

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Mar-98

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (813) 866-5302

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 04/27/98

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/98	F02	0.45	140,680	1,781	\$20.0065
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	03/98	F06	2.40	155,475	110,528	\$10.4480
4	BARTOW NORTH FUEL TERMINAL	CENTRAL OIL COMPANY, INC.	TAMPA, FL	MTC	FOB TERMINAL	03/98	F06	3.39	151,232	53,511	\$9.0679
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERV.	ST. PETERSBURG, FL	S	FOB TERMINAL	03/98	F06	0.48	138,917	1,944	\$10.4780
8	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	REDDICK, FLORIDA	S	FOB TERMINAL	03/98	F06	0.47	141,733	1,980	\$11.8810
9	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC	SANFORD, FL	S	FOB TERMINAL	03/98	F06	0.46	146,500	1,214	\$10.4992
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/98	F06	0.99	157,616	111,404	\$12.0100
11	BARTOW SOUTH FUEL TERMINAL	GLENORE LTD	HOUSTON, TX	S	FOB TERMINAL	03/98	F06	1.50	154,890	113,588	\$10.2700
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/98	F06	1.40	156,247	113,682	\$10.4850
13	BAYBORO PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/98	F02	0.45	140,680	6,402	\$20.6126
15	CRYSTAL RIVER NORTH	KRISTEN SCHAFFNER	HUNTINGTON, CA	S	FOB PLANT	03/98	F02	0.48	141,190	178	\$21.9089
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/98	F02	0.45	140,680	712	\$21.1072
17	DEBARY PEAKERS	NO DELIVERIES									
18	HIGGINS STEAM PLANT	NO DELIVERIES									

**DECLASSIFIED**

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	44,204	\$25.75	\$17.24	\$42.99	0.73	12,549	11.30	5.52
2	McMining, Inc.	08, Ky, 195	MTC	B	19,020	\$25.00	\$17.24	\$42.24	0.68	12,685	7.25	7.81
3	Pen Coal Company	08, Ky, 195	MTC	B	10,383	\$29.79	\$17.24	\$47.03	0.72	13,037	7.07	6.98
4	Pen Coal Company	08, Ky, 071	MTC	B	5,363	\$29.79	\$17.24	\$47.03	0.64	12,430	9.39	7.21
5	Pen Coal Company	08, Wv, 099	MTC	B	12,142	\$29.79	\$17.24	\$47.03	0.64	12,430	9.39	7.21
6	Stafford Coal Co.	08, Ky, 195	MTC	B	5,011	\$22.50	\$17.24	\$39.74	0.68	12,394	9.57	6.74
7	Kentucky Coal Terminal	08, Ky, 119	S	B	6,687	\$24.40	\$17.24	\$41.64	0.66	12,320	8.79	8.13
8	Kentucky May Coal Co.	08, Ky, 119	S	B	9,101	\$26.09	\$17.24	\$43.33	0.57	12,656	10.03	6.13
9	Kentucky May Coal Co.	08, Ky, 119	S	B	3,787	\$23.76	\$17.24	\$41.00	0.62	12,713	10.08	4.94
10	Kanawha River Terminal	08, Wv, 039	S	B	6,802	\$14.59	\$17.24	\$31.83	0.85	11,415	13.31	10.77
11	Franklin Coal Sales	08, Ky, 195	LTC	B	19,319	\$25.25	\$17.24	\$42.49	0.70	12,570	10.11	7.03
12	Coal Network, Inc.	08, Wv, 059	S	B	1,589	\$21.41	\$17.24	\$38.65	0.69	12,386	9.32	7.52
13	Coal Network, Inc.	08, Wv, 059	S	B	1,536	\$21.68	\$17.24	\$38.92	0.67	12,240	8.66	8.67
14	Quaker Coal Company, Inc.	08, Ky, 195	MTC	B	39,424	\$24.00	\$17.24	\$41.24	0.69	13,095	6.99	6.83
15	Guasare Coal International	Maracaibo, Venezuela	S	GB	16,154	\$33.54	\$12.68	\$46.22	0.79	12,940	5.97	6.99
16	Guasare Coal International	Maracaibo, Venezuela	S	GB	45,063	\$32.99	\$12.68	\$45.67	0.68	12,989	5.44	7.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	28,993	\$24.19	\$17.35	\$41.54	1.14	12,877	7.66	6.23
2	Consol, Inc.	08,Ky,133	STC	UR	67,971	\$24.25	\$17.48	\$41.73	1.10	12,950	7.16	6.55
3	Consol, Inc.	08,Ky,133	S	UR	29,328	\$23.75	\$17.48	\$41.23	0.97	12,590	8.48	6.91
4	Quaker Coal Company	08,Ky,071	MTC	UR	29,121	\$22.30	\$17.48	\$39.78	0.96	12,294	9.73	6.59
5	Franklin Coal Sales	08,Ky,119	STC	UR	9,390	\$23.25	\$17.48	\$40.73	1.07	12,914	8.28	6.07
6	Franklin Coal Sales	08,Ky,195	STC	UR	9,696	\$23.25	\$17.48	\$40.73	1.10	12,773	10.45	5.52
7	Coastal Coal Sales, Inc.	08,Ky,133	S	UR	9,796	\$21.50	\$18.49	\$39.99	1.07	12,520	10.50	6.14
8	James River Coal Sales	08,Ky,013	S	UR	18,939	\$24.50	\$17.35	\$41.85	1.04	13,043	7.28	5.94
9	Transfer Facility	N/A	LTC	OB	16,154	\$51.12	\$8.24	\$59.36	0.71	13,072	5.18	6.91

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F11   F A   C   E6   G   B6

B7505   A775-9   G7013   D/A/6

C7505   A775-9   G7013   E69/6

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C E G B6 D F

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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 Person Concerning Data Submitted on this Form  
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5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	78,764	\$34.97	\$17.35	\$52.32	0.73	12,338	9.80	7.19
2	Franklin Coal Sales	08,Ky,195	LTC	UR	18,613	\$25.25	\$17.48	\$42.73	0.70	12,548	10.37	6.92
3	Transfer Facility	N/A	LTC	OB	138,065	\$44.71	\$8.24	\$52.95	0.67	12,475	10.02	6.69

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- 3. Plant Name: Transfer Facility IMT

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- 6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	44,204	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	McMining, Inc.	08, Ky, 195	MTC	19,020	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
3	Pen Coal Company	08, Ky, 195	MTC	10,383	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
4	Pen Coal Company	08, Ky, 071	MTC	5,363	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
5	Pen Coal Company	08, Wv, 099	MTC	12,142	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
6	Stafford Coal Co.	08, Ky, 195	MTC	5,011	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
7	Kentucky Coal Terminal	08, Ky, 119	S	6,687	\$24.40	\$0.00	\$24.40	\$0.00	\$24.40	\$0.00	\$24.40
8	Kentucky May Coal Co.	08, Ky, 119	S	9,101	\$26.60	\$0.00	\$26.60	\$0.00	\$26.60	(\$0.51)	\$26.09
9	Kentucky May Coal Co.	08, Ky, 119	S	3,787	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10	(\$0.34)	\$23.76
10	Kanawha River Terminal	08, Wv, 039	S	6,802	\$14.75	\$0.00	\$14.75	\$0.00	\$14.75	(\$0.16)	\$14.59
11	Franklin Coal Sales	08, Ky, 195	LTC	19,319	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
12	Coal Network, Inc.	08, Wv, 059	S	1,589	\$21.10	\$0.00	\$21.10	\$0.00	\$21.10	\$0.31	\$21.41
13	Coal Network, Inc.	08, Wv, 059	S	1,536	\$21.70	\$0.00	\$21.70	\$0.00	\$21.70	(\$0.02)	\$21.68
14	Quaker Coal Company, Inc.	08, Ky, 195	MTC	39,424	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
15	Guasare Coal International	Maracaibo, Venezuela	S	16,154	\$33.54	\$0.00	\$33.54	\$0.00	\$33.54	\$0.00	\$33.54
16	Guasare Coal International	Maracaibo, Venezuela	S	45,063	\$32.99	\$0.00	\$32.99	\$0.00	\$32.99	\$0.00	\$32.99



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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	28,993	\$24.19	\$0.00	\$24.19	\$0.00	\$24.19	\$0.00	\$24.19
2	Consol, Inc.	08,Ky,133	STC	67,971	\$24.25	\$0.00	\$24.25	\$0.00	\$24.25	\$0.00	\$24.25
3	Consol, Inc.	08,Ky,133	S	29,328	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
4	Quaker Coal Company	08,Ky,071	MTC	29,121	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
5	Franklin Coal Sales	08,Ky,119	STC	9,390	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25
6	Franklin Coal Sales	08,Ky,195	STC	9,696	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25
7	Coastal Coal Sales, Inc.	08,Ky,133	S	9,796	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50
8	James River Coal Sales	08,Ky,013	S	18,939	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50
9	Transfer Facility	N/A	LTC	16,154	\$51.12	\$0.00	\$51.12	N/A	\$51.12	N/A	\$51.12

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 1998
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- 3. Plant Name: Crystal River 4 & 5

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- 6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mtn. Joint Venture	08,Va,105	LTC	78,764	\$34.97	\$0.00	\$34.97	\$0.00	\$34.97	\$0.00	\$34.97
2	Franklin Coal Sales	08,Ky,195	LTC	18,613	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
3	Transfer Facility	N/A	LTC	138,065	\$44.71	\$0.00	\$44.71	N/A	\$44.71	N/A	\$44.71

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- 6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	44,204	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.99
2	McMining, Inc.	08, Ky, 195	Pike, Ky	B	19,020	\$25.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.24
3	Pen Coal Company	08, Ky, 195	Pike, Ky	B	10,383	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$47.03
4	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	5,363	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$47.03
5	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	12,142	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$47.03
6	Stafford Coal Co.	08, Ky, 195	Pike, Ky	B	5,011	\$22.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$39.74
7	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	6,687	\$24.40	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.64
8	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	9,101	\$26.09	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$43.33
9	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	3,787	\$23.76	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.00
10	Kanawha River Terminal	08, Wv, 039	Kanawha, Wv	B	6,802	\$14.59	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$31.83
11	Franklin Coal Sales	08, Ky, 195	Pike, Ky	B	19,319	\$25.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.49
12	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	1,589	\$21.41	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.65
13	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	1,536	\$21.68	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.92
14	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	B	39,424	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24
15	Guasare Coal International	Maracaibo, Venezuela	Maracaibo, Venezuela	GB	16,154	\$33.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$12.68	\$46.22
16	Guasare Coal International	Maracaibo, Venezuela	Maracaibo, Venezuela	GB	45,063	\$32.99	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$12.68	\$45.67

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 3. Plant Name: Crystal River 1 & 2

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- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Cyprus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	28,993	\$24.19	N/A	\$15.24	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.35	\$41.54
2	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	67,971	\$24.25	N/A	\$15.37	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$41.73
3	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	29,328	\$23.75	N/A	\$15.37	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$41.23
4	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	29,121	\$22.30	N/A	\$15.37	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$39.78
5	Franklin Coal Sales	08,Ky,119	Knott, Ky	UR	9,390	\$23.25	N/A	\$15.37	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$40.73
6	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,696	\$23.25	N/A	\$15.37	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$40.73
7	Coastal Coal Sales, Inc.	08,Ky,133	Letcher, Ky	UR	9,796	\$21.50	N/A	\$16.38	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$18.49	\$39.99
8	James River Coal Sales	08,Ky,013	Bell, Ky	UR	18,939	\$24.50	N/A	\$15.24	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.35	\$41.85
9	Transfer Facility	N/A	Plaquemines Parrish, La	OB	16,154	\$51.12	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$59.36

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED  
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	78,764	\$34.97	N/A	\$15.24	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.35	\$52.32
2	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	18,613	\$25.25	N/A	\$15.37	\$2.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$42.73
3	Transfer Facility	N/A	Plaquemines Parrish, La	OB	138,065	\$44.71	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$52.95

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/96	CR4&5	CR4&5	Oak Hill	7	9,536	2A	(k) Quality Adjustments	\$0.00	\$0.06	\$ 38.67	Quality Adjustment
2	12/96	CR4&5	CR4&5	Oak Hill	11	10,093	2A	(k) Quality Adjustments	\$0.00	\$0.06	\$ 39.80	Quality Adjustment
3	04/96	CR4&5	CR4&5	Riverwood	10	3,306	2A	(k) Quality Adjustments	\$0.00	\$0.75	\$ 40.31	Quality Adjustment
4	07/96	CR4&5	CR4&5	Riverwood	8	8,143	2A	(k) Quality Adjustments	\$0.00	\$0.19	\$ 39.75	Quality Adjustment
5	11/96	CR4&5	CR4&5	Stafford	6	10,584	2A	(k) Quality Adjustments	\$0.00	\$1.07	\$ 39.88	Quality Adjustment
6	06/96	CR4&5	CR4&5	Quaker Coal Co.	11	17,615	2A	(k) Quality Adjustments	\$0.00	\$0.46	\$ 42.42	Quality Adjustment
7	05/96	CR4&5	CR4&5	Diamond May Coal Co.	7	47,782	2A	(k) Quality Adjustments	\$0.00	\$0.21	\$ 40.67	Quality Adjustment
8	05/96	CR4&5	CR4&5	Diamond May Coal Co.	8	7,245	2A	(k) Quality Adjustments	\$0.00	\$0.21	\$ 40.67	Quality Adjustment
9	06/97	CR4&5	CR4&5	Coal Network	5	8,794	2A	(k) Quality Adjustments	(\$0.32)	(\$0.26)	\$ 37.24	Quality Adjustment
10	08/97	CR4&5	CR4&5	Coal Network	6	13,040	2A	(k) Quality Adjustments	\$0.00	\$0.46	\$ 39.03	Quality Adjustment
11	11/97	CR4&5	CR4&5	Coal Network	9	4,721	2A	(k) Quality Adjustments	\$0.00	\$0.15	\$ 37.87	Quality Adjustment
12	08/97	CR4&5	CR4&5	Diamond May Coal Co.	10	17,305	2A	(k) Quality Adjustments	\$0.00	\$0.23	\$ 40.70	Quality Adjustment
13	09/97	CR4&5	CR4&5	Diamond May Coal Co.	9	9,109	2A	(k) Quality Adjustments	\$0.00	(\$0.14)	\$ 40.33	Quality Adjustment
14	05/97	CR4&5	CR4&5	Kentucky Coal Terminal	5	49,978	2A	(k) Quality Adjustments	\$0.00	\$0.04	\$ 37.86	Quality Adjustment
15	07/97	CR4&5	CR4&5	Kentucky Coal Terminal	7	37,851	2A	(k) Quality Adjustments	\$0.00	(\$0.24)	\$ 38.83	Quality Adjustment
16	08/97	CR4&5	CR4&5	Kentucky Coal Terminal	7	11,488	2A	(k) Quality Adjustments	\$0.00	(\$0.04)	\$ 39.48	Quality Adjustment
17	09/97	CR4&5	CR4&5	Kentucky Coal Terminal	6	10,985	2A	(k) Quality Adjustments	\$0.00	\$0.12	\$ 39.64	Quality Adjustment
18	05/97	CR4&5	CR4&5	Kentucky May Coal Co.	7	90	2A	(k) Quality Adjustments	\$0.00	\$0.31	\$ 43.98	Quality Adjustment
19	08/97	CR4&5	CR4&5	Kentucky May Coal Co.	8	14,907	2A	(k) Quality Adjustments	\$0.00	\$0.22	\$ 41.89	Quality Adjustment
20	09/97	CR4&5	CR4&5	Kentucky May Coal Co.	7	13,073	2A	(k) Quality Adjustments	\$0.00	(\$0.54)	\$ 41.13	Quality Adjustment
21	07/97	CR4&5	CR4&5	A. T. Massey Coal Co.	1	44,287	2A	(k) Quality Adjustments	\$0.00	\$0.18	\$ 44.87	Quality Adjustment
22	08/97	CR4&5	CR4&5	A. T. Massey Coal Co.	1	42,027	2A	(k) Quality Adjustments	\$0.00	\$0.26	\$ 44.95	Quality Adjustment
23	09/97	CR4&5	CR4&5	A. T. Massey Coal Co.	1	48,990	2A	(k) Quality Adjustments	\$0.00	\$0.49	\$ 45.18	Quality Adjustment

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED CONFIDENTIAL  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

- 5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: May 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
24	06/97	CR4&5	CR4&5	Oak Hill	9	12,587	2A	(k) Quality Adjustments	\$ -	\$ (0.02)	\$ 39.18	Quality Adjustment
25	08/97	CR4&5	CR4&5	Oak Hill	12	5,206	2A	(k) Quality Adjustments	\$ -	\$ (0.18)	\$ 39.22	Quality Adjustment
26	09/97	CR4&5	CR4&5	Oak Hill	10	3,071	2A	(k) Quality Adjustments	\$ -	\$ (0.60)	\$ 38.80	Quality Adjustment
27	08/97	CR4&5	CR4&5	Orion	9	14,944	2A	(k) Quality Adjustments	\$ -	\$ 0.33	\$ 39.15	Quality Adjustment
28	09/97	CR4&5	CR4&5	Orion	8	6,899	2A	(k) Quality Adjustments	\$ -	\$ 0.14	\$ 38.96	Quality Adjustment
29	08/97	CR4&5	CR4&5	Pen Coal Co.	2	5,598	2A	(k) Quality Adjustments	\$ -	\$ 0.63	\$ 47.74	Quality Adjustment
30	08/97	CR4&5	CR4&5	Pen Coal Co.	3	12,795	2A	(k) Quality Adjustments	\$ -	\$ 0.63	\$ 47.74	Quality Adjustment
31	08/97	CR4&5	CR4&5	Pen Coal Co.	4	14,981	2A	(k) Quality Adjustments	\$ -	\$ 0.63	\$ 47.74	Quality Adjustment
32	09/97	CR4&5	CR4&5	Pen Coal Co.	2	9,967	2A	(k) Quality Adjustments	\$ -	\$ 0.48	\$ 47.59	Quality Adjustment
33	09/97	CR4&5	CR4&5	Pen Coal Co.	3	3,691	2A	(k) Quality Adjustments	\$ -	\$ 0.48	\$ 47.59	Quality Adjustment
34	09/97	CR4&5	CR4&5	Pen Coal Co.	4	22,332	2A	(k) Quality Adjustments	\$ -	\$ 0.48	\$ 47.59	Quality Adjustment
35	12/97	CR4&5	CR4&5	Quaker Coal Co.	10	18,961	2	(k) Btu Content	12,545	13,002	\$ 44.04	Btu Correction
36	12/97	CR4&5	CR4&5	Quaker Coal Co.	10	18,961	2A	(k) Quality Adjustments	\$ 0.37	\$ 0.42	\$ 44.09	Quality Adjustment
37	08/97	CR4&5	CR4&5	Riverwood Coal Sales	11	6,507	2A	(k) Quality Adjustments	\$ -	\$ 0.31	\$ 39.28	Quality Adjustment
38	09/97	CR4&5	CR4&5	Stafford Coal Co.	5	14,033	2A	(k) Quality Adjustments	\$ -	\$ 0.15	\$ 39.97	Quality Adjustment
39	01/98	CR4&5	CR4&5	Quaker Coal Co.	11	10,658	2A	(k) Quality Adjustments	\$ -	\$ 1.03	\$ 42.27	Quality Adjustment
40	02/98	CR4&5	CR4&5	Stafford Coal Co.	5	10,554	2A	(k) Quality Adjustments	\$ -	\$ 0.02	\$ 39.76	Quality Adjustment
41	01/98	CR4&5	CR4&5	Quaker Coal Co.	10	7,386	2A	(k) Quality Adjustments	\$ -	\$ 0.48	\$ 44.07	Quality Adjustment
42	02/98	CR4&5	CR4&5	Kentucky May Coal Co.	8	12,248	2A	(k) Quality Adjustments	\$ -	\$ (0.75)	\$ 43.09	Quality Adjustment
43	02/98	CR4&5	CR4&5	Pen Coal Company	2	9,978	2A	(k) Quality Adjustments	\$ -	\$ 0.34	\$ 47.37	Quality Adjustment
44	02/98	CR4&5	CR4&5	Pen Coal Company	3	5,816	2A	(k) Quality Adjustments	\$ -	\$ 0.34	\$ 47.37	Quality Adjustment
45	02/98	CR4&5	CR4&5	Pen Coal Company	4	11,143	2A	(k) Quality Adjustments	\$ -	\$ 0.34	\$ 47.37	Quality Adjustment
46	02/98	CR4&5	CR4&5	Kentucky Coal Terminal	6	6,965	2A	(k) Quality Adjustments	\$ -	\$ (0.36)	\$ 41.28	Quality Adjustment
47	02/98	CR4&5	CR4&5	Kentucky May Coal Co.	7	9,212	2A	(k) Quality Adjustments	\$ -	\$ (0.68)	\$ 43.16	Quality Adjustment
48	02/98	CR4&5	CR4&5	Coal Network, Inc.	10	3,385	2A	(k) Quality Adjustments	\$ -	\$ 0.13	\$ 38.47	Quality Adjustment
49	02/98	CR4&5	CR4&5	Riverwood Coal Sales	11	6,689	2A	(k) Quality Adjustments	\$ -	\$ (0.18)	\$ 41.01	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/96	CR1&2	CR1&2	Consol, Inc.	6	4,102	2A	(k) Quality Adjustments	\$0.00	\$1.20	\$ 43.10	Quality Adjustment
2	11/96	CR1&2	CR1&2	Cyprus Cumberland	1	18,656	2A	(k) Quality Adjustments	\$0.00	\$0.30	\$ 39.99	Quality Adjustment
3	07/96	CR1&2	CR1&2	Diamond May Coal Co.	7	19,236	2A	(k) Quality Adjustments	\$0.00	\$0.37	\$ 40.43	Quality Adjustment
4	01/96	CR1&2	CR1&2	Ikerd Bandy	1	9,531	2A	(k) Quality Adjustments	\$0.21	\$0.39	\$ 42.26	Quality Adjustment
5	02/96	CR1&2	CR1&2	Ikerd Bandy	4	9,744	2A	(k) Quality Adjustments	\$0.21	\$0.03	\$ 41.38	Quality Adjustment
6	02/96	CR1&2	CR1&2	Ikerd Bandy	4	9,744	2	(k) Btu Content	12,657	12,515	\$ 41.38	Btu Correction
7	02/96	CR1&2	CR1&2	Ikerd Bandy	5	28,678	2	(k) Btu Content	12,657	12,690	\$ 41.75	Btu Correction
8	03/96	CR1&2	CR1&2	Ikerd Bandy	4	28,883	2	(k) Btu Content	12,710	12,717	\$ 41.64	Btu Correction
9	04/96	CR1&2	CR1&2	Ikerd Bandy	4	19,028	2	(k) Btu Content	12,706	12,705	\$ 41.66	Btu Correction
10	04/96	CR1&2	CR1&2	Ikerd Bandy	5	9,512	2	(k) Btu Content	12,706	12,717	\$ 41.71	Btu Correction
11	06/96	CR1&2	CR1&2	Ikerd Bandy	3	18,897	2A	(k) Quality Adjustments	\$0.11	\$0.25	\$ 41.24	Quality Adjustment
12	07/96	CR1&2	CR1&2	Ikerd Bandy	3	28,563	2A	(k) Quality Adjustments	\$0.11	\$0.02	\$ 41.10	Quality Adjustment
13	03/96	CR1&2	CR1&2	Quaker Coal Company	5	9,681	2A	(k) Quality Adjustments	\$0.13	\$0.35	\$42.95	Quality Adjustment
14	07/97	CR1&2	CR1&2	Arch	2	38,421	2A	(k) Quality Adjustments	\$0.00	\$0.61	\$45.78	Quality Adjustment
15	08/97	CR1&2	CR1&2	Arch	2	37,582	2A	(k) Quality Adjustments	\$0.00	\$0.50	\$45.36	Quality Adjustment
16	09/97	CR1&2	CR1&2	Arch	2	27,196	2A	(k) Quality Adjustments	\$0.00	\$0.66	\$45.69	Quality Adjustment
17	07/97	CR1&2	CR1&2	Consol, Inc.	5	28,974	2A	(k) Quality Adjustments	\$0.00	(\$0.22)	\$40.61	Quality Adjustment
18	04/97	CR1&2	CR1&2	Cyprus Cumberland	1	38,521	2A	(k) Quality Adjustments	(\$0.60)	(\$0.12)	\$41.35	Quality Adjustment
19	06/97	CR1&2	CR1&2	Cyprus Cumberland	1	29,101	2A	(k) Quality Adjustments	\$0.00	\$0.07	\$41.28	Quality Adjustment
20	07/97	CR1&2	CR1&2	Cyprus Cumberland	1	48,378	2A	(k) Quality Adjustments	\$0.00	\$0.44	\$41.68	Quality Adjustment
21	08/97	CR1&2	CR1&2	Cyprus Cumberland	1	37,874	2A	(k) Quality Adjustments	\$0.00	(\$0.19)	\$40.74	Quality Adjustment
22	09/97	CR1&2	CR1&2	Cyprus Cumberland	1	28,367	2A	(k) Quality Adjustments	\$0.00	\$0.26	\$41.36	Quality Adjustment
23	09/97	CR1&2	CR1&2	Diamond May Coal Co.	7	19,526	2A	(k) Quality Adjustments	\$0.00	\$0.22	\$39.52	Quality Adjustment
24	08/97	CR1&2	CR1&2	Franklin Coal Sales	5	9,814	2A	(k) Quality Adjustments	\$0.00	\$0.05	\$40.62	Quality Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

SPECIFIED  
CONFIDENTIAL

1. Report for: Mo. March 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
25	09/97	CR1&2	CR1&2	Franklin Coal Sales	5	28,945	2A	(k) Quality Adjustments	\$0.00	\$0.42 ✓	\$ 41.16	Quality Adjustment
26	09/97	CR1&2	CR1&2	Franklin Coal Sales	5	28,945	2	(k) Btu Content	12,797	12,825 ✓	\$ 41.16	Btu Correction
27	09/97	CR1&2	CR1&2	Franklin Coal Sales	6	9,738	2	(k) Btu Content	12,797	12,784 ✓	\$ 41.08	Btu Correction
28	12/97	CR1&2	CR1&2	Franklin Coal Sales	4	18,109	2	(k) Btu Content	12,841	12,928 ✓	\$ 40.93	Btu Correction
29	12/97	CR1&2	CR1&2	Franklin Coal Sales	5	29,512	2	(k) Btu Content	12,841	12,699 ✓	\$ 41.35	Btu Correction
30	06/97	CR1&2	CR1&2	Quaker Coal Co.	3	19,176	2	(k) Btu Content	12,545	12,139 ✓	\$ 41.03	Btu Correction
31	06/97	CR1&2	CR1&2	Quaker Coal Co.	4	29,409	2	(k) Btu Content	12,545	12,810 ✓	\$ 42.34	Btu Correction
32	07/97	CR1&2	CR1&2	Quaker Coal Co.	3	48,478	2A	(k) Quality Adjustments	(\$0.01)	(\$0.17) ✓	\$ 39.56	Quality Adjustment
33	07/97	CR1&2	CR1&2	Quaker Coal Co.	4	9,706	2A	(k) Quality Adjustments	(\$0.01)	\$0.77 ✓	\$ 40.50	Quality Adjustment
34	09/97	CR1&2	CR1&2	Quaker Coal Co.	3	9,500	2A	(k) Quality Adjustments	\$0.42	\$1.56 ✓	\$ 41.15	Quality Adjustment
35	09/97	CR1&2	CR1&2	Quaker Coal Co.	3	9,500	2	(k) Btu Content	12,483	13,105 ✓	\$ 41.15	Btu Correction
36	09/97	CR1&2	CR1&2	Quaker Coal Co.	4	47,720	2	(k) Btu Content	12,483	12,359 ✓	\$ 40.01	Btu Correction
37	09/97	CR1&2	CR1&2	Quaker Coal Co.	4	47,720	2A	(k) Quality Adjustments	\$0.42	\$0.20 ✓	\$ 39.79	Quality Adjustment
38	02/98	CR1&2	CR1&2	Coastal Coal Sales Co.	6	30,666	2A	(k) Quality Adjustments	\$0.00	(\$0.17) ✓	\$ 42.48	Quality Adjustment
39	02/98	CR1&2	CR1&2	Diamond May Coal Co.	7	9,343	2A	(k) Quality Adjustments	\$0.00	\$0.26 ✓	\$ 42.73	Quality Adjustment
40	02/98	CR1&2	CR1&2	Franklin Coal Sales	4	9,312	2A	(k) Quality Adjustments	\$0.00	\$0.17 ✓	\$ 41.13	Quality Adjustment
41	02/98	CR1&2	CR1&2	Franklin Coal Sales	5	19,660	2A	(k) Quality Adjustments	\$0.00	\$0.17 ✓	\$ 41.13	Quality Adjustment
42	02/98	CR1&2	CR1&2	Knott-Floyd Land Co.	8	19,425	2A	(k) Quality Adjustments	\$0.00	\$0.10 ✓	\$ 41.31	Quality Adjustment
43	01/98	CR1&2	CR1&2	Quaker Coal Company	3	12,611	2A	(k) Quality Adjustments	\$0.00	\$0.16 ✓	\$ 39.87	Quality Adjustment
44	01/98	CR1&2	CR1&2	Quaker Coal Company	4	26,912	2A	(k) Quality Adjustments	\$0.00	\$0.57 ✓	\$ 40.28	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED  
 CONFIDENTIAL

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 \_\_\_\_\_  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: May 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/96	CR4&5	CR4&5	Franklin Coal Sales	3	19,264	2A	(k) Quality Adjustments	\$0.00	\$0.88	\$ 45.17	Quality Adjustment
2	05/96	CR4&5	CR4&5	Golden Oak	3	19,270	2	(f) Tons	19,270	19,720	\$ 44.09	Tonnage Adjustment
3	03/96	CR4&5	CR4&5	Golden Oak	2	9,962	2	(k) Btu Content	13,199	12,933	\$ 44.34	Btu Correction
4	03/96	CR4&5	CR4&5	Golden Oak	3	29,660	2	(k) Btu Content	12,843	12,933	\$ 44.34	Btu Correction
5	06/96	CR4&5	CR4&5	Golden Oak	2	49,117	2A	(k) Quality Adjustment	\$0.00	\$0.22	\$ 43.92	Quality Adjustment
6	03/96	CR4&5	CR4&5	Quaker Coal Co.	5	19,358	2A	(k) Quality Adjustment	\$0.13	\$0.01	\$ 43.22	Quality Adjustment
7	06/96	CR4&5	CR4&5	Quaker Coal Co.	4	28,785	2A	(k) Quality Adjustment	\$0.00	\$0.46	\$ 43.30	Quality Adjustment
8	07/97	CR4&5	CR4&5	Ashland	5	19,582	2A	(k) Quality Adjustment	\$0.00	\$0.43	\$ 43.91	Quality Adjustment
9	06/97	CR4&5	CR4&5	Franklin Coal Sales	2	19,306	2A	(k) Quality Adjustment	\$0.00	\$0.67	\$ 45.41	Quality Adjustment
10	06/97	CR4&5	CR4&5	Franklin Coal Sales	3	9,397	2A	(k) Quality Adjustment	\$0.00	\$0.67	\$ 45.41	Quality Adjustment
11	08/97	CR4&5	CR4&5	Franklin Coal Sales	2	9,643	2	(k) Btu Content	13,097	13,335	\$ 44.25	Btu Correction
12	08/97	CR4&5	CR4&5	Franklin Coal Sales	2	9,643	2A	(k) Quality Adjustment	\$0.00	\$1.81	\$ 46.06	Quality Adjustment
13	08/97	CR4&5	CR4&5	Franklin Coal Sales	3	9,510	2	(k) Btu Content	13,097	12,855	\$ 44.25	Btu Correction
14	08/97	CR4&5	CR4&5	Franklin Coal Sales	3	9,510	2A	(k) Quality Adjustment	\$0.00	\$0.77	\$ 45.02	Quality Adjustment
15	07/97	CR4&5	CR4&5	Quaker Coal Co.	3	19,313	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$ 42.58	Quality Adjustment
16	08/97	CR4&5	CR4&5	Quaker Coal Co.	4	9,733	2A	(k) Quality Adjustment	\$0.00	(\$0.04)	\$ 42.10	Quality Adjustment
17	09/97	CR4&5	CR4&5	Quaker Coal Co.	4	48,464	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$ 42.45	Quality Adjustment
18	07/97	CR4&5	CR4&5	Quaker Coal Co.	4	38,441	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$ 44.21	Quality Adjustment
19	08/97	CR4&5	CR4&5	Quaker Coal Co.	5	58,511	2A	(k) Quality Adjustment	\$0.00	\$0.57	\$ 44.06	Quality Adjustment
20	09/97	CR4&5	CR4&5	Quaker Coal Co.	5	39,223	2A	(k) Quality Adjustment	\$0.00	\$0.81	\$ 44.42	Quality Adjustment
21	12/97	CR4&5	CR4&5	Quaker Coal Co.	5	9,842	2A	(k) Quality Adjustment	\$0.37	\$0.28	\$ 43.96	Quality Adjustment
22	12/97	CR4&5	CR4&5	Quaker Coal Co.	5	9,842	2	(k) Btu Content	12,979	12,936	\$ 43.96	Btu Correction

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. March 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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23	01/98	CR4&5	CR4&5	Quaker Coal Co.	4	29,300	2A	(k) Quality Adjustments	\$0.00	\$ 1.03	√ \$ 42.45	Quality Adjustment