

# INDIANTOWN ORIGINAL

## Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

May 20, 1998

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for April 1998.

Sincerely,

*Kimberly A. Beach*

*Brian J. Powers*

Brian J. Powers  
General Manager  
Indiantown Gas Co.

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
AFP \_\_\_\_\_  
CAE \_\_\_\_\_  
CMJ \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG Maken  
LEG 1  
LIN 3  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC 1  
WAS \_\_\_\_\_  
DTH \_\_\_\_\_

MAY 27 1998

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956  
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER - DATE

05757 MAY 27 98

FPSC RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99**

SCHEDULE A-1  
(REVISED 8/19/93)

	CURRENT MONTH: APRIL 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	182,174	198,223	(16,049)	-8.10	182,174	198,223	(16,049)	-8.10
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	182,174	198,223	(16,049)	-8.10	182,174	198,223	(16,049)	-8.10
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	173,355	198,223	(24,868)	-12.55	173,355	198,223	(24,868)	-12.55
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	605,790	537,000	68,790	12.81	605,790	537,000	68,790	12.81
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	605,790	537,000	68,790	12.81	605,790	537,000	68,790	12.81
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	615,841	537,000	78,841	14.68	615,841	537,000	78,841	14.68
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	30.072	36.913	(6.841)	-18.53	30.072	36.913	(6.841)	-18.53
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	30.072	36.913	(6.841)	-18.53	30.072	36.913	(6.841)	-18.53
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	29.581	36.913	(7.332)	-19.86	29.581	36.913	(7.332)	-19.86
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	29.688	37.020	(7.332)	-19.81	29.688	37.020	(7.332)	-19.81
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.2553	37.7275	(7.4722)	-19.81	30.2553	37.7275	(7.4722)	-19.81
45 PGA FACTOR ROUNDED TO NEAREST .001	30.255	37.728	(7.473)	-19.81	30.255	37.728	(7.473)	-19.81

ORIGINAL

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999  
CURRENT MONTH: APRIL 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	605,790	182,173.50	30.072
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	605,790	182,173.50	30.072
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: APRIL 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	182,174	198,223	(16,049)	(8.10)	182,174	198,223	(16,049)	(8.10)
3 TOTAL	182,174	198,223	(16,049)	(8.10)	182,174	198,223	(16,049)	(8.10)
4 FUEL REVENUES (NET OF REVENUE TAX)	173,355	198,223	(24,868)	(12.55)	173,355	198,223	(24,868)	(12.55)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(4,109)	(4,109)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	169,246	194,114	(24,868)	(12.81)	169,246	194,114	(24,868)	(12.81)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(12,928)	(4,109)	(8,819)	214.63	(12,928)	(4,109)	(8,819)	214.63
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(560)	0	(560)	0.00	(560)	0	(560)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(116,996)	(49,306)	(67,690)	137.29	(116,996)	(49,306)	(67,690)	137.29
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	4,109	4,109	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(126,375)	(49,306)	(77,069)	156.31	(126,375)	(49,306)	(77,069)	156.31
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(116,996)	(49,306)	(67,690)	137.29				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(125,815)	(49,306)	(76,509)	155.17				
14 TOTAL (12+13)	(242,811)	(98,612)	(144,199)	146.23				
15 AVERAGE (50% OF 14)	(121,406)	(49,306)	(72,100)	146.23				
16 INTEREST RATE - FIRST DAY OF MONTH	5.55000%	0.00000%	5.55000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53000%	0.00000%	5.53000%	0.00				
18 TOTAL (16+17)	11.08000%	0.00000%	11.08000%	0.00				
19 AVERAGE (50% OF 18)	5.54000%	0.00000%	5.54000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46167%	0.00000%	0.46167%	0.00				
21 INTEREST PROVISION (15x20)	(560)	0	(560)	0.00				

\* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL &amp; FOUR MONTHS REVISED ESTIMATE





COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH:		APRIL 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	15,004	14,000	1,004	7.17	15,004	14,000	1,004	7.17
COMMERCIAL	8,235	8,000	235	2.94	8,235	8,000	235	2.94
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	265,000	(265,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>23,239</b>	<b>287,000</b>	<b>(263,761)</b>	<b>-91.90</b>	<b>23,239</b>	<b>287,000</b>	<b>(263,761)</b>	<b>-91.90</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	592,602	250,000	342,602	137.04	592,602	250,000	342,602	137.04
<b>TOTAL INTERRUPTIBLE</b>	<b>592,602</b>	<b>250,000</b>	<b>342,602</b>	<b>137.04</b>	<b>592,602</b>	<b>250,000</b>	<b>342,602</b>	<b>137.04</b>
<b>TOTAL THERM SALES</b>	<b>615,841</b>	<b>537,000</b>	<b>78,841</b>	<b>14.68</b>	<b>615,841</b>	<b>537,000</b>	<b>78,841</b>	<b>14.68</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	626	600	26	4.33	626	600	26	4.33
COMMERCIAL	24	25	(1)	-4.00	24	25	(1)	-4.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>650</b>	<b>626</b>	<b>24</b>	<b>3.83</b>	<b>650</b>	<b>626</b>	<b>24</b>	<b>3.83</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>652</b>	<b>627</b>	<b>25</b>	<b>3.99</b>	<b>652</b>	<b>627</b>	<b>25</b>	<b>3.99</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	24.0	23.3	0.7	3.00	24.0	23.3	0.7	3.00
COMMERCIAL	343.1	320.0	23.1	7.22	343.1	320.0	23.1	7.22
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	265,000.0	(265,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	296,301.0	250,000.0	46,301.0	18.52	296,301.0	250,000.0	46,301.0	18.52





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	<b>04-May-98</b>
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	<b>19-May-98</b>
Indiantown, Florida 34956	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention:</b> Mr. Brian Powers		

**Production month of:** April 1998

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	19,020	Gross	Contract 5000	\$2.2700	\$43,175.40
Zone 2	0	Gross	Contract 5000	\$2.3100	\$0.00
Zone 3	11,100	Gross	Contract 5000	\$2.2900	\$25,419.00
Swing	19,173	Gross	Contract 5000	\$2.4535	\$47,041.15
K# 5188	14,544	Net	Excess Gas	\$2.40281	\$34,946.47
K# 5188		Gross	NYMEX Gas		\$0.00
Delivered Volumes	Not Applicable	Net			\$0.00
MS	60,579	Net	Measured Volumes	\$0.0500	\$3,028.95
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	51,000	Net	Contract 5000	\$0.3772	\$19,237.20
C-FTS-1	47,583	Net	Contract 5000	\$0.0561	\$2,689.41
D-FTS-1	14,544	Net	Contract 5100	\$0.3772	\$5,486.00
C-FTS-1	14,544	Net	Contract 5100	\$0.0561	\$815.92

**RECEIVED**  
 MAY 14 1998  
 BY: 19725

**TOTAL AMOUNT DUE** \$182,173.50

\* MMBtu's

\*\* Includes 3.46% Fuel

BS - Billing Service

D - Demand / FGT Reservation

SS - Swing Supply

C - Commodity / FGT Usage

MS - Measurement Service

PGA - PGA Management

NNT - No Notice Reservation

Please Remit To  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

For Wire Payments  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at  
 Facsimile Number

(941) 283-8812  
 (941) 294-3895