



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

May 21, 1998

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of April, 1998 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the P&GA information, please feel free to contact me

ACK

AFA

APP

CAF

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SEC

WAS

QTH

1 Enclosures

3

1

MAIL ROOM
98 MAY 26 AM 9 12

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

DOCUMENT NUMBER-DATE

05723 MAY 26 98

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATE FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: APR 98				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$265	\$173	\$92	(33.61)	\$265	\$173	\$92	53.18	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	11,815	11,318	297	2.62	11,815	11,318	297	2.62	
5 DEMAND	6,337	1,622	4,715	290.69	6,337	1,622	4,715	290.69	
6 OTHER - TECO Transportation and Peninsula Energy Service Co. Capacity Costs - APR 19/98	586	1,634	(1,048)	(84.14)	586	1,634	1,482	90.70	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$18,803	\$14,747	\$4,056	27.50	\$18,803	\$14,747	\$4,056	27.50	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$17,442	\$14,747	\$2,695	18.27	\$17,442	\$14,747	\$2,695	18.27	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	47,300	43,000	4,300	10.00	47,300	43,000	4,300	10.00	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	47,300	43,000	4,300	10.00	47,300	43,000	4,300	10.00	
19 DEMAND BILLING DETERMINANTS ONLY	168,000	43,000	125,000	290.70	168,000	43,000	125,000	290.70	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	47,524	43,000	4,524	10.52	47,524	43,000	4,524	10.52	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (1+17+18+)-(21+23)	47,300	43,000	4,300	10.00	47,300	43,000	4,300	10.00	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	46,967	43,000	3,967	9.23	46,967	43,000	3,967	9.23	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.580	0.402	0.158	39.25	0.580	0.402	0.158	39.25	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	24.558	26.321	(1.765)	(6.71)	24.558	26.321	(1.765)	(6.71)	
32 DEMAND (5/19)	3.772	3.772	(0.000)	(0.00)	3.772	3.772	(0.000)	(0.00)	
33 OTHER (6/20)	1.233	3.800	(2.567)	(67.55)	1.233	3.800	(2.567)	(67.55)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	39.753	34.295	5.458	15.91	39.753	34.295	5.458	15.91	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	40.034	34.295	5.739	16.73	40.034	34.295	5.739	16.73	
41 TRUE-UP (E-2)	2.14430	2.14430	0.00000	0.00	2.14430	2.14430	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	42.178	36.440	5.739	15.75	42.178	36.439	5.739	15.75	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.984	37.136	5.848	15.75	42.984	37.136	5.848	15.75	
45 PGA FACTOR ROUNDED TO NEAREST .001	42.984	37.136	5.848	15.75	42.984	37.136	5.848	15.75	

ORIGINAL

COMPANY: SEBRING GAS SYSTEM, INC.		PURCHASED GAS ADJUSTMENT		SCHEDULE A-15	
COST RECOVERY CLAUSE CALCULATION		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: APRIL 98 Through MARCH 99		CURRENT MONTH: APR 98			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM		
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	47,300 \$	265 \$	0.006		
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustments					
4 Commodity Adjustments					
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)	47,300 \$	265 \$	0.006		
9					
10 Alert Day Volumes - FGT	0	0			
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Other					
14 Other					
15					
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000		
17 Commodity Other - Scheduled FTS (BS - PESCO)	47,300 \$	11,365 \$	0.240		
18					
19					
20					
21					
22 Commodity Adjustments (PESCO)	0	260			
23 Commodity (MS - PESCO)	47,300 \$	11,615 \$	0.246		
24 TOTAL COMMODITY (Other)	168,000 \$	6,337 \$	0.038		
25 Demand (Pipeline) (D - PESCO)					
26					
27					
28					
29					
30					
31					
32 TOTAL DEMAND	168,000 \$	6,337 \$	0.038		
33					
34					
35 Other (Traco Transportation Charge)	47,524 \$	1,862 \$	0.040		
36					
37 Other PENNSYLVANIA ENERGY SERVICE CO. Credit for Unleaded Capacity	\$	(1,306)			
38 Other:	\$	0			
39 WACOG Billing True-Up	\$	0			
40 TOTAL OTHER	47,524 \$	566 \$	0.012		

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

	CURRENT MONTH: APR 98				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 1C)	\$11,880	\$11,491	(\$389)	(3.39)	\$11,880	\$11,491	(\$389)	(3.39)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	6,923	3,256	(3,667)	(112.62)	6,923	3,256	(3,667)	(112.62)
3 TOTAL (A-1, LINE 11)	18,803	14,747	(4,056)	(27.50)	18,803	14,747	(4,056)	(27.50)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	17,442	14,747	(2,695)	(18.27)	17,442	14,747	(2,695)	(18.27)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,163)	(1,163)	0	0.00	(1,163)	(1,163)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,279	13,584	(2,695)	(19.84)	16,279	13,584	(2,695)	(19.84)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,524)	(1,163)	1,361	(117.05)	(2,524)	(1,163)	1,361	(117.02)
8 INTEREST PROVISION-THIS PERIOD (21)	(3)	0	3	100.00	(3)	0	3	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	135	(13,337)	(13,472)	101.01	135	(13,337)	(13,472)	101.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,163	1,163	0	0.00	1,163	1,163	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$1,229)	(\$13,337)	(\$12,108)	90.78	(\$1,229)	(\$13,337)	(\$12,108)	90.79
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$135	(\$13,337)	(\$13,472)	101.01				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,226)	(13,337)	(12,111)	90.81				
14 TOTAL (12+13)	(1,091)	(26,674)	(25,583)	95.91				
15 AVERAGE (50% OF 14)	(546)	(13,337)	(12,791)	95.91				
16 INTEREST RATE - FIRST DAY OF MONTH	5.55000%	0.00000%	-5.55000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53000%	0.00000%	-5.53000%	(100.00)				
18 TOTAL (16+17)	11.0800%	0.00000%	-11.0800%	(100.00)				
19 AVERAGE (50% OF 18)	5.54000%	0.00000%	-5.54000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46167%	0.00000%	-0.46167%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$3)	\$0	\$2.52	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: APR 98

APRIL 1998

Through

MARCH 1999

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL						0			0	0	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

MONTH: APR 98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
TOTAL				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH:		APR 98		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	3,150	5,000	(1,150)	(23.00)	6,150	5,000	(1,150)	(23.00)	
COMMERCIAL	40,817	38,000	(2,817)	(7.41)	40,817	38,000	(2,817)	(7.41)	
COMMERCIAL LARGE VOL. 1	0	0	0	0.00	0		0	0.00	
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00	
	0	0	0	0.00	0	0	0	0.00	
	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	46,967	43,000	(3,967)	(9.23)	46,967	43,000	(3,967)	(9.23)	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	46,967	43,000	(3,967)	(9.23)	46,967	43,000	(3,967)	(9.23)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	588	605	37	6.12	588	605	37	6.12	
COMMERCIAL	87	88	1	1.14	87	88	1	1.14	
COMMERCIAL LARGE VOL. 1	0	0	0	0.00	0	0	0	0.00	
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00	
	0	0	0	0.00	0	0	0	0.00	
	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	655	693	38	5.48	655	693	38	5.48	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
TOTAL CUSTOMERS	655	693	38	5.48	655	693	38	5.48	
THERM USE PER CUSTOMER									
RESIDENTIAL	10.83	8.26	(2.56)	(31.01)	5.41	4.13	(2.56)	(62.02)	
COMMERCIAL	469.16	431.82	(37.34)	(8.65)	234.58	215.91	(37.34)	(17.30)	
COMMERCIAL LARGE VOL. 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
COMMERCIAL LARGE VOL. 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SMALL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LARGE INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-4
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF APRIL 1998 through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.05732	0	0	0	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07352	0	0	0	0	0	0	0	0	0	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-May-98
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	14-May-98
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: April 1998

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	4,730	\$2.40281 ***	\$11,365.29
D	16,800	\$0.3772	\$6,336.96
C	4,730	\$0.0561	\$265.35
MS			\$250.00
Credit For Capacity Cost Recovery (3,463)		\$0.3772	(\$1,306.24)
TOTAL AMOUNT DUE			\$16,911.36

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management
** Includes 3.46% Fuel	D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

4/30/98
PAGE-001

TYPE DESCRIPTION	COUNT	G/L #	NTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	568		8540.02	1.3886		6149.9
CM COMMERCIAL METER	87		28044.89	.6870		40817.4
SUB-TOTAL	655		36584.91	.7789		46967.3
TOTAL	655		36584.91	.7789		46967.3

CUSTOMER INVOICE

PLEASE PRINT PAYMENT INFO



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$19,351.23

STATEMENT DATE
05/01/98

PAYABLE UPON RECEIPT

PAGE 1 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
 *** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

GENERAL SERVICE LARGE VOL II
 VOLUME TOTALS FOR APR 98

AMOUNT NOW DUE
\$19,351.23

PAST DUE AFTER
05/22/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

SERVICE TYPE	SCHEDULE VOLUME LESS SHRINKAGE	SERVICE CHARGES
TRANSPORTATION	4,447.4	\$1,891.92
TOTAL	4,447.4	\$1,891.92

PREVIOUS BALANCE \$15,195.94
 PAYMENTS \$0.00
 ADJUSTMENTS (\$251.50)
 OTHER CHARGES \$2,514.87
 LATE PAYMENT FEE \$227.94

TOTAL BALANCE DUE

PLEASE REMIT PAYMENT TO



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601 2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$19,351.23

STATEMENT DATE
05/01/98

PAYABLE UPON RECEIPT

PAGE 2 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$19,351.23

PAST DUE AFTER
05/22/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

 APR 98 1555.9

*****THIS MONTHS BILLING DATES*****			
SERVICE PERIOD TO	NUMBER OF DAYS	STATEMENT DATE	
09/01/97	31	05/01/98	

*****THIS MONTHS METER INFORMATION*****			
METER NUMBER	METER READS PRESENT	PREVIOUS	CCF
ZRE00210	41178	36832	4346

CCF X CONVERSION = USED
 4346 X 10.0000 = 43,460.0

TOTAL VOLUME (MCF) **43,460.0**

PLEASE REMIT PAYMENT TO



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$19,351.23

STATEMENT DATE
05/01/98

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE 1248 N RIDGEWOOD DR
 ADDRESS AVON PARK FL 33870

AMOUNT NOW DUE
\$19,351.23

.....
FGT TRANSPORTATION VOLUMES.....

PAST DUE AFTER
05/22/98

DAILY

MATQ

ACCOUNT NUMBER
7784648

	THERMS	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	4,447.4	0.42540	\$1,891.92

AVERAGE DAILY
 THERM USAGE

GROSS RECEIPTS TAX = \$0.00
 LOCAL TAX \$0.00
 FRANCHISE FEE \$0.00
 STATE TAX \$0.00