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Pensacola, Florida 32520

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ORIGINAL



May 22, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of the following for the month of April 1998 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

WACK _____
 AFA *Susan D Cranmer*
 APP _____
 CAF _____
 CMU _____
 CTR _____

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

CMU _____
CTR _____

EAG *Polhemus*
Enclosures

LEG 1

LIN 3 cc:

Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

OPC _____

RCH _____

SEC I

WAS _____

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 FLORIDA PUBLIC SERVICE COMMISSION
 PRSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 22nd day of May 1998 on the following:

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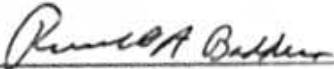
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ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 980001-EI

ACTUAL MONTHLY FUEL FILING

APRIL, 1998



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

05724 MAY 26 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 1998 CURRENT MONTH

	DOLLARS			CENTS/KWH			KWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	EST	DIFFERENCE AMT %
1 Fuel Cost of System Net Generation (A3)	15,629,559	11,749,312	3,880,247	33.03	953,477,000	742,690,000	210,787,000	28.38	1,6392	1,5820	0.06	3.62
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	955,018,000	742,690,000	212,328,000	28.59	1,6768	1,5820	0.05	3.45
5 TOTAL COST OF GENERATED POWER	15,629,559	11,749,312	3,880,247	33.03	955,018,000	742,690,000	212,328,000	28.59	1,6768	1,5820	0.05	3.45
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A8)	168,011	900,000	(731,989)	(81.33)	11,645,517	59,530,000	(47,884,483)	(80.44)	1,4427	1,5118	(0.07)	(4.57)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A8)	290,811	0	290,811	NA	33,645,916	0	33,645,916	NA	0.8543	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	95,901	0	95,901	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A1a)	554,723	1,754	94,147	5,367.56	5,246,094	90,000	5,156,094	5,728.99	1,8280	1,9489	(0.12)	(6.20)
12 TOTAL COST OF PURCHASED POWER	554,723	901,754	(347,031)	(38.48)	50,537,527	59,620,000	(9,082,473)	(15.23)	1,0976	1,5125	(0.41)	(27.43)
13 Total Available MWH (Line 5 + Line 12)	16,184,282	12,651,066	3,533,216	27.93	1,005,555,527	802,310,000	203,245,527	25.33	(427.31)	(1,5112)	(2,7586)	1.25
14 Fuel Cost of Economy Sales (A6)	(254,205)	(88,000)	(166,205)	(188.87)	(16,821,178)	(3,190,000)	(13,631,178)	(427.31)	NA	NA	NA	NA
15 Gain on Economy Sales (A6)	(32,233)	(4,000)	(28,233)	(705.83)	(50,843,870)	(41,820,000)	(9,023,870)	(21.58)	(1,8410)	(1,7862)	(0.05)	(3.07)
16 Fuel Cost of Unit Power Sales (A7)	(936,014)	(747,000)	(189,014)	(25.30)	(241,739,768)	(74,286,000)	(167,453,768)	(225.51)	(1,5307)	(1,5512)	0.02	1.32
17 Fuel Cost of Other Power Sales (A7)	(3,700,322)	(1,152,000)	(2,548,322)	(221.21)	(309,404,816)	(119,276,000)	(190,128,816)	(159.40)	NA	NA	NA	NA
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,922,774)	(1,991,000)	(2,931,774)	(147.25)	(309,404,816)	(119,276,000)	(190,128,816)	(159.40)	NA	NA	NA	NA
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,261,508	10,660,066	601,442	5.64	696,150,711	683,034,000	13,116,711	1.92	1,6177	1,5607	0.06	3.65
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	30,982	24,643	6,339	25.72	1,915,209	1,579,000	336,209	21.29	1,6177	1,5607	0.06	3.65
23 T & D Losses *	519,161	497,879	21,282	4.27	32,092,548	31,901,000	191,548	0.60	1,6177	1,5607	0.06	3.65
24 TERRITORIAL KWH SALES	11,261,508	10,660,066	601,442	5.64	682,142,954	649,554,000	12,588,954	1.94	1,7008	1,6411	0.06	3.64
25 Wholesale KWH Sales	368,173	400,407	(32,234)	(8.05)	21,647,410	24,295,000	(2,647,590)	(10.90)	1,7008	1,6411	0.05	3.20
26 Jurisdictional KWH Sales	10,893,335	10,259,659	633,676	6.18	640,495,544	625,259,000	15,236,544	2.44	1,7008	1,6409	0.06	3.65
26a Jurisdictional Loss Multiplier	1,0014	1,0014	0	0	640,495,544	625,259,000	15,236,544	2.44	1,0014	1,0014	0.00	0.00
27 Jurisdictional KWH Sales Adj. for Line Losses	10,908,566	10,274,023	634,563	6.18	640,495,544	625,259,000	15,236,544	2.44	1,7031	1,6432	0.06	3.65
28 TRUE-UP	(293,234)	(293,234)	0	0.00	640,495,544	625,259,000	15,236,544	2.44	(0.0456)	(0.0469)	0.00	(2.35)
29 TOTAL JURISDICTIONAL FUEL COST	10,615,352	9,980,789	634,563	6.36	640,495,544	625,259,000	15,236,544	2.44	1,6573	1,5963	0.06	3.82
30 Revenue Tax Factor	(50,124)	(50,124)	0	0.00	640,495,544	625,259,000	15,236,544	2.44	1,6840	1,6220	0.06	3.82
31 Fuel Factor Adjusted for Revenue Taxes	(50,124)	(50,124)	0	0.00	640,495,544	625,259,000	15,236,544	2.44	(0.0076)	(0.0080)	0.00	(2.50)
32 GPFF Reward / (Penalty) **	11,333	11,333	0	0.00	640,495,544	625,259,000	15,236,544	2.44	1,6762	1,6140	0.06	3.85
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)	11,333	11,333	0	0.00	640,495,544	625,259,000	15,236,544	2.44	0.0018	0.0018	0.00	0.00
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	1,678	1,678	0	0.00	1,678	1,678	0	0.00	1,6780	1,6158	0.06	3.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)					1,678	1,616						

* Included for Informational Purposes Only.
 ** Calculation Based on Jurisdictional KWH Sales.
 *** Generation Received at No Cost Due to Testing.

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 APRIL 1998

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,629,559
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	458,822
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	95,901
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(4,922,774)</u>
9	Total Fuel and Net Power Transactions		<u>\$11,261,508</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 1998 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	15,629,559	11,749,312	3,880,247	33.03	953,477,000	742,690,000	210,787,000	28.38	1.6392	1.5820	0.06	3.62
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	15,629,559	11,749,312	3,880,247	33.03	955,018,000	742,690,000	212,328,000	28.59	1.6366	1.5820	0.05	3.45
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	168,011	900,000	(731,989)	(81.33)	11,645,517	59,530,000	(47,884,483)	(80.44)	1.4427	1.5118	(0.07)	(4.57)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	290,811	0	290,811	NA	33,645,916	0	33,645,916	NA	0.8643	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	95,901	1,754	94,147	5,367.56	5,246,094	90,000	5,156,094	5,728.99	1.8280	1.9489	(0.12)	(6.20)
12 TOTAL COST OF PURCHASED POWER	554,723	901,754	(347,031)	(38.48)	50,537,527	59,620,000	(9,082,473)	(15.23)	1.0976	1.5125	(0.41)	(27.43)
13 Total Available MWH (Line 5 + Line 12)	16,184,282	12,651,066	3,533,216	27.93	1,005,555,527	802,310,000	203,245,527	25.33				
14 Fuel Cost of Economy Sales (A6)	(254,205)	(88,000)	(166,205)	188.87	(16,821,178)	(3,190,000)	(13,631,178)	(427.31)	(1.5112)	(2.7586)	1.25	45.22
15 Gain on Economy Sales (A6)	(32,233)	(4,000)	(28,233)	705.83	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(936,014)	(747,000)	(189,014)	25.30	(50,843,870)	(41,820,000)	(9,023,870)	(21.58)	(1.8410)	(1.7862)	(0.05)	(3.07)
17 Fuel Cost of Other Power Sales (A7)	(3,700,322)	(1,152,000)	(2,548,322)	221.21	(241,739,768)	(74,266,000)	(167,473,768)	(225.51)	(1.5307)	(1.5512)	0.02	1.32
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,922,774)	(1,991,000)	(2,931,774)	(147.25)	(309,404,816)	(119,276,000)	(190,128,816)	(159.40)	(1.5910)	(1.6692)	0.08	4.68
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,261,508	10,660,066	601,442	5.64	696,150,711	683,034,000	13,116,711	1.92	1.6177	1.5607	0.06	3.65
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	30,982	24,643	6,339	25.72	1,915,209	1,579,000	336,209	(21.29)	1.6177	1.5607	0.06	3.65
23 T & D Losses	519,161	497,879	21,282	4.27	32,092,548	31,901,000	191,548	(0.60)	1.6177	1.5607	0.06	3.65
24 TERRITORIAL KWH SALES	11,261,508	10,660,066	601,442	5.64	682,142,954	649,554,000	12,588,954	(1.94)	1.7008	1.6411	0.06	3.64
25 Wholesale KWH Sales	368,173	400,407	(32,234)	(8.05)	21,647,410	24,295,000	(2,647,590)	(10.90)	1.7008	1.6481	0.05	3.20
26 Jurisdictional KWH Sales	10,893,335	10,259,659	633,676	6.18	640,495,544	625,259,000	15,236,544	2.44	1.7008	1.6409	0.06	3.65
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	10,908,568	10,274,023	634,563	6.18	640,495,544	625,259,000	15,236,544	(2.44)	1.7031	1.6432	0.06	3.65
28 TRUE-UP	(293,234)	(293,234)	0	0.00	640,495,544	625,259,000	15,236,544	(2.44)	(0.0458)	(0.0489)	0.00	(2.35)
29 TOTAL JURISDICTIONAL FUEL COST	10,615,352	9,980,789	634,563	6.36	640,495,544	625,259,000	15,236,544	2.44	1.6573	1.5963	0.06	3.82
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.6840	1.6220	0.06	3.82
32 GPIF Reward / (Penalty) **	(50,124)	(50,124)	0	0.00	640,495,544	625,259,000	15,236,544	2.44	(0.0078)	(0.0080)	0.00	(2.50)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.6762	1.6140	0.06	3.85
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	11,333	11,333	0	0.00	640,495,544	625,259,000	15,236,544		0.0018	0.0018	0.00	0.00
									1.6780	1.6158	0.06	3.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.678	1.616		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	15,629,558.83	11,749,312	3,880,246.83	33.03	15,629,558.83	11,749,312	3,880,246.83	33.03
2 Fuel Cost of Power Sold	(4,922,773.55)	(1,991,000)	(2,931,773.55)	147.25	(4,922,773.55)	(1,991,000)	(2,931,773.55)	147.25
3 Fuel Cost - Purchased Power	458,822.12	900,000	(441,177.88)	(49.02)	458,822.12	900,000	(441,177.88)	(49.02)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	95,900.71	1,754	94,146.71	5,367.54	95,900.71	1,754	94,146.71	5,367.54
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	11,261,508.11	10,660,066	601,442.11	5.64	11,261,508.11	10,660,066	601,442.11	5.64
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	11,261,508.11	10,660,066	601,442.11	5.64	11,261,508.11	10,660,066	601,442.11	5.64
B. KWH Sales								
1 Jurisdictional Sales	640,495,544	625,259,000	15,236,544	2.44	640,495,544	625,259,000	15,236,544	2.44
2 Non-Jurisdictional Sales	21,647,410	24,295,000	(2,647,590)	(10.90)	21,647,410	24,295,000	(2,647,590)	(10.90)
3 Total Territorial Sales	662,142,954	649,554,000	12,588,954	1.94	662,142,954	649,554,000	12,588,954	1.94
4 Juris. Sales as % of Total Terr. Sales	96.7307	96.2597	0.4710	0.49	96.7307	96.2597	0.4710	0.49

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	10,218,428.83	10,166,711	51,717.83	0.51	10,218,428.83	10,166,711	51,717.83	0.51
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	293,233.67	293,234	(0.33)	0.00	293,233.67	293,234	(0.33)	0.00
2b Incentive Provision	49,330.44	49,330	0.44	0.00	49,330.44	49,330	0.44	0.00
2c Special Contract Recovery Cost	(11,153.37)	(11,153)	(0.37)	0.00	(11,153.37)	(11,153)	(0.37)	0.00
3 Juris. Fuel Revenue Applicable to Period	10,549,839.57	10,498,122	51,717.57	0.49	10,549,839.57	10,498,122	51,717.57	0.49
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	11,261,508.11	10,660,066	601,442.11	5.64	11,261,508.11	10,660,066	601,442.11	5.64
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7307	96.2597	0.4710	0.49	96.7307	96.2597	0.4710	0.49
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	10,908,586.30	10,275,713	632,873.30	6.16	10,908,586.30	10,275,713	632,873.30	6.16
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(358,746.73)	222,409	(581,155.73)	(261.30)	(358,746.73)	222,409	(581,155.73)	(261.30)
8 Interest Provision for the Month	5,577.49	7,960	(2,382.51)	(29.93)	5,577.49	7,960	(2,382.51)	(29.93)
9 Beginning True-Up & Interest Provision	1,534,022.71	1,759,402	(225,379.29)	(12.81)	1,534,022.71	1,759,402	(225,379.29)	(12.81)
10 True-Up Collected / (Refunded)	(293,233.67)	(293,234)	0.33	0.00	(293,233.67)	(293,234)	0.33	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	887,619.80	1,696,537	(808,917.20)	(47.68)	887,619.80	1,696,537	(808,917.20)	(47.68)

C7

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1998

	CURRENT MONTH			DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)		
D. Interest Provision					
1 Beginning True-Up Amount (C9)	1,534,022.71	1,759,402	(225,379.29)	(12.81)	
2 Ending True-Up Amount					
Before Interest (C7+C9+C10)	882,042.31	1,688,577	(806,534.69)	(47.76)	
3 Total of Beginning & Ending True-Up Amts.	2,416,065.02	3,447,979	(1,031,913.98)	(29.93)	
4 Average True-Up Amount	1,208,032.51	1,723,990	(515,957.49)	(29.93)	
5 Interest Rate -					
1st Day of Reporting Business Month	5.5500	5.5500	0.0000		
6 Interest Rate -					
1st Day of Subsequent Business Month	5.5300	5.5300	0.0000		
7 Total (D5+D6)	11.0800	11.0800	0.0000		
8 Annual Average Interest Rate	5.5400	5.5400	0.0000		
9 Monthly Average Interest Rate (D8/12)	0.4617	0.4617	0.0000		
10 Interest Provision (D4*D9)	5,577.49	7,960	(2,382.51)	(29.93)	

9

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :**

APRIL 1998

	CURRENT MONTH				PERIOD - TO - DATE				
	FUEL COST-NET GEN.(\$)	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	0	0	0	0	0	NA
2 LIGHTER OIL	24,966	25,860	(894)	(3.46)	24,966	25,860	(894)	(3.46)	
3 COAL excluding Scherer	13,792,147	9,778,004	4,014,143	41.05	13,792,147	9,778,004	4,014,143	41.05	
3a COAL at Scherer	1,607,648	1,922,225	(314,577)	(16.37)	1,607,648	1,922,225	(314,577)	(16.37)	
4 GAS	167,361	23,223	144,138	620.67	167,361	23,223	144,138	620.67	
4a GAS (B.L.)	37,437	0	37,437	NA	37,437	0	37,437	NA	
6 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
7 TOTAL (\$)	15,629,559	11,749,312	3,880,247	33.03	15,629,559	11,749,312	3,880,247	33.03	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	950,667	742,010	208,657	28.12	950,667	742,010	208,657	28.12	
11 GAS	2,836	680	2,156	317.06	2,836	680	2,156	317.06	
13 OTHER - C.T.	(26)	0	(26)	NA	(26)	0	(26)	NA	
14 TOTAL (MWH)	953,477	742,690	210,787	28.38	953,477	742,690	210,787	28.38	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,122	922	200	21.69	1,122	922	200	21.69	
17 COAL (TON) (1)	392,911	295,372	97,539	33.02	392,911	295,372	97,539	33.02	
18 GAS (MCF)	62,680	9,342	53,338	570.95	62,680	9,342	53,338	570.95	
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	9,788,286	7,707,567	2,080,719	27.00	9,788,286	7,707,567	2,080,719	27.00	
24 GAS	53,783	9,622	44,161	458.96	53,783	9,622	44,161	458.96	
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
27 TOTAL (MMBTU)	9,842,069	7,717,189	2,124,880	27.53	9,842,069	7,717,189	2,124,880	27.53	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	99.71	99.91	(0.20)	(0.20)	99.71	99.91	(0.20)	(0.20)	
31 GAS	0.30	0.09	0.21	233.33	0.30	0.09	0.21	233.33	
33 OTHER - C.T.	(0.01)	0.00	(0.01)	NA	(0.01)	0.00	(0.01)	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.25	28.05	(5.80)	(20.68)	22.25	28.05	(5.80)	(20.68)	
37 COAL (\$/TON) (1)	35.10	33.10	2.00	6.04	35.10	33.10	2.00	6.04	
38 GAS (ALL) (\$/MCF)	3.27	2.49	0.78	31.33	3.27	2.49	0.78	31.33	
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
FUEL COST (\$)/MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. +OIL B.L.	1.58	1.52	0.06	3.95	1.58	1.52	0.06	3.95	
44 GAS - Generation	3.11	2.41	0.70	29.05	3.11	2.41	0.70	29.05	
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
47 TOTAL (\$/MMBTU)	1.59	1.52	0.07	4.61	1.59	1.52	0.07	4.61	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. +OIL B.L.	10,296	10,397	(91)	(0.88)	10,296	10,397	(91)	(0.88)	
51 GAS - Generation	18,964	14,150	4,814	34.02	18,964	14,150	4,814	34.02	
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
54 TOTAL (BTU/KWH)	10,322	10,391	(69)	(0.66)	10,322	10,391	(69)	(0.66)	
FUEL COST (\$)/KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.63	1.58	0.05	3.16	1.63	1.58	0.05	3.16	
58 GAS	5.90	3.42	2.48	72.51	5.90	3.42	2.48	72.51	
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
61 TOTAL (\$/KWH)	1.64	1.58	0.06	3.80	1.64	1.58	0.06	3.80	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ base only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: APRIL, 1998

Line	Plant/Unit	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Net Cap. (MW) 1998	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/ft³	Fuel Heat Value (BTU/Unit) lbs. Advt. Cal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/KWH (\$/KWH)	Fuel Cost/Unit (\$/Unit)
1	Crist 1	23.0	811	4.9	100.0	4.9	17,977	Gas-G	13,884	1,050	14,579	45,363	5.99	3.27
2								Oil-G	0					
3								Gas-S	508	1,050	533	1,659		3.27
4	Crist 2	25.0	786	4.4	100.0	4.4	19,545	Gas-G	14,830	1,050	15,362	47,800	6.08	3.27
5								Oil-G	0					
6								Gas-S	508	1,050	533	1,659		3.27
7	Crist 3	33.0	1,239	5.2	100.0	5.2	19,243	Gas-G	22,707	1,050	23,842	74,198	5.99	3.27
8								Oil-G	0					
9								Gas-S	627	1,050	658	2,048		3.27
10	Crist 4	84.0	48,982	81.1	100.0	81.1	10,148	Coal	20,273	12,259	497,050	800,838	1.63	39.50
11								Gas-G	0	1,050	0	0	NA	NA
12								Gas-S	0	1,050	0	0	NA	NA
13								Oil-S	10	138,500	60	218	1.67	21.24
14	Crist 5	81.0	42,091	72.3	87.6	82.5	10,357	Coal	17,742	12,286	435,949	700,850	1.67	39.50
15								Gas-G	0	1,050	0	0	NA	NA
16								Gas-S	928	1,050	974	3,031	3.27	3.27
17								Oil-S	119	138,500	691	2,520	1.71	21.21
18	Crist 6	317.0	101,775	44.7	61.2	73.0	10,601	Coal	44,153	12,218	1,078,917	1,744,167	1.71	39.50
19								Gas-G	0	1,050	0	0	NA	NA
20								Gas-S	6,707	1,050	7,042	21,913	3.27	3.27
21								Oil-S	70	138,500	405	1,476	1.71	21.21
22	Crist 7	504.0	315,270	87.0	98.5	90.2	10,243	Coal	134,979	11,962	3,229,238	5,332,076	1.69	39.50
23								Gas-G	0	1,050	0	0	NA	NA
24								Gas-S	2,181	1,050	2,290	7,127	3.27	3.27
25								Oil-S	57	138,500	329	1,198	1.71	21.20
26	Scherer 3 (2)	211.3	98,803	65.0	98.4	66.1	9,754	Coal	NA	138,000	222	959	1.96	25.00
27			0					Oil-S	38	12,320	51,457	83,168	39.83	39.83
28	Scholtz 1	47.0	4,238	12.5	56.3	22.3	12,142	Coal	2,088	138,500	119	499	2.02	24.46
29								Oil-S	20	138,500	119	499	2.02	24.46
30	2	47.0	11,266	33.3	100.0	33.3	12,339	Coal	5,719	12,153	139,012	227,768	1.78	24.43
31								Oil-S	18	138,500	104	438	1.40	24.43
32	Smith 1	161.0	103,185	89.1	99.8	89.3	10,161	Coal	44,093	11,889	1,048,450	1,446,260	1.40	32.80
33								Oil-S	25	138,500	147	708	2.75	27.95
34	2	191.0	(396)	(0.3)	0.0	0.0	NA	Coal	0	0	0	0	NA	NA
35								Oil-S	18	138,500	103	495	2.75	27.94
36	A	32.0	(26)	(0.1)	100.0	(0.1)	NA	Oil	0	138,500	0	0	NA	NA
37	Daniel 1 (1)	238.5	123,383	72.0	85.2	84.4	10,462	Coal	68,769	9,385	1,290,794	1,927,802	1.56	28.03
38								Oil-S	425	137,760	2,460	9,358	2.01	22.01
39	Daniel 2 (1)	238.5	102,070	59.5	65.8	90.5	10,141	Coal	55,095	9,394	1,035,125	1,544,478	1.51	28.03
40								Oil-S	322	137,760	1,866	7,097	1.51	22.01
41	Total	2,233.3	953,477	59.4	78.4	75.8	10,322		9,842,069		15,800,699		1.66	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 20% Ownership; Scherer coal is reported on a BTU and \$ basis only.
Health A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter

Crist Coal Inventory Adjust. (155,880)
Scherer Coal Inventory Adjust. (8,356)
Daniel Raibcar Lease Premium (8,910)
Daniel Raibcar Track Deprec. 15,829,559
Recoverable Fuel 1.64

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1998

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
3 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	NA	0	0	0	NA
11 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
12 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
14 DAYS SUPPLY	0	0	0	NA				
LIGHT OIL								
PURCHASES:								
16 UNITS (BBL)	2,216	962	1,254	130.35	2,216	962	1,254	130.35
17 UNIT COST (\$/BBL)	22.53	28.63	(6.10)	(21.31)	22.53	28.63	(6.10)	(21.31)
18 AMOUNT (\$)	49,925	27,543	22,382	81.26	49,925	27,543	22,382	81.26
BURNED:								
21 UNITS (BBL)	1,992	922	670	72.67	1,992	922	670	72.67
22 UNIT COST (\$/BBL)	17.43	28.05	(10.62)	(37.86)	17.43	28.05	(10.62)	(37.86)
23 AMOUNT (\$)	27,745	25,860	1,885	7.29	27,745	25,860	1,885	7.29
ENDING INVENTORY:								
25 UNITS (BBL)	5,003	6,531	(1,528)	(23.40)	5,003	6,531	(1,528)	(23.40)
26 UNIT COST (\$/BBL)	22.69	27.76	(5.07)	(18.26)	22.69	27.76	(5.07)	(18.26)
27 AMOUNT (\$)	113,510	181,320	(67,810)	(37.40)	113,510	181,320	(67,810)	(37.40)
29 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
PURCHASES:								
31 UNITS (TONS)	392,926	363,915	29,011	7.97	392,926	363,915	29,011	7.97
32 UNIT COST (\$/TON)	34.84	32.86	1.98	6.03	34.84	32.86	1.98	6.03
33 AMOUNT (\$)	13,690,006	11,957,369	1,732,637	14.49	13,690,006	11,957,369	1,732,637	14.49
BURNED:								
35 UNITS (TONS)	392,911	296,372	97,539	33.02	392,911	296,372	97,539	33.02
36 UNIT COST (\$/TON)	35.14	33.10	2.04	6.16	35.14	33.10	2.04	6.16
37 AMOUNT (\$)	13,807,407	9,778,004	4,029,403	41.21	13,807,407	9,778,004	4,029,403	41.21
ENDING INVENTORY:								
39 UNITS (TONS)	426,244	619,174	(192,930)	(31.16)	426,244	619,174	(192,930)	(31.16)
40 UNIT COST (\$/TON)	33.03	34.81	(1.78)	(5.11)	33.03	34.81	(1.78)	(5.11)
41 AMOUNT (\$)	14,077,208	21,563,700	(7,476,492)	(34.69)	14,077,208	21,563,700	(7,476,492)	(34.69)
43 DAYS SUPPLY	19	27	(8)	(29.63)				
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES:								
45 UNITS (MMBTU)	630,184	1,115,289	(485,105)	(43.60)	630,184	1,115,289	(485,105)	(43.60)
46 UNIT COST (\$/MMBTU)	1.84	1.76	0.08	4.55	1.84	1.76	0.08	4.55
47 AMOUNT (\$)	1,159,037	1,959,818	(800,781)	(40.86)	1,159,037	1,959,818	(800,781)	(40.86)
BURNED:								
49 UNITS (MMBTU)	878,399	1,093,303	(214,904)	(19.66)	878,399	1,093,303	(214,904)	(19.66)
50 UNIT COST (\$/MMBTU)	1.83	1.76	0.07	3.98	1.83	1.76	0.07	3.98
51 AMOUNT (\$)	1,607,648	1,922,225	(314,577)	(16.37)	1,607,648	1,922,225	(314,577)	(16.37)
ENDING INVENTORY:								
53 UNITS (MMBTU)	1,354,829	2,722,102	(1,367,273)	(50.23)	1,354,829	2,722,102	(1,367,273)	(50.23)
54 UNIT COST (\$/MMBTU)	1.83	1.76	0.07	3.98	1.83	1.76	0.07	3.98
55 AMOUNT (\$)	2,478,810	4,787,710	(2,308,900)	(48.23)	2,478,810	4,787,710	(2,308,900)	(48.23)
57 DAYS SUPPLY	31	62	0.00					
GAS								
PURCHASES:								
59 UNITS (MCF)	47,648	9,342	38,306	(28.964)	47,648	9,342	38,306	410.04
60 UNIT COST (\$/MCF)	2.96	2.49	0.47	2.02	2.96	2.49	0.47	18.88
61 AMOUNT (\$)	140,973	23,223	117,750	(94.927)	140,973	23,223	117,750	507.04
BURNED:								
63 UNITS (MCF)	62,680	9,342	53,338	570.95	62,680	9,342	53,338	570.95
64 UNIT COST (\$/MCF)	3.27	2.49	0.78	31.33	3.27	2.49	0.78	31.33
65 AMOUNT (\$)	204,798	23,223	181,575	781.68	204,798	23,223	181,575	781.68
ENDING INVENTORY:								
67 UNITS (MCF)	0	0	0	NA	0	0	0	NA
68 UNIT COST (\$/MCF)	NA	NA	NA	NA	NA	NA	NA	NA
69 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
OTHER - C.T. OIL								
PURCHASES:								
71 UNITS (BBL)	764	0	764.00	NA	764	0	764.00	NA
72 UNIT COST (\$/BBL)	19.55	NA	NA	NA	19.55	NA	NA	NA
73 AMOUNT (\$)	14,937	0	14,937	NA	14,937	0	14,937	NA
BURNED:								
75 UNITS (BBL)	(186)	0	(186)	NA	(186)	0	(186)	NA
76 UNIT COST (\$/BBL)	(0.39)	NA	NA	NA	(0.39)	NA	NA	NA
77 AMOUNT (\$)	73	0	73	NA	73	0	73	NA
ENDING INVENTORY:								
79 UNITS (BBL)	2,486	2,871	(385)	(13.41)	2,486	2,871	(385)	(13.41)
80 UNIT COST (\$/BBL)	23.03	27.00	(3.97)	(14.70)	23.03	27.00	(3.97)	(14.70)
81 AMOUNT (\$)	57,242	77,531	(20,289)	(26.17)	57,242	77,531	(20,289)	(26.17)
82 DAYS SUPPLY	31	36	(5)	(13.89)				

Note: The dollars and units for C.T. Oil are not associated with generation but instead with an adjustment to inventory at Smith Plant.

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
APRIL, 1998

				ON-PEAK	OFF-PEAK
SPOT COST			= SPOT COST PER KWH	1.9963	1.2963
<u>MM BTU</u>	x	AVG HEAT RATE		<u>1.0014</u>	<u>1.0014</u>
\$8,522,693				1.9991	1.2981
5,930,721	x	10,322	= 1.483 CENTS PER KWH	(0.0347)	(0.0347)
26.22	X			<u>1.9644</u>	<u>1.2834</u>
<u>17.02</u>	=	<u>X</u>	1.54 Y	1.01609	1.01609
		Y		<u>1.996</u>	<u>1.2837</u>
0.2667 X + 0.7333 Y	=		14.83	(0.0059)	(0.0059)
				<u>0.0013</u>	<u>0.0013</u>
0.4107 Y + 0.7333 Y	=		14.83	1.9914	1.2791
1.1440 Y	=		14.83		
Y	=		12.963		
X	=		19.963		

COST PER KWH	1.9963	1.2963
JURIS LOSS FACTOR	<u>1.0014</u>	<u>1.0014</u>
JURIS FUEL COST TRUE-UP	1.9991	1.2981
	(0.0347)	(0.0347)
REVENUE TAX FACTOR	<u>1.9644</u>	<u>1.2834</u>
FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
GPIF	<u>1.996</u>	<u>1.2837</u>
SPECIAL CONTRACT RECOVERY	(0.0059)	(0.0059)
	<u>0.0013</u>	<u>0.0013</u>
TOTAL FACTOR	1.9914	1.2791
ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
LOSS FACTOR (0.9623)	1.9163	1.2309
ROUNDED TO NEAREST .001	1.916	1.231

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	115,385
FUEL COST AT REPLACEMENT ENERGY RATES	<u>108,710</u>
TOTAL MONTHLY SAVINGS :	<u>\$6,675</u>

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1998**

(1)	(2)	CURRENT MONTH						(8)
		(3)	(4)	(5)	(6)	(7)	(5) x (6)(a)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	73,576,000	0	73,576,000	1.55	1.69	1,139,000	1,247,000
2	Various Unit Power Sales	41,820,000	0	41,820,000	1.79	1.89	747,000	791,000
3	Various Economy Sales	3,190,000	0	3,190,000	2.76	2.85	88,000	91,000
4	80% Gain on Econ. Sales		0	0	NA	NA	4,000	5,000
5	Various Other Sales	690,000	0	690,000	1.88	1.88	13,000	13,000
6	TOTAL ESTIMATED SALES	119,276,000	0	119,276,000	1.67	1.80	1,991,000	2,147,000
ACTUAL								
7	Southern Company Interchange	221,950,599	0	221,950,599	1.69	1.82	3,754,029	4,044,934
8	Florida Power Corporation Economy/UPS	10,852,532	0	10,852,532	1.89	2.02	204,955	219,054
9	Duke Power Company Economy	0	0	0	NA	NA	0	0
10	S. Carolina Electric & Gas Co. Economy	0	0	0	NA	NA	0	0
11	Cajun Economy	28,255	0	28,255	1.63	2.18	461	616
12	Florida Power & Light Co. Economy/UPS	37,072,304	0	37,072,304	1.87	2.00	691,540	742,606
13	Jacksonville Electric Authority Economy/UPS	3,817,786	0	3,817,786	1.90	2.03	72,718	77,582
14	Entergy (Mid South) Economy	12,103,971	0	12,103,971	1.48	1.94	179,470	234,697
15	Tennessee Valley Authority Economy	3,661,044	0	3,661,044	1.60	2.11	58,632	77,296
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	125,624	0	125,624	2.19	2.36	2,756	2,967
18	Orgelthorpe Power Corp (OPC) Economy	3,532	0	3,532	2.86	3.40	101	120
19	Various Companies External Sales	2,699,869	0	2,699,869	1.67	3.98	45,197	107,513
20	AEC/BRMC	253,497	0	253,497	1.76	1.76	4,461	4,461
21	Other Transactions *	25,163,138	23,975,495	1,187,643	4.23	4.23	50,273	50,273
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(10,388,335)	0	(10,388,335)	(1.48)	(1.48)	(153,638)	(153,638)
24	U.P.S. Adjustment	0	0	0	NA	NA	(20,414)	(20,414)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	32,233	32,233
26	SEPA	2,061,000	2,061,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	309,404,816	26,036,495	283,368,321	1.59	1.75	4,922,774	5,420,300
28	Difference in Amount	190,128,816	26,036,495	164,092,321	(0.08)	(0.05)	2,931,774	3,273,300
29	Difference in Percent	159.40	NA	137.57	(4.79)	(2.78)	147.25	152.48

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$33,452 for April, 1998 Transmission Revenues.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF:**

APRIL 1998

(1)	(2)	PERIOD-TO-DATE						
		(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	73,576,000	0	73,576,000	1.55	1.69	1,139,000	1,247,000
2	Various Unit Power Sales	41,820,000	0	41,820,000	1.79	1.89	747,000	791,000
3	Various Economy Sales	3,190,000	0	3,190,000	2.76	2.85	88,000	91,000
4	80% Gain on Econ. Sales	0	0	0	NA	NA	4,000	5,000
5	Various Other Sales	690,000	0	690,000	1.88	1.88	13,000	13,000
6	TOTAL ESTIMATED SALES	119,276,000	0	119,276,000	1.67	1.80	1,991,000	2,147,000
ACTUAL								
7	Southern Company Interchange	221,950,599	0	221,950,599	1.69	1.82	3,754,029	4,044,934
8	Florida Power Corporation Economy/UPS	10,852,532	0	10,852,532	1.89	2.02	204,955	219,054
9	Duke Power Company Economy	0	0	0	NA	NA	0	0
10	S. Carolina Electric & Gas Co. Economy	0	0	0	NA	NA	0	0
11	Cajun Economy	28,255	0	28,255	1.63	2.18	461	616
12	Florida Power & Light Co. Economy/UPS	37,072,304	0	37,072,304	1.87	2.00	691,540	742,606
13	Jacksonville Electric Authority Economy/UPS	3,817,786	0	3,817,786	1.90	2.03	72,718	77,582
14	Entergy (Mid South) Economy	12,103,971	0	12,103,971	1.48	1.94	179,470	234,697
15	Tennessee Valley Authority Economy	3,661,044	0	3,661,044	1.60	2.11	58,632	77,296
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	125,624	0	125,624	2.19	2.36	2,756	2,967
18	Orgelthorpe Power Corp (OPC) Economy	3,532	0	3,532	2.86	3.40	101	120
19	Various Companies External Sales	2,699,869	0	2,699,869	1.67	3.98	45,197	107,513
20	AEC/BRMC	253,497	0	253,497	1.76	1.76	4,461	4,461
21	Other Transactions *	25,163,138	23,975,495	1,187,643	4.23	4.23	50,273	50,273
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(10,388,335)	0	(10,388,335)	(1.48)	(1.48)	(153,638)	(153,638)
24	U.P.S. Adjustment	0	0	0	NA	NA	(20,414)	(20,414)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	32,233	32,233
26	SEPA	2,061,000	2,061,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	309,404,816	26,036,495	283,368,321	1.59	1.75	4,922,774	5,420,300
28	Difference in Amount	190,128,816	26,036,495	164,092,321	(0.08)	(0.05)	2,931,774	3,273,300
29	Difference in Percent	159.40	NA	137.57	(4.79)	(2.78)	147.25	152.46

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$33,452 for Transmission Revenues.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: APRIL, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 1998

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	None	90,000			90,000	1.949	1.949	1,754
ACTUAL								
2	Bay Resource Management	COG 1	245,094			1.67	1.67	4,091
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	4,978,000			1.83	1.83	91,337
5	Champion	COG 1	23,000			2.06	2.06	473
6	TOTAL		5,246,094			1.83	1.83	95,901

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE	90,000			90,000	1.95	1.95	1,755
ACTUAL								
2	Bay Resource Management	COG 1	245,094			1.67	1.67	4,091
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	4,978,000			1.83	1.83	91,337
5	Champion	COG 1	23,000			2.06	2.06	473
6	TOTAL		5,246,094	0	0	1.83	1.83	95,901

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SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1997

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	46,420,000	1.41	656,000	46,420,000	1.41	656,000
2 Unit Power Sales	9,160,000	1.67	153,000	9,160,000	1.67	153,000
3 Economy Energy	1,580,000	2.34	37,000	1,580,000	2.34	37,000
4 Other Purchases	2,370,000	2.28	54,000	2,370,000	2.28	54,000
5 SEPA	0	N/A	0	0	N/A	0
TOTAL ESTIMATED PURCHASES	59,530,000	1.51	900,000	59,530,000	1.51	900,000
ACTUAL						
6 Southern Company Interchange	15,702,444	2.18	341,793	15,702,444	2.18	341,793
7 Non-Associated Companies	9,767,073	2.48	242,415	9,767,073	2.48	242,415
8 Alabama Electric Co-op	237,222	2.15	5,097	237,222	2.15	5,097
9 Other Wheeled Energy	5,473,426	0.00	0	5,473,426	0.00	0
10 Other Transactions	23,641,621	0.18	43,299	23,641,621	0.18	43,299
11 Less: Flow-Thru Energy	(9,530,353)	1.82	(173,782)	(9,530,353)	1.82	(173,782)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	45,291,433	1.01	458,822	45,291,433	1.01	458,822
14 Difference in Amount	(14,238,567)	(0.50)	(441,178)	(14,238,567)	(0.50)	(441,178)
15 Difference in Percent	(23.92)	(33.11)	(49.02)	(23.92)	(33.11)	(49.02)

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