



ORIGINAL

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

May 22, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

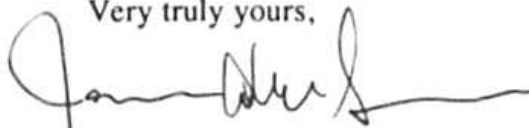
Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of April, 1998 and a revised page 3 of Schedule A-2 for March, 1998.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,


James A. McGee

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GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 980001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of April, 1998, and revised page 3 of Schedule A-2 for the month of March, 1998, have been furnished to the following individuals by regular U.S. mail this 22nd day of May, 1998:

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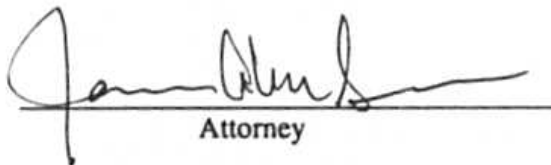
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	34 461 042	28 005 111	6 455 931	23.1	2 100 029	1 771 250	328 779	18.6	1 6410	1 5611	0 0599	3.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	459 490	480 871	(21 381)	(4.5)	500 440	514 301	(13 861)	(2.7)	0 0916	0 0535	(0 0017)	(1.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0 0000	0 0000	0 0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4 681	0	4 681	0.0	0	0	0	0.0	0 0000	0 0000	0 0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2 220 488)	300 000	(2 520 488)	(840.2)	(91 272)	0	(61 272)	0.0	3 8269	0 0000	3 8269	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0 0000	0 0000	0 0000	0.0
5 TOTAL COST OF GENERATED POWER	32 704 725	28 785 982	3 918 743	13.6	2 539 247	1 771 250	767 997	43.4	1 2680	1 6252	(0 3372)	(20.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2 985 259	1 418 850	1 566 409	110.4	162 585	81 383	81 202	99.8	1 8361	1 7434	0 0927	5.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	430 598	1 373 400	(942 802)	(88.7)	15 401	90 000	(74 599)	(82.9)	2 7959	1 5260	1 2699	83.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	806 052	99 390	706 662	711.0	36 445	3 930	32 515	827.4	2 2117	2 5290	(0 3173)	(12.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0 0000	0 0000	0 0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0 0000	0 0000	0 0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9 602 134	11 772 961	(2 170 817)	(18.4)	531 828	583 969	(51 841)	(8.9)	1 8055	2 0171	(0 2116)	(10.5)
12 TOTAL COST OF PURCHASED POWER	13 824 044	14 664 591	(840 547)	(5.7)	746 259	758 982	(12 723)	(1.7)	1 8524	1 9321	(0 0797)	(4.1)
13 TOTAL AVAILABLE MWH					3 285 506	2 530 232	755 274	29.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(299 837)	(313 600)	13 764	(4.4)	(20 298)	(20 000)	(298)	1.5	1 4772	1 5680	(0 0908)	(7.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(50 627)	(90 880)	40 253	(44.3)	(20 298)	(20 000)	(298)	1.5	0 2494	0 4544	(0 2050)	(45.1)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2 425 228)	0	(2 425 228)	0.0	(123 904)	0	(123 904)	0.0	1 9573	0 0000	1 9573	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(369 101)	0	(369 101)	0.0	(123 904)	0	(123 904)	0.0	0 2979	0 0000	0 2979	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0 0000	0 0000	0 0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(754 151)	(871 000)	116 849	(13.4)	(45 162)	(48 764)	3 602	(7.4)	1 6699	1 7862	(0 1163)	(6.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3 898 943)	(1 275 480)	(2 623 463)	205.7	(189 364)	(68 764)	(120 600)	175.4	2 0560	1 8549	0 2041	11.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					2 343		2 343					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	42 629 825	42 175 093	454 732	1.1	3 098 485	2 481 468	637 017	25.9	1 3758	1 7134	(0 3376)	(19.7)
21 NET UNBILLED	(1 136 234)	(1 456 280)	320 046	(22.0)	69 247	84 993	(15 746)	(18.5)	(0 0449)	(0 0608)	0 0159	(26.2)
22 COMPANY USE	203 469	259 582	(56 113)	(21.6)	(12 400)	(15 150)	2 750	(18.2)	0 0080	0 0108	(0 0028)	(25.9)
23 T & D LOSSES	2 070 612	2 365 571	(294 959)	(12.5)	(126 192)	(138 082)	11 870	(8.6)	0 0819	0 0988	(0 0169)	(17.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	42 629 825	42 175 093	454 732	1.1	2 528 700	2 393 249	135 451	5.7	1 6858	1 7623	(0 0765)	(4.3)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1 142 479)	(1 278 285)	135 806	(10.6)	(67 859)	(72 537)	4 678	(6.5)	1 6836	1 7623	(0 0787)	(4.5)
26 JURISDICTIONAL KWH SALES	41 487 345	40 896 808	590 537	1.4	2 460 841	2 320 712	140 129	6.0	1 6859	1 7623	(0 0764)	(4.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 0016	41 553 725	40 962 243	591 482	1.4	2 460 841	2 320 712	140 129	6.0	1 6886	1 7651	(0 0765)	(4.3)
28 PRIOR PERIOD TRUE-UP	(334 552)	(334 552)	0	0.0	2 460 841	2 320 712	140 129	6.0	(0 0136)	(0 0144)	0 0008	(5.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2 460 841	2 320 712	140 129	6.0	0 0000	0 0000	0 0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	41 219 173	40 627 691	591 482	1.5	2 460 841	2 320 712	140 129	6.0	1 6750	1 7507	(0 0757)	(4.3)
30 REVENUE TAX FACTOR									1 00083	1 00083	0 0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1 6764	1 7522	(0 0758)	(4.3)
32 GPF	195 520	195 358	162	0.08	2 460 841	2 320 712	140 129	6.0	0 0079	0 0064	(0 0005)	(6.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1 684	1 761	(0 076)	(4.3)

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FPSC-RECORDS/REPORTING

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$34,481,042	\$28,005,111	\$6,455,931	23.1	\$34,481,042	\$28,005,111	\$6,455,931	23.1
1a. NUCLEAR FUEL DISPOSAL COST	\$459,480	480,871	(21,381)	(4.5)	459,480	480,871	(21,381)	(4.5)
1b. NUCLEAR DECOM & DECON	\$4,881	0	4,881	100.0	4,881	0	4,881	100.0
2. FUEL COST OF POWER SOLD	(\$2,725,085)	(313,800)	(2,411,485)	788.0	(2,725,085)	(313,800)	(2,411,485)	788.0
2a. GAIN ON POWER SALES	(\$419,727)	(90,880)	(328,847)	381.9	(419,727)	(90,880)	(328,847)	381.9
3. FUEL COST OF PURCHASED POWER	\$2,985,259	1,418,850	1,566,409	110.4	2,985,259	1,418,850	1,566,409	110.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,802,134	11,772,951	(2,170,817)	(18.4)	9,802,134	11,772,951	(2,170,817)	(18.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,238,850	1,472,790	(238,140)	(18.0)	1,238,850	1,472,790	(238,140)	(18.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	45,804,464	42,746,093	2,858,371	6.7	45,804,464	42,746,093	2,858,371	6.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$754,151)	(871,000)	118,849	(13.4)	(754,151)	(871,000)	118,849	(13.4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,220,488)	300,000	(2,520,488)	(840.2)	(2,220,488)	300,000	(2,520,488)	(840.2)
6c. OTHER- PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$42,829,825	\$42,175,093	\$454,732	1.1	\$42,829,825	\$42,175,093	\$454,732	1.1

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,014	0	1,014	1,014	0	1,014
PIPELINE EXPENSES (Wholesale Portion)	3,080	0	3,080	3,080	0	3,080
UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	2,880	0	2,880	2,880	0	2,880
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,881)	0	(4,881)	1,455,850	0	1,455,850
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	270,382	300,000	(28,618)	270,382	300,000	(28,618)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	(20,788)	0	(20,788)	(20,788)	0	(20,788)
SLUDE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(2,472,175)	0	(2,472,175)	(2,472,175)	0	(2,472,175)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,220,488)	300,000	(2,520,488)	(780,157)	300,000	(1,060,157)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	50,806,767	49,200,487	1,606,280	3.3	50,806,767	49,200,487	1,606,280	3.3
1c. JURISDICTIONAL FUEL REVENUE	50,806,767	49,200,487	1,606,280	3.3	50,806,767	49,200,487	1,606,280	3.3
1d. NON FUEL REVENUE	123,721,773	120,265,513	3,456,260	2.9	123,721,773	120,265,513	3,456,260	2.9
1e. TOTAL JURISDICTIONAL SALES REVENUE	174,528,540	169,466,000	5,062,540	3.0	174,528,540	169,466,000	5,062,540	3.0
2. NON JURISDICTIONAL SALES REVENUE	13,008,337	17,550,000	(4,541,663)	(25.9)	13,008,337	17,550,000	(4,541,663)	(25.9)
3. TOTAL SALES REVENUE	\$187,536,877	\$187,016,000	\$520,877	0.3	\$187,536,877	\$187,016,000	\$520,877	0.3
C. KWH SALES								
1. JURISDICTIONAL SALES	2,460,840,765	2,320,712,000	140,128,765	6.0	2,460,840,765	2,320,712,000	140,128,765	6.0
2. NON JURISDICTIONAL (WHOLESALE) SALES	67,858,776	72,537,000	(4,678,224)	(6.5)	67,858,776	72,537,000	(4,678,224)	(6.5)
3. TOTAL SALES	2,528,699,541	2,393,249,000	135,450,541	5.7	2,528,699,541	2,393,249,000	135,450,541	5.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.32	96.97	0.35	0.4	97.32	96.97	0.35	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	50,806,767	48,200,487	\$1,606,280	3.3	\$50,806,767	\$48,200,487	\$1,606,280	3.3
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	334,552	334,552	(0)	0.0	334,552	334,552	(0)	0.0
2b. INCENTIVE PROVISION	(195,358)	(195,196)	(162)	0.1	(195,358)	(195,196)	(162)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	50,945,961	48,338,843	1,606,118	3.3	50,945,961	48,338,843	1,606,118	3.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	42,629,825	42,175,093	454,732	1.1	42,629,825	42,175,093	454,732	1.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.32	96.97	0.35	0.4				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .18% "LINE LOSSES")	41,553,725	40,962,243	591,482	1.4	41,553,725	40,962,243	591,482	1.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	9,392,235	8,377,600	1,014,635	0.0	9,392,235	8,377,600	1,014,635	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(104,920)				(104,920)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(27,189,765)				(27,189,765)			0.0
10. TRUE UP COLLECTED (REFUNDED)	(334,552)				(334,552)			0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(18,237,001)				(18,237,001)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(18,237,001)				(18,237,001)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E. INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$27,189,765)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(18,132,081)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(45,321,846)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(22,660,923)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.550	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.553	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.103	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.552	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.463	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$104,920)	N/A	-	-			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	9,792,074	7,991,940	1,800,134	22.5%
2	LIGHT OIL	679,112	334,511	344,601	103.0%
3	COAL	16,558,906	15,530,583	1,028,323	6.6%
4	GAS	5,585,032	2,383,675	3,201,357	134.3%
5	NUCLEAR	1,845,918	1,764,102	81,516	4.6%
6					
7					
8	TOTAL (\$)	34,461,042	28,005,111	6,455,931	23.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	485,141	331,646	153,495	46.3%
10	LIGHT OIL	14,035	135	13,900	10296.2%
11	COAL	936,884	876,883	60,001	6.8%
12	GAS	134,252	48,285	85,967	178.0%
13	NUCLEAR	529,717	514,301	15,416	3.0%
14					
15					
16	TOTAL (MWH)	2,100,029	1,771,250	328,779	18.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	755,254	513,551	241,703	47.1%
18	LIGHT OIL (BBL)	28,294	12,372	15,922	128.7%
19	COAL (TON)	359,653	329,574	30,079	9.1%
20	GAS (MCF)	1,264,320	578,929	685,391	118.4%
21	NUCLEAR (MMBTU)	5,439,667	5,346,673	92,994	1.7%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,917,426	3,286,729	1,630,697	49.6%
25	LIGHT OIL	165,312	71,759	93,553	130.4%
26	COAL	9,050,190	8,284,639	765,551	9.2%
27	GAS	1,333,666	578,929	754,737	130.4%
28	NUCLEAR	5,439,667	5,346,673	92,994	1.7%
29					
30					
31	TOTAL (MILLION BTU)	20,906,261	17,568,729	3,337,532	19.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.1	18.7	4.4	23.4%
33	LIGHT OIL	0.7	0.0	0.7	8668.6%
34	COAL	44.6	49.5	-4.9	-9.9%
35	GAS	6.4	2.7	3.7	134.5%
36	NUCLEAR	25.2	29.0	-3.8	-13.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	12.97	15.56	-2.60	-16.7%
41	LIGHT OIL (\$/BBL)	24.00	27.04	-3.04	-11.2%
42	COAL (\$/TON)	46.04	47.12	-1.08	-2.3%
43	GAS (\$/MCF)	4.42	4.12	0.30	7.3%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.99	2.43	-0.44	-18.1%
48	LIGHT OIL	4.11	4.66	-0.55	-11.9%
49	COAL	1.83	1.87	-0.04	-2.4%
50	GAS	4.19	4.12	0.07	1.7%
51	NUCLEAR	0.34	0.33	0.01	2.8%
52					
53					
54	SYSTEM (\$/MBTU)	1.65	1.59	0.05	3.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,136	9,910	226	2.3%
56	LIGHT OIL	11,750	531,548	-519,798	-97.79%
57	COAL	9,660	9,448	212	2.2%
58	GAS	9,934	11,990	-2,056	-17.1%
59	NUCLEAR	10,269	10,396	-127	-1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,955	9,919	36	0.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.02	2.41	-0.39	-16.2%
64	LIGHT OIL	4.83	247.79	-242.96	-98.1%
65	COAL	1.77	1.77	0.00	-0.2%
66	GAS	4.16	4.94	-0.78	-15.7%
67	NUCLEAR	0.35	0.34	0.01	1.6%
68					
69					
70	SYSTEM (CENTS/KWH)	1.64	1.58	0.06	3.8%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

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FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	194,328.00	53			9,960				1,935,485	3,820,935	1,966	
		194,228.40					#6	295,960	6,536	1,934,493	3,817,373	1,965	12,898
		99.60					#2	170	5,835	992	3,562	3,576	20,953
UNIT 2	511	75,734.00	21			10,011				758,203	1,505,997	1,989	
		75,127.99					#6	115,070	6,536	752,136	1,484,204	1,976	12,898
		606.01					#2	1,040	5,834	6,067	21,793	3,596	20,955
Bartow													
UNIT 1	107	50,748.00	66			10,453				530,473	1,012,251	1,996	
		50,720.16					#6	81,530	6,503	530,182	1,010,933	1,993	12,400
		27.93					#2	50	5,840	292	1,318	4,719	26,360
UNIT 2	117	46,984.00	56			10,662				500,957	984,681	2,096	
		46,984.00					#6	77,140	6,494	500,957	984,681	2,096	12,765
UNIT 3	210	100,334.00	66			9,845				987,821	2,163,985	2,157	
		100,334.00					#6	152,110	6,494	987,821	1,941,428	1,935	12,763
		0.00					GS	0	0.000	0	222,557	0.000	
Crystal River 1 & 2													
UNIT 1	372	159,696.00	60			9,802				1,565,383	2,581,725	1,617	
		260.86					#2	440	5,811	2,557	9,373	3,593	21,302
		159,435.24					CA	62,160	25,142	1,562,827	2,572,352	1,613	41,383
UNIT 2	468	261,665.00	78			9,695				2,536,873	4,183,810	1,599	
		419.59					#2	700	5,811	4,068	14,911	3,554	21,301
		261,245.41					CA	100,740	25,142	2,532,805	4,168,899	1,596	41,383
Crystal River 4 & 5													
UNIT 4	697	108,000.00	22			9,658				1,043,083	2,107,542	1,951	
		2,481.63					#2	4,110	5,832	23,968	88,124	3,551	21,441
		105,518.48					CA	40,470	25,182	1,019,116	2,019,418	1,914	49,899
UNIT 5	697	413,393.00	82			9,583				3,961,393	7,893,651	1,909	
		2,708.02					#2	4,450	5,831	25,950	95,414	3,523	21,441
		410,684.98					CA	156,280	25,182	3,935,443	7,798,237	1,899	49,899

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	3,561.00	15			13,029				46,398	121,242	3.405	
		3,547.42					#6	7,280	6,349	46,221	120,489	3.397	16.551
		13.58					#2	30	5,900	177	753	5.545	25.100
UNIT 2	32	4,163.00	18			12,991				54,080	141,268	3.393	
		4,149.37					#6	8,490	6,349	53,903	140,515	3.386	16.551
		13.63					#2	30	5,900	177	753	5.525	25.100
UNIT 3	80	12,275.00	21			11,116				136,444	364,048	2.966	
		10,050.11					#6	17,670	6,322	111,713	292,450	2.910	16.551
		2,193.13					GS	23,760	1,026	24,378	70,092	3.196	2.950
		31.85					#2	60	5,900	354	1,506	4.728	25.100
TOTAL	3,835	1,430,881.00				9,824				14,056,594	26,881,136	1.879	
Nuclear													
Crystal River 3													
UNIT 3	743	529,717.28	99			10,270				5,439,981	1,847,445	0.349	
		0					NF	5,439,667	1,000	5,439,667	1,845,918	0.000	0.339
		0					#2	54	5,804	315	1,527	0.000	28.138
TOTAL	743	529,717.28				10,270				5,439,981	1,847,445	0.349	
Gas Turbine													
Avon Park Peaker	50	944.00	3			16,755				15,817	68,106	7.215	
		944.00					GS	14,950	1,058	15,817	68,106	7.215	4.556
Bartow Peaker	176	5,086.00	4			14,000				71,205	285,902	5.621	
		154.28					#2	370	5,838	2,160	10,019	6.494	27.078
		4,931.72					GS	65,260	1,058	69,045	275,883	5.594	4.227
Bayboro Peaker	184	498.00	0			13,848				6,896	31,908	6.407	
		498.00					#2	1,210	5,699	6,896	31,908	6.407	26.370
Debary Peaker	614	16,067.00	4			11,952				192,032	671,624	4.180	
		941.52					#2	1,910	5,892	11,253	50,910	5.407	26.654
		15,125.48					GS	171,680	1,053	180,779	620,714	4.104	3.616
Higgins Peaker	110	3,089.00	4			16,221				50,107	225,053	7.286	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Apr 98
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		3,089.00					GS	47,360	1,058	50,107	225,053	7.286	4.752
Intercession City Peaker	758	21,684.00	4			13,387				290,283	1,231,170	5.678	
		5,242.94					#2	12,040	5,829	70,187	302,725	5.774	25.143
		16,441.06					GS	208,030	1,058	220,096	928,445	5.647	4.463
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	159	3,413.00	3			13,041				44,508	146,590	4.295	
		759.24					#2	1,680	5,893	9,901	44,517	5.863	26.498
		2,653.76					GS	33,730	1,026	34,607	102,073	3.846	3.026
Tiger Bay Peaker	218	61,222.00	39			7,643				467,901	2,440,562	3.986	
		61,222.00					GS	442,250	1,058	467,901	2,440,562	3.986	5.519
Turner Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Univ of Florida Cogen	47	27,428.00	81			9,878				270,937	631,546	2.303	
		27,428.00					GS	257,300	1,053	270,937	631,546	2.303	2.455
TOTAL	2,316	139,431.00				10,110				1,409,685	5,732,461	4.111	
SYSTEM TOTAL	6,894	2,100,029.28				9,955				20,906,261	34,461,041	1.641	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,056,934	513,551	543,383	105.8%
	3 Unit Cost (\$/BBL)	13.24	15.60	-2.36	-15.1%
	4 Amount (\$)	13,993,739	8,011,402	5,982,337	74.7%
	5 BURNED				
	6 Units (BBL)	755,254	513,551	241,703	47.1%
	7 Unit Cost (\$/BBL)	12.97	15.56	-2.60	-16.7%
	8 Amount (\$)	9,792,074	7,991,940	1,800,134	22.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	-996			
	11 Amount (\$)	-60,593			
	12 ENDING INVENTORY				
	13 Units (BBL)	721,636	470,000	251,636	53.5%
	14 Unit Cost (\$/BBL)	13.11	15.56	-2.45	-15.7%
	15 Amount (\$)	9,463,777	7,314,187	2,149,590	29.4%
	16				
	17 DAYS SUPPLY	28	27	1	3.7%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	10,801	12,372	-1,571	-12.7%
	20 Unit Cost (\$/BBL)	21.32	27.08	-5.76	-21.3%
	21 Amount (\$)	230,305	335,040	-104,735	-31.3%
	22 BURNED				
	23 Units (BBL)	28,294	12,372	15,922	128.7%
	24 Unit Cost (\$/BBL)	24.00	27.04	-3.04	-11.2%
	25 Amount (\$)	679,112	334,511	344,601	103.0%
	26 ADJUSTMENTS				
	27 Units (BBL)	51			
	28 Amount (\$)	484			
	29 ENDING INVENTORY				
	30 Units (BBL)	446,476	275,000	171,476	62.4%
	31 Unit Cost (\$/BBL)	26.17	27.04	-0.87	-3.2%
	32 Amount (\$)	11,683,566	7,436,000	4,247,566	57.1%
	33				
	34 DAYS SUPPLY	473	666	-193	-29.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	427,620	487,000	-59,380	-12.2%
	37 Unit Cost (\$/TON)	45.99	47.19	-1.20	-2.5%
	38 Amount (\$)	19,667,402	22,981,530	-3,314,128	-14.4%
	39 BURNED				
	40 Units (TON)	359,653	329,574	30,079	9.1%
	41 Unit Cost (\$/TON)	46.04	47.12	-1.08	-2.3%
	42 Amount (\$)	16,558,906	15,530,583	1,028,323	6.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-543			
	46 ENDING INVENTORY				
	47 Units (TON)	681,492	475,000	206,492	43.5%
	48 Unit Cost (\$/TON)	46.56	47.12	-0.57	-1.2%
	49 Amount (\$)	31,727,395	22,383,520	9,343,875	41.7%
	50				
	51 DAYS SUPPLY	56	43	13	30.2%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Act'l	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	1,264,320	578,929	685,391	118.4%
	68	Unit Cost (\$/MCF)	4.42	4.12	0.30	7.3%
	69	Amount (\$)	5,585,032	2,383,675	3,201,357	134.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,439,667	5,346,673	92,994	1.7%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.8%
	73	Amount (\$)	1,845,918	1,764,402	81,516	4.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

APRIL 1998

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(996)	(\$12,940.83)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$43.80)	Non recoverable expense of analysis reports.
	(\$56,854.53)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$427.73)	Non recoverable expense of fuel additives.
	\$19,675.01	Tank Bottom Adjustment- Bartow - burn into and refill
(996)	(\$60,593.88)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$54.90)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
2		Physical Inv. Adjustment - Crystal River North - due to temperature variation
41		Physical Inv. Adjustment - Crystal River South - due to temperature variation
	\$538.81	Tank Bottom Adjustment - Crystal River South- burn into and refill
10		Physical Inv. Adjustment - Avon Park Peaker - due to temperature variation
51 *	\$483.91	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (6) barrels and (\$161.28)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (6) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$43.02)	Non recoverable expense of inspection reports.
0 *	(\$543.02)	TOTAL

- * Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$0) for Steam Transfer
- * Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons for Steam Transfer

FLORIDA POWER CORPORATION
SCHEDULE A-6

POWER SOLD
FOR THE MONTH OF
APR 1998

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6a) FUEL COST C/KWH	(7) TOTAL FUEL ADJ TOTAL C/KWH	(8) TOTAL CGST C/KWH	REPLACES OLD A7A	REPLACES OLD A7B (10)	80% GAIN ON ECONOMY ENERGY SALES	NONFUEL AMOUNT FOR FUEL ADJ
ESTIMATED		20,000	0	20,000	1.568	2.138	313,800	427,200	90,880	0	0
ACTUAL:											
Florida Municipal Power Agency	EBN Economy	136		136	1.521	1.907	2,069	2,458	311	Net Applicable	
Florida Power and Light	Schedule C	12,599		12,599	1.438	1,658	181,181	208,848	22,148		
Gainesville	EBN Economy	3,733		3,733	1.594	2,185	59,501	81,584	17,868		
Hamerstead	EBN Economy	19		19	1.365	2,060	265	391	101		
Orlando Utilities Comm.	EBN Economy	3,031		3,031	1.481	1,819	45,196	55,135	7,952		
Ready Creek	EBN Economy	129		129	1.668	2,048	2,153	2,842	381		
Seminole Electric Co-op	EBN Economy	300		300	1.481	2,022	4,472	6,065	1,274		
Tallahassee	EBN Economy	318		318	1.392	1,864	4,428	5,291	681		
Tampa Electric Company	EBN Economy	33		33	1.783	2,137	592	705	91		
Sub Total - Gain on Economy Energy Sales		20,298		20,298			299,837	363,129	58,827		
SEMINOLE	LOAD FOLLOWING	1,337		1,337	1.803	1.803	24,111	24,111	Net Applicable		2,250
Caral Power	Schedule OS	800		800	1.925	2,300	11,550	13,800			17,858
Gainesville	Schedule OS	2,780		2,780	2.138	2,781	59,444	77,303			1,066
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	2,431		2,431	2.150	2,183	52,255	53,320			
New Smyrna Beach	Schedule I						8,902	8,902			
NP Energy Inc.	Schedule OS	1,600		1,600	1.817	2,250	30,872	38,000			5,328
Oglethorpe	Schedule R	125		1,802	1.802	2,460	3,075	3,075			822
Orlando Utilities Comm.	Schedule OS	20,128		1,744	1.744	2,122	350,802	427,182			78,280
Ready Creek	Schedule OS	169		1,708	1.708	2,028	2,884	3,425			541
Seminole Electric Co-op	Schedule J	81,478		1,800	1.800	2,135	1,508,764	1,739,785			143,021
Southern Company Services	Market Value Transactions	200		1,748	1.748	2,073	3,495	4,146			851
Tallahassee	Schedule OS	542		1,845	1.845	2,087	8,917	11,365			2,448
Tampa Electric Company	Schedule J	4,982		2,381	2.381	3,088	118,135	154,327			35,182
Tampa Electric Company	Schedule T	6,536		2,078	2.078	3,268	135,804	213,804			77,805
The Energy Authority	Market Value Transactions	1,000		1,000	2.014	2,800	20,140	28,000			5,860
ADJUSTMENTS											
Florida Power and Light	EBN Economy							59	47	Net Applicable	
Louisville Gas & Electric Power Marketing Inc.	Schedule OS							44		Net Applicable	
Orlando Utilities Comm.	Schedule C							(3)	(3)	Net Applicable	
Orlando Utilities Comm.	Schedule OS							(10)		Net Applicable	
Seminole Electric Co-op	Schedule J							63		Net Applicable	
Sub Total - Gain on Other Power Sales		123,904		123,904			2,425,228	2,794,480			389,101
CURRENT MONTH TOTAL		144,202		144,202	1.890	2,190	2,725,065	3,157,600	50,627		389,101
DIFFERENCE		124,202		124,202	0.322	0.054	2,411,485	2,730,400	140,253		389,101
DIFFERENCE %		821.00%		821.00%	20.50%	2.50%	769.00%	839.10%	-44.30%		0.00%

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APR 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		81,383			81,383	1.743	1.743	1,418,850
ACTUAL								
Southern Company Services	Schedule R	4,237			4,237	0.000	1.822	77,216
Southern Company Services	UPS (Unit Power Sales)	149,003			149,003	0.000	1.791	2,668,345
Tampa Electric Company	AR1	9,345			9,345	0.000	2.940	274,726
Adjustment								
Southern Company Services	UPS (Unit Power Sales)							(35,029)
CURRENT MONTH TOTAL		162,585			162,585	0.000	1.836	2,985,259
DIFFERENCE		81,202			81,202	(1.743)	0.093	1,566,409
DIFFERENCE %		99.8			99.8	(100.0)	5.3	110.4
CUMULATIVE ACTUAL		162,585			162,585	0.000	1.836	2,985,259
CUMULATIVE ESTIMATED		81,383			81,383	1.743	1.743	1,418,850
CUMULATIVE DIFFERENCE		81,202			81,202	(1.743)	0.093	1,566,409
CUMULATIVE DIFFERENCE %		99.8			99.8	(100.0)	5.3	110.4

**FLORIDA POWER CORPORATION
SCHEDULE AB**

**ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APR 1988**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		583,669			583,669	1.986	1.986	11,772,951
ACTUAL								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	78,971 0			78,971 0	2.425	2.425	1,915,277.17 7,916.61
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	8,149 0			8,149 0	1.529	1.529	124,593.16 (11,210.82)
BAY COUNTY ADJ	CO-GEN	5,272 0			5,272 0	1.511	1.511	79,659.92 (7,245.53)
CARGILL FERTILIZER ADJ	CO-GEN	8,237 0			8,237 0	1.326	1.326	109,222.62 4,794.68
LAKE COGEN LIMITED ADJ	CO-GEN	61,161 0			61,161 0	1.581	1.581	966,955.41 (84,101.09)
LAKE COUNTY ADJ	CO-GEN	5,545 0			5,545 0	1.541	1.541	85,448.45 (10,275.39)
METRO-DADE COUNTY ADJ	CO-GEN	24,997 0			24,997 0	1.557	1.557	389,203.29 (10,848.24)
ORANGE COGEN ADJ	CO-GEN	29,449 453			29,449 453	1.651	1.651	488,273.26 1,544.28
ORLANDO COGEN ADJ	CO-GEN	52,928 90			52,928 90	2.264	2.264	1,198,109.27 16,587.56
PASCO COGEN LIMITED ADJ	CO-GEN	51,599 0			51,599 0	1.773	1.773	914,850.27 213,754.61
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	12,352 0			12,352 0	1.528	1.528	188,738.56 (18,585.26)
PCS PHOSPHATE ADJ	CO-GEN	87 62			87 62	1.660	1.660	1,116.18 1,010.93
PINELLAS COUNTY ADJ	CO-GEN	33,817 0			33,817 0	1.506	1.506	506,272.02 (43,065.89)
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	26,177 0			26,177 0	1.358	1.358	355,484.07 76,395.84
POLK POWER - ROYSTER ENERGY ADJ	CO-GEN	10,180 0			10,180 0	1.370	1.370	139,465.45 27,817.76
ST. JOE PAPER ADJ	CO-GEN	782 852			782 852	1.585	1.585	12,391.53 12,561.81
TIMBER ENERGY RESOURCES ADJ	CO-GEN	4,646 0			4,646 0	1.549	1.549	71,966.54 (10,732.66)
U.S. AGRI-CHEMICALS ADJ	CO-GEN	6,730 0			6,730 0	1.539	1.539	103,574.70 (5,923.54)
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	17,311 0			17,311 0	2.758	2.758	477,437.38 1,848.29
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		439,825			439,825	1.886	1.886	8,290,283
DIFFERENCE		(144,044)			(144,044)	(0.100)	(0.100)	(3,482,668)
DIFFERENCE %		(24.7)			(24.7)	(5.0)	(5.0)	(29.6)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	17,000			17,000	1.305	1.305	221,896
TIGER BAY - GENERAL PEAT	CO-GEN	72,663			72,663	1.491	1.491	1,083,758
TIGER BAY - TIMBER 2	CO-GEN	2,540			2,540	1.489	1.489	37,810
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(31,613)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		531,828			531,828	1.805	1.805	8,602,133
DIFFERENCE		(51,841)			(51,841)	(0.181)	(0.181)	(2,170,818)
DIFFERENCE %		(8.9)			(8.9)	(9.1)	(9.1)	(18.4)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APR 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		93,930	1.568	1,472,790	1.568	1,472,790	0
ACTUAL							
Florida Power and Light	EBN Economy	1,082	2.753	29,788	3.291	35,605	5,819
Florida Power and Light	EBN Economy - Xmission	-	0.000	249	0.000	-	(249)
Florida Power and Light	Schedule C - Xmission	-	0.000	3,980	0.000	-	(3,980)
Gainesville	Schedule C	1,761	2.259	39,784	2.670	47,015	7,231
Jacksonville Electric Authority	Schedule C - Xmission	-	0.000	32,000	0.000	-	(32,000)
Lake Worth	EBN Economy	57	2.739	1,561	3.313	1,888	327
Orlando Utilities Comm.	EBN Economy	1,943	2.794	54,288	3.156	61,329	7,041
Reedy Creek	EBN Economy	197	2.951	5,813	3.337	6,574	761
Seminole Electric Co op	EBN Economy	2,284	1.825	41,313	2.138	48,407	7,094
Seminole Electric Co op	Schedule C - Xmission	-	0.000	28,854	0.000	-	(28,854)
Tampa Electric Company	Schedule C	5,952	2.270	135,110	2.927	174,216	39,106
The Energy Authority	EBN Economy	2,145	2.697	57,860	3.371	72,308	14,448
Subtotal - Energy Purchases (Broker)		15,401	2.798	430,598	2.905	447,342	16,744
SEMINOLE							
LOAD FOLLOWING		2,041	1.433	29,248	1.433	29,248	0
Electric Clearinghouse, Inc.	Mkt Value Transactions	100	2.000	2,000	2.541	2,541	541
Electric Clearinghouse, Inc.	Schedule OS	1,600	2.150	34,400	3.251	52,016	17,616
Enron Power Marketing, Inc.	Schedule OS	50	2.200	1,100	3.178	1,589	489
Gainesville	Schedule OS	364	1.940	7,060	2.386	8,686	1,626
Louisville Gas & Electric Pwr Mrktng	Schedule OS	13,928	2.279	317,471	3.243	451,632	134,160
Oglethorpe	Schedule OS	378	2.332	8,816	2.546	9,623	808
Oglethorpe	Schedule R	6,807	2.095	142,622	3.290	223,925	81,303
Orlando Utilities Comm.	Schedule OS	349	2.698	9,415	3.105	10,835	1,420
Seminole Electric Co op	Schedule J	209	1.579	3,301	1.733	3,622	321
Southern Company Services	Mkt Value Transactions	231	1.975	4,562	3.106	7,175	2,613
Tallahassee	Schedule R - Xmission	-	0.000	402	0.000	-	(402)
The Energy Authority	Mkt Value Transactions	9,297	2.461	228,759	3.603	334,929	106,170
The Energy Authority	Schedule OS	1,229	2.451	30,121	3.562	43,772	13,652
ADJUSTMENTS							
Florida Power and Light	EBN Economy	-	0.000	(10,411)	0.000	-	10,411
Jacksonville Electric Authority	Schedule OS	(148)	2.083	(3,083)	2.945	(4,358)	(1,275)
Louisville Gas & Electric Pwr Mrktng	Schedule OS	10	2.690	269	3.031	303	34
Subtotal - Energy Purchases (Non-Broker)		36,445		806,052		1,175,539	369,488
CURRENT MONTH TOTAL		51,846	2.385	1,236,650	3.130	1,622,881	386,231
DIFFERENCE		(42,084)	0.561	(236,140)	-0.357	150,091	386,231
DIFFERENCE %		(44.8)	35.8	(18.0)	(22.8)	10.2	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH

SCHEDULE A2
 PAGE 3 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1e)	41,586,691	42,184,859	(598,168)	(1.4)	\$266,717,374	\$270,151,895	(\$3,434,521)	(1.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,510,379)	(1,510,379)	0	0.0	(9,062,289)	(9,062,289)	0	0.0
2b. INCENTIVE PROVISION	42,622	42,550	72	0.2	255,382	255,310	72	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	505,000	(505,000)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	40,118,934	40,717,030	(598,096)	(1.5)	257,910,467	261,848,916	(3,938,449)	(1.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	43,875,075	44,237,631	(362,556)	(0.8)	296,184,495	297,765,639	(1,581,144)	(0.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.15	97.12	0.03	0.0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .10% "LINE LOSSES")	42,682,835	43,033,333	(340,498)	(0.8)	286,788,186	289,957,406	(3,169,220)	(1.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(2,573,901)	(2,316,303)	(257,598)	0.0	(28,877,718)	(28,107,490)	(770,229)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(121,353)				(925,917)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(25,735,166)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,379				9,062,289			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(26,920,041)				(67,166,321)			
12. OTHER:								
IMPLEMENTATION OF STIPULATION								
APPROVED IN DOCKET # 970281-E1	(237,167)				35,616,071	28,107,901	(7,508,170)	(26.7)
REMOVAL OF LAKE COGEN STIPULATED PYMTS	(32,555)				4,360,485			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(27,189,765)				(27,189,765)			