	(3.3)

54

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY, 1998

SCHEDULE A1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-66	0.0	98.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-66	0.0	98.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-66	0.0	91.8	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-82	0.0	96.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	-106	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	-386	0.0	97.4	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	17582	20.7	83.7	50.6	13079	COAL	11386	20195802	229949.4	518860	2.95	45.57
GAN.#2	108	14381	17.9	78.2	55.7	14078	COAL	9740	20785544	202451.2	443851	3.09	45.57
GAN.#3	155	46354	40.2	88.3	60.5	12549	COAL	30575	19025321	581699.2	1393302	3.01	45.57
GAN.#4	179	75672	56.8	95.6	66.7	11990	COAL	48631	18656520	907285.2	2216113	2.93	45.57
GAN.#5	232	96568	55.9	76.9	59.7	11079	COAL	44765	23899439	1069858.4	2039939	2.11	45.57
GAN.#6	392	185111	63.5	79.2	68.3	10437	COAL	80033	24139280	1931939.0	3647101	1.97	45.57
GANNON STA.	1180	435668	49.6	82.8	62.5	11300	COAL	225130	21868176	4923182.4	10259166	2.35	45.57
B.B.#1	431	199774	62.3	74.6	79.3	9923	COAL	88317	22445100	1982283.9	3483984	1.74	39.45
B.B.#2	426	237069	74.8	86.6	82.5	9807	COAL	103948	22365660	2324865.6	4100606	1.73	39.45
B.B.#3	438	226549	69.5	82.1	73.9	10241	COAL	99596	23294660	2320055.0	3928926	1.73	39.45
B.B. 1 - 3	1295	663392	68.9	81.1	78.5	9990	COAL	291861	22706715	6627204.5	11513516	1.74	39.45
B.B.#4	447	287874	86.6	97.3	86.9	10027	COAL	132897	21719966	2886518.3	6315696	2.19	47.52
B.B. STA.	1742	951266	73.4	85.2	80.7	10001	COAL	424758	22397984	9513722.8	17829212	1.87	41.97
SEB-PHIL. #1(HVY OIL)	17	-54	0.0	100.0	0.0	0	HVY.OIL	47	6274468	294.9	1308	0.00	27.83
SEB-PHIL. #2(HVY OIL)	17	-55	0.0	100.0	0.0	0	HVY.OIL	48	6268750	300.9	1336	0.00	27.83
SEB-PHILLIPS TOTAL	34	-109	0.0	100.0	0.0	0	HVY.OIL	95	6271579	595.8	2644	0.00	27.83
POLK COAL	250	71825	38.6	49.9	77.4	11192	COAL	34317	23424000	803841.4	1665855	2.32	48.54
POLK OIL	245	6581	3.6	46.1	47.9	9167	LGT.OIL	10324	5843636	60329.7	257134	3.91	24.91
POLK TOTAL	250	78406	42.2	96.0	-	11022	-	-	-	864171.1	1922989	2.45	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	18	0.1	98.9	96.3	20194	LGT.OIL	63	5769841	363.5	1539	8.55	24.43
B.B.C.T.#2	80	0	0.0	98.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	91.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	194	18	0.0	96.1	8.4	20194	LGT.OIL	63	5769841	363.5	1539	8.55	24.43
TOT. COAL (GN,BB,POLK)	2922	1458759	67.1	81.5	73.6	10448	COAL	684205	22275117	15240746.6	29754233	2.04	43.49
SYSTEM	3600	1464863	54.7	83.4	65.3	10446	-	-	-	15302035.6	30015550	2.05	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

55

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>HEAVY OIL (1)</b>									
1 PURCHASES:									
2 UNITS (BBL)	11,242	931	10,311	1,107.5	15,027	25,455	(10,428)	(41.0)	
3 UNIT COST (\$/BBL)	17.78	23.81	(6.03)	(25.3)	17.21	19.05	(1.84)	(9.7)	
4 AMOUNT (\$)	199,846	22,167	177,679	801.5	258,555	484,866	(226,311)	(46.7)	
5 BURNED:									
6 UNITS (BBL)	95	931	(836)	(89.8)	30,123	25,455	4,668	18.3	
7 UNIT COST (\$/BBL)	27.83	25.93	1.90	7.3	18.58	19.39	(0.81)	(4.2)	
8 AMOUNT (\$)	2,644	24,142	(21,498)	(89.0)	559,707	493,575	66,132	13.4	
9 ENDING INVENTORY:									
10 UNITS (BBL)	139,564	90,595	48,969	54.1	139,564	90,595	48,969	54.1	
11 UNIT COST (\$/BBL)	17.99	18.49	(0.50)	(2.7)	17.99	18.49	(0.50)	(2.7)	
12 AMOUNT (\$)	2,510,104	1,675,375	834,729	49.8	2,510,104	1,675,375	834,729	49.8	
13									
14 DAYS SUPPLY:	288	368	(80)	(21.7)	-	-	-	-	
<b>LIGHT OIL (2)</b>									
15 PURCHASES:									
16 UNITS (BBL)	24,098	15,750	8,348	53.0	108,190	58,646	49,544	84.5	
17 UNIT COST (\$/BBL)	21.93	29.52	(7.59)	(25.7)	25.56	30.10	(4.54)	(15.1)	
18 AMOUNT (\$)	528,419	464,949	63,470	13.7	2,765,249	1,765,307	999,942	56.6	
19 BURNED:									
20 UNITS (BBL)	10,387	4,771	5,616	117.7	51,738	15,855	35,883	226.3	
21 UNIT COST (\$/BBL)	24.90	29.17	(4.27)	(14.6)	26.12	28.90	(2.78)	(9.6)	
22 AMOUNT (\$)	258,673	139,162	119,511	85.9	1,351,449	458,158	893,291	195.0	
23 ENDING INVENTORY:									
24 UNITS (BBL)	66,097	64,428	1,669	2.6	66,097	64,428	1,669	2.6	
25 UNIT COST (\$/BBL)	24.62	29.42	(4.80)	(16.3)	24.62	29.42	(4.80)	(16.3)	
26 AMOUNT (\$)	1,627,484	1,895,563	(268,079)	(14.1)	1,627,484	1,895,563	(268,079)	(14.1)	
27									
28 DAYS SUPPLY: NORMAL	68	108	(40)	(37.0)	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	9	9	0	0.0	-	-	-	-	
<b>COAL (3)</b>									
30 PURCHASES:									
31 UNITS (TONS)	631,447	760,500	(129,053)	(17.0)	2,820,569	2,725,808	94,761	3.5	
32 UNIT COST (\$/TON)	43.18	46.30	(3.12)	(6.7)	43.93	47.07	(3.14)	(6.7)	
33 AMOUNT (\$)	27,262,971	35,210,553	(7,947,582)	(22.6)	123,919,778	128,293,798	(4,374,020)	(3.4)	
34 BURNED:									
35 UNITS (TONS)	684,205	696,412	(12,207)	(1.8)	2,700,293	2,648,104	52,189	2.0	
36 UNIT COST (\$/TON)	43.49	47.24	(3.75)	(7.9)	44.10	47.04	(2.94)	(6.3)	
37 AMOUNT (\$)	29,754,233	32,901,267	(3,147,034)	(9.6)	119,082,183	124,575,663	(5,493,480)	(4.4)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	717,686	756,458	(38,772)	(5.1)	717,686	756,458	(38,772)	(5.1)	
40 UNIT COST (\$/TON)	41.91	46.94	(5.03)	(10.7)	41.91	46.94	(5.03)	(10.7)	
41 AMOUNT (\$)	30,074,728	35,505,263	(5,430,535)	(15.3)	30,074,728	35,505,263	(5,430,535)	(15.3)	
42									
43 DAYS SUPPLY:	36	34	2	5.9	-	-	-	-	
<b>NATURAL GAS</b>									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
56									
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* Excludes oil below the discharge valve of \$26,022.89.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	517
FUEL ANALYSIS	0
LUBE OIL	0
<b>TOTAL</b>	<b>517</b>

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(14,320)	(350,608)
OTHER USAGE	(5,515)	(136,692)
<b>TOTAL</b>	<b>(19,835)</b>	<b>(487,300)</b>

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	7,621
IGNITION	350,091
FUEL ANALYSIS	3,610
AERIAL SURVEY ADJ.	0
ADDITIVES	84,005
<b>TOTAL</b>	<b>445,327</b>

57

PAGE 50 OF 103

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
<b>ESTIMATED:</b>									
VARIOUS	ECON.	246,283.0	0.0	246,283.0	1.584	1.794	3,901,000.00	4,417,700.00	413,360.00
VARIOUS JURISDICTIONAL	SCH. -D	4,638.0	0.0	4,638.0	1.460	1.460	57,700.00	67,700.00	
VARIOUS SEPARATED	SCH. -D	28,805.0	0.0	28,805.0	1.506	1.763	433,700.00	507,800.00	
VARIOUS	CONTRACT	1,228.0	0.0	1,228.0	0.122	0.122	1,500.00	1,500.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	4,289.0	0.0	4,289.0	2.215	2.835	95,000.00	121,600.00	
LAKELAND/FMPA	SCH. -D	69,163.0	0.0	69,163.0	1.692	1.833	1,170,500.00	1,267,800.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		354,406.0	0.0	354,406.0	1.600	1.801	5,669,400.00	6,384,100.00	413,360.00
LESS TRANSMISSION COSTS		-					(516,300.00)		
LESS VARIABLE O & M COSTS		-					(312,800.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS		-					413,360.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		354,406.0	0.0	354,406.0	1.482	1.801	5,253,660.00	6,384,100.00	413,360.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	12,054.0	0.0	12,054.0	1.493	2.023	180,025.35	243,885.73	51,088.30
FLA. PWR. & LIGHT	ECON.-C	103,868.0	0.0	103,868.0	1.485	1.709	1,542,565.69	1,775,477.99	186,329.86
CITY OF LAKELAND	ECON.-C	7,492.0	0.0	7,492.0	1.696	2.272	127,098.96	170,241.00	34,513.63
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	677.0	0.0	677.0	1.524	2.394	10,316.56	16,208.29	4,713.38
CITY OF HOMESTEAD	ECON.-C	1,360.0	0.0	1,360.0	1.495	2.108	20,327.90	28,672.75	6,675.88
JACKSONVILLE ELEC. AUTH.	ECON.-C	25.0	0.0	25.0	1.504	1.952	376.00	488.00	89.60
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	386.0	0.0	386.0	1.511	2.314	5,830.94	8,932.50	2,481.25
CITY OF NEW SMYRNA BCH.	ECON.-C	36.0	0.0	36.0	1.494	1.822	537.84	1,375.92	670.46
ORLANDO UTIL. COMM.	ECON.-C	4,444.0	0.0	4,444.0	1.520	2.037	67,562.48	90,533.59	18,376.89
SEMINOLE ELECTRIC CO-OP	ECON.-C	5,061.0	0.0	5,061.0	1.528	2.177	77,337.64	110,169.23	26,265.27
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	1,733.0	0.0	1,733.0	1.483	1.913	25,704.23	33,149.53	5,956.24
KEY WEST	ECON.-C	277.0	0.0	277.0	1.550	2.538	4,294.05	7,031.59	2,190.03
REEDY CREEK	ECON.-C	45,042.0	0.0	45,042.0	1.549	2.071	697,695.44	932,855.72	188,128.22
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA-E	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,928.0	0.0	8,928.0	1.694	1.838	151,275.20	164,124.96	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.342	1.610	199,689.60	239,568.00	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.342	1.610	49,922.40	59,892.00	
FT. MEADE	SEPAR. SCH. -D	3,113.0	0.0	3,113.0	1.342	1.610	41,776.46	50,119.30	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	1,680.0	0.0	1,680.0	1.937	2.637	32,541.60	44,301.60	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,242.0	0.0	5,242.0	1.396	1.396	73,181.71	73,181.71	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	638.0	0.0	638.0	1.401	1.401	8,939.67	8,939.67	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	900.0	0.0	900.0	2.267	2.267	20,406.27	20,406.27	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	8,467.0	0.0	8,467.0	2.204	2.204	186,599.93	186,599.93	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

58

PAGE 51 OF 105

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	63,240.0	0.0	63,240.0	1.624	1.747	1,026,984.33	1,104,687.20	
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	31.0	0.0	31.0	1.869	2.047	579.39	634.71	44.26 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO DEC. 1997									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(18,286.0)	0.0	(18,286.0)	2.089	2.784	(381,994.54)	(509,082.24)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	18,286.0	0.0	18,286.0	1.937	2.637	354,199.82	482,201.82	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(8,928.0)	0.0	(8,928.0)	1.659	1.800	(148,106.02)	(160,687.68)	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,928.0	0.0	8,928.0	1.677	1.820	149,741.72	162,461.76	
FMPA	SCH. -D	(45,236.0)	0.0	(45,236.0)	1.508	1.636	(682,066.03)	(739,976.80)	
FMPA	SCH. -D	45,236.0	0.0	45,236.0	1.508	1.738	682,066.03	786,039.58	
SUB-TOTAL ECONOMY POWER SALES		182,486.0	0.0	182,486.0	1.513	1.874	2,760,252.47	3,419,656.55	527,523.27
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		30,641.0	0.0	30,641.0	1.450	1.682	444,299.36	515,478.34	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,880.0	0.0	5,880.0	1.397	1.397	82,121.38	82,121.38	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		9,367.0	0.0	9,367.0	2.210	2.210	207,006.20	207,006.20	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		1,680.0	0.0	1,680.0	0.283	1.037	4,746.88	17,421.18	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	0.0	63,240.0	1.624	1.820	1,026,984.33	1,150,749.98	
TOTAL INCLUDING VARIABLE O & M COSTS		293,294.0	0.0	293,294.0	1.543	1.839	4,525,410.62	5,392,433.63	527,523.27
LESS VARIABLE O & M COSTS		-	-	-	-	-	(224,419.65)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(4.34)	-	-
LESS TRANSMISSION COSTS SCH.-D (SEP.)		-	-	-	-	-	(16,721.20)	-	-
LESS TRANSMISSION COSTS SCH.-D (OTHER)		-	-	-	-	-	(116,866.00)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFIT		-	-	-	-	-	527,523.27	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS		293,294.0	0.0	293,294.0	1.601	1.839	4,694,922.70	5,392,433.63	527,523.27
CURRENT MONTH:									
DIFFERENCE		(61,112.0)	0.0	(61,112.0)	0.119	0.0	(558,737.30)	(991,666.37)	114,163.27
DIFFERENCE %		(17.2)	0.0	(17.2)	8.0	2.1	(10.6)	(15.5)	27.6
PERIOD TO DATE:									
ACTUAL		1,245,672.0	128.3	1,245,543.7	1.653	1.949	20,585,779.79	24,273,328.30	2,934,379.99
ESTIMATED		1,077,199.0	0.0	1,077,199.0	1.519	1.822	16,357,700.00	19,631,800.00	1,211,600.00
DIFFERENCE		168,473.0	128.3	168,344.7	0.134	0.127	4,228,079.79	4,641,528.30	1,722,779.99
DIFFERENCE %		15.6	0.0	15.6	8.8	7.0	25.8	23.6	142.2

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR (\$5.72) HAS BEEN EXCLUDED.

59

PAGE 59 OF 703

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A7

(1) ----- PURCHASED FROM -----	(2) ----- TYPE & SCHEDULE -----	(3) ----- TOTAL MWH PURCHASED -----	(4) ----- MWH FOR OTHER UTILITIES -----	(5) ----- MWH FOR INTERRUPTIBLE -----	(6) ----- MWH FOR FIRM -----	(7) ----- -----CENTS/KWH----- (A) (B) FUEL TOTAL COST COST -----		(8) ----- TOTAL \$ FOR FUEL ADJUSTMENT (6) ± (7A) -----
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,362.0	0.0	1,251.0	1,111.0	6.499	6.499	72,200.00
HARDEE POWER PARTNERS	IPP	8,054.0	0.0	0.0	8,054.0	4.637	4.637	373,500.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>	-	<b>10,416.0</b>	<b>0.0</b>	<b>1,251.0</b>	<b>9,165.0</b>	<b>4.863</b>	<b>4.863</b>	<b>445,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	2,920.0	0.0	0.0	2,920.0	9.772	9.772	285,354.32
HARDEE PWR. PART.-FOR OTHERS	IPP	31.0	0.0	0.0	31.0	1.829	1.843	566.88
FLA. POWER CORP.	SCH.-Jc	1,924.0	0.0	0.0	1,924.0	2.063	2.063	39,691.75
ORLANDO UTIL. COMM.	SCH.-Jc	617.0	0.0	0.0	617.0	2.427	2.427	14,976.25
PECO	SCH.-Jc	700.0	0.0	0.0	700.0	2.061	2.061	14,425.00
<b>ADJUSTMENTS:</b>								
HARDEE PWR. PART.-NATIVE 12/97	IPP	(10,970.0)	0.0	0.0	(10,970.0)	5.942	5.942	(651,889.35)
HARDEE PWR. PART.-NATIVE 12/97	IPP	10,970.0	0.0	0.0	10,970.0	8.083	8.083	886,753.83
SONAT	SCH.-Jc	(5,040.0)	0.0	0.0	(5,040.0)	2.776	2.776	(139,910.40)
SONAT	SCH.-Jc	5,040.0	0.0	0.0	5,040.0	2.400	2.400	120,960.00
<b>TOTAL</b>	-	<b>6,192.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,192.0</b>	<b>9.220</b>	<b>9.220</b>	<b>570,928.28</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(4,224.0)	0.0	(1,251.0)	(2,973.0)	4.357	4.357	125,228.28
DIFFERENCE %	-	(40.6)	0.0	(100.0)	(32.4)	89.6	89.6	28.1
<b>PERIOD TO DATE:</b>								
ACTUAL	-	80,164.0	0.0	3,026.5	77,137.5	5.730	5.835	4,420,293.90
ESTIMATED	-	54,947.0	0.0	3,896.0	51,051.0	3.651	3.651	1,863,900.00
DIFFERENCE	-	25,217.0	0.0	(869.5)	26,086.5	2.079	2.184	2,556,393.90
DIFFERENCE %	-	45.9	0.0	(22.3)	51.1	56.9	59.8	137.2

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,304.0	0.0	0.0	40,304.0	1.512	1.512	609,200.00
TOTAL	-	40,304.0	0.0	0.0	40,304.0	1.512	1.512	609,200.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	288.0	0.0	0.0	288.0	1.496	1.496	4,308.80
McKAY BAY REFUSE	COGEN.	10,351.0	0.0	0.0	10,351.0	1.396	1.396	144,477.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	151.0	0.0	0.0	151.0	1.562	1.562	2,359.04
HILLSBOROUGH COUNTY	COGEN.	10,689.0	0.0	0.0	10,689.0	1.371	1.371	146,530.51
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	643.0	0.0	0.0	643.0	1.641	1.641	10,549.33
FARMLAND HYDRO LP	COGEN.	176.0	0.0	0.0	176.0	1.501	1.501	2,641.61
IMC-AGRICO-S. PIERCE	COGEN.	1,811.0	0.0	0.0	1,811.0	1.550	1.550	28,073.47
AUBURNDALE POWER PARTNERS	COGEN.	35.0	0.0	0.0	35.0	1.434	1.434	501.73
ORANGE COGENERATION L.P.	COGEN.	5,696.0	0.0	0.0	5,696.0	1.380	1.380	78,610.90
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY, 1998	-	29,840.0	0.0	0.0	29,840.0	1.401	1.401	418,053.21
<b>ADJUSTMENTS TO NOV., 1997</b>								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,116.0)	0.0	0.0	(10,116.0)	1.396	1.396	(141,244.65)
MULBERRY PHOSPHATES INC.	COGEN.	10,116.0	0.0	0.0	10,116.0	1.397	1.397	141,300.07
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,278.0)	0.0	0.0	(19,278.0)	1.395	1.395	(268,985.58)
CARGILL MILLPOINT	COGEN.	19,278.0	0.0	0.0	19,278.0	1.396	1.396	269,085.34
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,520.0)	0.0	0.0	(5,520.0)	1.364	1.364	(75,309.43)
AS AVAILABLE ASSIGNMENT	COGEN.	5,520.0	0.0	0.0	5,520.0	1.365	1.365	75,352.94
SUB-TOTAL FOR NOV. 1997 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	200.69
GRAND TOTAL CURRENT MONTH:		29,840.0	0.0	0.0	29,840.0	1.402	1.402	418,253.90
DIFFERENCE	-	(10,464.0)	0.0	0.0	(10,464.0)	(0.110)	(0.110)	(190,946.10)
DIFFERENCE %	-	(26.0)	0.0	0.0	(26.0)	(7.3)	(7.3)	(31.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		150,911.0	0.0	113.0	150,798.0	1.438	1.438	2,168,496.42
ESTIMATED		158,332.0	0.0	0.0	158,332.0	1.628	1.628	2,577,900.00
DIFFERENCE	-	(7,421.0)	0.0	113.0	(7,534.0)	(0.190)	(0.190)	(409,403.58)
DIFFERENCE %	-	(4.7)	0.0	0.0	(4.8)	(11.7)	(11.7)	(15.9)



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	633.0	5.087	32,200.00	6.082	38,500.00	6,300.00
TOTAL	-	633.0	5.087	32,200.00	6.082	38,500.00	6,300.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	537.0	3.281	17,616.93	3.303	17,739.01	122.08
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	6.0	4.847	290.82	4.981	298.86	8.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGI THORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REELY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO DEC. 1997							
FLA. PWR. & LIGHT	ECON.-C	(630.0)	4.122	(25,971.48)	4.427	(27,890.38)	(1,918.90)
FLA. PWR. & LIGHT	ECON.-C	630.0	4.122	25,971.57	4.427	27,890.38	1,918.81
TOTAL	-	543.0	3.298	17,907.84	3.322	18,037.87	130.03
CURRENT MONTH:							
DIFFERENCE	-	(90.0)	(1.789)	(14,292.16)	(2.760)	(20,462.13)	(6,169.97)
DIFFERENCE %	-	(14.2)	(35.2)	(44.4)	(45.4)	(53.1)	(97.9)
PERIOD TO DATE:							
ACTUAL		5,288.0	3.509	185,537.45	4.157	219,796.09	34,258.64
ESTIMATED		4,410.0	4.068	179,400.00	5.050	222,700.00	43,300.00
DIFFERENCE	-	878.0	(0.559)	6,137.45	(0.893)	(2,903.91)	(9,041.36)
DIFFERENCE %	-	19.9	(13.7)	3.4	(17.7)	(1.3)	(20.9)

62

COMMISSION SCHEDULES A1 - A9

DECEMBER 1997

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1957

SCHEDULE A1  
REVISED WITH FEB. 28 FILING

1.	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	cents/kwh				
							AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	30,271,343	30,672,640	(401,297)	1,511,520	1,455,297	56,223	3.9	2,00210	2,10761	(0.10551)	(5.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adj. to Fuel Cost (Fr. Waste/Manch. Wheeling Losses)	(3,002)	(3,000)	(2)	1,511,520 (a)	1,455,297 (a)	56,223	3.9	(0.00018)	(0.00021)	0.00003	(4.8)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	30,268,340	30,669,640	(401,300)	1,511,520	1,455,297	56,223	3.9	2,00210	2,10761	(0.10551)	(5.0)
6. Fuel Cost of Purchased Power - Firm (A7)	1,842,815	184,280	1,658,535	29,764	2,945	17,819	695.1	0.87129	0.25006	0.62123	61.8
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	38,675	14,000	24,675	324	422	592	116.2	3,26444	3,42553	(0.16109)	(4.8)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	540,362	556,900	(16,538)	37,712	39,462	(1,750)	(4.4)	1,56545	1,40613	0.15932	11.3
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,459,852	254,000	2,205,852	59,410	42,840	16,570	38.7	4,15595	1,76004	2,39591	136.1
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)	32,728,192	31,923,640	804,552	1,570,930	1,498,137	72,803	4.9				
14. Fuel Cost of Economy Sales (A6)	2,775,388	2,128,200	647,188	209,592	173,024	36,568	21.1	1,22418	1,22992	0.00474	7.7
15. Gain on Economy Sales - BPP (A6)	806,112	276,000	530,112	209,592 (a)	173,024 (a)	36,568	21.1	0.20461	0.13107	0.07354	182.4
16. Fuel Cost of Sch. B Separ. Sales (A6)	503,610	527,100	(23,490)	20,307	38,196	(17,889)	(5.8)	1,21467	1,45824	(0.24357)	(9.7)
17. Fuel Cost of Sch. C Jurisd. Sales (A6)	87,758	96,900	(9,142)	6,486	8,490	(1,994)	(3.0)	1,25204	1,44842	(0.19638)	(6.4)
18. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. E Jurisd. Sales (A6)	32,737	154,500	(121,763)	1,645	9,147	(7,502)	(82.0)	1,90009	1,68008	0.22001	17.8
20. Fuel Cost of Sch. F Jurisd. Sales (A6)	20,022	21,100	(1,078)	10,206	10,206	0	0.0	1,22800	1,22800	0.00000	0.0
21. Fuel Cost of BPP Sch. B Separ. Sales (A6)	629,906	765,000	(135,094)	47,426	47,444	(18)	(0.0)	1,23028	1,23007	0.02121	(6.4)
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	5,224,522	3,929,000	1,305,522	319,552	273,102	46,450	17.0	1,63495	1,43558	0.19937	13.9
23. Net Interchange Interchange	0	(844)	844	0	0	(844)	0.0				
24. Wheeling Rec'd. Less Wheeling Del'd.	0	1,504	1,504	0	0	1,504	0.0				
25. Interchange and Wheeling Losses	0	6,423	(6,423)	0	0	6,423	0.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	5,224,522	3,928,156	1,306,366	319,552	273,102	46,450	17.0	1,63495	1,43558	0.19937	13.9
27. Net Debilled	1,089,476 (a)	70,408 (a)	1,019,068	49,241	3,138	1,015,929	21.1	2,00005	2,25257	(0.04452)	(2.0)
28. Company Use	74,765 (a)	71,181 (a)	3,584 (a)	3,286	3,160	126	7.2	0.00544	0.00617	(0.00073)	0.0
29. T & D Losses	1,116,183 (a)	1,284,722 (a)	(168,539)	(59,547)	61,473	(19,926)	(17.8)	0.07187	0.12900	(0.05713)	(18.7)
30. System EWH Sales	27,512,659	27,502,640	10,019	1,42,750	1,152,164	(10,414)	(0.9)	2,40740	2,38495	0.02245	0.9
31. Wholesale EWH Sales	(217,022)	(40,544)	(176,478)	(2,027)	(2,027)	(11,556)	(51.1)	2,40759	2,38500	0.02259	0.9
32. Jurisdictional EWH Sales	27,185,836	27,459,096	(273,260)	1,129,167	1,151,137	(21,970)	(1.9)	2,40760	2,38495	0.02265	0.9
33. Jurisdictional EWH Sales Multiplier - 1.00013											
34. Jurisdictional EWH Sales Adjusted for Line Losses	27,189,370	27,457,065	(267,695)	1,129,167	1,151,137	(21,970)	(1.9)	2,40791	2,38526	0.02265	0.9
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	434,019	636,468	(202,449)	1,129,167	1,151,137	(21,970)	(1.9)	0.23844	0.32809	(0.08965)	0.9
36. Int. on Sept. 31 Adj. on Fuel Cr. Diff.-PPA/USL Sale	(5,979)	(5,979)	0	1,129,167	1,151,137	(21,970)	(1.9)	(0.00224)	0.00000	(0.00224)	0.0
37. Fuel Credit Differential - PPA Sale	243,289	0	243,289	0	0	243,289	0.0	0.02155	0.00000	0.02155	0.0
38. Revenue Deficit True-Up Adjustment	7,255	0	7,255	0	0	7,255	0.0	0.00070	0.00000	0.00070	0.0
39. OI Below the Discharge Valve	(41,159)	0	(41,159)	0	0	(41,159)	0.0	(0.00365)	0.00000	(0.00365)	0.0
39. Transmission Adj. (Jan.-Nov. 57)	(2,011,564)	0	(2,011,564)	0	0	(2,011,564)	0.0	(0.17015)	0.00000	(0.17015)	0.0
40. True-up	(1,122,175)	(1,122,175)	0	1,129,167	1,151,137	(21,970)	(1.9)	(0.05942)	(0.05754)	(0.00188)	1.9
41. Total Jurisdictional Fuel Cost (Excl. GP1F)	21,649,132	26,775,354	(5,126,222)	1,129,167	1,151,137	(21,970)	(1.9)	2,18463	2,21582	(0.14119)	(6.1)
42. Revenue Tax Factor	0	0	0	0	0	0	0.0	1,00003	1,00003	0.00000	0.0
43. Fuel Cost Adjusted for Taxes (Excl. GP1F)	21,649,132	26,775,354	(5,126,222)	1,129,167	1,151,137	(21,970)	(1.9)	2,18464	2,21582	(0.14118)	(6.1)
44. GP1F (Already Adjusted for Taxes)	16,097	16,097	0	1,129,167	1,151,137	(21,970)	(1.9)	0.00143	0.00140	0.00003	2.1
45. Fuel Cost Adjusted for Taxes (incl. GP1F)	21,665,229	26,791,451	(5,126,222)	1,129,167	1,151,137	(21,970)	(1.9)	2,18707	2,23315	(0.14128)	(6.1)
46. Fuel FAC Awarded to the Nearest .001 cents per EWH	2,188	2,219	(31)					2,188	2,219	(0.141)	(6.1)

(a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: DECEMBER, 1997

LINE	DESCRIPTION	1997				1998			
		ACTUAL	ESTIMATED	DIFFERENCE \$	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE \$	DIFFERENCE %
1.	Fuel Cost of System Wet Generators (A2)	99,977,793	97,482,825	(1,495,025)	(1.5)	6,448,911	6,346,892	(102,019)	-1.6
2.	Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3.	Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4a.	Adj. to Fuel Cost (Pt. Mande/Bunch. Wheeling Losses)	(19,897)	(19,900)	(3)	(0.015)	4,448,911 (a)	4,346,892 (a)	(102,019)	-2.3
4b.	Adjustments to Fuel Cost	0	0	0	0.0	4,448,911 (a)	4,346,892 (a)	(102,019)	-2.3
4c.	Adjustments to Fuel Cost	0	0	0	0.0	4,448,911 (a)	4,346,892 (a)	(102,019)	-2.3
5.	TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	99,958,692	97,462,925	(2,495,767)	(2.5)	6,448,911	6,346,892	(102,019)	-1.6
6.	Fuel Cost of Purchased Power - Firm (A1)	2,849,355	1,418,200	2,431,155	171.4	79,346	4,188	29,960	63.4
7.	Energy Cost of Sch. C.I. Economy Purchases (Broker) (A3)	187,829	187,200	629	0.3	4,745	3,777	968	25.6
8.	Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0.0	0	0	0	0.0
9.	Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0
10.	Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
11.	Payments to Qualifying Facilities (A4)	1,759,242	1,964,700	(218,458)	(11.1)	129,958	118,928	11,030	9.3
12.	TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	5,787,231	3,524,100	2,232,131	63.2	196,649	163,691	32,958	20.1
13.	TOTAL AVAILABLE EYE (LINE 5 + LINE 12)	105,745,923	100,987,025	4,758,898	4.6	6,645,560	6,510,583	134,977	2.0
14.	Fuel Cost of Economy Sales (A6)	8,819,254	6,499,200	2,400,054	37.5	646,849	475,810 (a)	171,039	36.2
15.	Gain on Economy Sales - 80% (A6)	2,489,857	789,240	1,698,617	215.5	646,849	475,810 (a)	171,039	36.2
16.	Fuel Cost of Sch. B Separ. Sales (A6)	1,528,110	1,568,500	(40,390)	(2.6)	113,069	107,222	5,847	5.3
17.	Fuel Cost of Sch. B Jurisd. Sales (A6)	279,544	305,000	(25,456)	(9.3)	20,285	19,971	314	1.6
18.	Fuel Cost of Sch. C Jurisd. Sales (A6)	1,195	0	1,195	0.0	68	0	68	0.0
19.	Fuel Cost of Sch. D Jurisd. Sales (A6)	187,877	159,700	28,177	17.6	10,535	9,454	1,081	11.4
20.	Fuel Cost of Sch. J Jurisd. Sales (A6)	1,215,256	227,000	988,256	439.5	84,410	10,226	74,184	89.1
21.	Fuel Cost of Other Power Sales (A6)	1,389,484	1,528,200	(138,716)	(9.8)	96,912	100,700	(3,788)	(3.7)
22.	TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,890,857	11,184,940	4,705,917	42.1	952,258	722,793	229,465	31.7
23.	Net Interchange Interest	0	0	0	0.0	(1,437)	0	1,437	0.0
24.	Wheeling Rec'd. Less Wheeling Deliv'd.	0	0	0	0.0	(9,024)	0	9,024	0.0
25.	Interchange and Wheeling Losses	0	0	0	0.0	15,760	10,900	4,860	44.0
26.	TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	15,890,857	11,184,940	4,705,917	42.1	946,793	733,793	213,000	28.9
27.	Net Wheeling	0	0	0	0.0	(1,437)	0	1,437	0.0
28.	Company Fee	218,224 (a)	218,258 (a)	(34)	(0.016)	(84,215)	(84,215)	0	0.0
29.	T & B Losses	3,000,815 (a)	4,249,219 (a)	(1,248,404)	(29.2)	136,081	185,668	(49,587)	(27.9)
30.	System EYE Sales	80,845,872	84,882,885	(4,038,013)	(4.8)	3,687,139	3,776,899	(89,760)	(2.4)
31.	Wholesale EYE Sales	(786,866)	(171,961)	(614,905)	(369.0)	(34,757)	(7,416)	(27,341)	(78.7)
32.	Jurisdictional EYE Sales	80,058,706	84,712,864	(4,654,158)	(5.8)	3,589,791	3,659,541	(69,750)	(1.9)
33.	Jurisdictional Loss Multiplier - 1.00013	80,068,613	84,722,856	(4,654,243)	(5.8)	3,589,791	3,659,541	(69,750)	(1.9)
34.	Jurisdictional EYE Sales Adjusted for Line Losses	1,312,478	1,222,466	90,012	7.3	3,589,791	3,659,541	(69,750)	(1.9)
35.	Prabody Coal Contract Buy-Out Amort. Jurisdictionalized	25,879	0	25,879	0.0	3,589,791	3,659,541	(69,750)	(1.9)
36.	Int. on Sept. 97 Adj. on Fuel Cr. Diff. - FIPA/UL Sale	83,878	0	83,878	0.0	3,589,791	3,659,541	(69,750)	(1.9)
37.	Fuel Credit Differential - FIPA Sale	(326,974)	0	(326,974)	(0.0)	3,589,791	3,659,541	(69,750)	(1.9)
38.	Revenue Based True-Up Adjustment	(41,159)	0	(41,159)	(0.0)	3,589,791	3,659,541	(69,750)	(1.9)
39.	011 Below the Discharge Valve	(2,811,564)	0	(2,811,564)	(0.0)	3,589,791	3,659,541	(69,750)	(1.9)
40.	Transmission Adj. (Jan.-Nov. 97)	(3,488,337)	0	(3,488,337)	(0.0)	3,589,791	3,659,541	(69,750)	(1.9)
41.	True-up	15,513,900	82,678,185	(67,164,285)	(432.5)	3,589,791	3,659,541	(69,750)	(1.9)
42.	Total Jurisdictional Fuel Cost (Excl. GP1F)	15,513,900	82,678,185	(67,164,285)	(432.5)	3,589,791	3,659,541	(69,750)	(1.9)
43.	Revenue Tax Factor	0	0	0	0.0	3,589,791	3,659,541	(69,750)	(1.9)
44.	Fuel Cost Adjusted for Taxes (Excl. GP1F)	(48,291)	(48,291)	0	0.0	3,589,791	3,659,541	(69,750)	(1.9)
45.	GP1F * (Already Adjusted for Taxes)	15,465,609	82,629,894	(67,164,285)	(432.5)	3,589,791	3,659,541	(69,750)	(1.9)
46.	Fuel Cost Adjusted for Taxes (incl. GP1F)	15,417,318	82,581,603	(67,164,285)	(432.5)	3,589,791	3,659,541	(69,750)	(1.9)
47.	Fuel FAC Rounded to the Nearest .001 cents per EYE	2,121	2,260	(139)	(6.5)	2,121	2,260	(139)	(6.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,271,343	30,672,040	(400,697)	(1.3)	90,977,789	92,462,825	(1,485,036)	(1.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	5,224,533	3,920,600	1,303,933	33.3	15,890,857	11,104,040	4,786,817	43.1
3. FUEL COST OF PURCHASED POWER	1,842,015	184,300	1,657,715	899.5	3,849,365	1,418,200	2,431,165	171.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	590,362	554,900	35,462	6.4	1,750,242	1,968,700	(218,458)	(11.3)
4. ENERGY COST OF ECONOMY PURCHASES	36,675	14,800	21,875	147.8	167,630	147,200	20,430	13.9
5. TOTAL FUEL & NET POWER TRANSACTION	27,515,862	27,505,440	10,422	0.0	80,854,169	84,892,885	(4,038,716)	(4.8)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,003)	(3,000)	(3)	0.1	(9,097)	(9,000)	(97)	1.1
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	27,512,859	27,502,440	10,419	0.0	80,845,072	84,883,885	(4,038,813)	(4.8)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,129,167	1,151,137	(21,970)	(1.9)	3,560,791	3,659,541	(98,750)	(2.7)
2. NONJURISDICTIONAL SALES	13,583	2,027	11,556	570.1	34,757	7,416	27,341	369.4
3. TOTAL SALES	1,142,750	1,153,164	(10,414)	(0.9)	3,595,548	3,666,957	(71,409)	(1.9)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9881138	0.9982422	(0.0101284)	(1.0)	0.9903333	0.9979776	(0.0076443)	(0.8)

66

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3  
REVISED WITH TRUE-UP FILING  
PERIOD TO DATE

C. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	25,951,038	26,475,026	(523,988)	(2.0)	81,887,983	84,199,115	(2,311,132)	(2.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	3,368,337	3,368,337	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(48,291)	(48,291)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,057,720	27,581,708	(523,988)	(1.9)	85,208,029	87,519,161	(2,311,132)	(2.6)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,512,859	27,502,440	10,419	0.0	80,845,072	84,883,885	(4,038,813)	(4.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9881138	0.9982422	(0.0101284)	(1.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,185,836	27,454,096	(268,260)	(1.0)	80,058,206	84,712,844	(4,654,638)	(5.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,189,370	27,457,665	(268,295)	(1.0)	80,068,613	84,723,856	(4,655,243)	(5.5)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	439,240	439,240	0	0.0	1,325,311	1,325,311	0	0.0
6D. (LINE 6C x LINE 5)	434,019	438,468	(4,449)	(1.0)	1,312,478	1,322,666	(10,188)	(0.8)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	(25,279)	0	(25,279)	0.0	(25,279)	0	(25,279)	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	243,289	0	243,289	0.0	(93,878)	0	0	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	2,255	0	2,255	0.0	(326,974)	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	(41,159)	0	(41,159)	0.0	(41,159)	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	(2,011,564)	0	(2,011,564)	0.0	(2,011,564)	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	27,825,519	27,896,133	(70,614)	(0.3)	78,882,237	86,046,522	(7,164,285)	(8.3)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	(767,799)	(314,425)	(453,374)	144.2	6,325,792	1,472,639	4,853,153	329.6
8. INTEREST PROVISION FOR THE MONTH	21,761	28,132	(6,371)	(22.6)	44,826	94,925	(50,099)	(52.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,638,400	4,418,008	(779,608)	(17.6)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,696,548	4,935,901	(1,239,353)	(25.1)	NOT APPLICABLE			

67

PAGE NUMBER OF ORIGINAL

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3  
REVISED WITH FEB. 98 FILING  
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,565,365	6,344,973	(779,608)	(12.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,674,787	4,907,769	(1,232,982)	(25.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,240,152	11,252,742	(2,012,590)	(17.9)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,620,076	5,626,371	(1,006,295)	(17.9)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.750	6.000	(0.250)	(4.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.310	12.000	(0.690)	(5.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.655	6.000	(0.345)	(5.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.471	0.500	(0.029)	(5.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	21,761	28,132	(6,371)	(22.6)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: DECEMBER, 1997

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	218,612	31,751	186,861	588.5	557,063	469,433	87,630	18.7
2 LIGHT OIL	58,179	48,752	9,427	19.3	1,092,776	318,996	773,780	242.6
3 COAL	29,994,552	30,591,537	(596,985)	(2.0)	89,327,950	91,674,396	(2,346,446)	(2.6)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,271,343	30,672,040	(400,697)	(1.3)	90,977,789	92,462,825	(1,485,036)	(1.6)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	3,974	708	3,266	461.3	11,028	10,105	923	9.1
9 LIGHT OIL	1,335	881	454	51.5	27,621	4,610	23,011	499.2
10 COAL	1,506,221	1,453,708	52,513	3.6	4,410,262	4,332,177	78,085	1.8
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,511,530	1,455,297	56,233	3.9	4,448,911	4,346,892	102,019	2.3
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	11,579	1,592	9,987	627.3	30,028	24,524	5,504	22.4
16 LIGHT OIL (BBL)	2,271	1,636	635	38.8	41,351	11,084	30,267	273.1
17 COAL (TON)	683,777	650,047	33,730	5.2	2,016,088	1,951,692	64,396	3.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	73,104	10,071	63,033	625.9	189,634	155,032	34,602	22.3
22 LIGHT OIL	13,209	9,682	3,527	36.4	241,927	64,296	177,631	276.3
23 COAL	15,864,653	14,822,642	1,042,011	7.0	46,158,955	44,322,044	1,836,911	4.1
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,950,966	14,842,395	1,108,571	7.5	46,590,516	44,541,372	2,049,144	4.6
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.26	0.05	0.21	-	0.25	0.23	0.02	-
29 LIGHT OIL	0.09	0.06	0.03	-	0.62	0.11	0.51	-
30 COAL	99.65	99.89	(0.24)	-	99.13	99.66	(0.53)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	18.88	19.94	(1.06)	(5.3)	18.55	19.14	(0.59)	(3.1)
36 LIGHT OIL (\$/BBL)	25.62	29.80	(4.18)	(14.0)	26.43	28.78	(2.35)	(8.2)
37 COAL (\$/TON)	43.87	47.06	(3.19)	(6.8)	44.31	46.97	(2.66)	(5.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.99	3.15	(0.16)	(5.1)	2.94	3.03	(0.09)	(3.0)
42 LIGHT OIL	4.40	5.04	(0.64)	(12.7)	4.52	4.96	(0.44)	(8.9)
43 COAL	1.89	2.06	(0.17)	(8.3)	1.94	2.07	(0.13)	(6.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.90	2.07	(0.17)	(8.2)	1.95	2.08	(0.13)	(6.2)

69



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: DECEMBER, 1997

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	18,396	14,225	4,171	29.3	17,196	15,342	1,854	12.1
49 LIGHT OIL	9,894	10,990	(1,096)	(10.0)	8,759	13,947	(5,188)	(37.2)
50 COAL	10,533	10,196	337	3.3	10,466	10,231	235	2.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,553	10,199	354	3.5	10,472	10,247	225	2.2
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.50	4.48	1.02	22.8	5.05	4.65	0.40	8.6
56 LIGHT OIL	4.36	5.53	(1.17)	(21.2)	3.96	6.92	(2.96)	(42.8)
57 COAL	1.99	2.10	(0.11)	(5.2)	2.03	2.12	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.00	2.11	(0.11)	(5.2)	2.04	2.13	(0.09)	(4.2)

SCHEDULE A1

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM RTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	626	2.5	100.0	32.8	-	HVY-OIL	-	-	-	-	-	-
H.P.#2	34	667	2.6	100.0	34.5	-	HVY-OIL	-	-	-	-	-	-
H.P.#3	34	222	0.9	56.6	25.1	-	HVY-OIL	-	-	-	-	-	-
H.P.#4	43	846	2.6	77.1	29.9	-	HVY-OIL	-	-	-	-	-	-
H.P.#5	55	520	1.3	100.0	30.1	-	HVY-OIL	-	-	-	-	-	-
H.P. STATION	200	2883	1.9	87.7	0.0	21164	HVY-OIL	9652	6321540	61015.5	172232	5.97	17.84
GAN.#1	114	41406	48.8	74.7	66.8	11493	COAL	19972	23827739	475887.6	1011138	2.44	50.63
GAN.#2	108	36410	45.3	77.5	70.1	11904	COAL	17657	24546401	433415.8	893935	2.46	50.63
GAN.#3	155	67126	58.2	89.6	65.7	11021	COAL	31355	23595242	739828.8	1587434	2.36	50.63
GAN.#4	179	89048	66.9	94.9	72.9	10726	COAL	40732	23448340	955097.8	2062170	2.32	50.63
GAN.#5	232	53484	31.0	46.5	61.0	10682	COAL	23380	24437220	571342.2	1183677	2.21	50.63
GAN.#6	392	149017	51.1	62.8	61.8	10719	COAL	65653	24329720	1597319.1	3323865	2.23	50.63
GANNON STA.	1180	436491	49.7	70.5	65.1	10935	COAL	198749	24014668	4772891.3	10062219	2.31	50.63
B.B.#1	431	242325	75.6	87.2	80.8	9911	COAL	107273	22387420	2401565.7	4177800	1.72	38.95
B.B.#2	426	198773	62.7	71.0	80.0	9909	COAL	88172	22339080	1969681.4	3433902	1.73	38.95
B.B.#3	438	190003	58.3	67.5	72.2	10144	COAL	86297	22335340	1927472.8	3360879	1.77	38.95
B.B. 1 - 3	1295	631101	65.5	75.2	77.6	9981	COAL	281742	22356340	6298719.9	10972581	1.74	38.95
B.B.#4	447	283915	85.4	97.8	85.4	9875	COAL	130607	21465304	2803519.0	5453242	1.92	41.75
B.B. STA.	1742	915016	70.6	81.1	79.7	9948	COAL	412349	22074114	9102238.9	16425823	1.80	39.83
SEB-PHIL.#1(HVY OIL)	17	614	4.9	94.6	65.3	11081	HVY-OIL	1084	6276292	6803.5	26090	4.25	24.07
SEB-PHIL.#2(HVY OIL)	17	477	3.8	99.8	64.1	11081	HVY-OIL	843	6269751	5285.4	20290	4.25	24.07
SEB-PHILLIPS TOTAL	34	1091	4.3	97.2	64.7	11081	HVY-OIL	1927	6273430	12088.9	46380	4.25	24.07
POLK COAL	250	154714	83.2	99.1	84.0	12859	COAL	72679	27374100	1989522.2	3506510	2.27	48.25
POLK OIL	245	1115	0.6	0.7	91.0	7615	LGT-OIL	1454	5839271	8490.3	37374	3.35	25.70
POLK TOTAL	250	155829	83.8	99.8	-	12822	-	-	-	1998012.5	3543884	2.27	-
GAN.C.T.#1	17	6	0.0	100.0	100.0	29533	LGT-OIL	30	5906667	177.2	775	12.92	25.83
B.B.C.T.#1	17	12	0.1	100.0	100.0	22892	LGT-OIL	48	5722917	274.7	1222	10.18	25.46
B.B.C.T.#2	80	92	0.2	100.0	100.0	20461	LGT-OIL	326	5774233	1882.4	8297	9.02	25.45
B.B.C.T.#3	80	110	0.2	100.0	100.0	21675	LGT-OIL	413	5772881	2384.2	10511	9.56	25.45
C.T. TOTAL	194	220	0.2	100.0	100.0	21448	LGT-OIL	817	5775398	4718.5	20805	9.46	25.47
TOT. COAL (GN, BB, POLK)	3172	1506221	63.8	69.6	66.9	10533	COAL	683777	23201500	15864652.4	29994552	1.99	43.87
SYSTEM	3600	1511530	56.4	72.4	64.9	10553	-	-	-	15950965.6	30271343	2.00	-

LEGEND:  
H.P. = HOOKERS POINT  
GAN. = GANNON  
NA = LESS THAN 1 HOUR OF OPERATION  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997

SCHEDULE A5  
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	466	1,592	(1,126)	(70.7)	3,785	24,524	(20,739)	(84.6)
3	UNIT COST (\$/BBL)	7.11	20.26	(13.15)	(64.9)	15.51	18.87	(3.36)	(17.8)
4	AMOUNT (\$)	3,311	32,260	(28,949)	(89.7)	58,709	462,699	(403,990)	(87.3)
5	BURNED:								
6	UNITS (BBL)	11,579	1,592	9,987	627.3	30,028	24,524	5,504	22.4
7	UNIT COST (\$/BBL)	18.88	19.94	(1.06)	(5.3)	18.55	19.14	(0.59)	(3.1)
8	AMOUNT (\$)	218,612	31,751	186,861	588.5	557,063	469,433	87,630	18.7
9	ENDING INVENTORY:								
10	UNITS (BBL)	128,417	90,595	37,822	41.7	128,417	90,595	37,822	41.7
11	UNIT COST (\$/BBL)	18.01	18.48	(0.47)	(2.5)	18.01	18.48	(0.47)	(2.5)
12	AMOUNT (\$)	2,312,385	1,674,362	638,023	38.1	2,312,385	1,674,362	638,023	38.1
13									
14	DAYS SUPPLY:	405	1,241	(836)	(67.4)	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	36,576	11,376	25,200	221.5	84,092	42,896	41,196	96.0
17	UNIT COST (\$/BBL)	24.62	30.97	(6.35)	(20.5)	26.60	30.31	(3.71)	(12.2)
18	AMOUNT (\$)	900,394	352,345	548,049	155.5	2,236,830	1,300,358	936,472	72.0
19	BURNED:								
20	UNITS (BBL)	2,271	1,636	635	38.8	41,351	11,084	30,267	273.1
21	UNIT COST (\$/BBL)	25.62	29.80	(4.18)	(14.0)	26.43	28.78	(2.35)	(8.2)
22	AMOUNT (\$)	58,179	48,752	9,427	19.3	1,092,776	318,996	773,780	242.6
23	ENDING INVENTORY:								
24	UNITS (BBL)	72,221	64,838	7,383	11.4	72,221	64,838	7,383	11.4
25	UNIT COST (\$/BBL)	25.55	29.33	(3.78)	(12.9)	25.55	29.33	(3.78)	(12.9)
26	AMOUNT (\$)	1,845,038	1,901,734	(56,696)	(3.0)	1,845,038	1,901,734	(56,696)	(3.0)
27									
28	DAYS SUPPLY: NORMAL	78	130	(52)	(40.0)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	10	9	1	11.1	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	1,084,914	625,436	459,478	73.5	2,189,122	1,965,308	223,814	11.4
32	UNIT COST (\$/TON)	42.02	47.44	(5.42)	(11.4)	44.15	47.36	(3.21)	(6.8)
33	AMOUNT (\$)	45,591,969	29,669,117	15,922,852	53.7	96,656,807	93,083,245	3,573,562	3.8
34	BURNED:								
35	UNITS (TONS)	683,777	650,047	33,730	5.2	2,016,088	1,951,692	64,396	3.3
36	UNIT COST (\$/TON)	43.87	47.06	(3.19)	(6.8)	44.31	46.97	(2.66)	(5.7)
37	AMOUNT (\$)	29,994,552	30,591,537	(596,985)	(2.0)	89,327,950	91,674,396	(2,346,446)	(2.6)
38	ENDING INVENTORY:								
39	UNITS (TONS)	770,444	692,370	78,074	11.3	770,444	692,370	78,074	11.3
40	UNIT COST (\$/TON)	41.69	47.48	(5.79)	(12.2)	41.69	47.48	(5.79)	(12.2)
41	AMOUNT (\$)	32,120,663	32,875,145	(754,482)	(2.3)	32,120,663	32,875,145	(754,482)	(2.3)
42									
43	DAYS SUPPLY:	38	31	7	22.6	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

72

PAUSE HERE...

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES OIL BELOW THE DISCHARGE VALVE OF \$41,654.09 AT GANNON STATION.  
\*\*GANNON IGNITION EXPENSE EXCLUDES OIL BELOW THE DISCHARGE VALVE OF \$41,654.09.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	6,906
LUBE OIL PURCHASES	0
TOTAL	6,906

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(19,201)	(488,817)
OTHER USAGE	(3,727)	(95,688)
TOTAL	(22,928)	(584,505)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	0
IGNITION	481,911
FUEL ANALYSIS	24,895
AERIAL SURVEY ADJ.	(736,289)
ADDITIVES	121,633
TOTAL	(107,850)

73

PAGE 14 OF 15

SCHEDULE K AG  
PAGE 1 OF 2

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE SCHEDULE	TOTAL MMH SOLD	MMH WHEELED OTHER SYSTEM	MMH FROM OWN GENERATION	cent/kwh- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	ROZ GAIN ON ECONOMIC ENERGY SALES
ESTIMATED:									
VARIOUS JURISDICTIONAL	ECON - D	173,034.0	0.0	173,034.0	1.566	1.730	2,709,600.00	2,993,100.00	226,800.00
VARIOUS SEPARATED	SCH - D	6,690.0	0.0	6,690.0	1.418	1.418	96,900.00	96,900.00	
VARIOUS	SCH - D	36,196.0	0.0	36,196.0	1.456	1.713	527,100.00	620,200.00	
VARIOUS	CONTRACT	1,228.0	0.0	1,228.0	2.122	2.122	2,500.00	1,500.00	
BARDEE POWER PARTNERS SEPARATED	CONTRACT	1,991.0	0.0	1,991.0	2.078	2.078	23,100.00	30,200.00	
LAKELAND/PMPA	SCH - D	45,815.0	0.0	45,815.0	1.666	1.761	763,500.00	806,200.00	
VARIOUS JURISDICTIONAL	SCH - J	9,117.0	0.0	9,117.0	1.689	1.689	154,500.00	154,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS		273,102.0	0.0	273,102.0	1.565	1.722	4,275,200.00	4,703,400.00	226,800.00
LESS TRANSMISSION COSTS							(368,600.00)		
LESS VARIABLE O & M COSTS							(212,800.00)		
PLUS ROZ OF ECON. ENERGY SALES PROFITS							226,800.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. ROZ OF ECON. ENERGY SALES PROFITS		273,102.0	0.0	273,102.0	1.436	1.722	3,920,600.00	4,703,400.00	226,800.00

ACTUAL:

FLA. PWR. CORP.	ECON - C	35,130.0	0.0	35,130.0	1.453	1.991	510,606.18	699,517.98	151,129.44
FLA. PWR. & LIGHT	ECON - C	102,188.0	0.0	102,188.0	1.430	1.720	1,461,518.56	1,758,138.69	237,296.11
CITY OF LAKELAND	ECON - C	3,379.0	0.0	3,379.0	1.644	2.289	55,555.35	77,344.52	17,431.34
FT. PIERCE UTIL. AUTH.	ECON - C	3,273.0	0.0	3,273.0	1.458	2.310	47,721.42	75,605.11	22,306.95
CITY OF GAINESVILLE	ECON - C	1,769.0	0.0	1,769.0	1.480	2.612	26,181.44	46,198.12	16,013.34
CITY OF BOWNESTEAD	ECON - C	1,887.0	0.0	1,887.0	1.453	2.209	27,410.84	41,691.76	11,424.74
JACKSONVILLE ELEC. AUTH.	ECON - C	259.0	0.0	259.0	1.769	1.769	3,678.03	4,582.65	1,123.70
KISSIMMEE ELEC. UTIL.	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON - C	4,642.0	0.0	4,642.0	1.457	2.329	67,623.13	108,091.44	32,374.65
CITY OF NEW SMYRNA ICH.	ECON - C	225.0	0.0	225.0	1.487	3.819	3,346.03	8,591.77	4,196.59
ORLANDO UTIL. COMM.	ECON - C	21,125.0	0.0	21,125.0	1.447	2.012	305,653.55	425,029.03	95,500.38
SEMIHOLE ELECTRIC CO-OP	ECON - C	8,102.0	0.0	8,102.0	1.447	2.166	117,202.71	175,506.06	46,642.68
CITY OF ST. CLOUD	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARK	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON - C	311.0	0.0	311.0	1.499	2.700	4,661.14	8,398.22	2,989.66
CITY OF VERO BEACH	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PMPA	ECON - C	3,216.0	0.0	3,216.0	1.457	2.015	46,864.65	64,803.43	14,351.02
KEY WEST	ECON - C	5,668.0	0.0	5,668.0	1.457	2.491	8,245.82	14,148.91	4,722.47
SEEDY CREEK	ECON - C	21,365.0	0.0	21,365.0	1.413	2.250	301,788.01	480,728.02	143,148.81
SUNAT	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON - C	144.0	0.0	144.0	1.870	2.700	2,692.80	3,168.00	380.16
FLA. PWR. & LIGHT	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PMPA-E	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA ICH.	SCH - D	8,928.0	0.0	8,928.0	1.659	1.800	148,106.02	160,681.68	
SEEDY CREEK	SCH - D	2,720.0	0.0	2,720.0	1.294	1.523	288,820.80	346,929.60	
MAUCHULA	SCH - D	3,720.0	0.0	3,720.0	1.294	1.523	48,136.80	57,771.60	
KEY WEST	SCH - D	3,340.0	0.0	3,340.0	1.234	1.533	43,219.60	51,870.20	
CITY OF ST. CLOUD	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
BARDEE POWER PARTNERS	CONTRACT	18,286.0	0.0	18,286.0	2.089	2.784	381,994.34	509,082.24	
SEMIHOLE ELECTRIC CO-OP PRECO-1	SCH - D	5,759.0	0.0	5,759.0	1.353	1.353	77,942.40	77,942.40	
SEMIHOLE ELECTRIC CO-OP HARDEE	SCH - D	727.0	0.0	727.0	1.350	1.350	9,815.89	9,815.89	
FLA. PWR. & LIGHT	SCH - J	1,126.0	0.0	1,126.0	1.809	1.809	20,373.83	20,373.83	
CITY OF BOWNESTEAD	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEEDY CREEK	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMIHOLE ELECTRIC CO-OP	SCH - J	519.0	0.0	519.0	2.380	2.380	12,354.06	12,354.06	
CITY OF NEW SMYRNA ICH.	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
MAUCHULA	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OCLETHORPE	SCH - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1997

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
FWPA	SCH. -D	45,236.0	0.0	45,236.0	1.508	1.636	682,066.03	739,976.80	
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	1,239.0	0.0	1,239.0	1.998	2.278	24,757.10	28,225.60	2,774.80 *
HARDEE PWR. PARTNERS TO FPAI	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	5.0	0.0	5.0	1.982	2.301	99.10	115.04	12.75 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA ICH	ECON.-C	11.0	0.0	11.0	2.119	3.075	233.05	338.21	81.13 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	162.0	0.0	162.0	1.877	2.125	3,041.01	3,412.06	320.84 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FWPA	ECON.-C	215.0	0.0	215.0	1.964	2.191	4,222.76	4,709.79	389.62 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	348.0	0.0	348.0	2.089	2.723	7,270.10	9,476.96	1,765.49 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	15.0	0.0	15.0	2.069	2.629	310.35	394.31	67.17 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	15.0	0.0	15.0	2.086	2.628	312.95	394.17	64.98 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO PRIOR MONTHS									
HARDEE POWER PARTNERS SEPAR. 11/97	CONTRACT	(19,114.0)	0.0	(19,114.0)	2.047	2.749	(391,263.58)	(525,443.86)	
HARDEE POWER PARTNERS SEPAR. 11/97	CONTRACT	19,114.0	0.0	19,114.0	2.089	2.784	399,291.46	532,133.76	
FLA. PWR. CORP. JURISD. 11/97	SCH.-J	(436.0)	0.0	(436.0)	1.641	1.641	(7,155.76)	(7,155.76)	
FLA. PWR. CORP. JURISD. 11/97	SCH.-J	436.0	0.0	436.0	1.643	1.643	7,164.76	7,164.76	
CITY OF LAKELAND 11/97	SCH.-D	(130.0)	0.0	(130.0)	2.051	3.326	(2,666.40)	(4,323.80)	
CITY OF LAKELAND 11/97	SCH.-D	130.0	0.0	130.0	2.117	3.326	2,752.20	4,323.80	
FT. MEADE SEPAR. 11/97	SCH.-D	(2,747.0)	0.0	(2,747.0)	1.332	1.598	(36,590.04)	(43,897.06)	
FT. MEADE SEPAR. 11/97	SCH.-D	2,746.0	0.0	2,746.0	1.332	1.598	36,576.72	43,881.08	
REEDY CREEK SEPAR. 10/97	SCH.-D	(22,350.0)	0.0	(22,350.0)	1.379	1.655	(308,206.50)	(369,892.50)	
REEDY CREEK SEPAR. 10/97	SCH.-D	22,350.0	0.0	22,350.0	1.352	1.622	302,172.00	362,517.00	
FWPA 10/97	SCH.-D	(26,075.0)	0.0	(26,075.0)	1.434	1.530	(373,981.59)	(398,947.50)	
FWPA 10/97	SCH.-D	26,075.0	0.0	26,075.0	1.416	1.530	369,221.45	398,947.50	
WAUCHULA SEPAR. 10/97	SCH.-D	(3,720.0)	0.0	(3,720.0)	1.379	1.655	(51,298.80)	(61,566.00)	
WAUCHULA SEPAR. 10/97	SCH.-D	3,720.0	0.0	3,720.0	1.352	1.622	50,294.40	60,338.40	
FT. MEADE SEPAR. 10/97	SCH.-D	(3,331.0)	0.0	(3,331.0)	1.379	1.655	(45,934.49)	(55,128.05)	
FT. MEADE SEPAR. 10/97	SCH.-D	3,331.0	0.0	3,331.0	1.352	1.622	45,035.12	54,028.82	
SUB-TOTAL ECONOMY POWER SALES		209,593.0	0.0	209,593.0	1.446	1.927	3,030,996.08	4,038,635.85	806,111.82
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,307.0	0.0	38,307.0	1.358	1.585	520,331.63	607,240.77	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,486.0	0.0	6,486.0	1.353	1.353	87,758.29	87,758.29	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		1,645.0	0.0	1,645.0	1.990	1.990	32,736.89	32,736.89	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		18,286.0	0.0	18,286.0	2.133	2.821	390,022.42	515,772.14	
SUB-TOTAL OTHER SCH. D POWER SALES		45,236.0	0.0	45,236.0	1.497	1.636	677,391.69	739,976.80	
TOTAL INCLUDING VARIABLE O & M COSTS		319,553.0	0.0	319,553.0	1.483	1.885	4,739,237.00	6,022,120.74	806,111.82
LESS VARIABLE O & M COSTS							(255,327.09)		
LESS VARIABLE O & M COSTS - HARDEE							(281.40)		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,721.20)		
LESS TRANSMISSION COSTS SCH. D (OTHER)							(48,486.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							806,111.82		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		319,553.0	0.0	319,553.0	1.635	1.885	5,224,533.13	6,022,120.74	806,111.82
CURRENT MONTH:									
DIFFERENCE		46,451.0	0.0	46,451.0	0.199	0.163	1,303,933.13	1,318,720.74	579,311.82
DIFFERENCE X		17.0	0.0	17.0	13.9	9.5	33.3	28.0	255.4
PERIOD TO DATE:									
ACTUAL		952,378.0	128.3	952,249.7	1.669	1.983	15,890,857.09	18,880,894.67	2,406,856.72
ESTIMATED		722,793.0	0.0	722,793.0	1.536	1.833	11,104,040.00	13,247,700.00	798,240.00
DIFFERENCE		229,585.0	128.3	229,456.7	0.133	0.150	4,786,817.09	5,633,194.67	1,608,616.72
DIFFERENCE X		31.8	0.0	31.7	8.7	8.2	43.1	42.5	201.5

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$5,195.80 HAS BEEN EXCLUDED.

PAGE 100 OF 103

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRI- PTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	193.0 2,881.0 0.0	0.0 0.0 0.0	129.0 0.0 0.0	64.0 2,881.0 0.0	6.563 6.251 0.000	6.563 6.251 0.000	4,200.00 180,100.00 0.00
<b>TOTAL</b>		<b>3,074.0</b>	<b>0.0</b>	<b>129.0</b>	<b>2,945.0</b>	<b>6.258</b>	<b>6.258</b>	<b>184,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER CORP. FLA. POWER & LIGHT SONAT	IPP IPP SCH.-JC SCH.-JC SCH.-JC	10,970.0 2,010.0 497.0 2,247.0 5,040.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	10,970.0 2,010.0 497.0 2,247.0 5,040.0	5.942 1.960 2.791 4.082 2.776	5.942 1.974 2.791 4.082 2.776	651,889.35 39,397.52 13,872.50 91,729.25 139,910.40
<b>ADJUSTMENTS TO NOV. 1997</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(3,972.0) 3,972.0	0.0 0.0	0.0 0.0	(3,972.0) 3,972.0	8.394 31.184	8.394 31.184	(333,413.97) 1,238,630.40
<b>TOTAL</b>		<b>20,764.0</b>	<b>0.0</b>	<b>0.0</b>	<b>20,764.0</b>	<b>8.871</b>	<b>8.873</b>	<b>1,842,015.45</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	17,690.0	0.0	(129.0)	17,819.0	2.613	2.615	1,657,715.45
DIFFERENCE %	-	575.5	0.0	(100.0)	605.1	41.8	41.8	899.5
<b>PERIOD TO DATE:</b>								
ACTUAL	-	73,972.0	0.0	3,026.5	70,945.5	5.426	5.540	3,849,365.62
ESTIMATED	-	44,531.0	0.0	2,645.0	41,886.0	3.386	3.386	1,418,200.00
DIFFERENCE	-	29,441.0	0.0	381.5	29,059.5	2.040	2.154	2,431,165.62
DIFFERENCE %	-	66.1	0.0	14.4	69.4	60.2	63.6	171.4

76

PAGE 109 OF 103

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1997

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	39,463.0	0.0	0.0	39,463.0	1.406	1.406	554,900.00
TOTAL		39,463.0	0.0	0.0	39,463.0	1.406	1.406	554,900.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	211.0	0.0	0.0	211.0	1.690	1.690	3,566.01
McKAY BAY REFUSE	COGEN.	10,041.0	0.0	0.0	10,041.0	1.515	1.515	152,136.83
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	239.0	0.0	0.0	239.0	1.664	1.664	3,976.72
HILLSBOROUGH COUNTY	COGEN.	19,522.0	0.0	0.0	19,522.0	1.522	1.522	297,134.35
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	325.0	0.0	0.0	325.0	1.717	1.717	5,580.65
FARMLAND HYDRO LP	COGEN.	189.0	0.0	0.0	189.0	1.500	1.500	2,835.61
IMC-AGRICO-S. PIERCE	COGEN.	1,421.0	0.0	0.0	1,421.0	1.883	1.883	26,758.28
AUBURNDALE POWER PARTNERS	COGEN.	60.0	0.0	0.0	60.0	1.420	1.420	852.16
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	1.493	1.493	85,165.93
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DEC., 1997		37,712.0	0.0	0.0	37,712.0	1.533	1.533	578,006.54
<b>ADJUSTMENTS FOR OCT., 1997</b>								
IMC-AGRICO-NICHOLS	COGEN.	(2,925.0)	0.0	0.0	(2,925.0)	1.838	1.838	(53,772.35)
McKAY BAY REFUSE	COGEN.	(10,264.0)	0.0	0.0	(10,264.0)	1.881	1.881	55,028.75
MULBERRY PHOSPHATES INC.	COGEN.	10,264.0	0.0	0.0	10,264.0	1.463	1.463	(150,126.07)
CARGILL RIDGEWOOD	COGEN.					1.538	1.538	157,823.82
IMC-AGRICO-NEW WALES	COGEN.	(120.0)	0.0	0.0	(120.0)	2.661	2.661	(3,192.80)
HILLSBOROUGH COUNTY	COGEN.	(19,730.0)	0.0	0.0	(19,730.0)	2.681	2.681	3,217.48
CARGILL MILLPOINT	COGEN.	19,730.0	0.0	0.0	19,730.0	1.461	1.461	(288,255.28)
CF INDUSTRIES INC.	COGEN.	(909.0)	0.0	0.0	(909.0)	1.536	1.536	303,004.99
FARMLAND INDUSTRIES	COGEN.	909.0	0.0	0.0	909.0	1.825	1.825	(16,587.12)
IMC-AGRICO-S. PIERCE	COGEN.	(275.0)	0.0	0.0	(275.0)	1.865	1.865	16,951.25
AUBURNDALE POWER PARTNERS	COGEN.	275.0	0.0	0.0	275.0	2.316	2.316	(6,369.68)
ORANGE COGENERATION L.P.	COGEN.	(1,081.0)	0.0	0.0	(1,081.0)	2.350	2.350	6,461.75
AS AVAILABLE ASSIGNMENT	COGEN.	1,081.0	0.0	0.0	1,081.0	1.733	1.733	(18,738.66)
SO2 ADJUSTMENT TO FUEL		(568.0)	0.0	0.0	(568.0)	1.789	1.789	19,340.18
(Original \$ did not incl. SO2, revised \$ incl. SO2)		568.0	0.0	0.0	568.0	1.349	1.349	(7,661.11)
SUB-TOTAL FOR OCT., 1997 ADJ.		(7,107.0)	0.0	0.0	(7,107.0)	1.393	1.393	7,910.61
GRAND TOTAL		7,107.0	0.0	0.0	7,107.0	1.490	1.490	(105,908.83)
CURRENT MONTH:						1.575	1.575	111,929.91
DIFFERENCE		(1,751.0)	0.0	0.0	(1,751.0)	0.000	0.000	12,355.77
DIFFERENCE %		(4.4)	0.0	0.0	(4.4)	1.565	1.565	590,362.31
<b>PERIOD TO DATE:</b>								
ACTUAL		121,071.0	0.0	113.0	120,958.0	1.447	1.447	1,750,242.52
ESTIMATED		118,028.0	0.0	0.0	118,028.0	1.668	1.668	1,968,700.00
DIFFERENCE		3,043.0	0.0	113.0	2,930.0	(0.221)	(0.221)	(218,457.48)
DIFFERENCE %		2.6	0.0	0.0	2.5	(13.2)	(13.2)	(11.1)



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	432.0	3.426	14,800.00	4.213	18,200.00	3,400.00
TOTAL	-	432.0	3.426	14,800.00	4.213	18,200.00	3,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	630.0	4.122	25,971.48	4.427	27,890.38	1,918.90
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	18.0	4.469	804.47	4.918	885.24	80.77
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	9.0	4.887	439.79	5.138	462.42	22.63
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	36.0	3.773	1,358.16	4.600	1,655.95	297.79
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	10.0	4.675	467.45	5.138	513.80	46.35
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	43.0	3.722	1,600.47	4.490	1,930.90	330.43
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REDDY CRKEK	ECON.-C	52.0	3.786	1,968.81	4.988	2,593.62	624.81
PECO	ECON.-C	136.0	2.985	4,059.88	4.066	5,529.76	1,469.88
ADJUSTMENT TO NOV. 1997							
FLA. PWR. & LIGHT	ECON.-C	(25.0)	3.867	(966.69)	3.865	(966.16)	0.53
FLA. PWR. & LIGHT	ECON.-C	25.0	3.884	971.12	3.865	966.16	(4.96)
TOTAL	-	934.0	3.927	36,674.94	4.439	41,462.07	4,787.13
CURRENT MONTH:							
DIFFERENCE	-	502.0	0.501	21,874.94	0.226	23,262.07	1,387.13
DIFFERENCE %	-	116.2	14.6	147.8	5.4	127.8	40.8
PERIOD TO DATE:							
ACTUAL	-	4,745.0	3.533	167,629.61	4.252	201,758.22	34,128.61
ESTIMATED	-	3,777.0	3.897	147,200.00	4.877	184,200.00	37,000.00
DIFFERENCE	-	968.0	(0.364)	20,429.61	(0.625)	17,558.22	(2,871.39)
DIFFERENCE %	-	25.6	(9.3)	13.9	(12.8)	9.5	(7.8)

87

COMMISSION SCHEDULES A1 - A9

NOVEMBER 1997

SCHEM 41

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1991

	ESTIMATED			ACTUAL			DIFFERENCE			CENTS/KWH			
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		
1. Fuel Cost of System Net Generation (A2)	29,585,481		29,968,192	17,289	0.1	1,423,795	1,413,394	0.1	2,166,832	2,120,320	(0.0127)	(0.2)	
2. Special Nuclear Fuel Disposal Cost	0		0	0	0.0	0	0	0.0	0	0.0000	0.0000	0.0	
3. Coal Car Injunctant	0		0	0	0.0	0	0	0.0	0	0.0000	0.0000	0.0	
4. Coal Car Fuel Cost	0		0	0	0.0	0	0	0.0	0	0.0000	0.0000	0.0	
5. Adj. to Fuel Cost (Pt. Brake/Track, Wheeling Losses)	(2,572)		(2,000)	672	(4.2)	1,423,795 (a)	1,413,394 (a)	0.1	(0.0001)	(0.0002)	0.0003	(18.2)	
6. Adjustments to Fuel Cost	0		0	0	0.0	1,423,795 (a)	1,413,394 (a)	0.1	0.0000	0.0000	0.0000	0.0	
6c. Adjustments to Fuel Cost	0		0	0	0.0	1,423,795 (a)	1,413,394 (a)	0.1	0.0000	0.0000	0.0000	0.0	
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	29,968,909		29,968,192	17,716	0.1	1,423,795	1,413,394	0.1	2,166,832	2,120,320	(0.0125)	(0.2)	
8. Fuel Cost of Purchased Power - Firm (A3)	489,518		417,200	(7,318)	(1.5)	4,947	11,284	(6,337)	8,278	3,588	4.5195	(21.8)	
9. Energy Cost of Sch. C.I. Economy Purchases (Broker) (A3)	32,785		25,600	7,185	24.0	1,010	679	341	2,185	3,715	(0.2518)	(13.2)	
10. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0		0	0	0.0	0	0	0.0	0	0.0000	0.0000	0.0	
11. Energy Cost of Sch. E Economy Purchases (A3)	0		0	0	0.0	0	0	0.0	0	0.0000	0.0000	0.0	
12. Capacity Cost of Sch. F Economy Purchases	0		0	0	0.0	0	0	0.0	0	0.0000	0.0000	0.0	
13. Payments to Qualifying Facilities (A3)	532,270		627,100	(94,830)	(18.4)	48,265	28,838	1,927	2,186	1,687	(0.2824)	(17.2)	
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	974,952		1,065,000	(90,048)	(9.3)	46,222	50,881	(4,659)	2,102	2,964	(0.0067)	(0.3)	
15. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)			1,479,117			5,922							
16. Fuel Cost of Economy Sales (A6)	3,688,872		2,281,600	1,407,272	62.1	245,415	181,875	63,540	1,289	1,289	(0.0058)	(0.3)	
17. Gain on Economy Sales - 80% (A6)	1,812,584		291,920	729,664	248.3	285,415 (a)	181,875 (a)	103,540	8,213	8,213	(0.2017)	(11.6)	
18. Fuel Cost of Sch. B Sepul. Sales (A6)	497,189		514,600	(17,411)	(3.4)	36,421	34,391	2,030	1,520	1,520	(0.1924)	(7.4)	
19. Fuel Cost of Sch. C Jurisd. Sales (A6)	96,594		181,200	(84,606)	(4.6)	7,186	8,551	(1,365)	9.7	1,442	(0.2013)	(13.1)	
20. Fuel Cost of Sch. D Jurisd. Sales (A6)	0		0	0	0.0	0	0	0.0	0	0.0000	0.0000	0.0	
21. Fuel Cost of Sch. E Jurisd. Sales (A6)	37,155		5,200	31,955	614.3	2,175	207	1,968	600.3	1,868	(0.1447)	(9.5)	
22. Fuel Cost of BPP Sch. B Separ. Sales (A6)	421,256		81,900	339,356	258.4	19,114	4,127	14,987	36.1	2,029	(0.2789)	(11.0)	
23. Fuel Cost of Other Power Sales (A6)	254,293		634,200	(179,907)	(18.4)	25,231	76,388	(51,157)	1,286	1,286	(0.2673)	(15.0)	
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	6,197,143		3,700,720	2,496,423	65.0	355,647	234,149	121,498	51.9	1,717	1.5050	(0.1367)	(8.1)
25. Net Inadvertent Interchange	0		0	(685)			0	(685)	0.0				
26. Fueling Rec'd. Less Wheeling Dr'y'd.	0		0	720			720	720	0.0				
27. Interchange and Wheeling Losses	0		0	5,817			3,560	2,257	66.2				
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28 + 29)	24,849,810		27,229,472	(2,379,662)	(9.1)	1,109,783	1,236,546	(126,763)	(9.6)	2,241	2.2287	(0.0191)	(0.6)
29. Net Subsidized	(1,231,802)		(582,051)	(729,751)	143.4	(54,384)	(32,322)	(22,062)	(0.1110)	(0.0092)	(0.0118)	(11.4)	
30. Company Use	74,161		78,410	(4,249)	(5.3)	3,289	3,169	120	0.0064	0.0070	(0.0006)	(0.8)	
31. T & B Losses	972,739		1,363,618	(390,879)	(28.7)	63,483	61,199	2,284	0.0080	0.1150	(0.0207)	(19.3)	
32. System KWH Sales	24,849,810		27,229,472	(2,379,662)	(9.1)	1,117,425	1,184,119	(66,694)	(5.7)	2,246	2.3043	(0.0221)	(2.6)
33. Wholesale KWH Sales	(281,195)		(42,368)	(158,827)	310.4	(9,844)	(1,854)	(7,990)	207.4	2,246	2.3040	(0.0021)	(2.6)
34. Jurisdictional KWH Sales	24,648,623		27,206,704	(2,638,081)	(9.7)	1,107,581	1,182,865	(75,284)	(6.3)	2,246	2.3043	(0.0221)	(2.6)
35. Jurisdictional Loss Multiplier - 1.00013													
36. Jurisdictional KWH Sales Adjusted for Line Losses	24,651,827		27,249,251	(2,637,424)	(9.7)	1,107,581	1,182,865	(75,284)	(6.3)	2,249	2.3073	(0.0222)	(2.6)
37. Paddy Coal Contract Buy-Out Amort. Jurisdictionalized	438,193		441,079	(2,886)	(0.7)	1,107,581	1,182,865	(75,284)	(6.3)	0.0355	0.0379	(0.0026)	(6.1)
38. Fuel Credit Differential - FRRPA/Labeland Sale	(272,593)		0	(272,593)	0.0	1,107,581	1,182,865	(75,284)	(6.3)	(0.0740)	0.0000	(0.0740)	0.0
39. True-up *	(1,122,775)		(1,122,775)	0	0.0	1,107,581	1,182,865	(75,284)	(6.3)	(0.1032)	(0.0942)	(0.0090)	(6.8)
40. Total Jurisdictional Fuel Cost (Excl. GPFF)	22,694,648		24,608,551	(2,913,903)	(11.0)	1,107,581	1,182,865	(75,284)	(6.3)	2,249	2.4950	(0.1109)	(4.3)
41. Revenue Tax Factor	0		0	0	0.0	0	0	0	0.0000	0.0000	0.0000	0.0	
42. Fuel Cost Adjusted for Taxes (Excl. GPFF)	22,694,648		24,608,551	(2,913,903)	(11.0)	1,107,581	1,182,865	(75,284)	(6.3)	2,249	2.5127	(0.1109)	(4.3)
43. GPFF * (Already Adjusted for Taxes)	16,097		16,097	0	0.0	1,107,581	1,182,865	(75,284)	(6.3)	0.0045	0.0036	0.0009	5.6
44. Fuel Cost Adjusted for Taxes (Incl. GPFF)	22,710,745		24,624,648	(2,913,903)	(10.9)	1,107,581	1,182,865	(75,284)	(6.3)	2,249	2.5272	(0.1109)	(4.9)
45. Fuel FIC Bounded to the Nearest .001 cents per KWH										2.162	2.252	(0.090)	(4.3)

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: NOVEMBER, 1997

SCHEDULE #1

LINE	1998				1999				DIFFERENCE AMOUNT	DIFFERENCE %	ESTIMATED AMOUNT	ACTUAL AMOUNT	DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %						
1. Fuel Cost of System Net Generation (A2)	68,796,416	61,790,785	(1,086,235)	(1.8)	2,937,381	2,891,595	(45,786)	1.6	2,866,695	2,138,511	(8,012,221)	(27.2)	0.00000	0.00000
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0	0.00000	0.00000
3. Coal Car Inventory	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0	0.00000	0.00000
4. Adj. to Fuel Cost (Pl. Resrv./Nucb. Wheeling Losses)	(6,054)	(6,000)	(54)	0.9	2,827,281	2,891,595	(64,314)	2.3	(6,000)	(6,000)	0.00000	0.0	0.00000	0.00000
5. Adjustments to Fuel Cost	0	0	0	0.0	2,937,381	2,891,595	(45,786)	1.6	0.00000	0.00000	0.00000	0.0	0.00000	0.00000
6. Adjustments to Fuel Cost	0	0	0	0.0	2,937,381	2,891,595	(45,786)	1.6	0.00000	0.00000	0.00000	0.0	0.00000	0.00000
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	68,790,362	61,784,785	(1,086,432)	(1.8)	2,937,381	2,891,595	(45,786)	1.6	2,866,695	2,138,511	(8,012,221)	(27.3)		
8. Fuel Cost of Purchased Power - Firm (A7)	2,007,350	1,232,900	773,450	62.7	50,182	38,911	11,271	28.3	4,000	3,188	812	25.8		
9. Energy Cost of Sch. C & Economy Purchases (Broker) (A8)	128,955	132,400	(1,405)	(1.1)	2,811	3,743	(932)	26.3	2,811	3,743	(932)	25.2		
10. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0		
11. Capacity Cost of Sch. B Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0		
12. Capacity Cost of Sch. B Economy Purchases (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0		
13. Payments to Qualifying Facilities (A8)	1,159,000	1,413,000	(253,920)	(18.0)	82,246	78,565	3,681	4.6	0	0	0	0.0		
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	3,296,185	2,780,100	516,085	18.5	137,229	120,851	16,378	13.5	2,400	2,300	100	4.3		
15. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	71,086,547	64,564,885	6,521,662	9.2	3,074,610	2,912,446	162,164	5.6	2,868,695	2,138,511	(8,012,221)	(27.2)		
16. Fuel Cost of Economy Sales (A5)	6,024,066	4,281,100	1,742,966	41.0	437,256	391,916	45,340	11.6	1,300	1,170	130	11.1		
17. Gain on Economy Sales - BPS (A5)	1,000,745	571,410	429,335	75.1	437,256	391,916	45,340	11.6	0	0	0	0.0		
18. Fuel Cost of Sch. B Separ. Sales (A6)	1,024,500	1,041,400	(16,900)	(1.6)	74,762	11,136	63,626	87.8	1,300	1,170	130	11.1		
19. Fuel Cost of Sch. B Jurisd. Sales (A6)	182,786	298,100	(115,314)	(62.8)	17,709	13,781	3,928	28.5	1,300	1,170	130	11.1		
20. Fuel Cost of Sch. J Jurisd. Sales (A6)	1,195	0	1,195	0.0	0	0	0	0.0	1,300	1,170	130	11.1		
21. Fuel Cost of Sch. J Jurisd. Sales (A6)	165,148	5,200	160,348	98.3	8,900	0	8,900	100.0	1,300	1,170	130	11.1		
22. Fuel Cost of BPP Sch. B Separ. Sales (A6)	925,514	204,300	721,214	353.0	46,134	8,235	37,900	86.5	2,000	2,000	0	0.0		
23. Fuel Cost of Other Power Sales (A6)	721,518	871,200	(149,682)	(17.6)	51,706	53,656	(1,950)	(3.6)	1,600	1,600	0	0.0		
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	10,866,721	7,182,410	3,684,311	51.3	632,697	449,491	183,206	40.7	1,600	1,570	30	1.9		
25. Net Inadvertent Interchange	(593)	(593)	0	0.0	(593)	0	(593)	0.0	0	0	0	0.0		
26. Wheeling Rec'd. less Wheeling Del'd.	(10,528)	(10,528)	0	0.0	(10,528)	0	(10,528)	0.0	0	0	0	0.0		
27. Interchange and Wheeling Losses	9,877	9,877	0	0.0	9,877	9,877	0	0.0	0	0	0	0.0		
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27)	53,322,213	57,381,445	(4,059,232)	(7.1)	2,421,115	2,555,955	(134,840)	(5.3)	2,200	2,450	(250)	(10.0)		
29. Net Debited	(12,321,521)	(7,850,884)	(4,470,637)	36.3	(174,093)	(81,353)	(92,740)	53.0	(12,321,521)	(7,850,884)	(4,470,637)	36.3		
30. Company Bar	151,165	141,885	9,280	6.6	6,876	6,279	597	9.3	0	0	0	0.0		
31. Y & B Losses	1,084,143	2,655,540	(1,571,397)	(14.6)	85,534	187,195	(101,661)	(118.2)	0	0	0	0.0		
32. System EWB Sales	53,332,213	57,381,445	(4,049,232)	(7.1)	2,452,708	2,513,733	(61,025)	(2.4)	2,200	2,200	0	0.0		
33. Wholesale EWB Sales	(459,843)	(122,697)	(337,146)	73.4	(81,164)	(5,389)	(73,048)	90.0	2,200	2,200	0	0.0		
34. Jurisdictional EWB Sales	52,872,370	57,258,748	(4,386,378)	(7.7)	2,431,624	2,508,404	(76,780)	(3.1)	2,200	2,200	0	0.0		
35. Jurisdictional Loss Multiplier - 1.0013														
36. Jurisdictional EWB Sales Adjusted for Line Losses	52,879,243	57,266,191	(4,386,948)	(7.7)	2,431,624	2,508,404	(76,780)	(3.1)	2,200	2,200	0	0.0		
37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	878,459	884,190	(5,739)	(0.6)	2,431,624	2,508,404	(76,780)	(3.1)	0	0	0	0.0		
38. Fuel Credit Differential - PRPA/Labeland Sale	(327,167)	0	(327,167)	0.0	2,431,624	2,508,404	(76,780)	(3.1)	0	0	0	0.0		
39. True-up *	(2,245,558)	(2,245,558)	0	0.0	2,431,624	2,508,404	(76,780)	(3.1)	0	0	0	0.0		
40. Total Jurisdictional Fuel Cost (Excl. GPFF)	51,174,917	55,904,821	(4,729,904)	(9.3)	2,431,624	2,508,404	(76,780)	(3.1)	2,200	2,200	0	0.0		
41. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0		
42. Fuel Cost Adjusted for Taxes (Excl. GPFF)	51,174,917	55,904,821	(4,729,904)	(9.3)	2,431,624	2,508,404	(76,780)	(3.1)	2,200	2,200	0	0.0		
43. GPFF * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0		
44. Fuel Cost Adjusted for Taxes (Incl. GPFF)	51,174,917	55,904,821	(4,729,904)	(9.3)	2,431,624	2,508,404	(76,780)	(3.1)	2,200	2,200	0	0.0		
45. Fuel YAC Rounded to the Nearest .001 cents per EWB	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0		
46. Fuel YAC Included for Informational Purposes Only	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0		

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	29,985,481	29,968,192	17,289	0.1	60,706,446	61,790,785	(1,084,339)	(1.8)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,107,143	3,700,720	2,406,423	65.0	10,666,324	7,183,440	3,482,884	48.5
3. FUEL COST OF PURCHASED POWER	409,518	417,300	(7,782)	(1.9)	2,007,350	1,233,900	773,450	62.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	532,270	622,100	(89,830)	(14.4)	1,159,880	1,413,800	(253,920)	(18.0)
4. ENERGY COST OF ECONOMY PURCHASES	32,265	25,600	6,665	26.0	130,955	132,400	(1,445)	(1.1)
5. TOTAL FUEL & NET POWER TRANSACTION	24,852,391	27,332,472	(2,480,081)	(9.1)	53,338,307	57,387,445	(4,049,138)	(7.1)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,573)	(3,000)	427	(14.2)	(6,094)	(6,000)	(94)	1.6
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	24,849,818	27,329,472	(2,479,654)	(9.1)	53,332,213	57,381,445	(4,049,232)	(7.1)
* INCLUDES ECONOMY SALES PROFITS (80%)								

**B. MWH SALES**

1. JURISDICTIONAL SALES	1,107,991	1,182,865	(74,874)	(6.3)	2,431,624	2,508,404	(76,780)	(3.1)
2. NONJURISDICTIONAL SALES	9,044	1,854	7,190	387.8	21,174	5,389	15,785	292.9
3. TOTAL SALES	1,117,035	1,184,719	(67,684)	(5.7)	2,452,798	2,513,793	(60,995)	(2.4)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9919036	0.9984351	(0.0065315)	(0.7)	0.9913674	0.9978562	(0.0064888)	(0.7)

82

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	25,453,995	27,208,417	(1,754,422)	(6.4)	55,936,945	57,724,089	(1,787,144)	(3.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	2,245,558	2,245,558	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(32,194)	(32,194)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,560,677	28,315,099	(1,754,422)	(6.2)	58,150,309	59,937,453	(1,787,144)	(3.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,849,818	27,329,472	(2,479,654)	(9.1)	53,332,213	57,381,445	(4,049,232)	(7.1)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9919036	0.9984351	(0.0065315)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,648,623	27,286,704	(2,638,081)	(9.7)	52,872,370	57,258,748	(4,386,378)	(7.7)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,651,827	27,290,251	(2,638,424)	(9.7)	52,879,243	57,266,191	(4,386,948)	(7.7)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	441,770	441,770	0	0.0	886,071	886,071	0	0.0
6D. (LINE 6C x LINE 5)	438,193	441,079	(2,886)	(0.7)	878,459	884,198	(5,739)	(0.6)
6E. FUEL CREDIT DIFFERENTIAL - FMPA/LKL SALE	(272,593)	0	(272,593)	0.0	(337,167)	0	(337,167)	0.0
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENT	24,817,427	27,731,330	(2,913,903)	(10.5)	53,420,535	58,150,389	(4,729,854)	(8.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	1,743,250	583,769	1,159,481	198.6	4,729,774	1,787,064	2,942,710	164.7
8. INTEREST PROVISION FOR THE MONTH	14,810	32,908	(18,098)	(55.0)	23,065	66,793	(43,728)	(65.5)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	968,531	4,924,110	(3,955,579)	(80.3)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,530,777	6,344,973	(2,814,196)	(44.4)	NOT APPLICABLE			

88

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	2,895,496	6,851,075	(3,955,579)	(57.7)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,515,967	6,312,065	(2,796,098)	(44.3)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	6,411,463	13,163,140	(6,751,677)	(51.3)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,205,732	6,581,570	(3,375,838)	(51.3)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.090	12.000	(0.910)	(7.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.545	6.000	(0.455)	(7.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	14,810	32,908	(18,098)	(55.0)	NOT APPLICABLE			

84

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: NOVEMBER, 1997

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	.43	76,042	(75,999)	(99.9)	338,451	437,682	(99,231)	(22.7)
2 LIGHT OIL	631,446	86,653	544,793	628.7	1,034,597	270,244	764,353	282.8
3 COAL	29,353,992	29,805,497	(451,505)	(1.5)	59,333,398	61,082,859	(1,749,461)	(2.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,985,481	29,968,192	17,289	0.1	60,706,446	61,790,785	(1,084,339)	(1.8)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	(562)	1,657	(2,219)	(133.9)	7,054	9,397	(2,343)	(24.9)
9 LIGHT OIL	16,383	1,523	14,860	975.7	26,286	3,729	22,557	601.9
10 COAL	1,407,974	1,410,214	(2,240)	(0.2)	2,904,041	2,878,469	25,572	0.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,423,795	1,413,394	10,401	0.7	2,937,381	2,891,595	45,786	1.6
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	3,906	(3,906)	(100.0)	18,449	22,932	(4,483)	(19.5)
16 LIGHT OIL (BBL)	23,818	2,946	20,872	708.5	39,080	9,448	29,632	313.6
17 COAL (TON)	642,572	630,117	12,455	2.0	1,332,311	1,301,645	30,666	2.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	0	24,692	(24,692)	(100.0)	116,530	144,961	(28,431)	(19.6)
22 LIGHT OIL	139,702	17,161	122,541	714.1	228,718	54,614	174,104	318.8
23 COAL	14,685,173	14,380,244	304,929	2.1	30,294,302	29,499,402	794,900	2.7
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,824,875	14,422,097	402,778	2.8	30,639,550	29,698,977	940,573	3.2
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	(0.04)	0.12	(0.16)	-	0.24	0.32	(0.08)	-
29 LIGHT OIL	1.15	0.11	1.04	-	0.89	0.13	0.76	-
30 COAL	98.89	99.77	(0.88)	-	98.87	99.55	(0.68)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	0.00	19.47	(19.47)	(100.0)	18.35	19.09	(0.74)	(3.9)
36 LIGHT OIL (\$/BBL)	26.51	29.41	(2.90)	(9.9)	26.47	28.60	(2.13)	(7.4)
37 COAL (\$/TON)	45.68	47.30	(1.62)	(3.4)	44.53	46.93	(2.40)	(5.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	0.00	3.08	(3.08)	(100.0)	2.90	3.02	(0.12)	(4.0)
42 LIGHT OIL	4.52	5.05	(0.53)	(10.5)	4.52	4.95	(0.43)	(8.7)
43 COAL	2.00	2.07	(0.07)	(3.4)	1.96	2.07	(0.11)	(5.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.02	2.08	(0.06)	(2.9)	1.98	2.08	(0.10)	(1.8)



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: NOVEMBER, 1997

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
BTU BURNED PER KWH (BTU/KWH)				
48 HEAVY OIL	0	14,902	13,520	15,426
49 LIGHT OIL	8,527	11,268	3,701	14,646
50 COAL	10,430	10,197	10,432	10,248
51 NATURAL GAS	0	0	0	0
52 NUCLEAR	0	0	0	0
53 OTHER	0	0	0	0
54 TOTAL (BTU/KWH)	10,412	10,204	10,431	10,271
				1.6
GENERATED FUEL COST PER KWH (cents/KWH)				
55 HEAVY OIL	(0.01)	4.59	4.80	4.66
56 LIGHT OIL	3.85	5.69	3.94	7.25
57 COAL	2.08	2.11	2.04	2.12
58 NATURAL GAS	0.00	0.00	0.00	0.00
59 NUCLEAR	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00
61 TOTAL (cents/KWH)	2.11	2.12	2.07	2.14
				(0.07)
				(3.3)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1997

SCHEDULE A4  
REVISED WITH DEC. 97 FILING  
COLUMN K REVISED

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-63	0.0	86.7	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-63	0.0	93.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-63	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-79	0.0	34.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	-101	0.0	93.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	-369	0.0	63.6	0.0	0	HVY.OIL	0	0	0.0	43	0.00	0.00
GAN.#1	114	43171	52.6	76.8	69.9	11008	COAL	20393	23303879	475236.0	1067012	2.47	52.32
GAN.#2	108	47471	61.0	91.0	69.8	12297	COAL	24014	24308462	583743.4	1256472	2.65	52.32
GAN.#3	155	77443	69.4	93.7	73.2	11298	COAL	40407	21652761	874923.1	2114194	2.73	52.32
GAN.#4	179	40831	31.7	42.2	82.3	10162	COAL	18005	23044482	414915.9	942066	2.31	52.32
GAN.#5	232	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	392	188677	66.8	81.1	70.9	10046	COAL	76492	24779900	1895464.1	4002251	2.12	52.32
GANNON STA.	1180	397593	46.8	61.4	58.7	10675	COAL	179311	23669951	4244282.5	9381995	2.36	52.32
B.B.#1	431	234353	75.5	89.6	79.1	10214	COAL	106071	22565740	2393570.6	4456715	1.90	42.02
B.B.#2	426	224373	73.2	85.0	76.2	10149	COAL	101755	22379740	2277250.4	4275373	1.91	42.02
B.B.#3	438	230695	73.2	83.0	76.8	10206	COAL	105195	22381920	2354466.1	4419909	1.92	42.02
B.B. 1 - 3	1295	689421	73.9	85.9	77.4	10190	COAL	313021	22443501	7025287.1	13151997	1.91	42.02
B.B.#4	447	273991	85.1	94.0	85.5	10077	COAL	125904	21929121	2760964.0	5644874	2.06	44.83
B.B. STA.	1742	963412	76.8	88.0	79.5	10158	COAL	438925	22295953	9786251.1	18796871	1.95	42.82
SEB-PHIL.#1(HVY OIL)	17	-97	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	-96	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	-193	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	46969	26.1	40.7	72.0	13938	COAL	24336	26900041	654639.4	1175126	2.50	48.29
POLK OIL	245	16383	9.3	33.8	52.7	8527	LGT.OIL	23818	5865388	139701.8	631446	3.85	26.51
POLK TOTAL	250	63352	35.4	74.5	-	12539	-	-	-	794341.2	1806572	2.85	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	194	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
TOT. COAL (GN,BB,POLK)	3172	1407974	61.6	70.0	64.4	10430	COAL	642572	22853739	14685173.0	29353992	2.08	45.68
SYSTEM	3600	1423795	54.9	70.5	57.0	10412	-	-	-	14824874.8	29985481	2.11	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

87

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1997

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
14 PURCHASES:								
UNITS (BBL)	(276)	3,906	(4,182)	(107.1)	3,319	22,932	(19,613)	(85.5)
UNIT COST (\$/BBL)	0.00	19.39	(19.39)	(100.0)	18.69	18.77	(2.08)	(11.1)
AMOUNT (\$)	0	75,728	(75,728)	(100.0)	55,398	430,439	(375,041)	(87.1)
BURNED:								
UNITS (BBL)	0	3,906	(3,906)	(100.0)	18,449	22,932	(4,483)	(19.5)
UNIT COST (\$/BBL)	0.00	19.17	(19.47)	(100.0)	18.35	19.09	(0.74)	(3.9)
AMOUNT (\$)	0	76,042	(75,999)	(99.9)	338,451	437,682	(99,231)	(22.7)
ENDING INVENTORY:								
UNITS (BBL)	139,530	90,595	48,935	54.0	139,530	90,595	48,935	54.0
UNIT COST (\$/BBL)	18.07	18.46	(0.39)	(2.1)	18.07	18.46	(0.39)	(2.1)
AMOUNT (\$)	2,520,780	1,672,544	848,236	50.7	2,520,780	1,672,544	848,236	50.7
DAYS SUPPLY:	668	1,887	(1,219)	(64.6)	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
UNITS (BBL)	17,504	13,539	3,965	29.3	47,516	31,520	15,996	50.7
UNIT COST (\$/BBL)	26.43	30.22	(3.79)	(12.5)	28.13	30.08	(1.95)	(6.5)
AMOUNT (\$)	462,598	409,109	53,489	13.1	1,336,436	948,013	388,423	41.0
BURNED:								
UNITS (BBL)	23,818	2,946	20,872	708.5	39,080	9,448	29,632	313.6
UNIT COST (\$/BBL)	26.51	29.41	(2.90)	(9.9)	28.47	28.60	(0.13)	(0.4)
AMOUNT (\$)	631,446	86,653	544,793	628.7	1,034,597	270,244	764,353	282.8
ENDING INVENTORY:								
UNITS (BBL)	60,844	64,428	(3,584)	(5.6)	60,844	64,428	(3,584)	(5.6)
UNIT COST (\$/BBL)	26.09	29.02	(2.93)	(10.1)	26.09	29.02	(2.93)	(10.1)
AMOUNT (\$)	1,587,328	1,869,753	(282,425)	(15.1)	1,587,328	1,869,753	(282,425)	(15.1)
DAYS SUPPLY: NORMAL	66	152	(86)	(56.6)	-	-	-	-
DAYS SUPPLY: EMERGENCY	9	9	0	0.0	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
UNITS (TONS)	587,003	591,436	(4,433)	(0.7)	1,104,208	1,339,872	(235,664)	(17.6)
UNIT COST (\$/TON)	47.07	47.81	(0.74)	(1.5)	46.25	47.33	(1.08)	(2.3)
AMOUNT (\$)	27,629,654	28,278,213	(648,559)	(2.3)	51,064,838	63,414,128	(12,349,290)	(19.5)
BURNED:								
UNITS (TONS)	642,572	630,117	12,455	2.0	1,332,311	1,301,645	30,666	2.4
UNIT COST (\$/TON)	45.68	47.30	(1.62)	(3.4)	44.53	46.93	(2.40)	(5.1)
AMOUNT (\$)	29,353,992	29,805,497	(451,505)	(1.5)	59,333,398	61,082,859	(1,749,461)	(2.9)
ENDING INVENTORY:								
UNITS (TONS)	369,307	716,981	(347,674)	(48.5)	369,307	716,981	(347,674)	(48.5)
UNIT COST (\$/TON)	45.03	46.76	(1.73)	(3.7)	45.03	46.76	(1.73)	(3.7)
AMOUNT (\$)	16,631,096	33,526,051	(16,894,955)	(50.1)	16,631,096	33,526,051	(16,894,955)	(50.4)
DAYS SUPPLY:	18	33	(15)	(45.5)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
BURNED:								
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
ENDING INVENTORY:								
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1997

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* TEMPERATURE DIFFERENTIAL OF 248.31 BBLs AT HOOKERS POINT STATION AND 27.18 BBLs AT PHILLIPS STATION.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
FUEL ANALYSIS	43
TOTAL	43

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,005)	(206,945)
OTHER USAGE	(4,878)	(128,891)
TOTAL	(12,883)	(335,836)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	206,945
FUEL ANALYSIS	41,537
AERIAL SURVEY ADJ.	(201,275)
ADDITIVES	125,170
PROPANE IGNITION	5,101
TOTAL	177,478

68

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/kwh--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES	
<b>ESTIMATED:</b>									
VARIOUS	ECON.	161,875.0	0.0	161,875.0	1.707	1.932	2,762,400.00	3,127,300.00	291,920.00
VARIOUS	JURISDICTIONAL SCH. -D	6,551.0	0.0	6,551.0	1.546	1.546	101,300.00	101,300.00	
VARIOUS	SEPARATED SCH. -D	34,901.0	0.0	34,901.0	1.471	1.735	514,600.00	605,400.00	
VARIOUS	CONTRACT	1,188.0	0.0	1,188.0	0.126	0.126	1,500.00	1,500.00	
HARDEE POWER PARTNERS	SEPARATED CONTRACT	4,127.0	0.0	4,127.0	2.227	3.077	91,900.00	127,000.00	
LAKELAND/FMPA	SCH. -D	25,200.0	0.0	25,200.0	1.717	1.721	432,700.00	432,700.00	
VARIOUS	JURISDICTIONAL SCH. -J	307.0	0.0	307.0	1.694	1.694	5,200.00	5,200.00	
TOTAL INCLUDING VARIABLE O & M COSTS		234,149.0	0.0	234,149.0	1.670	1.880	3,909,600.00	4,401,400.00	291,920.00
LESS TRANSMISSION COSTS							(301,700.00)		
LESS VARIABLE O & M COSTS							(199,100.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							291,920.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		234,149.0	0.0	234,149.0	1.580	1.880	3,700,720.00	4,401,400.00	291,920.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	21,746.0	0.0	21,746.0	1.723	2.296	374,787.47	499,211.77	99,539.44
FLA. PWR. & LIGHT	ECON.-C	124,719.0	0.0	124,719.0	1.651	1.954	2,059,459.91	2,437,260.54	302,240.51
CITY OF LAKELAND	ECON.-C	28,851.0	0.0	28,851.0	1.764	2.358	508,822.37	680,298.36	137,180.79
FT. PIERCE UTIL. AUTH.	ECON.-C	6,605.0	0.0	6,605.0	1.653	2.526	109,177.53	166,815.18	46,110.12
CITY OF GAINESVILLE	ECON.-C	1,211.0	0.0	1,211.0	1.734	2.980	21,001.84	36,089.03	12,069.75
CITY OF HOMESTEAD	ECON.-C	645.0	0.0	645.0	1.673	2.450	10,793.15	15,803.92	4,008.62
JACKSONVILLE ELEC. AUTH.	ECON.-C	35.0	0.0	35.0	1.697	1.933	593.88	676.60	66.18
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	6,077.0	0.0	6,077.0	1.665	2.648	101,184.59	160,903.58	47,775.19
CITY OF NEW SMYRNA BCH.	ECON.-C	50.0	0.0	50.0	2.050	3.991	1,025.15	1,995.45	776.24
ORLANDO UTIL. COMM.	ECON.-C	22,048.0	0.0	22,048.0	1.638	2.279	361,066.07	502,456.21	113,112.11
SEMINOLE ELECTRIC CO-OP	ECON.-C	21,872.0	0.0	21,872.0	1.653	2.243	361,442.00	490,482.30	103,232.24
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	1,534.0	0.0	1,534.0	1.607	1.762	24,649.28	27,026.43	1,901.72
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	4,235.0	0.0	4,235.0	1.648	2.228	69,808.22	94,337.22	19,623.20
KEY WEST	ECON.-C	213.0	0.0	213.0	1.659	2.569	3,534.30	5,471.88	1,550.06
REEDY CREEK	ECON.-C	22,274.0	0.0	22,274.0	1.620	2.245	360,751.99	500,116.03	111,491.23
SONAT	ECON.-C	2,400.0	0.0	2,400.0	1.906	2.500	45,752.00	60,000.00	11,198.40
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,640.0	0.0	8,640.0	1.475	1.616	127,446.60	139,622.40	13,622.40
REEDY CREEK	SEPAR. SCH. -D	21,434.0	0.0	21,434.0	1.332	1.598	285,500.88	342,515.32	142,515.32
WAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.332	1.598	47,952.00	57,528.00	11,528.00
FT. MEADE	SEPAR. SCH. -D	2,747.0	0.0	2,747.0	1.332	1.598	36,590.04	43,897.06	7,897.06
ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	19,114.0	0.0	19,114.0	2.047	2.749	391,263.58	525,443.86	134,180.28
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	6,375.0	0.0	6,375.0	1.345	1.345	85,730.62	85,730.62	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	811.0	0.0	811.0	1.340	1.340	10,863.53	10,863.53	
FLA. PWR. CORP.	JURISD. SCH. -J	436.0	0.0	436.0	1.641	1.641	7,155.76	7,155.76	
FLA. PWR. & LIGHT	JURISD. SCH. -J	800.0	0.0	800.0	1.497	1.497	11,972.00	11,972.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	939.0	0.0	939.0	1.944	1.944	18,256.95	18,256.95	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	25,201.0	0.0	25,201.0	1.390	1.530	350,245.13	385,575.30	135,330.17
CITY OF LAKELAND	SCH. -D	130.0	0.0	130.0	2.051	3.326	2,666.40	4,174.80	1,508.40

96

PAGE 83 OF 103

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A6  
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) ---cents/KWH--- (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	182.0	0.0	182.0	2.827	2.995	5,145.81	5,451.75	244.75 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	463.0	0.0	463.0	2.665	2.692	12,337.08	12,462.32	100.19 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	5.0	0.0	5.0	2.683	2.674	134.13	133.72	(0.33) *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	21.0	0.0	21.0	2.913	3.113	611.76	653.79	33.62 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	82.0	0.0	82.0	2.569	2.685	2,106.65	2,201.51	75.89 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	15.0	0.0	15.0	2.634	2.844	395.13	426.58	25.16 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	67.0	0.0	67.0	2.668	2.948	1,787.66	1,975.09	149.94 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKEWORTH	ECON.-C	65.0	0.0	65.0	2.703	2.982	1,757.07	1,938.34	145.02 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO OCTOBER 1997									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(27,020.0)	0.0	(27,020.0)	1.936	2.580	(523,107.20)	(697,116.00)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	27,020.0	0.0	27,020.0	2.047	2.749	553,099.40	742,779.80	
FMPA	SCH. -D	(26,075.0)	0.0	(26,075.0)	1.425	1.530	(371,601.52)	(398,947.50)	
FMPA	SCH. -D	26,075.0	0.0	26,075.0	1.434	1.530	373,981.59	398,947.50	
CITY OF LAKEWORTH	SCH. -D	(300.0)	0.0	(300.0)	2.188	3.326	(6,563.00)	(9,978.00)	
CITY OF LAKEWORTH	SCH. -D	300.0	0.0	300.0	2.065	3.326	6,194.00	9,978.00	
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	(1,853.0)	0.0	(1,853.0)	2.350	2.400	(43,542.61)	(44,465.18)	(738.06)
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	1,853.0	0.0	1,853.0	2.350	2.400	43,552.61	44,471.18	734.86
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	(52.0)	0.0	(52.0)	2.380	2.516	(1,237.66)	(1,308.45)	(56.63)
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	52.0	0.0	52.0	2.399	2.528	1,247.66	1,314.45	53.43
REEDY CREEK	ECON.-C	(15,272.0)	0.0	(15,272.0)	1.576	2.019	(240,742.60)	(308,277.89)	(54,028.23)
REEDY CREEK	ECON.-C	15,272.0	0.0	15,272.0	1.577	2.019	240,816.95	308,277.89	53,968.75
CITY OF LAKEWORTH	ECON.-C	(18,112.0)	0.0	(18,112.0)	1.767	2.263	(320,090.76)	(409,809.04)	(71,774.62)
CITY OF LAKEWORTH	ECON.-C	18,112.0	0.0	18,112.0	1.768	2.263	320,308.00	409,809.04	71,600.83
ORLANDO UTIL. COMM.	ECON.-C	(10,098.0)	0.0	(10,098.0)	1.696	2.347	(171,264.93)	(236,953.91)	(52,551.18)
ORLANDO UTIL. COMM.	ECON.-C	10,098.0	0.0	10,098.0	1.696	2.347	171,283.89	236,953.91	52,536.02
SEMINOLE ELECTRIC CO-OP	ECON.-C	(15,131.0)	0.0	(15,131.0)	1.608	2.196	(243,380.57)	(332,347.35)	(71,173.42)
SEMINOLE ELECTRIC CO-OP	ECON.-C	15,131.0	0.0	15,131.0	1.609	2.196	243,395.15	332,347.35	71,161.76
SUB-TOTAL ECONOMY POWER SALES		265,415.0	0.0	265,415.0	1.672	2.149	4,438,470.17	5,704,199.60	1,012,583.55
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		36,421.0	0.0	36,421.0	1.366	1.602	497,489.52	583,562.78	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		7,186.0	0.0	7,186.0	1.344	1.344	96,594.15	96,594.15	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		2,175.0	0.0	2,175.0	1.719	1.719	37,384.71	37,384.71	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		19,114.0	0.0	19,114.0	2.204	2.988	421,255.78	571,107.66	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		25,331.0	0.0	25,331.0	1.401	1.539	354,922.60	389,899.10	
TOTAL INCLUDING VARIABLE O & M COSTS		355,642.0	0.0	355,642.0	1.644	2.076	5,846,116.93	7,382,748.00	1,012,583.55
LESS VARIABLE O & M COSTS							(325,353.45)	(126.00)	
LESS VARIABLE O & M COSTS - HARDEE							(423,311.41)	4,700,656.33	
LESS TRANSMISSION COSTS ECON.-C							(1,606.50)	262,186.2	
LESS TRANSMISSION COSTS HARDEE-C							(300.00)	(750,397.4)	
LESS TRANSMISSION COSTS SCH. D (SEPAR.)							(630.00)		
LESS TRANSMISSION COSTS SCH. D (OTHER)							(230.00)		
LESS TRANSMISSION COSTS SCH. J							0.00		
LESS TRANSMISSION COSTS SCH. G							0.00		
PLUS BOX OF ECON. ENERGY SALES PROFITS							1,012,583.55		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		355,642.0	0.0	355,642.0	1.717	2.076	6,107,143.12	7,382,748.00	1,012,583.55
CURRENT MONTH:									
DIFFERENCE		121,493.0	0.0	121,493.0	0.137	0.196	2,406,423.12	2,981,348.00	720,663.55
DIFFERENCE %		51.9	0.0	51.9	8.7	10.4	65.0	67.7	246.9
PERIOD TO DATE:									
ACTUAL		632,825.0	128.3	632,696.7	1.686	2.032	10,666,323.96	12,858,773.93	1,600,744.90
ESTIMATED		449,691.0	0.0	449,691.0	1.597	1.900	7,183,440.00	8,514,300.00	571,110.00
DIFFERENCE		183,134.0	128.3	183,005.7	0.089	0.132	3,482,883.96	4,314,473.93	1,029,634.90
DIFFERENCE %		40.7	0.0	40.7	5.6	6.9	48.5	50.5	180.1

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,451.76 HAS BEEN EXCLUDED.

PAGE 24 OF 105

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A7

(1) ----- PURCHASED FROM -----	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(7) ----- CENTS/KWH- (A) FUEL COST	(B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	540.0	0.0	363.0	177.3	6.497	6.497	11,500.00
HARDEE POWER PARTNERS	IPP	11,107.0	0.0	0.0	11,107.0	3.654	3.654	405,800.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>11,647.0</b>	<b>0.0</b>	<b>363.0</b>	<b>11,284.0</b>	<b>3.698</b>	<b>3.698</b>	<b>117,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	3,972.0	0.0	0.0	3,972.0	8.394	8.394	333,413.97
HARDEE PWR. PART.-OTHERS	IPP	900.0	0.0	0.0	900.0	2.171	2.185	22,242.37
FLA. POWER & LIGHT	SCH.-JC	75.0	0.0	0.0	75.0	5.133	5.133	3,850.00
HARDEE PWR. PART.-NATIVE								(12,910.80)
<b>ADJUSTMENTS:</b>								
HARDEE PWR. PART.-NATIVE 10/97	IPP	(29,384.0)	0.0	0.0	(29,384.0)	3.619	3.619	(1,063,491.80)
HARDEE PWR. PART.-NATIVE 10/97	IPP	29,384.0	0.0	0.0	29,384.0	3.833	3.833	1,126,414.58
<b>TOTAL</b>		<b>4,947.0</b>	<b>0.0</b>	<b>0.0</b>	<b>4,947.0</b>	<b>8.278</b>	<b>8.281</b>	<b>409,518.32</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(6,700.0)	0.0	(363.0)	(6,337.0)	4.580	4.583	(7,781.68)
DIFFERENCE %		(57.5)	0.0	(100.0)	(56.2)	123.9	123.9	(1.9)
<b>PERIOD TO DATE:</b>								
ACTUAL		53,208.0	0.0	3,026.5	50,181.5	4.000	4.161	2,007,350.17
ESTIMATED		41,457.0	0.0	2,516.0	38,941.0	3.169	3.169	1,233,900.00
DIFFERENCE		11,751.0	0.0	510.5	11,240.5	0.831	0.992	773,450.17
DIFFERENCE %		28.3	0.0	20.3	28.9	26.2	31.3	62.7

\* REFUND ON DEPOSIT FOR FIRM SERVICE.

92

PAGE 85 OF 103

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	38,838.0	0.0	0.0	38,838.0	1.602	1.602	622,100.00
TOTAL		38,838.0	0.0	0.0	38,838.0	1.602	1.602	622,100.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	2,102.0	0.0	0.0	2,102.0	1.506	1.506	31,659.35
McKAY BAY REFUSE	COGEN.	10,116.0	0.0	0.0	10,116.0	1.396	1.396	141,211.65
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	337.0	0.0	0.0	337.0	1.478	1.478	4,980.76
HILLSBOROUGH COUNTY	COGEN.	19,278.0	0.0	0.0	19,278.0	1.395	1.395	268,985.58
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	688.0	0.0	0.0	688.0	1.502	1.502	10,335.84
FARMLAND HYDRO LP	COGEN.	176.0	0.0	0.0	176.0	1.473	1.473	2,592.36
IMC-AGRICO-S. PIERCE	COGEN.	2,111.0	0.0	0.0	2,111.0	1.493	1.493	31,516.46
AUBURNDALE POWER PARTNERS	COGEN.	37.0	0.0	0.0	37.0	1.370	1.370	506.74
ORANGE COGENERATION L.P.	COGEN.	5,520.0	0.0	0.0	5,520.0	1.364	1.364	75,309.43
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
LESS SO2 COSTS								(27,500.80)
SUB-TOTAL FOR NOV., 1997		40,365.0	0.0	0.0	40,365.0	1.337	1.337	539,630.37
ADJUSTMENTS FOR SEPT., 1997								
IMC-AGRICO-NICHOLS	COGEN.	(701.0)	0.0	0.0	(701.0)	2.347	2.347	(16,454.85)
McKAY BAY REFUSE	COGEN.	(9,090.0)	0.0	0.0	(9,090.0)	1.882	1.882	(171,067.97)
MULBERRY PHOSPHATES INC.	COGEN.	9,090.0	0.0	0.0	9,090.0	1.861	1.861	169,151.33
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,384.0)	0.0	0.0	(18,384.0)	1.872	1.872	(344,056.61)
CARGILL MILLPOINT	COGEN.	18,384.0	0.0	0.0	18,384.0	1.851	1.851	340,242.89
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.	(839.0)	0.0	0.0	(839.0)	2.331	2.331	(19,560.61)
IMC-AGRICO-S. PIERCE	COGEN.	839.0	0.0	0.0	839.0	2.332	2.332	19,563.77
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,084.0)	0.0	0.0	(7,084.0)	1.788	1.788	(126,660.63)
AS AVAILABLE ASSIGNMENT	COGEN.	7,084.0	0.0	0.0	7,084.0	1.765	1.765	125,025.83
SUB-TOTAL FOR SEPT., 1997 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(7,360.42)
GRAND TOTAL		40,365.0	0.0	0.0	40,365.0	1.319	1.319	532,269.95
<b>CURRENT MONTH:</b>								
DIFFERENCE		1,527.0	0.0	0.0	1,527.0	(0.283)	(0.283)	(89,830.05)
DIFFERENCE %		3.9	0.0	0.0	3.9	(17.7)	(17.7)	(14.4)
<b>PERIOD TO DATE:</b>								
ACTUAL		83,359.0	0.0	113.0	83,246.0	1.393	1.393	1,159,880.21
ESTIMATED		78,565.0	0.0	0.0	78,565.0	1.800	1.800	1,413,800.00
DIFFERENCE		4,794.0	0.0	113.0	4,681.0	(0.407)	(0.407)	(253,919.79)
DIFFERENCE %		6.1	0.0	0.0	6.0	(22.6)	(22.6)	(18.0)

93

11/19/97



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	679.0	3.770	25,600.00	4.639	31,500.00	5,900.00
TOTAL	-	679.0	3.770	25,600.00	4.639	31,500.00	5,900.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	629.0	2.991	18,816.29	4.087	25,708.42	6,892.13
FLA. PWR. & LIGHT	ECON.-C	55.0	3.867	966.69	3.865	966.16	(0.53)
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	171.0	3.949	6,752.79	5.138	8,785.98	2,033.19
SEMINOLE ELECTRIC CO-OP.	ECON.-C	45.0	3.149	1,417.03	4.359	1,961.44	514.41
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	140.0	3.072	4,300.44	4.247	5,945.88	1,645.44
<b>ADJUSTMENT TO OCT. 1997</b>							
FLA. PWR. & LIGHT	ECON.-C	(806.0)	3.635	(29,297.34)	3.715	(29,945.57)	(648.23)
FLA. PWR. & LIGHT	ECON.-C	806.0	3.636	29,308.76	3.715	29,945.57	636.81
TOTAL	-	1,010.0	3.195	32,264.66	4.294	43,367.88	11,103.22
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	331.0	(0.575)	6,664.66	(0.345)	11,867.88	5,203.22
DIFFERENCE %	-	48.7	(15.3)	26.0	(7.4)	37.7	88.2
<b>PERIOD TO DATE:</b>							
ACTUAL	-	3,811.0	3.436	130,954.67	4.206	160,296.15	29,341.48
ESTIMATED	-	3,345.0	3.958	132,400.00	4.963	166,000.00	33,600.00
DIFFERENCE	-	466.0	(0.522)	(1,445.33)	(0.757)	(5,703.85)	(4,258.52)
DIFFERENCE %	-	13.9	(13.2)	(1.1)	(15.3)	(3.4)	(12.7)

**COMMISSION SCHEDULES A1 - A9**

**OCTOBER 1997**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997

SCHEDULE A1

	\$			¢/KWH			cents/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of Syntex Jet Generation (A3)	20,770,365	21,822,537	(1,052,172) (4.8)	1,513,586	1,478,201	35,385 2.4	2,02668	2,15719	(0.13211) (5.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4a. Adj. to Fuel Cost (Fr. Waste/Manch. Wheeling Losses)	(3,321)	(3,000)	(321) 10.7	1,513,586 (a)	1,478,201 (a)	35,385 2.4	(0.00023)	(0.00029)	(0.00006) 15.0
4b. Adjustments to Fuel Cost	0	0	0 0.0	1,513,586 (a)	1,478,201 (a)	35,385 2.4	0.00000	0.00000	0.00000 0.0
4c. Adjustments to Fuel Cost	0	0	0 0.0	1,513,586 (a)	1,478,201 (a)	35,385 2.4	0.00000	0.00000	0.00000 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	20,717,444	21,819,537	(1,102,093) (5.1)	1,513,586	1,478,201	35,385 2.4	2,02945	2,15759	(0.12814) (5.7)
6. Fuel Cost of Purchased Power - Firm (A7)	1,597,832	816,400	781,432 95.7	45,235	27,457	17,778 63.6	3,52229	2,95260	0.57969 19.6
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	98,450	106,800	(8,350) (7.8)	2,807	2,466	341 13.8	3,52228	4,00400	(0.48172) (12.8)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	627,610	781,700	(154,090) (20.1)	42,881	39,727 (a)	3,154 7.9	0.00000	0.00000	0.00000 0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,224,132	1,715,100	509,032 29.7	90,917	10,450	80,467 29.8	2,55622	2,44039	0.11583 4.4
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	2,341,576	2,094,437	247,139 10.8	1,494,503	1,548,251	(53,748) 3.6	1,36548	1,46146	(0.09598) (6.8)
14. Fuel Cost of Economy Sales (A6)	588,161	219,520	368,641 170.4	171,841	149,181 (a)	22,660 15.2	0.54227	0.59551	(0.05324) (9.1)
15. Gain on Economy Sales - BBE (A6)	527,211	526,800	411 0.1	38,345	36,235	2,110 5.8	1,40140	1,45264	(0.05124) (3.6)
16. Fuel Cost of Sch. B Separ. Sales (A6)	86,192	106,800	(20,608) (19.3)	6,613	6,710	(97) 1.4	1,20337	1,54692	(0.34355) (22.9)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	1,195	0	1,195 100.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	117,905	0	117,905 100.0	6,405	0	6,405 100.0	1,22309	0.00000	1,22309 100.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	594,250	113,400	480,850 81.1	21,824	5,208	16,616 76.1	1,86624	2,38374	(0.51750) (21.7)
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	377,295	437,100	(59,805) (13.7)	26,375	27,248	(873) 3.2	1,43046	1,60290	(0.17244) (10.8)
21. Fuel Cost of Other Power Sales (A6)	4,559,181	3,482,720	1,076,461 30.9	277,055	215,542	61,513 28.5	1,64559	1,61560	0.02999 1.8
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	11,597,832	11,597,832	0 0.0	11,597,832	11,597,832	0 0.0	11,597,832	11,597,832	0 0.0
23. Net Interchange Interchange	0	0	0 0.0	0	0	0 0.0	0	0	0 0.0
24. Wheeling Rec'd. less Wheeling Deliv'd.	3,860	3,860	0 0.0	3,860	3,860	0 0.0	3,860	3,860	0 0.0
25. Interchange and Wheeling Losses	0	0	0 0.0	0	0	0 0.0	0	0	0 0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	11,597,832	11,597,832	0 0.0	11,597,832	11,597,832	0 0.0	11,597,832	11,597,832	0 0.0
27. Net Unbilled	0	0	0 0.0	0	0	0 0.0	0	0	0 0.0
28. Company Use	0	0	0 0.0	0	0	0 0.0	0	0	0 0.0
29. T & B Losses	0	0	0 0.0	0	0	0 0.0	0	0	0 0.0
30. System EWB Sales	28,482,395	30,051,973	(1,569,578) (5.5)	1,325,763	1,329,074	(3,311) 0.2	2,13229	2,26112	(0.12883) (5.7)
31. Wholesale EWB Sales	(250,648)	(19,929)	(230,577) 92.4	(12,130)	(3,535)	(8,595) 243.1	2,13229	2,26107	(0.12887) (5.7)
32. Jurisdictional EWB Sales	28,231,747	29,972,044	(1,740,297) (6.1)	1,313,633	1,325,539	(11,906) (0.9)	2,12029	2,25572	(0.13543) (6.0)
33. Jurisdictional EWB Sales Adjusted for Line Losses	28,227,416	29,975,940	(1,748,524) (6.2)	1,313,633	1,325,539	(11,906) (0.9)	2,12029	2,25572	(0.13543) (6.0)
34. Jurisdictional EWB Sales Adjusted for Line Losses	440,246	643,119	(202,873) (45.9)	1,313,633	1,325,539	(11,906) (0.9)	0.03216	0.03243	(0.00027) (0.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	(64,574)	0	(64,574) 100.0	1,313,633	1,325,539	(11,906) (0.9)	(0.04488)	0.00000	0.04488 0.0
36. Fuel Credit Differential - FRPA/Labeland Sale	(235,229)	0	(235,229) 100.0	1,313,633	1,325,539	(11,906) (0.9)	(0.01487)	0.00000	0.01487 0.0
37. Revenue Method True-Up Adjustment	(1,122,779)	(1,122,779)	0 0.0	1,313,633	1,325,539	(11,906) (0.9)	(0.08483)	(0.08470)	0.00013 0.2
38. True-up *	27,151,100	29,296,210	(2,145,110) (7.9)	1,313,633	1,325,539	(11,906) (0.9)	2,05126	2,21014	(0.15888) (7.2)
39. Total Jurisdictional Fuel Cost (Excl. GPFF)	16,097	16,097	0 0.0	1,313,633	1,325,539	(11,906) (0.9)	2,05296	2,21197	(0.15901) (7.2)
40. Revenue Tax Factor	27,167,197	29,317,377	(2,150,180) (7.9)	1,313,633	1,325,539	(11,906) (0.9)	0.00122	0.00121	0.00001 0.8
41. Fuel Cost Adjusted for Taxes (Excl. GPFF)	16,097	16,097	0 0.0	1,313,633	1,325,539	(11,906) (0.9)	2,05118	2,21218	(0.16100) (7.2)
42. GPFF * (Already Adjusted for Taxes)	0	0	0 0.0	0	0	0 0.0	2,05118	2,21218	(0.16100) (7.2)
43. Fuel Cost Adjusted for Taxes (Incl. GPFF)	16,097	16,097	0 0.0	1,313,633	1,325,539	(11,906) (0.9)	2,05118	2,21218	(0.16100) (7.2)
44. Fuel FAC Bounded to the Nearest .001 cents per EWB	16,097	16,097	0 0.0	1,313,633	1,325,539	(11,906) (0.9)	2,05118	2,21218	(0.16100) (7.2)

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PREPAID POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER, 1987

cents/kwh

988

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A2)	30,729,365	31,822,593	(1,101,628)	(3.5)	1,513,586	1,418,201	95,385	2.4	2,02968	2,15279	(10,2711)	(5.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Gas Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adj. to Fuel Cost (Fl. Needs/Nauch. Wheeling Losses)	(3,371)	(3,000)	(371)	17.4	1,513,586 (a)	1,418,201 (a)	95,385	2.4	(0,00023)	(0,00029)	(0,00006)	(0.2)
5. Adjustments to Fuel Cost	0	0	0	0.0	1,513,586 (a)	1,418,201 (a)	95,385	2.4	0	0	0	0.0
6. Adjustments to Fuel Cost	0	0	0	0.0	1,513,586 (a)	1,418,201 (a)	95,385	2.4	0	0	0	0.0
7. TOTAL COST OF GENERATE POWER (LINES 1 THROUGH 6)	30,717,414	31,819,593	(1,102,179)	(3.5)	1,513,586	1,418,201	95,385	2.4	2,02945	2,15259	(10,2714)	(5.7)
8. Fuel Cost of Purchased Power - Firm (A7)	1,597,832	816,660	781,172	95.7	65,235	27,657	37,578	63.6	3,52229	2,95249	0,57980	19.6
9. Energy Cost of Sch. C, Economy Purchases (Broke ) (A8)	58,550	186,810	(128,260)	(68.8)	2,401	2,466	(65)	(2.7)	3,52338	4,06000	(4,0621)	(112.0)
10. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Capacity Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. F Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (A8)	627,610	791,700	(164,090)	(20.7)	42,281	29,727	12,554	7.5	0	0	0	0.0
14. TOTAL COST OF PREPAID POWER (LINES 8 THROUGH 13)	2,224,132	1,715,160	508,972	29.7	90,917	76,650	14,267	18.5	2,55622	2,44339	0,11283	4.6
15. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	2,246,794	2,019,500	227,294	16.2	171,841	160,181	11,660	22.7	1,35588	1,44146	(8,0528)	(5.2)
16. Fuel Cost of Economy Sales (A6)	589,161	279,520	309,641	110.4	171,841 (a)	160,181 (a)	11,660	22.7	0,32227	0,19951	0,14276	71.8
17. Fuel Cost of Sch. B Separ. Sales (A6)	537,211	516,600	20,611	2.0	38,231	38,235	(4)	(0.0)	1,40140	1,45284	(4,0214)	(2.8)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	86,192	186,600	(100,408)	(53.8)	6,613	6,720	(107)	(1.7)	1,30237	1,58652	(2,0215)	(12.8)
19. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,195	0	1,195	0.0	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of Sch. E Jurisd. Sales (A6)	117,985	0	117,985	0.0	6,895	0	6,895	0.0	1,92187	0,00000	1,92187	0.0
21. Fuel Cost of Sch. F Jurisd. Sales (A6)	504,258	113,000	391,258	346.2	27,070	5,708	21,362	418.8	1,86524	2,18570	(3,02558)	(14.0)
22. Fuel Cost of Other Power Sales (A6)	37,285	437,100	(399,815)	(91.3)	26,235	27,288	(1,053)	(3.3)	1,42046	1,60228	(0,17252)	(10.8)
23. TOTAL FUEL AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,559,181	3,482,720	3,076,461	88.3	277,055	215,542	61,513	28.5	1,64559	1,61580	0,29779	1.8
24. Net. Interchange Interchange	0	0	0	0.0	12	0	12	0.0	0	0	0	0.0
25. Wheeling Rec'd, less Wheeling Del'd.	0	0	0	0.0	(11,268)	0	(11,268)	0.0	0	0	0	0.0
26. Interchange and Wheeling Losses	0	0	0	0.0	2,650	3,300	(650)	(17.0)	0	0	0	0.0
27. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 + 25 + 26)	28,482,295	30,051,972	(1,569,677)	(5.2)	1,312,222	1,329,489	(17,267)	(1.3)	2,17027	2,26055	(9,028)	(4.0)
28. Net. Fuel Cost	(1,500,355) (a)	(1,555,723) (a)	55,378	(3.6)	(69,129)	(68,821)	(308)	0.4	(0,11423)	(0,11702)	0,02769	(2.3)
29. Company Etc	77,417 (a)	71,432 (a)	6,985	8.4	3,587	3,160	427	12.9	0,00580	0,00537	0,00043	8.0
30. T & B Losses	914,289 (a)	1,401,915 (a)	(487,626)	(30.7)	42,121	65,916	(23,795)	(36.2)	0,00916	0,11225	(0,04319)	(39.0)
31. System EWB Sales	28,482,295	30,051,972	(1,569,677)	(5.2)	1,335,763	1,329,074	6,689	0.5	2,13229	2,26112	(9,1883)	(4.1)
32. Wholesale EWB Sales	(258,648)	(19,529)	(238,177)	(92.6)	(12,130)	(3,535)	(8,595)	242.1	2,13229	2,26101	(9,1287)	(4.1)
33. Jurisdictional EWB Sales	28,223,747	29,972,044	(1,748,297)	(6.2)	1,323,633	1,325,529	(1,896)	(0.1)	2,13229	2,26112	(9,12883)	(4.1)
34. Jurisdictional EWB Sales Adjusted for Line Losses	28,227,416	29,975,940	(1,748,524)	(6.2)	1,323,633	1,325,529	(1,896)	(0.1)	2,13257	2,26142	(9,12885)	(4.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	440,266	443,119	(2,853)	(0.6)	1,323,633	1,325,529	(1,896)	(0.1)	0,23216	0,23243	(0,00027)	(0.1)
36. Fuel Credit Differential - WPN/Lakehead Sale	(64,574)	0	(64,574)	0.0	1,323,633	1,325,529	(1,896)	(0.1)	(0,00448)	0,00000	0,00448	0.0
37. Revenue Refund True-Up Adjustment	(329,229)	0	(329,229)	0.0	1,323,633	1,325,529	(1,896)	(0.1)	(0,02167)	0,00000	0,02167	0.0
38. True-up *	(1,122,775)	(1,122,779)	4	0.0	1,323,633	1,325,529	(1,896)	(0.1)	(0,00483)	(0,00470)	(0,00013)	0.2
39. Total Jurisdictional Fuel Cost (Excl. GP/F)	27,151,100	29,356,200	(2,145,100)	(7.3)	1,323,633	1,325,529	(1,896)	(0.1)	2,05126	2,21014	(0,15888)	(7.2)
40. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	1,00023	1,00023	0,00000	0.0
41. Fuel Cost Adjusted for Taxes (Excl. GP/F)	27,151,100	29,356,200	(2,145,100)	(7.3)	1,323,633	1,325,529	(1,896)	(0.1)	2,05126	2,21014	(0,15888)	(7.2)
42. GP/F (Already Adjusted for Taxes)	16,097	16,097	0	0.0	1,323,633	1,325,529	(1,896)	(0.1)	0,00122	0,00121	0,00001	0.1
43. Fuel Cost Adjusted for Taxes (Incl. GP/F)	27,167,197	29,372,317	(2,145,120)	(7.3)	1,323,633	1,325,529	(1,896)	(0.1)	2,05118	2,21018	(0,15900)	(7.2)
44. Fuel FAC Bounded to the Nearest .001 cents per EWB	2,954	2,954	0	0.0	2,954	2,954	0	0.0	2,954	2,954	0	0.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF:  OBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,720,965	31,822,593	(1,101,628)	(3.5)	30,720,965	31,822,593	(1,101,628)	(3.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,559,181	3,482,720	1,076,461	30.9	4,559,181	3,482,720	1,076,461	30.9
3. FUEL COST OF PURCHASED POWER	1,597,832	816,600	781,232	95.7	1,597,832	816,600	781,232	95.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	627,610	791,700	(164,090)	(20.7)	627,610	791,700	(164,090)	(20.7)
4. ENERGY COST OF ECONOMY PURCHASES	98,690	106,800	(8,110)	(7.6)	98,690	106,800	(8,110)	(7.6)
5. TOTAL FUEL & NET POWER TRANSACTION	28,485,916	30,054,973	(1,569,057)	(5.2)	28,485,916	30,054,973	(1,569,057)	(5.2)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,521)	(3,000)	(521)	17.4	(3,521)	(3,000)	(521)	17.4
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	28,482,395	30,051,973	(1,569,578)	(5.2)	28,482,395	30,051,973	(1,569,578)	(5.2)
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,323,633	1,325,539	(1,906)	(0.1)	1,323,633	1,325,539	(1,906)	(0.1)
2. NONJURISDICTIONAL SALES	12,130	3,535	8,595	243.1	12,130	3,535	8,595	243.1
3. TOTAL SALES	1,335,763	1,329,074	6,689	0.5	1,335,763	1,329,074	6,689	0.5
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9909190	0.9973403	(0.0064213)	(0.6)	0.9909190	0.9973403	(0.0064213)	(0.6)

86

FROM SCHEDULE A2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	30,482,950	30,515,672	(32,722)	(0.1)	30,482,950	30,515,672	(32,722)	(0.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	1,122,779	1,122,779	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(16,097)	(16,097)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	31,589,632	31,622,354	(32,722)	(0.1)	31,589,632	31,622,354	(32,722)	(0.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,482,395	30,051,973	(1,569,578)	(5.2)	28,482,395	30,051,973	(1,569,578)	(5.2)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9909190	0.9973403	(0.0064213)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	28,223,747	29,972,044	(1,748,297)	(5.8)	28,223,747	29,972,044	(1,748,297)	(5.8)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	28,227,416	29,975,940	(1,748,524)	(5.8)	28,227,416	29,975,940	(1,748,524)	(5.8)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	444,301	444,301	0	0.0	444,301	444,301	0	0.0
6D. (LINE 6C x LINE 5)	440,266	443,119	(2,853)	(0.6)	440,266	443,119	(2,853)	(0.6)
6E. FUEL CREDIT DIFFERENTIAL- FMPA/LKL SALE	(64,574)	0	(64,574)	0.0	(64,574)	0	(64,574)	0.0
6F. REVENUE REFUND TRUE-UP ADJUSTMENT	(329,229)	0	(329,229)	0.0	(329,229)	0	(329,229)	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	28,273,879	30,419,059	(2,145,180)	(7.1)	28,273,879	30,419,059	(2,145,180)	(7.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	3,315,753	1,203,295	2,112,458	175.6	3,315,753	1,203,295	2,112,458	175.6
8. INTEREST PROVISION FOR THE MONTH	8,255	33,885	(25,630)	(75.6)	8,255	33,885	(25,630)	(75.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(1,232,698)	4,809,709	(6,042,407)	(125.6)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	2,895,496	6,851,075	(3,955,579)	(57.7)	NOT APPLICABLE			

66

PAGE 18 OF 113

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	694,267	6,736,674	(6,042,407)	(89.7)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	2,887,241	6,817,190	(3,929,949)	(57.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	3,581,508	13,553,864	(9,972,356)	(73.6)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	1,790,754	6,776,932	(4,986,178)	(73.6)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.060	12.000	(0.940)	(7.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.461	0.500	(0.039)	(7.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	8,255	33,885	(25,630)	(75.6)	NOT APPLICABLE			

100

PAGE 93 OF 103

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER, 1997

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	338,408	361,640	(23,232)	(6.4)	338,408	361,640	(23,232)	(6.4)
2 LIGHT OIL	403,151	183,591	219,560	119.6	403,151	183,591	219,560	119.6
3 COAL	29,979,406	31,277,362	(1,297,956)	(4.1)	29,979,406	31,277,362	(1,297,956)	(4.1)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,720,965	31,822,593	(1,101,628)	(3.5)	30,720,965	31,822,593	(1,101,628)	(3.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	7,616	7,740	(124)	(1.6)	7,616	7,740	(124)	(1.6)
9 LIGHT OIL	9,903	2,206	7,697	348.9	9,903	2,206	7,697	348.9
10 COAL	1,496,067	1,468,255	27,812	1.9	1,496,067	1,468,255	27,812	1.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,513,586	1,478,201	35,385	2.4	1,513,586	1,478,201	35,385	2.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	18,449	19,026	(577)	(3.0)	18,449	19,026	(577)	(3.0)
16 LIGHT OIL (BBL)	15,262	6,502	8,760	134.7	15,262	6,502	8,760	134.7
17 COAL (TON)	689,739	671,528	18,211	2.7	689,739	671,528	18,211	2.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	116,530	120,269	(3,739)	(3.1)	116,530	120,269	(3,739)	(3.1)
22 LIGHT OIL	89,016	37,453	51,563	137.7	89,016	37,453	51,563	137.7
23 COAL	15,609,129	15,119,158	489,971	3.2	15,609,129	15,119,158	489,971	3.2
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,814,675	15,276,880	537,795	3.5	15,814,675	15,276,880	537,795	3.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.50	0.52	(0.02)	-	0.50	0.52	(0.02)	-
29 LIGHT OIL	0.85	0.15	0.50	-	0.65	0.15	0.50	-
30 COAL	98.85	99.33	(0.48)	-	98.85	99.33	(0.48)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.34	19.01	(0.67)	(3.5)	18.34	19.01	(0.67)	(3.5)
36 LIGHT OIL (\$/BBL)	26.42	28.24	(1.82)	(6.4)	26.42	28.24	(1.82)	(6.4)
37 COAL (\$/TON)	43.46	46.58	(3.12)	(6.7)	43.46	46.58	(3.12)	(6.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.90	3.01	(0.11)	(3.7)	2.90	3.01	(0.11)	(3.7)
42 LIGHT OIL	4.53	4.90	(0.37)	(7.6)	4.53	4.90	(0.37)	(7.6)
43 COAL	1.92	2.07	(0.15)	(7.2)	1.92	2.07	(0.15)	(7.2)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.08	(0.14)	(6.7)	1.94	2.08	(0.14)	(6.7)

101



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: OCTOBER, 1997

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,301	15,539	(238)	(1.5)	15,301	15,539	(238)	(1.5)
49 LIGHT OIL	8,989	16,978	(7,989)	(47.1)	8,989	16,978	(7,989)	(47.1)
50 COAL	10,433	10,297	136	1.3	10,433	10,297	136	1.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,448	10,335	113	1.1	10,448	10,335	113	1.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.44	4.67	(0.23)	(4.9)	4.44	4.67	(0.23)	(4.9)
56 LIGHT OIL	4.07	8.32	(4.25)	(51.1)	4.07	8.32	(4.25)	(51.1)
57 COAL	2.00	2.13	(0.13)	(6.1)	2.00	2.13	(0.13)	(6.1)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.03	2.15	(0.12)	(5.6)	2.03	2.15	(0.12)	(5.6)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	11	0.0	36.6	28.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	2284	9.0	100.0	56.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	65.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	2768	8.6	100.0	54.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	1410	3.4	33.3	53.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	6473	4.3	65.0	40.9	16004	HVY.OIL	16387	6321712	103593.9	288959	4.46	17.63
GAN.#1	114	11935	14.1	19.5	72.8	10741	COAL	7027	18242479	128189.9	338825	2.84	48.22
GAN.#2	108	43457	54.0	80.7	68.8	12065	COAL	27197	19278781	524325.0	1311374	3.02	48.22
GAN.#3	155	67117	58.1	84.3	76.8	10896	COAL	39146	18681301	731298.2	1887526	2.81	48.22
GAN.#4	179	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#5	232	73533	42.5	50.7	57.6	10400	COAL	32323	23658339	764708.5	1558537	2.12	48.22
GAN.#6	392	188070	64.4	79.4	65.8	10174	COAL	78833	24270821	1913341.6	3801138	2.02	48.22
GANNON STA.	1180	384112	43.7	56.7	56.5	10575	COAL	184526	22012417	4061863.2	8897400	2.32	48.22
B.B.#1	431	226741	70.6	83.3	76.7	10249	COAL	103883	22369460	2323806.6	4221411	1.86	40.64
B.B.#2	426	216356	68.2	78.2	73.0	10451	COAL	101186	22346340	2261136.8	4111815	1.90	40.64
B.B.#3	438	246438	75.5	90.7	76.1	10463	COAL	113084	22802520	2578600.2	4595305	1.86	40.64
B.B. 1 - 3	1295	689535	71.5	84.1	75.3	10389	COAL	318153	22516033	7163543.6	12928531	1.87	40.64
B.B.#4	447	284671	85.5	96.2	85.5	10034	COAL	130203	21937403	2856315.7	5744748	2.02	44.12
B.B. STA.	1742	974206	75.1	87.3	78.0	10285	COAL	448356	22347999	10019859.3	18673279	1.92	41.65
SEB-PHIL.#1(HVY OIL)	17	1142	9.0	54.6	77.2	11321	HVY.OIL	2061	6273071	12928.8	49425	4.33	23.98
SEB-PHIL.#2(HVY OIL)	17	1	0.0	9.5	3.8	7200	HVY.OIL	1	7200000	7.2	24	2.40	24.00
SEB-PHILLIPS TOTAL	34	1143	4.5	32.1	40.5	11318	HVY.OIL	2062	6273521	12936.0	49449	4.33	23.98
POLK COAL	250	137749	74.0	85.6	86.9	11088	COAL	56857	26863999	1527406.4	2408727	1.75	42.36
POLK OIL	245	9185	5.0	14.4	56.8	8419	LGT.OIL	13240	5840468	77327.8	350834	3.82	26.50
POLK TOTAL	250	146934	79.0	100.0	-	10921	-	-	-	1604734.2	2759561	1.88	-
GAN.C.T.#1	17	20	0.2	100.0	100.0	20835	LGT.OIL	72	5787500	416.7	1853	9.27	25.74
B.B.C.T.#1	17	10	0.1	100.0	100.0	30390	LGT.OIL	52	5844231	303.9	1346	13.46	25.88
B.B.C.T.#2	80	348	0.6	100.0	100.0	16046	LGT.OIL	966	5780538	5584.0	24999	7.18	25.88
B.B.C.T.#3	80	340	0.6	100.0	100.0	15834	LGT.OIL	932	5776502	5383.7	24119	7.09	25.88
C.T. TOTAL	194	718	0.5	100.0	100.0	16279	LGT.OIL	2022	5780564	11688.3	52317	7.29	25.87
TOT. COAL (GN,BB,POLK)	3172	1496067	63.3	67.9	62.8	10433	COAL	689739	22630486	15609128.9	29979406	2.00	43.46
SYSTEM	3600	1513586	56.4	69.0	63.3	10448	-	-	-	15814674.9	30720965	2.03	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

103

PAGE 96 OF 103

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997

SCHEDULE A5  
PAGE 1 OF 2  
\*REVISED WITH NOV. 1997 FILING

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	3,595	19,026	(15,431)	(81.1)	3,595	19,026	(15,431)	(81.1)
3	UNIT COST (\$/BBL)	15.41	18.64	(3.23)	(17.3)	15.41	18.64	(3.23)	(17.3)
4	AMOUNT (\$)	55,398	354,711	(299,313)	(84.4)	55,398	354,711	(299,313)	(84.4)
5	BURNED:								
6	UNITS (BBL)	18,449	19,026	(577)	(3.0)	18,449	19,026	(577)	(3.0)
7	UNIT COST (\$/BBL)	18.34	19.01	(0.67)	(3.5)	18.34	19.01	(0.67)	(3.5)
8	AMOUNT (\$)	338,408	361,640	(23,232)	(6.4)	338,408	361,640	(23,232)	(6.4)
9	ENDING INVENTORY:								
10	UNITS (BBL)	139,806	90,595	49,211	54.3	139,806	90,595	49,211	54.3
11	UNIT COST (\$/BBL)	18.03	18.44	(0.41)	(2.2)	18.03	18.44	(0.41)	(2.2)
12	AMOUNT (\$)	2,520,780	1,670,288	850,492	50.9	2,520,780	1,670,288	850,492	50.9
13	DAYS SUPPLY:	605	1,294	(689)	(53.2)	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	30,012	17,981	12,031	66.9	30,012	17,981	12,031	66.9
17	UNIT COST (\$/BBL)	29.12	29.97	(0.85)	(2.8)	29.12	29.97	(0.85)	(2.8)
18	AMOUNT (\$)	873,838	538,904	334,934	62.2	873,838	538,904	334,934	62.2
19	BURNED:								
20	UNITS (BBL)	15,262	6,502	8,760	134.7	15,262	6,502	8,760	134.7
21	UNIT COST (\$/BBL)	26.42	28.24	(1.82)	(6.4)	26.42	28.24	(1.82)	(6.4)
22	AMOUNT (\$)	403,151	183,591	219,560	119.6	403,151	183,591	219,560	119.6
23	ENDING INVENTORY:								
24	UNITS (BBL)	80,041	64,018	16,023	25.0	80,041	64,018	16,023	25.0
25	UNIT COST (\$/BBL)	26.14	28.75	(2.61)	(9.1)	26.14	28.75	(2.61)	(9.1)
26	AMOUNT (\$)	2,092,012	1,840,457	251,555	13.7	2,092,012	1,840,457	251,555	13.7
27	DAYS SUPPLY: NORMAL	93	166	(73)	(44.0)	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	11	9	2	22.2	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	517,205	748,436	(231,231)	(30.9)	517,205	748,436	(231,231)	(30.9)
32	UNIT COST (\$/TON)	45.31	46.95	(1.64)	(3.5)	45.31	46.95	(1.64)	(3.5)
33	AMOUNT (\$)	23,435,184	35,135,915	(11,700,731)	(33.3)	23,435,184	35,135,915	(11,700,731)	(33.3)
34	BURNED:								
35	UNITS (TONS)	689,739	671,528	18,211	2.7	689,739	671,528	18,211	2.7
36	UNIT COST (\$/TON)	43.46	46.58	(3.12)	(6.7)	43.46	46.58	(3.12)	(6.7)
37	AMOUNT (\$)	29,979,408	31,277,362	(1,297,956)	(4.1)	29,979,408	31,277,362	(1,297,956)	(4.1)
38	ENDING INVENTORY:								
39	UNITS (TONS)	424,876	755,662	(330,786)	(43.8)	424,876	755,662	(330,786)	(43.8)
40	UNIT COST (\$/TON)	42.78	46.00	(3.22)	(7.0)	42.78	46.00	(3.22)	(7.0)
41	AMOUNT (\$)	18,177,956	34,764,119	(16,586,163)	(47.7)	18,177,956	34,764,119	(16,586,163)	(47.7)
42	DAYS SUPPLY:	20	35	(15)	(42.9)	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	4,280
LUBE OIL	0
FUEL ANALYSIS	210
TOTAL	4,490

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(11,604)	(300,148)
OTHER USAGE	(2,334)	(61,176)
TOTAL	(13,938)	(361,324)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	4,607
IGNITION #2 OIL	295,869
IGNITION PROPANE	2,701
AERIAL SURVEY ADJ.	(335,275)
ADDITIVES	13,058
TOTAL	(19,040)

105

PAGE 98 OF 103

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	NWH WHEELED OTHER SYSTEM	NWH FROM OWN GENERATION	---cents/RWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN (ON ECONOMY ENERGY SALES)
ESTIMATED:									
VARIOUS	ECON.	140,101.0	0.0	140,101.0	1.757	2.006	2,461,500.00	2,810,900.00	279,520.00
VARIOUS JURISDICTIONAL	SCH. -D	6,730.0	0.0	6,730.0	1.587	1.587	106,800.00	106,800.00	
VARIOUS SEPARATED	SCH. -D	36,235.0	0.0	36,235.0	1.454	1.711	526,800.00	619,800.00	
VARIOUS	CONTRACT	1,228.0	0.0	1,228.0	0.122	0.122	1,500.00	1,500.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	5,208.0	0.0	5,208.0	2.170	3.020	113,000.00	157,300.00	
LAKELAND/FMPA	SCH. -D	26,040.0	0.0	26,040.0	1.673	1.715	435,600.00	446,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		215,542.0	0.0	215,542.0	1.691	1.922	3,645,200.00	4,142,900.00	279,520.00
LESS TRANSMISSION COSTS							(269,700.00)		
LESS VARIABLE O & M COSTS							(172,300.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							279,520.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		215,542.0	0.0	215,542.0	1.616	1.922	3,482,720.00	4,142,900.00	279,520.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	5,233.0	0.0	5,233.0	1.689	2.226	88,361.82	116,465.74	22,483.14
FLA. PWR. & LIGHT	ECON.-C	95,165.0	0.0	95,165.0	1.603	1.944	1,525,056.07	1,850,117.76	260,049.37
CITY OF LAKELAND	ECON.-C	18,112.0	0.0	18,112.0	1.767	2.263	320,090.76	409,809.04	71,774.62
FT. PIERCE UTIL. AUTH.	ECON.-C	3,155.0	0.0	3,155.0	1.714	2.454	54,090.80	77,410.91	18,656.09
CITY OF GAINESVILLE	ECON.-C	397.0	0.0	397.0	1.711	2.701	6,792.96	10,724.36	3,145.12
CITY OF HOMESTEAD	ECON.-C	1,387.0	0.0	1,387.0	1.655	2.411	22,948.25	33,517.67	8,455.54
JACKSONVILLE ELEC. AUTH.	ECON.-C	37.0	0.0	37.0	1.656	1.814	612.55	671.18	46.90
KISSIMMEE ELEC. UTIL.	ECON.-C	5.0	0.0	5.0	2.043	2.034	102.16	101.71	(0.36)
LAKE WORTH UTILITIES	ECON.-C	654.0	0.0	654.0	1.657	2.577	10,834.65	16,854.63	4,815.98
CITY OF NEW SMYRNA BCH.	ECON.-C	48.0	0.0	48.0	2.076	3.961	996.56	1,901.24	723.74
ORLANDO UTIL. COMM.	ECON.-C	10,098.0	0.0	10,098.0	1.696	2.347	171,264.93	236,953.91	52,551.18
SEMINOLE ELECTRIC CO-OP	ECON.-C	15,131.0	0.0	15,131.0	1.608	2.196	243,380.57	332,347.35	71,173.42
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	161.0	0.0	161.0	1.826	3.156	2,939.91	5,081.55	1,713.31
TALLAHASSEE	ECON.-C	202.0	0.0	202.0	1.699	2.479	3,431.10	5,008.47	1,261.90
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	2,907.0	0.0	2,907.0	1.627	2.162	47,289.46	62,855.55	12,452.87
KEY WEST	ECON.-C	164.0	0.0	164.0	1.720	3.038	2,821.28	4,983.11	1,729.46
REEDY CREEK	ECON.-C	15,272.0	0.0	15,272.0	1.576	2.019	240,742.60	308,277.89	54,028.23
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,940.0	0.0	8,940.0	1.475	1.616	131,871.42	144,470.40	
REEDY CREEK	SEPAR. SCH. -D	22,350.0	0.0	22,350.0	1.379	1.655	308,206.50	369,892.50	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.379	1.655	51,298.80	61,566.00	
FT. MEADE	SEPAR. SCH. -D	3,331.0	0.0	3,331.0	1.379	1.655	45,934.49	55,128.05	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	27,020.0	0.0	27,020.0	1.936	2.580	523,107.20	697,116.00	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,766.0	128.3	5,637.7	1.294	1.294	72,952.53	72,952.53	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	975.0	0.0	975.0	1.358	1.358	13,239.42	13,239.42	
FLA. PWR. CORP.	JURISD. SCH. -J	3,200.0	0.0	3,200.0	1.523	1.523	48,746.00	48,746.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	3,605.0	0.0	3,605.0	1.923	1.923	69,318.58	69,318.58	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

106

PAGE 11 OF 103

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE AG  
PAGE 2 OF 2

\*\* REVISED WITH NOV. 1997 FILING

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/MWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	26,075.0	0.0	26,075.0	1.425	1,530	371,601.52	398,947.50
CITY OF LAKELAND	SCH. -D	300.0	0.0	300.0	2.188	3,326	6,563.00	9,978.00
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	1,524.0	0.0	1,524.0	2.390	2,556	36,429.94	38,945.94
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	1,853.0	0.0	1,853.0	2.350	2,400	43,542.61	44,165.18
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	15.0	0.0	15.0	2.335	2,506	350.28	375.83
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	6.0	0.0	6.0	2.536	3,194	152.17	191.63
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO STARRK	ECON.-C	10.0	0.0	10.0	2.563	2,934	256.29	293.44
HARDEE POWER PART. TO FMPA	ECON.-C	145.0	0.0	145.0	2.384	2,476	3,456.18	3,589.57
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	16.0	0.0	16.0	2.492	2,614	398.72	418.19
HARDEE POWER PART. TO SEMINOLE	ECON.-C	60.0	0.0	60.0	2.325	2,415	1,395.10	1,449.06
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	5.0	0.0	5.0	2.558	2,674	127.88	133.72
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	52.0	0.0	52.0	2.380	2,516	1,237.66	1,308.45
HARDEE POWER PART. TO LAKELAND	ECON.-C	25.0	0.0	25.0	2.426	2,621	606.38	655.18
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	2.0	0.0	2.0	2.818	2,971	56.35	59.41
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH. -G	60.0	0.0	60.0	2.008	2,008	1,204.90	1,204.90
ADJUSTMENTS TO SEPTEMBER 1997								
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(25,821.0)	0.0	(25,821.0)	2.009	2,702	(518,743.89)	(697,683.42)
HARDEE POWER PARTNERS	SEPAR. CONTRACT	25,821.0	0.0	25,821.0	1.936	2,580	499,894.56	666,181.80
CITY OF LAKELAND	SCH. -D	(830.0)	0.0	(830.0)	2.176	3,326	(18,063.30)	(27,605.80)
CITY OF LAKELAND	SCH. -D	830.0	0.0	830.0	2.158	3,326	17,913.30	27,605.80
SUB-TOTAL ECONOMY POWER SALES								
		171,841.0	0.0	171,841.0	1.647	2,075	2,829,765.99	3,564,967.67
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.								
		38,341.0	0.0	38,341.0	1.401	1,646	537,311.21	631,056.95
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.								
		6,741.0	128.3	6,612.7	1.303	1,303	86,191.95	86,191.95
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.								
		6,805.0	0.0	6,805.0	1.735	1,735	118,064.58	118,064.58
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.								
		27,020.0	0.0	27,020.0	1.866	2,463	504,257.87	665,614.38
SUB-TOTAL OTHER D POWER SALES								
		26,375.0	0.0	26,375.0	1.433	1,550	378,015.12	408,925.50
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.								
		60.0	0.0	60.0	2.008	2,008	1,204.90	1,204.90
TOTAL INCLUDING VARIABLE O & M COSTS								
		277,183.0	128.3	277,054.7	1.608	1,977	4,454,811.62	5,476,025.93
LESS VARIABLE O & M COSTS								
LESS VARIABLE O & M COSTS - HARDEE								
							(206,767.44)	(519.82)
LESS TRANSMISSION COSTS ECON.-C								
							(269,459.76)	(6,225.11)
LESS TRANSMISSION COSTS HARDEE-C								
							(310.00)	(420.00)
LESS TRANSMISSION COSTS SCH. D (SEP.)								
							(80.00)	(10.00)
LESS TRANSMISSION COSTS SCH. D (OTHER)								
LESS TRANSMISSION COSTS SCH. J								
LESS TRANSMISSION COSTS SCH. G								
PLUS BOX OF ECON. ENERGY SALES PROFITS								
							588,161.35	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS								
		277,183.0	128.3	277,054.7	1.616	1,977	4,559,180.84	5,476,025.93
CURRENT MONTH:								
DIFFERENCE								
		61,641.0	128.3	61,512.7	0.030	0.055	1,076,460.84	1,333,125.93
DIFFERENCE X								
		28.6	0.0	28.5	1.9	2.9	30.9	32.2
PERIOD TO DATE:								
ACTUAL								
		277,183.0	128.3	277,054.7	1.616	1,977	4,559,180.84	5,476,025.93
ESTIMATED								
		215,542.0	0.0	215,542.0	1.616	1,922	3,482,720.00	4,142,900.00
DIFFERENCE								
		61,641.0	128.3	61,512.7	0.030	0.055	1,076,460.84	1,333,125.93
DIFFERENCE X								
		28.6	0.0	28.5	1.9	2.9	30.9	32.2

\*\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%, SEC 60% OR \$5,802.11 HAS BEEN EXCLUDED.

107

PAGE 1111 OF 1111

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,907.0	0.0	2,153.0	754.0	6.499	6.499	49,000.00
HARDEE POWER PARTNERS	IPP	26,903.0	0.0	0.0	26,903.0	2.853	2.853	767,600.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>	-	<b>29,810.0</b>	<b>0.0</b>	<b>2,153.0</b>	<b>27,657.0</b>	<b>2.953</b>	<b>2.953</b>	<b>816,600.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	29,384.0	0.0	0.0	29,384.0	3.619	3.619	1,063,491.80
HARDEE PWR. PART.-OTHERS	IPP	3,713.0	0.0	0.0	3,713.0	2.158	4.329	80,110.65
FLA. POWER CORP.	SCH.-Ja	961.0	0.0	961.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	1,187.0	0.0	0.0	1,187.0	3.707	3.707	44,004.75
FLA. POWER & LIGHT	SCH.-Ja	712.0	0.0	581.2	130.8	4.853	4.853	6,347.84
FLA. POWER & LIGHT	SCH.-Jc	3,316.0	0.0	0.0	3,316.0	3.784	3.784	125,476.55
ORLANDO	SCH.-Ja	96.0	0.0	96.0	0.0	0.000	0.000	0.00
ORLANDO	SCH.-Jc	3,287.0	0.0	0.0	3,287.0	2.975	2.975	97,796.35
PECO	SCH.-Jc	2,605.0	0.0	0.0	2,605.0	3.370	3.370	87,779.00
CITY OF LAKELAND	SCH.-Ja	1,812.0	0.0	1,388.3	423.7	4.100	4.100	17,371.70
CITY OF LAKELAND	SCH.-Jc	1,188.0	0.0	0.0	1,188.0	4.100	4.100	48,708.00
<b>ADJUSTMENTS TO SEPT. 1997:</b>								
HARDEE PWR. PART.-NATIVE	IPP	(52,586.0)	0.0	0.0	(52,586.0)	3.738	3.738	(1,965,821.29)
HARDEE PWR. PART.-NATIVE	IPP	52,586.0	0.0	0.0	52,586.0	3.789	3.789	1,992,566.50
<b>TOTAL</b>		<b>48,261.0</b>	<b>0.0</b>	<b>3,026.5</b>	<b>45,234.5</b>	<b>3.532</b>	<b>3.711</b>	<b>1,597,831.85</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>	-	<b>18,451.0</b>	<b>0.0</b>	<b>873.5</b>	<b>17,577.5</b>	<b>0.579</b>	<b>0.758</b>	<b>781,231.85</b>
<b>DIFFERENCE %</b>	-	<b>61.9</b>	<b>0.0</b>	<b>40.6</b>	<b>63.6</b>	<b>19.6</b>	<b>25.7</b>	<b>95.7</b>
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>	-	<b>48,261.0</b>	<b>0.0</b>	<b>3,026.5</b>	<b>45,234.5</b>	<b>3.532</b>	<b>3.711</b>	<b>1,597,831.85</b>
<b>ESTIMATED</b>	-	<b>29,810.0</b>	<b>0.0</b>	<b>2,153.0</b>	<b>27,657.0</b>	<b>2.953</b>	<b>2.953</b>	<b>816,600.00</b>
<b>DIFFERENCE</b>	-	<b>18,451.0</b>	<b>0.0</b>	<b>873.5</b>	<b>17,577.5</b>	<b>0.579</b>	<b>0.758</b>	<b>781,231.85</b>
<b>DIFFERENCE %</b>	-	<b>61.9</b>	<b>0.0</b>	<b>40.6</b>	<b>63.6</b>	<b>19.6</b>	<b>25.7</b>	<b>95.7</b>

108

10/10/97 108

REVISIED WITH NOV 1997 SCHEDULE AR  
 DUE TO ADDITIONAL FOOTNOTE (\*\*)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF OCTOBER, 1997

SCHEDULE WITH NOV 1997 SCHEDULE AR  
 DUE TO ADDITIONAL FOOTNOTE (\*\*)

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MMH PURCHASED			(4) MMH FOR OTHER UTILITIES	(5) MMH FOR INTERRUPT- TABLE	(6) MMH FOR FIRM	(7) CENTS/KWH		(8) TOTAL ADJUST- MENT
		(A) FOEL COST	(B) TOTAL COST							
ESTIMATED:										
VARIOUS	COGEN.	39,727.0	0.0	0.0	0.0	39,727.0	1.993	1.993	791,700.00	
TOTAL		39,727.0	0.0	0.0	0.0	39,727.0	1.993	1.993	791,700.00	
ACTUAL:										
IMC-AGRICO-NICHOLS	COGEN.	12,925.0	0.0	0.0	0.0	12,925.0	1.838	1.838	153,772.35	
MCKAY BAY REFUSE	COGEN.	10,264.0	0.0	0.0	0.0	10,264.0	0.463	0.463	150,126.07	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	19,130.0	0.0	0.0	0.0	19,130.0	2.661	2.661	3,192.80	
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.0	0.000	0.000	288,352.28	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	909.0	0.0	0.0	0.0	909.0	2.325	2.325	16,587.12	
FARMLAND HYDRO VERBE	COGEN.	1,275.0	0.0	0.0	0.0	1,275.0	2.736	2.736	16,369.68	
IMC-AGRICO-SOWER PARTNERS	COGEN.	1,084.0	0.0	0.0	0.0	1,084.0	1.733	1.733	18,738.66	
AURURDALE POWER PARTNERS	COGEN.	7,100.0	0.0	0.0	0.0	7,100.0	1.429	1.429	7,661.11	
ORANGE COFFEE ASSIGNMENT	COGEN.	7,100.0	0.0	113.0	0.0	7,100.0	1.070	1.070	105,908.53	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.0	0.070	0.070	4,598.37	
SUB-TOTAL FOR OCTOBER, 1997		42,979.0	0.0	113.0	0.0	42,866.0	1.507	1.507	646,012.33	
ADJUSTMENTS FOR AUG., 1997										
IMC-AGRICO-NICHOLS	COGEN.									
MCKAY BAY REFUSE	COGEN.	19,931.0	0.0	0.0	0.0	19,931.0	0.899	0.899	183,815.21	
MULBERRY PHOSPHATES INC.	COGEN.	19,946.0	0.0	0.0	0.0	19,946.0	0.899	0.899	179,307.74	
CARGILL RIDGEWOOD	COGEN.									
IMC-AGRICO-NEW WALES	COGEN.									
HILLSBOROUGH COUNTY	COGEN.	19,569.0	0.0	0.0	0.0	19,569.0	1.861	1.861	373,995.85	
CARGILL MILLPOINT	COGEN.	19,569.0	0.0	0.0	0.0	19,569.0	1.861	1.861	361,805.82	
CF INDUSTRIES INC.	COGEN.									
FARMLAND HYDRO LP	COGEN.									
IMC-AGRICO-S. PIERCE	COGEN.									
AURURDALE POWER PARTNERS	COGEN.									
ORANGE COGENERATION I.P.	COGEN.	7,820.0	0.0	0.0	0.0	7,820.0	1.873	1.873	116,438.65	
AS AVAILABLE ASSIGNMENT	COGEN.	7,820.0	0.0	0.0	0.0	7,820.0	1.873	1.873	141,533.97	
AS AVAILABLE ASSIGNMENT	COGEN.	779.0	0.0	0.0	0.0	779.0	4.425	4.425	34,469.86	
AS AVAILABLE ASSIGNMENT	COGEN.	779.0	0.0	0.0	0.0	779.0	4.425	4.425	34,469.86	
SUB-TOTAL FOR AUG., 1997 ADJ.		15.0	0.0	0.0	0.0	15.0	(122.684)	(122.684)	(18,402.67)	
GRAND TOTAL		42,994.0	0.0	113.0	0.0	42,881.0	1.464	1.464	627,610.26	
CURRENT MONTH:										
DIFFERENCE		3,267.0	0.0	113.0	0.0	3,154.0	(0.529)	(0.529)	(161,089.74)	
DIFFERENCE %		8.2	0.0	0.0	0.0	7.9	(26.5)	(26.5)	(20.7)	
PERIOD TO DATE:										
ACTUAL		42,994.0	0.0	113.0	0.0	42,881.0	1.464	1.464	627,610.26	
ESTIMATED		39,727.0	0.0	0.0	0.0	39,727.0	1.993	1.993	791,700.00	
DIFFERENCE		3,267.0	0.0	113.0	0.0	3,154.0	(0.529)	(0.529)	(161,089.74)	
DIFFERENCE %		8.2	0.0	0.0	0.0	7.9	(26.5)	(26.5)	(20.7)	

\* INCLUDES JULY ADJ. OF 15 MMH'S. ORIGINAL JULY MMH'S WERE 10,307, SHOULD HAVE BEEN 10,322.  
 \*\* DOLLARS INCLUDE JULY 1997 ADJUSTMENT OF (\$50.76). NO ADJUSTMENT FOR AUGUST 1997.



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	2,666.0	4.006	106,800.00	5.045	134,500.00	27,700.00
TOTAL	-	2,666.0	4.006	106,800.00	5.045	134,500.00	27,700.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	806.0	3.635	29,297.34	3.715	29,945.57	648.23
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	5.0	4.782	239.08	4.998	249.90	10.82
CITY OF GAINESVILLE	ECON.-C	19.0	3.245	616.60	3.823	726.40	109.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	74.0	3.421	2,531.40	3.597	2,661.47	130.07
ORLANDO UTIL. COMM.	ECON.-C	606.0	3.416	20,698.40	3.997	24,224.01	3,525.61
SEMINOLE ELECTRIC CO-OP.	ECON.-C	534.0	3.698	19,749.24	4.630	24,725.47	4,976.23
TALLAHASSEE	ECON.-C	43.0	4.770	2,051.13	5.386	2,315.86	264.73
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	39.0	3.770	1,470.21	4.514	1,760.39	290.18
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	59.0	3.499	2,064.39	4.428	2,612.78	548.39
PECO	ECON.-C	616.0	3.236	19,936.21	4.498	27,706.42	7,770.21
<b>ADJUSTMENTS TO SEPTEMBER, 1997</b>							
FLA. PWR. & LIGHT	ECON.-C	(6,252.0)	3.791	(237,023.31)	3.993	(249,637.72)	(12,614.41)
FLA. PWR. & LIGHT	ECON.-C	6,252.0	3.791	237,029.29	3.993	249,637.72	12,608.43
SEMINOLE ELECTRIC CO-OP.	ECON.-C	(134.0)	2.456	(3,291.06)	2.992	(4,009.40)	(718.34)
SEMINOLE ELECTRIC CO-OP.	ECON.-C	134.0	2.478	3,321.09	2.992	4,009.40	688.31
TOTAL	-	2,801.0	3.523	98,690.01	4.175	116,928.27	18,238.26
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	135.0	(0.483)	(8,109.99)	(0.870)	(17,571.73)	(9,461.74)
DIFFERENCE %	-	5.1	(12.1)	(7.6)	(17.2)	(13.1)	(34.2)
<b>PERIOD TO DATE:</b>							
ACTUAL		2,801.0	3.523	98,690.01	4.175	116,928.27	18,238.26
ESTIMATED		2,666.0	4.006	106,800.00	5.045	134,500.00	27,700.00
DIFFERENCE	-	135.0	(0.483)	(8,109.99)	(0.870)	(17,571.73)	(9,461.74)
DIFFERENCE %	-	5.1	(12.1)	(7.6)	(17.2)	(13.1)	(34.2)