

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32457



May 19, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of April 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

ACK
AFA Handover
APP _____
CAF Enclosures
CMU cc: All Parties of Record
CTR _____
EAG Makin
LEG 1
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

ADMINISTRATION MAIL ROOM
MAY 21 8 50 AM '98
RECEIVED DOCUMENT NUMBER-DATE
05664 HAY 21 98
FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS CO OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99 SCHEDULE A-19M

	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$24.71	\$28.33	(14)	-19.93	\$24.71	\$28.33	(14)	-19.93
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3 SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4 COMMODITY (Other)	\$7,944.60	(\$44,824.69)	\$2,779	-117.72	\$7,944.60	(\$44,824.69)	\$2,779	-117.72
5 DEMAND	\$38,020.74	\$38,020.74	0	0.00	\$38,020.74	\$38,020.74	0	0.00
6 FGT REFUND & FGT OFO PENALTY	(\$3,972.26)	(\$5,183.26)	1,211	-23.36	(\$3,972.26)	(\$5,183.26)	1,211	-23.36
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8 DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9 FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10 Second Prior Month Purchase Adj. (C7TOTAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11 TOTAL COST	\$62,047.79	\$8,071.12	\$3,977	688.76	\$62,047.79	\$8,071.12	\$3,977	688.76
12 NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13 COMPANY USE	\$44.75	\$0.00	45	ERR	\$44.75	\$0.00	45	ERR
14 TOTAL THERM SALES	\$54,846.01	\$8,071.12	46,775	579.53	\$54,846.01	\$8,071.12	46,775	579.53
THERMS PURCHASED								
15 COMMODITY (Pipeline)	13,920	20,386	(6,466)	-31.72	13,920	20,386	(6,466)	-31.72
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	34,060	21,000	13,060	62.19	34,060	21,000	13,060	62.19
19 DEMAND	711,300	711,300	0	0.00	711,300	711,300	0	0.00
20 OTHER	0	(7,660)	7,660	-100.00	0	(7,660)	7,660	-100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES	13,920	20,386	(6,466)	-31.72	13,920	20,386	(6,466)	-31.72
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	116	0	116	ERR	116	0	116	ERR
27 TOTAL THERM SALES	14,036	20,386	121,604	596.51	14,036	20,386	121,604	596.51
CENTS PER THERM								
28 COMMODITY (Pipeline)	(1715)	\$0.00393	\$0.00058	17.26	\$0.00393	\$0.00393	\$0.00058	17.26
29 NO NOTICE SERVICE	(2716)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	(3717)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	(4718)	\$0.23325	\$2.36824	-110.83	\$0.23325	(\$2.13469)	\$2.36824	-110.83
32 DEMAND	(5719)	\$0.08157	\$0.00000	0.00	\$0.08157	\$0.08157	\$0.00000	0.00
33 OTHER	(6720)	ERR	ERR	ERR	ERR	\$0.67867	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline)	(7721)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND	(8722)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	(9723)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST	(1124)	\$4.45746	\$4.06154	1025.86	\$4.45746	\$0.39591	\$0.04107	10.37
38 NET UNBILLED	(1225)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	(1326)	\$0.38611	ERR	ERR	\$0.38611	ERR	ERR	ERR
40 TOTAL THERM SALES	(1427)	0.42699	\$0.04107	10.37	0.42699	(\$0.00960)	\$0.04107	10.37
41 TRUE-UP	(E-2)	(\$0.00960)	\$0.04107	\$0.00000	(\$0.00960)	\$0.04107	\$0.00000	10.64
42 TOTAL COST OF GAS	(40+41)	\$0.42719	\$0.04107	10.64	\$0.42719	\$0.38611	\$0.04107	10.64
43 REVENUE TAX FACTOR	(42+43)	\$1.02990	\$0.00000	0	\$1.02990	\$1.02990	\$0.00000	0
44 POA FACTOR ADJUSTED FOR TAXES		\$0.43983	\$0.04229	10.64	\$0.43983	\$0.39754	\$0.04229	10.64
45 POA FACTOR ROUNDED TO NEAREST 001		0.44	\$0.398	10.55	0.44	\$0.398	\$0.042	10.55

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 98
CURRENT MONTH:

APRIL

THROUGH:

MARCH 99

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	13,920	\$54.71	0.00393
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	13,920	\$54.71	0.00393
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	14,400	\$3,409.20	0.23675
18 Commodity Other - Scheduled City Gate	6,600	\$1,623.60	0.24600
19 Imbalance Bookout - Other Shippers	(790)	(\$182.17)	0.23059
20 Imbalance Bookout - Other Shippers	(6,870)	(\$1,586.97)	0.23100
21 Imbalance Cashout - Transporting Customers	12,620	\$2,763.78	0.21900
22 Imbalance Cashout - Transporting Customers	8,100	\$1,917.16	0.23669
23			ERR
24 TOTAL COMMODITY OTHER	34,060	\$7,944.60	0.23325
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - FTS-2	711,300	\$58,020.74	0.08157
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	711,300	\$58,020.74	0.08157
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund			ERR
36 Volumetric Relinquishment FTS-2		(\$3,972.26)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$3,972.26)	ERR

FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99				
		CURRENT MONTH:		APRIL		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$7,945	(\$44,835)	(52,779)	1.177198	\$7,945	(\$44,835)	(52,779)	1.177198
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$54,103	\$52,906	(1,197)	-0.02263	\$54,103	\$52,906	(1,197)	-0.02263
3	TOTAL		\$62,048	\$8,071	(53,977)	-6.68763	\$62,048	\$8,071	(53,977)	-6.68763
4	FUEL REVENUES		\$54,846	\$8,071	(46,775)	-5.79534	\$54,846	\$8,071	(46,775)	-5.79534
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0	\$1,123	\$1,123	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$55,969	\$9,194	(46,775)	-5.08739	\$55,969	\$9,194	(46,775)	-5.08739
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		(\$6,079)	\$1,123	7,202	6.41203	(\$6,079)	\$1,123	7,202	6.41203
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$506	\$19	(487)	-26.0881	\$506	\$19	(487)	-26.0881
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$113,145	\$4,044	(109,101)	-26.9785	\$113,145	\$4,044	(109,101)	-26.9785
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0	(\$1,123)	(\$1,123)	0	0
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$106,449	\$4,063	(102,386)	-25.2017	\$106,449	\$4,063	(102,386)	-25.2017
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		113,145	4,044	(109,101)	-26.9785	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		105,943	4,044	(101,899)	-25.1376				
14	TOTAL (12+13)		219,088	8,088	(211,000)	-26.0881				
15	AVERAGE (50% OF 14)		109,544	4,044	(105,500)	-26.0881				
16	INTEREST RATE - FIRST DAY OF MONTH		5.55	5.55	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.53	5.53	0	0				
18	TOTAL (16+17)		11.08	11.08	0	0				
19	AVERAGE (50% OF 18)		5.54	5.54	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.46167	0.46167	0	0				
21	INTEREST PROVISION (15x20)		506	19	(487)	-26.0881				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 98

Through

MARCH 99

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APRIL	FGT	SJNG	FT		13,920		\$20.04	\$58,020.74	\$34.66	417.21	
2	"	PRIOR	SJNG	CG	6,000	6,600	\$1,623.60				24.60	
3	"	PRIOR	SJNG	FT	14,400	14,400	\$3,409.20				23.68	
4	"	SJNG	PRIOR	BO	(790)	(790)	(\$182.17)				23.06	
5	"	SJNG	PREMIER	BO	(6,870)	(6,870)	(\$1,586.97)				23.10	
6	"	GCI	SJNG	BO	8,100	8,100	\$1,917.16				23.67	
7	"	AC	SJNG	BO	12,620	12,620	\$2,763.78				21.90	
8												
9												
10												
11												
12												
13												
14												
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21												
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24												
25												
26												
27												
28												
29												
30												
TOTAL						47,980	0	\$7,945	\$20	\$58,021	\$35	137.60

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	716	360	350	1,080	1,051	2.39	2.46
2. PRIOR	716	360	350	360	350	2.30	2.36
3. PRIOR	CITY GAT	300	300	300	300	2.46	2.46
4. PRIOR	CITY GAT	360	360	360	360	2.46	2.46
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,380	1,361	2,100	2,061		
20.				WEIGHTED AVERAGE		2.40	2.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

CURRENT MONTH:

APRIL

	CURRENT MONTH:		DIFFERENCE		TOTAL THERM SALES		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	AMOUNT	%
THERM SALES (FIRM)										
RESIDENTIAL	98,354	73,966	(24,388)	-24.80%	98,354	73,966	(24,388)	-24.80%		
COMMERCIAL	10,110	6,742	(3,368)	-33.31%	10,110	6,742	(3,368)	-33.31%		
COMMERCIAL LARGE VOL. 1	28,602	19,898	(8,704)	-30.43%	28,602	19,898	(8,704)	-30.43%		
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR		
	0	0	0	ERR	0	0	0	ERR		
	0	0	0	ERR	0	0	0	ERR		
TOTAL FIRM	137,066	100,606	(36,460)	-26.60%	137,066	100,606	(36,460)	-26.60%		
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE - TRANSPORT	1,587,847	1,427,200	(160,647)	-10.12%	1,587,847	1,427,200	(160,647)	-10.12%		
INTERRUPTIBLE	3,744	3,333	(411)	-10.98%	3,744	3,333	(411)	-10.98%		
LARGE INTERRUPTIBLE	1,180	0	(1,180)	-100.00%	1,180	0	(1,180)	-100.00%		
TOTAL INTERRUPTIBLE	1,592,771	1,430,533	(162,238)	-10.19%	1,592,771	1,430,533	(162,238)	-10.19%		
TOTAL THERM SALES	1,729,837	1,531,139	(198,698)	-11.49%	1,729,837	1,531,139	(198,698)	-11.49%		
NUMBER OF CUSTOMERS (FIRM)										
RESIDENTIAL	3,159	3,289	130	4.12%	3,159	3,289	130	4.12%		
COMMERCIAL	190	195	5	2.63%	190	195	5	2.63%		
COMMERCIAL LARGE VOL. 1	49	50	1	2.04%	49	50	1	2.04%		
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR		
	0	0	0	ERR	0	0	0	ERR		
	0	0	0	ERR	0	0	0	ERR		
TOTAL FIRM	3,398	3,534	136	4.00%	3,398	3,534	136	4.00%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
INTERRUPTIBLE - TRANSPORT	5	5	0	0.00%	5	5	0	0.00%		
INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%		
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR		
TOTAL INTERRUPTIBLE	6	6	0	0.00%	6	6	0	0.00%		
TOTAL CUSTOMERS	3,404	3,540	136	4.00%	3,404	3,540	136	4.00%		
THERM USE PER CUSTOMER										
RESIDENTIAL	31	22	(9)	-27.77%	31	22	(9)	-27.77%		
COMMERCIAL	53	35	(19)	-35.02%	53	35	(19)	-35.02%		
COMMERCIAL LARGE VOL. 1	584	398	(186)	-31.82%	584	398	(186)	-31.82%		
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
INTERRUPTIBLE - TRANSPORT	317,569	288,773	(28,796)	-9.07%	317,569	285,440	(32,129)	-10.12%		
INTERRUPTIBLE	3,744	3,333	(411)	-10.98%	3,744	3,333	(411)	-10.98%		
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 98 through MARCH 99

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.055433											
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.73	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.011972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073346	0	0	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA Affiliate

Page 1

DATE: 05/10/98
 CUE: 05/00/98
 INVOICE NO.: 23021
 TOTAL AMOUNT CUE: (\$3,917.55)

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or CONNA PARKER
 POST OFFICE BOX 549
 PO BOX ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance
 and wire to:

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY
 TYPE: FIRM TRANSPORTATION
 CUSTOMER NO.: 4133 PLEASE CONTACT KAREN CLAPPER
 RUNS NO.: 008603084 AT (772)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE 1131

POI NO.	RECEIPTS	CAN No.	DELIVERIES	POI NO.	CAN No.	PROD MONTH	TC	RC	EXST	STORCHRGES	RATES	DISC	NET	VOLUMES	DIR ENT	AMOUNT
	Usage Charge		56657		68141	04/98	A	CON	0.0144	0.0249			0.0393	1.392		\$54.73
	Volometric Relinquishment - Credit - Acq circ 5813, Acq poi 56657					04/98	A	VCR		0.0085			0.0085	(50.602)		(\$430.12)
	Volometric Relinquishment - Credit - Acq circ 5813, Acq poi 56657					04/98	A	VOL	0.0700				0.0700	(50.602)		(\$3,547.14)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/98.																
*** END OF INVOICE 23021 ***																

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMBOR/SOMAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:

DATE 04/30/78
 CUE 05/10/78
 INVOICE NO. 22752
 TOTAL AMOUNT DUE \$58,070.74

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SMOLZ OF CONNA PARKER
 POST OFFICE BOX 549
 PONT ST. JOE, FL 32656-0549

CONTRACT: 3625 SHIPPER: ST. JOE NATURAL GAS COMPANY TYPE: FIRM TRANSPORTATION
 CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLEBACH AT (727)853-3360 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CUES NO: 008607884 OR CODE LIST

RESERVATION CHANGE RECEIPTS ORN NO. CUMMINGS POL NO. ORN NO. PAGE MONTH TC RC EXIST VERGEMENTS DISC NET VOLUMES ORN ORN AMOUNT

04/78 A RES 0.8072 0.0085 0.8157 71.130 \$58,070.74
 TOTAL FOR CONTRACT 3625 FOR MONTH OF 04/78. 71.130 \$58,070.74
 *** END OF INVOICE 22752 ***

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE



CUSTOMER

INVOICE NO. 141798

DATE: 17-Apr-98

CONTRACT NO.
CONTRACT DATE:

*for 4/21/98
141798*

PREMIER SERVICES
STATE ROAD 382 NORTH
PORT ST. JOE, FL. 32456

ATTN: PHALERE CANNON

PHONE: (850)-227-1167

FAX: (850)-229-6187

MARCH 1998

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MARCH 1998	BOOK-OUT	687	\$2.3100	\$1,586.97

687 \$2.3100

\$1,586.97

TOTAL THIS STATEMENT

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

27-Apr-98

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : JULIE STRATTON, EB 3718
 CITRUS TRADING CORPORATION
 POST OFFICE BOX 1188
 HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333
 Fax: (713) 646-8420

DATE: April 1, 1998
 DELINQUENT: April 20, 1998

REMITT TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 35891
 CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	March 1998	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	37,313	\$1,712.67
Pre-Paid Gas	March 1998	SA/FTS, Article VI, Section 6.2(iv)					
Cash Out - Under Divy FGT Zone 1 Price	March 1998	\$0.2190	-13.92%	90.00%	\$0.2081	(5,193)	(\$1,080.66)
Cash Out - Under Divy	February 1998	\$0.2160	-7.21%	90.00%	\$0.1944	(2,907)	(\$565.12)
Cash Out - Revised (See Attachment)	Mar 97 - Jan 98						(\$271.38)

Gas Service at: Gulf Correctional Institution
 Steele Road
 Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$795.50

*Rec 4/10/98
 Acct # 851*

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$11.93

St Joe Natural Gas Company, Inc.
 Stuart @ (150) 229-8216

GULF CORRECTIONAL INSTITUTION
Revised Cash Out Schedule
 (Mar 97 - Jan 98)

THERMS	(MMBtu)	(MMBtu)	(Therms)	(Therms)	Cash Out	Original	Percent	L.T. 5.0%	G.T. 5.0%	Corrected	(Therms)	Revised	Revised	Balance
	SCHEDULE	ACTUAL	Imbal	Billed		Cash Out	Imbal	Imbal	90.00%		105.00%			
Mar 97	1,973.13	1,679.89	(2,932.40)	19,730	\$0.1840		-14.86%	\$0.1656		\$0.1656	(2,932.40)	(\$485.61)	(\$485.61)	
Apr	1,437.81	1,326.74	(1,110.00)	14,380	\$0.1950	(\$216.45)	-7.72%	\$0.1755		\$0.1755	(1,110.70)	(\$194.93)	\$21.52	
May	1,124.39	1,024.51	(998.80)	11,244	\$0.2140	(\$213.74)	-8.88%	\$0.1926		\$0.1926	(998.80)	(\$182.37)	\$21.37	
Jun	1,094.50	945.30	(1,492.00)	10,945	\$0.2170	(\$323.76)	-13.63%	\$0.1953		\$0.1953	(1,492.00)	(\$291.39)	\$32.37	
Jul	930.48	822.02	(1,085.00)	9,305	\$0.2120	(\$229.94)	-11.66%	\$0.1908		\$0.1908	(1,084.60)	(\$206.94)	\$23.00	
Aug	771.28	817.53	463.00	7,713	\$0.6303	\$291.52	6.00%		\$0.6618	\$0.6618	462.50	\$306.09	\$14.57	
Sep	965.30	865.75	(996.00)	9,653	\$0.2780	(\$276.75)	-10.31%	\$0.2502		\$0.2502	(995.50)	(\$249.07)	\$27.68	
Oct	1,597.04	1,552.30	(447.00)	15,973	\$0.2950	(\$131.98)	-2.80%			\$0.2950	(447.40)	(\$131.98)	(\$0.00)	
Nov	3,452.65	3,238.91	(2,137.00)	34,527	\$0.3170	(\$677.56)	-8.19%	\$0.2853		\$0.2853	(2,137.40)	(\$609.80)	\$67.78	
Dec	4,447.70	4,429.84	(179.00)	44,477	\$0.2310	(\$41.26)	-0.40%			\$0.2310	(178.60)	(\$41.26)	\$0.00	
Jan 98	3,880.51	3,851.74	(288.00)	38,805	\$0.2070	(\$59.55)	-0.74%	\$0.1863		\$0.1863	(287.70)	(\$53.60)	\$5.95	
	21,674.79	20,554.53	(11,202.20)	216,749		(\$1,879.47)					(11,202.60)	(\$2,150.85)	(\$271.36)	