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**Florida Power Corporation**

**JAMES A. MCGEE**  
SENIOR COUNSEL

June 4, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Through the assistance of Staff, we have recently identified several erroneous entries in the A Schedules attached to Mr. Scardino's May 20, 1998 true-up testimony as Exhibit JS-4. The errors involve the calculation stipulated Tiger Bay energy payments and were reflected on Schedules A1, A6, pages 1 and 2 of 2; and A8. Accordingly, I have enclosed for filing an original and ten copies of these revised A Schedules, with the corrected entries denoted by shading.

DOCUMENT NUMBER - DATE  
06087 JUN - 8 98  
FPSC-RECORDS/REPORTING

ACK \_\_\_\_\_  
AFA Under Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG Bohrmann  
LEG 1  
LIN 3+orig JAM/kp  
OPC \_\_\_\_\_ Enclosure  
RCH \_\_\_\_\_ ec: Mr. Todd Bohrmann  
SEC 1 Parties of record  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

Very truly yours,

James A. McGee

RECEIVED & FILED  
  
FPSC BUREAU OF RECORDS

RECEIVED  
FLORIDA PUBLIC SERVICE COMMISSION  
98 JUN - 5 AM 9 24  
MAIL ROOM

GENERAL OFFICE

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power  
cost recovery clause and  
generating performance incentive  
factor.

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Docket No. 980001-EI

Submitted for filing:  
June 4, 1998

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of revised A Schedules attached as Exhibit JS-4 to the true-up testimony of John Scardino, dated May 20, 1998, has been furnished to the following individuals by regular U.S. Mail this 4th day of June, 1998:

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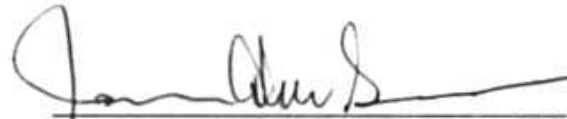
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ATTORNEY

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
613 MONTH PERIOD ENDING: MARCH, 1999

	MWH			CENTS/MWH		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	340,482,122	211,148,795	28,313,327 (81.8)	12,267,628	11,744,228	822,702 (6.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	848,378	1,468,091	(609,813) (71.8)	0	0	0 (0.0)
3 COAL CAR INVESTMENT	0	0	0 (0.0)	0	0	0 (0.0)
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,481,875	1,428,000	53,875 (3.7)	0	0	0 (0.0)
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(18,187,120)	1,782,000	(20,969,120) (1,174.6)	(798,439)	0	(798,439) (0.0)
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0 (0.0)	0	0	0 (0.0)
5 TOTAL COST OF GENERATED POWER	223,063,656	215,044,886	7,998,070 (3.6)	11,479,600	11,744,228	(264,728) (2.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	17,888,231	12,758,320	5,129,911 (41.1)	898,228	878,828	317,284 (36.1)
7 ENERGY COST OF SUCH ECONOMY PURCHASES - BROKER (SCH A8)	4,868,875	10,117,800	(5,248,925) (51.8)	177,184	580,000	(402,816) (22.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,488,882	798,800	2,690,122 (77.4)	191,083	33,182	157,901 (47.6)
9 ENERGY COST OF SUCH E PURCHASES (SCH A9)	0	0	0 (0.0)	0	0	0 (0.0)
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	888,000	344,540	543,460 (61.2)	0	0	0 (0.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	75,295,394	75,128,823	166,571 (0.2)	3,687,608	3,631,891	55,717 (1.5)
12 TOTAL COST OF PURCHASED POWER	86,865,847	86,119,713	746,134 (0.9)	5,012,892	4,723,709	289,184 (6.1)
13 TOTAL AVAILABLE MWH	16,482,382	16,487,834	(5,452) (0.3)	16,482,382	16,487,834	(5,452) (0.3)
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,088,318)	(6,080,200)	4,991,882 (82.1)	(123,345)	(377,000)	253,655 (67.2)
14a GAIN ON ECONOMY SALES (BROKER) - 8% (SCH A6)	(288,318)	(1,874,180)	1,585,862 (84.6)	(123,345)	(377,000)	253,655 (67.2)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,728,179)	0	(3,728,179) (0.0)	(508,796)	0	(508,796) (0.0)
15a GAIN ON OTHER POWER SALES - 10% (SCH A6)	(2,871,723)	0	(2,871,723) (0.0)	(508,796)	0	(508,796) (0.0)
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A6)	(8,884,871)	(8,835,000)	49,871 (0.6)	(495,127)	(287,284)	(207,843) (42.3)
17 FUEL COST OF SUPPLEMENTAL SALES	(34,332,108)	(17,188,469)	(17,143,639) (49.9)	(7,285)	0	(7,285) (0.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	295,184,489	297,795,829	(2,611,340) (0.9)	15,486,399	15,753,890	(267,491) (1.7)
19 NET INVOICED AND WHEELED INTERCHANGE	(13,052,073)	(8,051,862)	(5,000,211) (38.3)	880,828	878,071	2,757 (0.3)
20 TOTAL FUEL AND NET POWER TRANSACTIONS	282,132,416	289,743,967	(7,611,551) (2.7)	16,367,227	16,631,961	(264,734) (1.6)
21 NET UNBILLED	3,778,867	1,898,918	1,879,949 (50.0)	(145,182)	(80,808)	(64,374) (7.7)
22 COMPANY USE	14,289,887	14,828,828	(538,941) (3.8)	(748,277)	(898,823)	150,546 (19.7)
23 T & D LOSSES	288,184,486	287,795,829	388,657 (0.1)	(811,195)	(473,187)	(338,008) (41.7)
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	(8,884,871)	(8,835,000)	49,871 (0.6)	15,285,086	15,318,228	(33,142) (0.2)
25 WHOLESALER MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	289,335,057	289,484,214	(149,157) (0.1)	(811,195)	(473,187)	(338,008) (41.7)
26 JURISDICTIONAL MWH SALES	289,798,188	288,887,405	910,783 (0.3)	14,743,828	14,848,121	(104,293) (0.7)
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0% 28 PRIOR PERIOD TRUE-UP 28a MARKET PRICE TRUE-UP	8,082,289	8,082,289	0 (0.0)	14,743,828	14,848,121	(104,293) (0.7)
29 TOTAL JURISDICTIONAL FUEL COST	298,880,477	296,969,694	1,910,783 (0.6)	14,743,828	14,848,121	(104,293) (0.7)
30 REVENUE TAX FACTOR	(288,984)	(288,984)	0 (0.0)	14,743,828	14,848,121	(104,293) (0.7)
31 FUEL COST ADJUSTED FOR TAXES	298,591,593	296,680,710	1,910,883 (0.6)	14,743,828	14,848,121	(104,293) (0.7)
32 GWP	0	0	0 (0.0)	0	0	0 (0.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 0.01 CENTS/MWH	2.98	2.97	0.01 (0.3)	2.98	2.97	0.01 (0.3)

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE PERIOD OF:  
OCT 1997 - MAR 1998

REVISED 5/29/98

REPLACES OLD  
A7A

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED (000)	KWH		TOTAL FUEL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$
				FROM OWN GENERATION (000)	FUEL COST C/KWH				
<b>ESTIMATED</b>		<b>377,000</b>	<b>0</b>	<b>377,000</b>	<b>1.775</b>	<b>2.428</b>	<b>6,690,300</b>	<b>8,158,760</b>	<b>1,973,160</b>
<b>ACTUAL:</b>									
City Of Lakeland	EBN Economy	215		215	1.850	2.342	3,978	5,036	847
Florida Municipal Power Agency	EBN Economy	4,203		4,203	1.587	1.955	66,690	82,154	12,371
Florida Power and Light	EBN Economy	5,103		5,103	1.440	1.702	73,461	96,870	10,786
Florida Power and Light	Schedule C	68,550		68,550	1.680	1.985	1,138,071	1,360,753	178,694
Florida Power and Light	Schedule X	552		552	1.822	1.922	10,060	10,612	442
Ft. Pierce	EBN Economy	778		778	1.900	2.762	14,781	21,480	5,367
Gainesville	EBN Economy	2,932		2,932	1.714	2.327	50,247	68,230	14,396
Gainesville	Schedule C	9,303		9,303	1.478	1.958	137,292	182,129	35,870
Homestead	EBN Economy	1,217		1,217	1.576	2.143	19,178	26,085	5,526
Jacksonville Electric Authority	EBN Economy	382		382	1.572	1.856	6,008	7,090	867
Key West	EBN Economy	229		229	1.614	2.700	3,696	6,183	1,990
Kissimmee	EBN Economy	2		2	1.750	2.150	35	43	6
Louisville Gas & Electric Pwr Mrktg	EBN Economy	50		50	1.810	2.184	905	1,092	150
New Smyrna Beach	EBN Economy	18		18	1.681	3.756	289	601	265
Orlando Utilities Comm.	EBN Economy	6,432		6,432	1.653	2.068	106,329	133,000	21,337
Orlando Utilities Comm.	Schedule C	5,767		5,767	1.428	1.744	82,330	100,566	14,588
Reedy Creek	EBN Economy	1,889		1,889	1.524	1.912	28,784	36,123	5,868
Seminole Electric Co-op	EBN Economy	4,516		4,516	1.552	2.136	70,099	96,395	21,037
Seminole Electric Co-op	Schedule C	1,003		1,003	1.457	2.084	14,616	20,703	4,870
Seminole Electric Co-op	Schedule X	80		80	2.013	2.113	1,610	1,690	64
Starke	EBN Economy	11		11	2.209	3.445	243	379	109
Tallahassee	EBN Economy	5,454		5,454	1.506	1.787	82,141	97,483	12,324
Tallahassee	Schedule C	3,050		3,050	1.551	2.04	47,314	62,231	11,933
Tampa Electric Company	EBN Economy	1,211		1,211	1.878	2.77	22,740	33,547	8,646
The Energy Authority	EBN Economy	400		400	1.36	1.634	5,440	6,535	876
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>123,345</b>		<b>123,345</b>			<b>1,988,316</b>	<b>2,447,017</b>	<b>289,219</b>

FLORIDA POWER CORPORATION  
SCHEDULE A8

POWER SOLD  
FOR THE PERIOD OF:  
OCT 1997 - MAR 1998

REVISED 5/29/98

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)	
		KWH									
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED (000)	FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$	
<b>ESTIMATED</b>		<b>377,000</b>	<b>0</b>	<b>377,000</b>	<b>1.775</b>	<b>2.428</b>	<b>8,890,300</b>	<b>9,158,750</b>	<b>1,973,180</b>	<b>0</b>	
<b>ACTUAL:</b>											
SEMINOLE	Load Following	5,784		5,784	2.289	2.289	132,377	132,377	Net Applicable	Net Applicable	
Aquila Power Corporation	Schedule OS	37,301		37,301	2.520	3.088	939,943	1,143,738	*	197,708	
City Of Lakeland	Schedule OS	4,800		4,800	3.078	3.792	147,744	182,000	*	34,258	
Coral Power	Schedule J	550		550	1.388	1.888	7,523	9,273	*	1,700	
Coral Power	Schedule OS	7,032		7,032	2.069	2.844	145,515	185,918	*	40,403	
Duke/Louis Dreyfus Mktg. L.L.C.	Schedule OS	388		388	2.373	3.800	8,734	13,248	*	4,514	
Electric Clearinghouse, Inc.	Schedule OS	14,588		14,588	1.897	2.350	290,929	342,245	*	48,404	
Electric Clearinghouse, Inc.	Mkt Value Sales	3,883		3,883	1.958	3.882	72,103	142,237	*	70,134	
Enron Power Marketing, Inc.	Schedule OS	5,312		5,312	2.191	3.114	118,395	165,402	*	46,037	
Florida Power and Light	Schedule OS	2,253		2,253	1.872	2.213	37,683	49,888	*	12,205	
Florida Power and Light	Power Sales	980		980	1.835	2.307	17,879	22,609	*	4,830	
Florida Power Marketing	Schedule OS	42		42	3.474	4.780	1,459	1,999	*	145	
Gainesville	Schedule J	223		223	1.481	1.895	3,259	4,228	*	967	
Gainesville	Schedule OS	8,771		8,771	1.552	1.984	151,817	193,893	*	42,278	
Homestead	Schedule OS	12,448		12,448	1.737	2.195	218,188	273,308	*	54,258	
Key West	Schedule OS	24,258		24,258	2.079	2.887	504,339	648,919	*	142,580	
Koch Power Services, Inc.	Schedule OS	1,401		1,401	3.310	3.557	48,372	49,838	*	3,484	
Louisville Gas & Electric Pwr Mktg	Mkt Value Sales	3,285		3,285	1.822	2.088	52,955	67,444	*	14,489	
Louisville Gas & Electric Pwr Mktg	Schedule OS	15,778		15,778	1.815	2.300	288,323	382,850	*	78,527	
New Smyrna Beach	Schedule I	-		-	0.000	0.000	41,712	41,712	*	-	
New Smyrna Beach	Schedule OS	519		519	2.129	2.857	11,050	13,790	*	2,740	
NP Energy Inc.	Schedule OS	24,000		24,000	1.957	2.415	469,890	579,600	*	109,920	
Oglethorpe	Mkt Value Sales	2,151		2,151	1.574	1.938	33,884	41,878	*	7,914	
Oglethorpe	Schedule J	3,783		3,783	0.939	1.458	35,317	54,795	*	20,302	
Oglethorpe	Schedule OS	1,500		1,500	1.780	2.421	28,898	38,315	*	8,819	
Oglethorpe	Schedule R	4,192		4,192	2.039	2.588	85,489	107,843	*	22,154	
Orlando Utilities Comm.	Schedule OS	80,523		80,523	1.802	2.358	1,450,800	1,898,903	*	445,384	
Reedy Creek	Schedule OS	2,388		2,388	1.541	1.827	38,458	45,804	*	9,148	
Seminole Electric Co-op	Schedule J	139,534		139,534	1.899	2.143	2,371,303	2,990,130	*	618,927	
Seminole Electric Co-op	Schedule OS	2,400		2,400	1.839	2.525	44,138	60,800	*	16,484	
Sonat Power Marketing Corp.	Schedule OS	5,944		5,944	1.783	2.425	104,799	144,180	*	39,384	
Southeastern Power Administration	Schedule OS	8,232		8,232	1.378	1.835	113,302	134,617	*	21,315	
Southern Company Services	Mkt Value Sales	31,212		31,212	2.318	2.889	722,952	901,599	*	178,855	
Southern Company Services	Schedule OS	900		900	1.058	2.374	9,523	21,382	*	3,885	
Tallahassee	Schedule OS	28,984		28,984	1.812	2.258	488,483	608,989	*	120,508	
Tampa Electric Company	Schedule J	18,297		18,297	2.028	2.893	370,832	492,717	*	122,085	
Tampa Electric Company	Schedule OS	5,238		5,238	1.454	1.775	78,147	92,958	*	18,809	
The Energy Authority	Schedule OS	1,332		1,332	2.581	2.880	34,114	38,888	*	5,574	
The Energy Authority	Mkt Value Sales	917		917	1.558	1.955	14,285	17,929	*	3,883	
<b>Sub Total - Gain on Other Power Sales</b>		<b>589,788</b>		<b>589,788</b>			<b>8,728,178</b>	<b>12,312,154</b>		<b>2,571,724</b>	
<b>CUMULATIVE TOTAL</b>		<b>633,141</b>		<b>633,141</b>	<b>1.8489</b>	<b>2.2318</b>	<b>11,788,484</b>	<b>14,758,171</b>	<b>388,219</b>	<b>2,571,724</b>	
<b>CUMULATIVE ESTIMATED</b>		<b>377,899</b>		<b>377,899</b>	<b>1.7750</b>	<b>2.4289</b>	<b>8,890,300</b>	<b>9,158,750</b>	<b>1,973,180</b>		
<b>CUMULATIVE DIFFERENCE</b>		<b>256,141</b>		<b>256,141</b>	<b>0.0740</b>	<b>(0.0980)</b>	<b>5,918,184</b>	<b>5,602,421</b>	<b>(1,603,041)</b>	<b>2,571,724</b>	
<b>CUMULATIVE DIFFERENCE %</b>		<b>67.8</b>		<b>67.8</b>	<b>4.28</b>	<b>(4.00)</b>	<b>75.8</b>	<b>61.2</b>	<b>(81.3)</b>		

21 CALBAZAN CLOSE DUTY MAR 2008 11.3

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE PERIOD OF:  
OCT 1987 - MAR 1988

REVISED 5/28/88

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>3,831,591</b>			<b>3,831,591</b>	<b>2.069</b>	<b>2.069</b>	<b>75,138,823</b>
<b>ACTUAL</b>								
AUBURNOALE (EL DORADO) ADJ	CO-GEN	470,597 2			470,597 2	2.443	2.443	11,495,545 (127,138)
AUBURNOALE LFC POWER SYSTEMS ADJ	CO-GEN	47,288 0			47,288 0	1.749	1.749	829,720 (21,318)
BAY COUNTY ADJ	CO-GEN	34,992 0			34,992 0	1.893	1.893	692,341 (15,282)
CARGILL FERTILIZER ADJ	CO-GEN	51,042 0			51,042 0	1.158	1.158	589,849 2,645
LAKE COGEN LIMITED ADJ	CO-GEN	418,895 (205)			418,895 (205)	1.813	1.813	7,582,833 482,342
LAKE COUNTY ADJ	CO-GEN	39,219 0			39,219 0	1.755	1.755	689,287 (18,848)
METRO-DADE COUNTY ADJ	CO-GEN	130,023 0			130,023 0	1.757	1.757	2,284,818 (198,720)
ORANGE COGEN ADJ	CO-GEN	214,275 0			214,275 0	1.841	1.841	3,944,433 (181,323)
ORLANDO COGEN ADJ	CO-GEN	350,197 (23)			350,197 (23)	2.395	2.395	8,387,753 (32,087)
PASCO COGEN LIMITED ADJ	CO-GEN	408,253 0			408,253 0	1.740	1.740	7,070,339 1,278,807
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	73,321 0			73,321 0	1.758	1.758	1,287,701 (40,517)
PCS PHOSPHATE ADJ	CO-GEN	1,501 8			1,501 8	2.389	2.389	35,563 (2,820)
PINELLAS COUNTY ADJ	CO-GEN	187,175 0			187,175 0	1.700	1.700	2,842,235 (58,858)
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	151,877 0			151,877 0	1.389	1.389	2,080,588 (122,028)
POLK POWER - ROYSTER ENERGY ADJ	CO-GEN	58,102 0			58,102 0	1.434	1.434	847,257 (82,883)
ST. JOE PAPER ADJ	CO-GEN	4,308 1,823			4,308 1,823	2.055	2.055	88,527 31,857
TIMBER ENERGY RESOURCES ADJ	CO-GEN	47,779 (55)			47,779 (55)	1.805	1.805	862,330 (34,348)
U.S. AGRI-CHEMICALS ADJ	CO-GEN	43,522 0			43,522 0	2.285	2.285	994,508 (134,438)
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	83,180 0			83,180 0	2.838	2.838	2,194,521 33,823
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
PERIOD TOTAL		2,798,174			2,798,174	1.985	1.985	55,488,004
DIFFERENCE		(835,417)			(835,417)	(0.084)	(0.084)	(18,842,819)
DIFFERENCE %		(23.0)			(23.0)	(4.1)	(4.1)	(28.1)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	188,080			188,080	1.394	1.394	2,314,360
TIGER BAY - GENERAL PEAT	CO-GEN	701,155			701,155	1.759	1.759	12,333,882
TIGER BAY - TIMBER 2	CO-GEN	24,518			24,518	1.782	1.782	431,883
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(280,814)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CUMULATIVE ACTUAL		3,887,906			3,887,906	1.908	1.908	70,285,386
CUMULATIVE ESTIMATED		3,831,591			3,831,591	2.069	2.069	75,138,823
CUMULATIVE DIFFERENCE		56,314			56,314	(0.183)	(0.183)	(4,843,228)
CUMULATIVE DIFFERENCE %		1.8			1.8	(7.8)	(7.8)	(6.4)