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ORIGINAL

May 27, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of April, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

ACK _____
AFA Handwritten
APP _____
CAF _____
CMU _____
CTR JDB/pp
EAG Enclosures
LEG cc: All Parties of Record (w/enc.)
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05771 MAY 27 88

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (*) on this 27th day of May, 1998 to the following:

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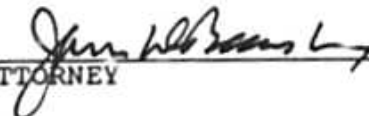
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ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 (APRIL, 1998)

15 Pages

DOCUMENT NUMBER-DATE
05771 MAY 27 88
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTORS
TARPA ELECTRIC COMPANY
MONTH OF: APRIL, 1958

	ESTIMATED			ACTUAL			DIFFERENCE			ESTIMATED			ACTUAL			DIFFERENCE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			%			%			%			%			%			%
1. Fuel Cost of System Net Generation (A2)	27,437,374	29,985,825	(17,411,161)	(4.2)	1,729,967	1,499,975	(2,299,992)	(13.4)		2,365	2,149,992	(13.4)	2,365	2,149,992	(13.4)	2,365	2,149,992	(13.4)
2. Spent Nuclear Fuel Disposal Cost																		
3. Coal Car Investment																		
4a. Adj. to Fuel Cost (Fr. Needs/Wh. Wheeling Losses)	(7,300)	(7,300)																
4b. Adjustments to Fuel Cost																		
4c. Adjustments to Fuel Cost																		
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	27,434,074	29,985,525	(17,478,461)	(4.2)	1,729,967	1,499,975	(2,299,992)	(13.4)		2,365	2,149,992	(13.4)	2,365	2,149,992	(13.4)	2,365	2,149,992	(13.4)
6. Fuel Cost of Purchased Power - Firm (A3)	195,179	511,000	(116,822)	(59.7)	316,818	12,220	(184,976)	(15.1)		6,298	3,998	(2,300)	6,298	3,998	(2,300)	6,298	3,998	(2,300)
7. Energy Cost of Sch. C, I Economy Purchases (Breaker) (A3)	13,228	89,700	(17,472)	(12.8)	466	1,469	(1,003)	(68.3)		1,469	1,469	(68.3)	1,469	1,469	(68.3)	1,469	1,469	(68.3)
8. Energy Cost of Other Economy Purchases (Rep-Breaker) (A3)																		
9. Energy Cost of Sch. E Economy Purchases (A3)																		
10. Capacity Cost of Sch. E Economy Purchases																		
11. Payments to Qualifying Facilities (A3)	628,225	829,640	(201,415)	(24.3)	39,942	38,417	(1,525)	(3.9)		1,525	1,525	(3.9)	1,525	1,525	(3.9)	1,525	1,525	(3.9)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	847,331	1,421,306	(574,975)	(43.2)	59,024	52,875	(6,149)	(11.4)		6,149	6,149	(11.4)	6,149	6,149	(11.4)	6,149	6,149	(11.4)
13. TOTAL AVAILABLE EBE (LINE 5 + LINE 12)	28,281,405	31,406,831	(3,125,426)	(11.2)	1,818,991	1,552,849	(266,142)	(17.4)		266,142	266,142	(17.4)	266,142	266,142	(17.4)	266,142	266,142	(17.4)
14. Fuel Cost of Economy Sales (A4)	1,287,746	1,599,000	(311,254)	(19.5)	94,297	193,172	(98,875)	(51.2)		98,875	98,875	(51.2)	98,875	98,875	(51.2)	98,875	98,875	(51.2)
15. Gain on Economy Sales - BEB (A4)	316,542	432,779	(116,237)	(26.9)	94,297	183,172	(88,875)	(48.5)		88,875	88,875	(48.5)	88,875	88,875	(48.5)	88,875	88,875	(48.5)
16. Fuel Cost of Sch. B Separ. Sales (A5)	482,563	424,100	58,463	(13.8)	29,097	35,440	(6,343)	(17.9)		6,343	6,343	(17.9)	6,343	6,343	(17.9)	6,343	6,343	(17.9)
17. Fuel Cost of Sch. B Jurisd. Sales (A5)	82,332	57,200	25,132	(30.3)	5,485	3,554	(1,931)	(54.3)		1,931	1,931	(54.3)	1,931	1,931	(54.3)	1,931	1,931	(54.3)
18. Fuel Cost of Sch. C Jurisd. Sales (A5)																		
19. Fuel Cost of Sch. D Jurisd. Sales (A5)																		
20. Fuel Cost of Sch. E Jurisd. Sales (A5)	121,124	129,700	(8,576)	(6.6)	5,471	5,400	(71)	(1.3)		71	71	(1.3)	71	71	(1.3)	71	71	(1.3)
21. Fuel Cost of Other Power Sales (A5)	219,844	507,100	(287,256)	(54.7)	9,252	27,231	(17,979)	(65.9)		17,979	17,979	(65.9)	17,979	17,979	(65.9)	17,979	17,979	(65.9)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,775,258	4,049,279	(1,274,021)	(31.5)	189,276	224,397	(35,121)	(15.6)		35,121	35,121	(15.6)	35,121	35,121	(15.6)	35,121	35,121	(15.6)
23. Net Interchange Intercost																		
24. Wheeling Net's, Less Wheeling Net's d.																		
25. Interchange and Wheeling Losses																		
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	25,506,917	37,237,415	(11,730,498)	(31.5)	1,225,541	1,225,423	(118)	(0.01)		118	118	(0.01)	118	118	(0.01)	118	118	(0.01)
27. Net Rabbled	(65,754)(a)	44,225(a)	(110,000)	(250.3)	(3,204)	1,851	(5,055)	(131.1)		1,851	1,851	(131.1)	1,851	1,851	(131.1)	1,851	1,851	(131.1)
28. Company Use	24,462(a)	81,428(a)	(56,966)	(68.7)	2,373	2,309	(64)	(2.7)		64	64	(2.7)	64	64	(2.7)	64	64	(2.7)
29. T & B Losses	1,029,518(a)	1,232,081(a)	(202,563)	(16.4)	45,619	51,792	(6,173)	(11.9)		6,173	6,173	(11.9)	6,173	6,173	(11.9)	6,173	6,173	(11.9)
30. System EBE Sales	25,506,917	37,237,415	(11,730,498)	(31.5)	1,176,879	1,159,819	(17,060)	(1.5)		17,060	17,060	(1.5)	17,060	17,060	(1.5)	17,060	17,060	(1.5)
31. Wholesale EBE Sales	(234,277)	(19,744)	(154,463)	(65.7)	(18,706)	(3,201)	(15,505)	(74.8)		3,201	3,201	(74.8)	3,201	3,201	(74.8)	3,201	3,201	(74.8)
32. Jurisdictional EBE Sales	25,322,640	37,217,671	(11,884,961)	(31.5)	1,158,173	1,156,618	(1,555)	(0.1)		1,555	1,555	(0.1)	1,555	1,555	(0.1)	1,555	1,555	(0.1)
33. Jurisdictional Loss Multiplier - 1.00013																		
34. Jurisdictional EBE Sales Adjusted for Line Losses	25,325,882	37,281,217	(11,955,335)	(31.5)	1,158,882	1,156,528	(2,354)	(0.2)		2,354	2,354	(0.2)	2,354	2,354	(0.2)	2,354	2,354	(0.2)
35. Peabody Coal Contract Buy-Out Amrt. Jurisdictionalized	422,211	427,865	(5,654)	(1.3)	1,184,000	1,184,000	(5,654)	(0.5)		5,654	5,654	(0.5)	5,654	5,654	(0.5)	5,654	5,654	(0.5)
36. Fuel Credit Differential - PEPA Sale	(13,179)	(517,734)	504,555	(97.3)	1,166,892	1,166,892	(504,555)	(43.3)		504,555	504,555	(43.3)	504,555	504,555	(43.3)	504,555	504,555	(43.3)
37. True-up *	(128,854)	(128,854)																
38. Total Jurisdictional Fuel Cost (Incl. CP1F)	25,806,169	28,462,434	(2,656,265)	(10.3)	1,166,892	1,156,528	(10,364)	(0.9)		10,364	10,364	(0.9)	10,364	10,364	(0.9)	10,364	10,364	(0.9)
39. Reserve Tax Factor																		
40. Fuel Cost Adjusted for Taxes (Incl. CP1F)																		
41. CP1F & (Already Adjusted for Taxes)	(40,531)	(40,531)																
42. Fuel Cost Adjusted for Taxes (Incl. CP1F)	21,945,549	28,401,903	(6,456,354)	(29.2)	1,166,892	1,156,528	(10,364)	(0.9)		10,364	10,364	(0.9)	10,364	10,364	(0.9)	10,364	10,364	(0.9)
43. Fuel FAC Rounded to the Nearest .001 cents per EBE																		

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TARA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH APRIL, 1938

	ACTUAL			ESTIMATED			DIFFERENCE			cents/kwh		
	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE
1. Fuel Cost of System Net Generation (A3)	27,417,874	(8.2)	(2,471,161)	29,889,035	(8.2)	1,279,967	1,468,875	(5.1)	2,748,842	2,124,55	(5.1)	624,287
2. Special Nuclear Fuel Disposal Cost	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
3. Coal Car Investment	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
4. Coal Car Investment	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
5. Adjustments to Fuel Cost (Pt. Breaker/Busch. Wheeling Losses)	(2,100)	(14.4)	510	(1,600,325)	(4.6)	1,600,325	(1,600,325)	(5.1)	(3,700,325)	(3,700,325)	(11.4)	7,800,000
6. Adjustments to Fuel Cost	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
7. Adjustments to Fuel Cost	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 7)	27,414,874	(8.2)	(2,470,651)	29,888,035	(8.2)	1,279,967	1,468,875	(5.1)	2,748,842	2,124,55	(5.1)	624,287
9. Fuel Cost of Purchased Power - Firm (A1)	135,710	(0.4)	(218,023)	13,328	(0.0)	13,328	1,068	(0.0)	1,068	0.0	(0.0)	1,068
10. Energy Cost of Sch. C, J Economy Purchases (Breaker) (A2)	11,278	(0.0)	(17,171)	668	(0.0)	668	1,068	(0.0)	1,068	0.0	1,068	
11. Energy Cost of Other Economy Purchases (Bus-Breaker) (A3)	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
12. Energy Cost of Sch. E Economy Purchases (A3)	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
13. Capacity Cost of Sch. E Economy Purchases	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
14. Payments to Qualifying Facilities (A3)	628,225	(1.8)	(51,775)	59,942	(0.2)	59,942	36,477	(0.1)	36,477	0.1	36,477	
15. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 14)	647,231	(1.8)	(666,793)	59,804	(0.2)	59,804	52,875	(0.1)	52,875	0.1	52,875	
16. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	1,207,748	(17.8)	(203,054)	94,207	(0.3)	94,207	1,632,000	(4.5)	1,632,000	1,632,000	(4.5)	1,632,000
17. Fuel Cost of Economy Sales (A4)	216,582	(18.0)	(12,120)	204,462	(2.2)	204,462	182,172	(0.5)	182,172	182,172	(0.5)	182,172
18. Fuel Cost of Sch. B Repair Sales (A5)	402,583	(33.3)	(12,207)	390,376	(4.1)	390,376	29,000	(0.2)	29,000	29,000	(0.2)	29,000
19. Fuel Cost of Sch. C Jurisd. Sales (A6)	83,232	(6.9)	25,122	5,615	(0.0)	5,615	2,121	(0.0)	2,121	0.0	2,121	
20. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
21. Fuel Cost of Sch. E Jurisd. Sales (A8)	121,124	(10.0)	(1,424)	119,700	(1.3)	119,700	5,400	(0.0)	5,400	0.0	5,400	
22. Fuel Cost of BPP Sch. B Repair Sales (A9)	213,844	(17.7)	(202,256)	1,232	(0.0)	1,232	27,231	(0.2)	27,231	27,231	(0.2)	27,231
23. Fuel Cost of Other Power Sales (A10)	264,137	(21.8)	(23,442)	14,664	(0.1)	14,664	61,200	(0.5)	61,200	61,200	(0.5)	61,200
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + LINE 17 + 18 + 19 + 20 + 21)	2,725,238	(22.5)	(1,214,222)	160,276	(0.1)	160,276	229,097	(0.2)	229,097	229,097	(0.2)	229,097
25. Net Indebted Interchange	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
26. Wheeling Inc't. Less Wheeling Inc't's	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
27. Interchange and Wheeling Losses	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27)	25,556,917	(8.4)	(1,690,484)	1,226,461	(0.3)	1,226,461	1,226,461	(0.3)	1,226,461	1,226,461	(0.3)	1,226,461
29. Net Debilled	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
30. Company Use	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
31. T & B Losses	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
32. System kWh Sales	27,357,415	(8.4)	(1,690,484)	1,170,478	(0.3)	1,170,478	1,159,219	(0.3)	1,159,219	1,159,219	(0.3)	1,159,219
33. Wholesale kWh Sales	(24,227)	(0.0)	(154,482)	130,7	(0.0)	130,7	(1,201)	(0.0)	(1,201)	(1,201)	(0.0)	(1,201)
34. Jurisdictional kWh Sales	27,333,188	(8.4)	(1,844,966)	1,301,255	(0.3)	1,301,255	1,158,018	(0.3)	1,158,018	1,158,018	(0.3)	1,158,018
35. Jurisdictional Less Multiplier - 1.00013	27,333,188	(8.4)	(1,844,966)	1,301,255	(0.3)	1,301,255	1,158,018	(0.3)	1,158,018	1,158,018	(0.3)	1,158,018
36. Jurisdictional kWh Sales Adjusted for Line Losses	25,255,902	(8.4)	(1,926,252)	1,166,082	(0.3)	1,166,082	1,156,538	(0.3)	1,156,538	1,156,538	(0.3)	1,156,538
37. Probable Coal Contract Buy-Out Amort. Jurisdictionalized	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
38. Fuel Credit Differential - FWA Sale	(13,179)	(0.0)	500,555	(13,179)	(0.0)	(13,179)	1,156,538	(0.3)	1,156,538	1,156,538	(0.3)	1,156,538
39. True-up	(728,054)	(0.6)	0	(728,054)	(0.6)	(728,054)	1,156,538	(0.3)	1,156,538	1,156,538	(0.3)	1,156,538
40. Total Jurisdictional Fuel Cost (Encl. GP1F)	25,006,100	(8.4)	(1,425,704)	1,152,888	(0.3)	1,152,888	1,156,538	(0.3)	1,156,538	1,156,538	(0.3)	1,156,538
41. Revenue Tax Factor	0	0.0	0	0	0.0	0	0	0	0	0.0	0	
42. Fuel Cost Adjusted for Taxes (Encl. GP1F)	(40,531)	(0.3)	0	(40,531)	(0.3)	(40,531)	1,156,538	(0.3)	1,156,538	1,156,538	(0.3)	1,156,538
43. GP1F (Already Adjusted for Taxes)	20,945,949	(8.4)	(1,425,704)	1,152,888	(0.3)	1,152,888	1,156,538	(0.3)	1,156,538	1,156,538	(0.3)	1,156,538
44. Fuel Cost Adjusted for Taxes (Encl. GP1F)	20,945,949	(8.4)	(1,425,704)	1,152,888	(0.3)	1,152,888	1,156,538	(0.3)	1,156,538	1,156,538	(0.3)	1,156,538
45. Fuel P/C Bounded to the Nearest .001 cents per kWh	2,141	(0.0)	0	2,141	(0.0)	2,141	2,285	(0.0)	2,285	2,285	(0.0)	2,285

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,437,874	29,909,035	(2,471,161)	(8.3)	27,437,874	29,909,035	(2,471,161)	(8.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,725,298	4,040,220	(1,314,922)	(32.5)	2,725,298	4,040,220	(1,314,922)	(32.5)
3. FUEL COST OF PURCHASED POWER	195,778	511,800	(316,022)	(61.7)	195,778	511,800	(316,022)	(61.7)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	638,325	899,600	(261,275)	(29.0)	638,325	899,600	(261,275)	(29.0)
4. ENERGY COST OF ECONOMY PURCHASES	13,228	80,700	(67,472)	(83.6)	13,228	80,700	(67,472)	(83.6)
5. TOTAL FUEL & NET POWER TRANSACTION	25,559,907	27,360,915	(1,801,008)	(6.6)	25,559,907	27,360,915	(1,801,008)	(6.6)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,990)	(3,500)	510	(14.6)	(2,990)	(3,500)	510	(14.6)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,556,917	27,357,415	(1,800,498)	(6.6)	25,556,917	27,357,415	(1,800,498)	(6.6)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,166,092	1,156,538	9,554	0.8	1,166,092	1,156,538	9,554	0.8
2. NONJURISDICTIONAL SALES	10,786	3,381	7,405	219.0	10,786	3,381	7,405	219.0
3. TOTAL SALES	1,176,878	1,159,919	16,959	1.5	1,176,878	1,159,919	16,959	1.5
4. JURISDIC. SALES-X TOTAL MWH SALES	0.9908351	0.9970851	(0.0062500)	(0.6)	0.9908351	0.9970851	(0.0062500)	(0.6)

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	26,976,474	26,996,593	(20,119)	(0.1)	26,976,474	26,996,593	(20,119)	(0.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	728,854	728,854	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	60,591	60,591	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,765,919	27,786,038	(20,119)	(0.1)	27,765,919	27,786,038	(20,119)	(0.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,556,917	27,357,415	(1,800,498)	(6.6)	25,556,917	27,357,415	(1,800,498)	(6.6)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9908351	0.9970851	(0.0062500)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,322,690	27,277,671	(1,954,981)	(7.2)	25,322,690	27,277,671	(1,954,981)	(7.2)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,325,982	27,281,217	(1,955,235)	(7.2)	25,325,982	27,281,217	(1,955,235)	(7.2)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	426,116	429,116	(3,000)	(0.7)	426,116	429,116	(3,000)	(0.7)
6D. (LINE 6C x LINE 5)	422,211	427,865	(5,654)	(1.3)	422,211	427,865	(5,654)	(1.3)
6E. FUEL CREDIT DIFFERENTIAL-FMPA	(13,179)	(517,734)	504,555	(97.5)	(13,179)	(517,734)	504,555	(97.5)
6F. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	25,735,014	27,191,348	(1,456,334)	(5.4)	25,735,014	27,191,348	(1,456,334)	(5.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	2,030,905	594,690	1,436,215	241.5	2,030,905	594,690	1,436,215	241.5
8. INTEREST PROVISION FOR THE MONTH	23,458	21,530	1,928	9.0	23,458	21,530	1,928	9.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,468,942	10,415,528	53,414	0.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,752,044	4,260,487	1,491,557	35.0	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,426,535	4,373,121	53,414	1.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	5,728,586	4,238,957	1,489,629	35.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	10,155,121	8,612,078	1,543,043	17.9	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	5,077,561	4,306,039	771,522	17.9	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.550	6.000	(0.450)	(7.5)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.080	12.000	(0.920)	(7.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.540	6.000	(0.460)	(7.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	23,458	21,530	1,928	9.0	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FOR THE MONTH OF: APRIL, 1998

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE %	DIFFERENCE AMOUNT	DIFFERENCE %	DIFFERENCE AMOUNT
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED				
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	209,790	509,526	(299,736)	(58.8)	(299,736)	(299,736)	(58.8)	
2 LIGHT OIL	801,082	775,455	25,627	3.3	25,627	25,627	3.3	
3 COAL	26,427,002	28,624,054	(2,197,052)	(7.7)	(2,197,052)	(2,197,052)	(7.7)	
4 NATURAL GAS	0	0	0	0.0	0	0	0.0	
5 NUCLEAR	0	0	0	0.0	0	0	0.0	
6 OTHER	0	0	0	0.0	0	0	0.0	
7 TOTAL (\$)	27,437,874	29,909,035	(2,471,161)	(8.3)	(2,471,161)	(2,471,161)	(8.3)	
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,741	11,276	(5,535)	(49.1)	(5,535)	(5,535)	(49.1)	
9 LIGHT OIL	25,755	17,201	8,554	49.7	8,554	8,554	49.7	
10 COAL	1,298,471	1,372,448	(73,977)	(5.4)	(73,977)	(73,977)	(5.4)	
11 NATURAL GAS	0	0	0	0.0	0	0	0.0	
12 NUCLEAR	0	0	0	0.0	0	0	0.0	
13 OTHER	0	0	0	0.0	0	0	0.0	
14 TOTAL (MWH)	1,329,967	1,400,925	(70,958)	(5.1)	(70,958)	(70,958)	(5.1)	
UNITS OF FUEL BURNED								
15 HEAVY OIL {BBL}	11,127	26,142	(15,015)	(57.4)	(15,015)	(15,015)	(57.4)	
16 LIGHT OIL {BBL}	38,064	27,739	10,325	37.2	10,325	10,325	37.2	
17 COAL {TON}	619,012	611,778	7,234	1.2	7,234	7,234	1.2	
18 NATURAL GAS {MCF}	0	0	0	0.0	0	0	0.0	
19 NUCLEAR {MMBTU}	0	0	0	0.0	0	0	0.0	
20 OTHER {MMBTU}	0	0	0	0.0	0	0	0.0	
BTUS BURNED (MMBTU)								
21 HEAVY OIL	70,025	165,247	(95,222)	(57.6)	(95,222)	(95,222)	(57.6)	
22 LIGHT OIL	216,131	160,905	55,226	34.3	55,226	55,226	34.3	
23 COAL	13,825,326	14,018,283	(192,957)	(1.4)	(192,957)	(192,957)	(1.4)	
24 NATURAL GAS	0	0	0	0.0	0	0	0.0	
25 NUCLEAR	0	0	0	0.0	0	0	0.0	
26 OTHER	0	0	0	0.0	0	0	0.0	
27 TOTAL (MMBTU)	14,111,482	14,344,435	(232,953)	(1.6)	(232,953)	(232,953)	(1.6)	
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.43	0.80	(0.37)	-	(0.37)	(0.37)	-	
29 LIGHT OIL	1.94	1.23	0.71	-	0.71	0.71	-	
30 COAL	97.63	97.97	(0.34)	-	(0.34)	(0.34)	-	
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	-	
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	-	
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	-	
34 TOTAL (%)	100.00	100.00	0.00	-	0.00	0.00	-	
FUEL COST PER UNIT								
35 HEAVY OIL {\$/BBL}	18.85	19.49	(0.64)	(3.3)	(0.64)	(0.64)	(3.3)	
36 LIGHT OIL {\$/BBL}	21.05	27.96	(6.91)	(24.7)	(6.91)	(6.91)	(24.7)	
37 COAL {\$/TON}	42.69	46.79	(4.10)	(8.8)	(4.10)	(4.10)	(8.8)	
38 NATURAL GAS {\$/MCF}	0.00	0.00	0.00	0.0	0.00	0.00	0.0	
39 NUCLEAR {\$/MMBTU}	0.00	0.00	0.00	0.0	0.00	0.00	0.0	
40 OTHER {\$/MMBTU}	0.00	0.00	0.00	0.0	0.00	0.00	0.0	
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.00	3.08	(0.08)	(2.6)	(0.08)	(0.08)	(2.6)	
42 LIGHT OIL	3.71	4.82	(1.11)	(23.0)	(1.11)	(1.11)	(23.0)	
43 COAL	1.91	2.04	(0.13)	(6.4)	(0.13)	(0.13)	(6.4)	
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.0	
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.0	
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.0	
47 TOTAL (\$/MMBTU)	1.94	2.09	(0.15)	(7.2)	(0.15)	(0.15)	(7.2)	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 2 OF 2

FOR THE MONTH OF: APRIL, 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,197	14,655	(2,458)	(16.8)	12,197	14,655	(2,458)	(16.8)
49 LIGHT OIL	8,392	9,354	(962)	(10.3)	8,392	9,354	(962)	(10.3)
50 COAL	10,647	10,214	433	4.2	10,647	10,214	433	4.2
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,610	10,239	371	3.6	10,610	10,239	371	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.65	4.52	(0.87)	(19.2)	3.65	4.52	(0.87)	(19.2)
56 LIGHT OIL	3.11	4.51	(1.40)	(31.0)	3.11	4.51	(1.40)	(31.0)
57 COAL	2.04	2.09	(0.05)	(2.4)	2.04	2.09	(0.05)	(2.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.06	2.13	(0.07)	(3.3)	2.06	2.13	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1998

(A) PLANT/UNIT	(B) NET CAPABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPAC. FACTOR (%)	(E) EQUIV. AVAIL. (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL RATE TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (cents /KWH)	(N) FUEL COST OF FUEL (\$/UNIT)
H.P.#1	32	355	1.5	100.0	34.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	131	0.6	100.0	41.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	430	1.9	100.0	46.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	469	1.6	100.0	42.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	1385	0.9	67.2	27.7	21150	HVY.OIL	4634	6321234	29292.6	74978	5.41	16.18
GAN.#1	114	29763	36.3	56.7	69.4	11481	COAL	16492	20719640	341708.3	711022	2.39	43.11
GAN.#2	108	37045	47.7	69.8	65.5	12988	COAL	26114	18425159	481154.6	1125856	3.04	43.11
GAN.#3	153	69043	62.0	90.8	69.3	11771	COAL	45629	19065040	812723.6	1837869	2.66	43.11
GAN.#4	159	89359	73.5	97.2	76.9	11772	COAL	53428	18973180	1051978.0	2359674	2.67	43.11
GAN.#5	227	124146	76.1	86.9	82.9	10537	COAL	53225	23645359	1308179.5	2385233	1.92	43.11
GAN.#6	362	215315	82.8	95.4	83.3	10491	COAL	91298	24753720	2259965.1	3936142	1.83	43.11
GANNON STA.	1135	564771	69.2	87.0	77.3	11077	COAL	287286	21775196	6255709.1	12385796	2.19	43.11
B.B.#1	421	242347	80.1	94.3	82.7	9868	COAL	104287	22951440	2393536.8	4259607	1.76	40.85
B.B.#2	416	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0.00	0.00
B.B.#3	428	179880	58.5	69.7	74.8	10406	COAL	79489	23549000	1871886.5	3246732	1.80	40.85
B.B. 1 - 3	1265	422427	46.4	55.0	52.8	10097	COAL	183776	23209904	4265423.3	7506339	1.78	40.85
B.B.#4	442	239459	75.3	85.8	84.0	10122	COAL	109623	22110527	2423822.3	4791251	2.00	43.71
B.B. STA.	1707	661886	53.9	62.9	60.9	10106	COAL	293399	22799142	6689245.6	12297590	1.86	41.91
SEB-PHIL.#1(HVY OIL)	17	2126	17.4	99.8	82.4	9332	HVY.OIL	3169	6272809	19881.7	65797	3.09	20.76
SEB-PHIL.#2(HVY OIL)	17	2230	18.2	99.8	86.1	9350	HVY.OIL	3324	6272744	20850.6	69015	3.09	20.76
SEB-PHILLIPS TOTAL	34	4356	17.8	99.8	84.3	9351	HVY.OIL	6493	6273264	40732.3	134812	3.09	20.76
POLK COAL	250	71814	40.0	47.3	84.5	12259	COAL	38327	22970000	880371.2	1743616	2.43	45.49
POLK OIL	225	25034	15.5	43.1	64.0	8138	LGT.OIL	35924	5671295	203735.6	754992	3.02	21.02
POLK TOTAL	250	96848	55.5	90.4	-	11194	-	-	-	1084106.8	2498588	2.58	-
GAN.C.T.#1	15	7	0.1	100.0	46.7	24943	LGT.OIL	30	3820000	174.6	646	9.23	21.53
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#2	65	279	0.6	100.0	61.3	16546	LGT.OIL	797	5791970	4616.2	17173	6.16	21.55
B.B.C.T.#3	65	435	0.9	100.0	60.8	17481	LGT.OIL	1313	5791622	7604.4	28291	6.50	21.55
C.T. TOTAL	160	721	0.6	100.0	54.0	7192	LGT.OIL	2140	5792150	12395.2	46110	6.40	21.55
TOT. COAL (GN, BB, POLK)	3092	1298471	58.4	70.5	68.8	10647	COAL	619012	22334504	13825325.9	26427002	2.04	42.69
SYSTEM	3490	1329967	53.0	72.0	65.9	10610	-	-	-	14111481.6	27437874	2.06	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL (1)						
1 PURCHASES: (BBL)	483	26,112	(25,659)	483	26,112	(25,659)
2 UNITS COST (\$/BBL)	(475.21)		(192.93)	(475.21)		(192.93)
3 AMOUNT	(229,521)	463,013	(652,540)	(229,521)	463,013	(652,540)
4 BURNED:						
5 UNITS (BBL)	1127	26,112	(15,015)	1127	26,112	(15,015)
6 UNITS COST (\$/BBL)	(18.85)		(70.63)	(18.85)		(70.63)
7 AMOUNT	209,790	509,526	(299,736)	209,790	509,526	(299,736)
8 ENDING INVENTORY:						
9 UNITS (BBL)	179,950	139,510	40,420	179,950	139,510	40,420
10 UNITS COST (\$/BBL)	(16.24)		(1.54)	(16.24)		(1.54)
11 AMOUNT	2,951,247	2,503,266	448,981	2,951,247	2,503,266	448,981
12 DAYS SUPPLY:	170	132	38	170	132	38
LIGHT OIL (2)						
13 PURCHASES: (BBL)	42,306	38,612	3,674	42,306	38,612	3,674
14 UNITS COST (\$/BBL)	(735.03)	1,080,009	(344,976)	(735.03)	1,080,009	(344,976)
15 AMOUNT	31,064	27,739	3,325	31,064	27,739	3,325
16 BURNED:						
17 UNITS (BBL)	38,064	27,739	10,325	38,064	27,739	10,325
18 UNITS COST (\$/BBL)	(801.08)	775,453	25,624	(801.08)	775,453	25,624
19 AMOUNT	30,496	60,844	27,667	30,496	60,844	27,667
20 ENDING INVENTORY:						
21 UNITS (BBL)	1,780,550	1,702,619	77,931	1,780,550	1,702,619	77,931
22 UNITS COST (\$/BBL)						
23 AMOUNT	1,780,550	1,702,619	77,931	1,780,550	1,702,619	77,931
24 DAYS SUPPLY: NORMAL	68	49	19	68	49	19
25 DAYS SUPPLY: EMERGENCY	12		33.9	12		33.9
COAL (3)						
26 PURCHASES: (TONS)	575,202	712,500	(137,298)	575,202	712,500	(137,298)
27 UNITS COST (\$/TON)	(24,031.96)	32,442,068	(8,409,103)	(24,031.96)	32,442,068	(8,409,103)
28 AMOUNT	24,031,963	32,442,068	(8,409,103)	24,031,963	32,442,068	(8,409,103)
29 BURNED:						
30 UNITS (TONS)	619,012	611,778	7,234	619,012	611,778	7,234
31 UNITS COST (\$/TON)	(26,421.00)	28,624,054	(2,191,052)	(26,421.00)	28,624,054	(2,191,052)
32 AMOUNT	26,421,002	28,624,054	(2,191,052)	26,421,002	28,624,054	(2,191,052)
33 ENDING INVENTORY:						
34 UNITS (TONS)	588,519	629,071	(40,552)	588,519	629,071	(40,552)
35 UNITS COST (\$/TON)	(41,542)	41,542		(41,542)	41,542	
36 AMOUNT	24,290,542	28,921,310	(4,630,668)	24,290,542	28,921,310	(4,630,668)
37 DAYS SUPPLY:	25	27	(2)	25	27	(2)
NATURAL GAS						
38 PURCHASES: (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
39 UNITS COST (\$/MCF)						
40 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
41 BURNED:						
42 UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
43 UNITS COST (\$/MCF)						
44 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
45 ENDING INVENTORY:						
46 UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
47 UNITS COST (\$/MCF)						
48 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
49 DAYS SUPPLY:	0	0	0	0	0	0
NUCLEAR						
50 BURNED:						
51 UNITS (MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
52 UNITS COST (\$/MMBTU)						
53 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES ADJUSTMENT OF (\$255,944.91)

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	6,732
TOTAL	6,732

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(10,044)	(216,140)
OTHER USAGE	(4,869)	(102,506)
TOTAL	(14,913)	(318,646)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	20,344
IGNITION #2 OIL	209,408
IGNITION PROPANE	4,689
AERIAL SURVEY ADJ.	(39,395)
ADDITIVES	57,733
TOTAL	255,719

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES	
ESTIMATED:									
VARIOUS		103,172.0	0.0	103,172.0	1.669	2.193	1,721,800.00	2,262,700.00	432,720.00
VARIOUS JURISDICTIONAL	ECON. SCH. -D	3,554.0	0.0	3,554.0	1.609	1.609	57,200.00	57,200.00	
VARIOUS SEPARATED	SCH. -D	29,440.0	0.0	29,440.0	1.441	1.688	424,100.00	497,000.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER POWER PARTNERS SEPARATED	CONTRACT	22,231.0	0.0	22,231.0	2.286	3.094	508,100.00	687,800.00	
VARIOUS	SCH. -D	61,200.0	0.0	61,200.0	1.467	1.563	897,600.00	956,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,400.0	0.0	5,400.0	2.402	2.402	129,700.00	129,700.00	
TOTAL INCLUDING VARIABLE O & M COSTS		224,997.0	0.0	224,997.0	1.662	2.040	3,738,500.00	4,591,000.00	432,720.00
LESS TRANSMISSION COSTS							0.00		
LESS VARIABLE O & M COSTS							(131,000.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							432,720.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		224,997.0	0.0	224,997.0	1.796	2.040	4,040,220.00	4,591,000.00	432,720.00
ACTUAL:									
FLA. PWR. CORP.	ECON. SCH. -D	5,952.0	0.0	5,952.0	1.613	2.270	96,004.65	135,110.19	31,284.43
FLA. PWR. & LIGHT	ECON. SCH. -D	35,165.0	0.0	35,165.0	1.546	1.819	543,620.95	639,714.41	76,874.76
CITY OF LAKELAND	ECON. SCH. -D	6,400.0	0.0	6,400.0	1.658	2.256	106,085.91	144,400.00	30,651.27
FT. PIERCE UTIL. AUTH.	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON. SCH. -D	1,102.0	0.0	1,102.0	1.542	2.455	17,215.54	27,049.75	7,866.97
CITY OF HOMESTEAD	ECON. SCH. -D	94.0	0.0	94.0	1.522	2.119	1,430.67	1,991.97	449.04
JACKSONVILLE ELEC. AUTH.	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMOGEE ELEC. UTIL.	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON. SCH. -D	221.0	0.0	221.0	1.589	2.954	3,512.05	6,528.77	2,413.38
CITY OF NEW SMYRNA BCH.	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON. SCH. -D	16,886.0	0.0	16,886.0	1.541	1.886	260,216.55	318,416.52	46,559.98
SEMINOLE ELECTRIC CO-OP	ECON. SCH. -D	5,071.0	0.0	5,071.0	1.551	2.019	78,647.33	102,403.25	19,004.74
CITY OF ST. CLOUD	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON. SCH. -D	501.0	0.0	501.0	1.588	1.968	7,957.48	9,862.07	1,523.67
KEY WEST	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON. SCH. -D	20,675.0	0.0	20,675.0	1.520	2.050	314,170.62	423,779.42	87,687.04
SONAT	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON. SCH. -D	80.0	0.0	80.0	1.695	3.213	1,356.00	2,570.00	971.20
HP ENERGY INC.	ECON. SCH. -D	2,250.0	0.0	2,250.0	1.628	2.121	34,368.00	47,723.00	10,669.60
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMOGEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,723.0	0.0	7,723.0	1.723	1.867	133,104.63	144,188.24	
REEDY CREEK	SEPAR. SCH. -D	14,360.0	0.0	14,360.0	1.357	1.628	194,865.20	233,760.80	
WAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.357	1.628	48,852.00	59,608.00	
FT. MEADE	SEPAR. SCH. -D	3,124.0	0.0	3,124.0	1.357	1.628	42,392.68	50,858.72	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER POWER PARTNERS	SEPAR. CONTRACT	9,252.0	0.0	9,252.0	2.296	2.969	212,425.92	274,691.68	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,020.0	10.4	5,009.6	1.470	1.470	73,638.72	73,638.72	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	675.0	0.0	675.0	1.436	1.436	9,693.13	9,693.13	
FLA. PWR. CORP.	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMOGEE ELEC. UTIL.	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -D	5,471.0	0.0	5,471.0	2.397	2.397	131,134.07	131,134.07	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(7) CENTS./KWH (A) FUEL COST	(7) CENTS./KWH (B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED:								
VARIOUS	EMER.	3,008.0	0.0	2,036.0	972.0	5.165	5.165	50,200.00
HARDEE POWER PARTNERS	IPP	11,358.0	0.0	0.0	11,358.0	4.064	4.064	461,800.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		14,366.0	0.0	2,036.0	12,330.0	4.151	4.151	511,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	4,081.0	0.0	0.0	4,081.0	(7.372)	(7.372)	(300,850.58)
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	4,982.0	0.0	0.0	4,982.0	3.098	3.098	154,229.01
FLA. POWER & LIGHT	SCH.-Ja	4,457.0	0.0	417.9	4,319.1	4.281	4.281	184,981.01
FLA. POWER & LIGHT	SCH.-Jc	4,319.0	0.0	0.0	4,319.0	3.769	3.769	162,951.32
ORLANDO	SCH.-Jc	5,195.0	0.0	0.0	5,195.0	3.013	3.013	156,551.01
PECO	OTHER	33,915.0	37,915.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER	6,536.0	6,536.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO MAR. 1998:								
HARDEE PWR. PART.-NATIVE	IPP	(6,214.0)	0.0	0.0	(6,214.0)	3.978	3.978	(247,171.42)
HARDEE PWR. PART.-OTHERS	IPP	6,214.0	0.0	0.0	6,214.0	4.321	4.321	268,486.43
TOTAL		63,485.0	44,451.0	417.9	18,616.1	1.052	1.052	195,777.93
CURRENT MONTH:								
DIFFERENCE		49,119.0	44,451.0	(1,618.1)	6,286.1	(3.099)	(3.099)	(316,022.07)
DIFFERENCE x		341.9	0.0	(79.5)	51.0	(74.7)	(74.7)	(61.7)
PERIOD TO DATE:								
ACTUAL		63,485.0	44,451.0	417.9	18,616.1	1.052	1.052	195,777.93
ESTIMATED		14,366.0	0.0	2,036.0	12,330.0	4.151	4.151	511,800.00
DIFFERENCE		49,119.0	44,451.0	(1,618.1)	6,286.1	(3.099)	(3.099)	(316,022.07)
DIFFERENCE x		341.9	0.0	(79.5)	51.0	(74.7)	(74.7)	(61.7)

SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
 TARIFF RATES COMPANY 1988
 FOR THE MONTH OF APRIL

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL PURCHASED	(4) UNIT COSTS	(5) INTERRUPT- IBLE	(6) UNIT FIRM	(7) CENTS/AMB FIRM COST	(8) TOTAL FIRM COST (6) X (7) (A)
ESTIMATED:							
VARIOUS	COGEN.	38,677.0	0.0	0.0	38,677.0	2.326	899,600.00
TOTAL		38,677.0	0.0	0.0	38,677.0	2.326	899,600.00
ACTUAL:							
IMC-AGRICO-NICHOLS	COGEN	10,877.0	0.0	0.0	10,877.0	1.768	191,238.72
MULBERRY PHOSPHATES INC.	COGEN	19,133.0	0.0	0.0	19,133.0	1.768	338,235.04
HILLSBOROUGH COUNTY	COGEN	10,200.0	0.0	0.0	10,200.0	1.768	180,417.60
CARGILL MILLPOINT	COGEN	5,500.0	0.0	0.0	5,500.0	1.768	97,424.00
CF INDUSTRIES INC.	COGEN	7,500.0	0.0	0.0	7,500.0	1.768	132,600.00
FARMLAND HYDRO LP	COGEN	39,948.0	0.0	6.0	39,942.0	1.605	641,145.97
IMC-AGRICO-S. PIERCE	COGEN						
AUBURNDALE POWER PARTNERS	COGEN						
ORANGE COGENERATION L.P.	COGEN						
AS AVAILABLE ASSIGNMENT	COGEN						
ORANGE COGENERATION L.P.	COGEN						
1989 LINE LOSS ADJUSTMENT	COGEN						
SUB-TOTAL FOR FEB., 1988 ADJ.		0.0	0.0	0.0	0.0	0.000	(2,810.37)
GRAND TOTAL		39,948.0	0.0	6.0	39,942.0	1.598	638,324.73
CURRENT MONTH:							
DIFFERENCE		1,271.0	0.0	6.0	1,265.0	(0.728)	(261,275.27)
DIFFERENCE X		3.3	0.0	0.0	3.3	(31.3)	(29.0)
PERIOD TO DATE:							
ACTUAL		39,948.0	0.0	6.0	39,942.0	1.598	638,324.73
ESTIMATED		38,677.0	0.0	0.0	38,677.0	2.326	899,600.00
DIFFERENCE		1,271.0	0.0	6.0	1,265.0	(0.728)	(261,275.27)
DIFFERENCE X		3.3	0.0	0.0	3.3	(31.3)	(29.0)

SCHEDULE A9

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1998

(1) PURCHASED FROM	(2) TYPE SCHEDULE PURCHASED	(3) TOTAL MWH	(4) TRANSACTION COST cents/MWH	(5) TOTAL FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED (A) cents/MWH	(7) FUEL SAVINGS (6)(B)-(5)
ESTIMATED:						
VARIOUS	ECON.	1,868.0	4.320	80,700.00	5.241	17,200.00
TOTAL		1,868.0	4.320	80,700.00	5.241	17,200.00
ACTUAL:						
FLA. PWR. & LIGHT	ECON.	33.0	377	705.05	2.890	818.41
CITY OF LAKELAND	ECON.	278.0	2,808	8,197.28	2,946	8,785.25
CITY OF PALM BEACH	ECON.	25.0	2,808	702.00	2,41	83.25
CITY OF GAINESVILLE	ECON.	34.0	2,823	891.28	2,236	242.38
CITY OF HOMESTEAD	ECON.	0.0	0.00	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.	0.0	0.00	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.	36.0	2,891	1,065.96	0.00	0.00
ORLANDO UTIL. COMM.	ECON.	5.0	2,730	1,501.33	2,324	1,116.39
SEMIWOLE ELECTRIC CO-OP.	ECON.	0.0	0.00	0.00	0.00	0.00
TAMPA GAS	ECON.	0.0	0.00	0.00	0.00	0.00
VIA OF VERO BEACH	ECON.	0.0	0.00	0.00	0.00	0.00
CITY OF WEST PALM BEACH	ECON.	0.0	0.00	0.00	0.00	0.00
WINDY CREEK	ECON.	0.0	0.00	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.	0.0	0.00	0.00	0.00	0.00
FLY WEST	ECON.	0.0	0.00	0.00	0.00	0.00
PRPA	ECON.	0.0	0.00	0.00	0.00	0.00
COLESTORPE	ECON.	0.0	0.00	0.00	0.00	0.00
WINDY CREEK	ECON.	0.0	0.00	0.00	0.00	0.00
PECO	ECON.	0.0	0.00	164.23	0.00	188.66
TOTAL		466.0	2,839	13,228.17	2,982	13,895.91
ADJUSTMENTS TO MARCH, 1998						
FLA. PWR. & LIGHT	ECON.-C	(283.0)	2,640	(7,470.54)	2,748	(7,775.93)
TOTAL		(283.0)	2,640	(7,470.54)	2,748	(7,775.93)
CURRENT MONTH:						
DIFFERENCE		(1,402.0)	(1,481)	(67,471.83)	(2,259)	(84,004.09)
DIFFERENCE %		(75.1)	(34.3)	(83.6)	(43.1)	(85.8)
PERIOD TO DATE:						
ACTUAL						
ESTIMATED		466.0	2,839	13,228.17	2,982	13,895.91
DIFFERENCE		1,868.0	4,320	80,700.00	5,241	97,900.00
DIFFERENCE %		(1,402.0)	(1,481)	(67,471.83)	(2,259)	(84,004.09)
DIFFERENCE %		(75.1)	(34.3)	(83.6)	(43.1)	(85.8)