Commissioners:
JULIA L. JOHNSON, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
JOE GARCIA
E. LEON JACOBS, JR.



DIVISION OF APPEALS DAVID E. SMITH DIRECTOR (850) 413-6245

OA/G/ALA,

Public Service Commission

June 16, 1998

Mr. Carroll Webb
Joint Administrative Procedures
Committee
120 Holland Building
Tallahassee, Florida 32399

Re: Docket No. 980408-EG - Proposed Repeal of 25-17.011, Continuation of Energy Conservation Loan Guarantees

Dear Mr. Webb:

The Commission has approved the repeal of Rule 25-17.011, F.A.C., without changes.

We plan to file the rule for adoption on June 24, 1998.

Sincerely,

ACK ____ Christiana T. Moore

AFA ____ ADTOIL MRD

CAF ___ Enclosure

CMU ___ CC: Division of Records & Reporting

CTR ____

EAG ___

LEG ___

06348 JUN 169

DOCUMENT NUMBER - DATE

OPC ____ RCH ___ SEC ___

WAS ____

25-17.011 Continuation of Energy Conservation Loan Guarantees. (1) Eligibility and Application-(a) Any utility which, as part of its approved conservation 3 plan, submitted pursuant to s.366.82(2), F.S., loaned its funds 4 to cligible customers as defined in Rule 25 17.051(2), F.A.C., 5 for the purpose of purchasing conservation measures listed in 6 Rule 25 17.051(10), F.A.C., and which received a guarantee by the 7 Commission of all or any portion of loans underwritten by the 8 utility through the June 30, 1991 ending date of the Energy 9 Conservation Loan Guarantee program shall continue to receive the 10 guarantee, subject to the terms of this rule. Energy 11 Conservation Loan Guarantees made to lending institutions through 12 June 30, 1991 shall similarly be continued. The Commission does 13 not guarantee energy conservation loans made after June 30, 1991. 14 The provisions of this rule which refer to application for the 15 guarantee remain applicable to loans which received the 16 17 guarantee. (b) Each utility applying for Commission guarantee of such 18 loans shall submit to the Commission a description of the types 19 of loans to be made and of loan servicing and collection 20 practices, an estimate of the total amount of funds to be loaned 21 within a stated period, and any forms to be used by the utility 22 or its subcontracted lending institution in making such loans. 23 (c) Upon review of the utility's application and material, 24 submitted according to subsection (1) (b) above, the 25

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 1 -

Commission shall approve the utility's application, in full or in part, or shall deny such approval. The Commission's approval of 2 the proposed loan program shall be for a specific amount of funds 3 to be loaned within a specific period of time. The reasons for 4 the denial shall be stated. 5 (2) Loan Application, Limits and Terms. 6 (a) Each applicant for a loan shall complete a Commission 7 approved loan application form supplied by the utility or its 8 subcontracted lending institution. The form shall provide for 9 the disclosure of information relating to the loan applicant's 10 acceptability as a credit risk, his interest in the property to 11 be improved, and the type of improvement to be made. 12 (b) If loans are made by a utility or its subcontracted 13 lending institution, only leans made to applicants within the 14 utility's service area are eligible for the Commission's loan 15 16 quarantee. (c) If a loan is made to an applicant who does not have an 17 ownership interest in the property to be improved by the 18 conservation measure, the owner of such property shall be 19 required to sign as guaranter on the note evidencing the loan. 20 (d) Loans eligible for the Commission's loan guarantee may 21 be for any of the following conservation measures and the amount 22 loaned shall not exceed the utility's or its subcontracted 23 lending institution's estimate of the sest of implementing the 24 particular measurer 25

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 2 -

1	1. Caulking of windows or doors or both.
2	2. Weatherstripping of windows or doors or both.
3	3. Duet or pipe insulation.
4	4. Water-heater-insulation.
5	5. Heat reflective and heat absorbing window or door
6	materials.
7	6. Clock thermostats.
8	7. Ceiling insulation.
9	8. Load management devices.
10	9. Window panel inscress
11	10. Floor insulation.
12	11. Replacement of furnaces or boilers.
13	12. Replacement of central air conditioning.
14	13. Wall insulation.
15	14. Furnace replacement burner.
16	15. Replacement of resistance heat with heat pump or
17	natural gas.
18	16. Storm-windows-
19	17. Solar domestic water heating.
20	18. Solar swimming pool heating, if the pool is
21	presently heated with a nonrenewable resource.
22	
23	20. Heat pump or natural gas water heaters.
24	(e) The following terms shall be included in the loan
25	agreement:

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 3 -

The first payment on the note evidencing the loan shall be due no later than sixty 60 days after the date of 2 execution of the note; 3 2. The maturity date for the note shall not be later 4 than seven years after the date the first payment is due. 5 However, at the time a utility requests approval of its loan 6 program, it may request that the Commission approve a maturity 7 date which is in excess of seven years for a specific type of 8 conservation measure. The reasons for the later maturity date 9 shall be specified. 10 Prepayment of all or part of the loan principal 11 shall be credited on the date received. If full payment of the 12 loan principal is made prior to the maturity date of the note, no 13 uncarned interest or prepayment penalty shall be collected. 14 (3) Loan Providing, Servicing and Collection. 15 (a) The utility is responsible to the Commission for proper 16 servicing and collection of loans. However, a utility may 17 contract with a lending institution to make loans to cligible 18 customers and for the performance of loan servicing and 19 collection functions. A description of servicing and collection 20 practices shall be included in the utility's application, as 21 specified in sub-subsection (1) (c), for the Commission's loan 22 quarantee. The utility is responsible for providing a 23 post installation inspection of each conservation measure which 24 is financed by a guaranteed lean.

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 4 -

1	(4) Claims.
2	(a) No claim for reimbursement for loss on guaranteed loans
3	shall be paid unless the utility's or its subsentracted lending
4	institution's claim against the borrower has been reduced to
5	judgment. However, if the principal due on a loan which is in
6	default is less than \$200 and reasonable collection efforts have
7	been made, the utility or its subcontracted lending institution
8	shall receive reimbursement for the unpaid principal without
9	reducing the claim to judgment.
10	(b) For reimbursement of claims greater than or equal to
11	\$200+
12	
13	institution must reduce the claim to Judgment and
14	obtain a Judgment Lien. The Judgment may include
15	reasonable attorney's fees and court costs.
16	2. The utility shall file a request for reimbursement
17	with the Florida Public Service Commission's
18	Division of Administration within twenty (20) days
19	of the receipt of Judgment. The request for
20	reimbursement shall contain at least the
21	following:
22	
23	b. An original and five copies of a certification by
24	an officer of the utility, which asserts that the
25	utility acted within the scope of its approved

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 5 -

conservation loan program.
е. Six copies of the Judgment;
d. Six copies of the Judgment Lien;
e. A statement indicating the utility's or its
subcontracted lending institution's agreement to
execute an Assignment of Judgment in exchange for
reimburgement; and
f. The utility's name and mailing address, its
Federal Employer Identification Number and the
name and telephone number of the utility's liaison
whom the Commission may contact for additional
information regarding the defaulted loan.
3. The Florida Public Service Commission's Division
of Administration shall notify the utility when
the State Comptroller issues a warrant and shall
request assignment of rights under the Judgment to
the State of Florida. The warrant will be mailed
to the utility upon receipt of original assigned
Judgment.
(c) For reimbursement of claims under \$200:
1. The request for reimbursement will be filed in a
timely manner with the Florida Public Service
Commission's Division of Administration and
contain at least the following:
a. Six copies of the applicant's loan file;

An original and five copies of a certification by an officer of the utility, which asserts that the 2 utility acted within the scope of its approved 3 conservation loan program, and The utility's name and mailing address, its 5 Federal Employer Identification Number and the 6 name and telephone number of the utility's ligison 7 whom the Commission may contact for additional 8 information regarding the defaulted loan. 9 The warrant will be mailed to the utility upon 10 issuance by the State Comptroller. 11 (d) If deficiencies or disputes are identified by the 12 Commission's staff in a utility's request for reimbursement, the 13 Commission's Executive Director shall notify the utility of the 14 deficiencies or disputes and the basis for each. Unsettled 15 disputes between Commission staff and the utility will be 16 resolved by the Commissioners following written request from the 17 utility, which shall specifically respond to the deficiencies or 18 disputes identified by the Executive Director. The request shall 19 be submitted to the Commission's Executive Director, and a copy 20 shall be submitted to the Commission's Division of Electric and 21 Gas-22 (5) Recordkeeping and Reporting Requirements. 23 (a) Each utility or its subcontracted lending institution, 24 which has had or has outstanding leans guaranteed by the 25

1	Commission, shall make the following records available to the
2	Commission upon request or, if requested, shall submit to the
3	Commission the following reports.
4	
5	made containing the following:
6	a. Credit application.
7	b. Credit report or other investigation of the loan
8	applicant's credit.
9	
10	d. Loan servicing and collection information.
11	e. Default information, including a bankruptcy court
12	order discharging the debtor (if applicable) and
13	Judgment information (if applicable).
14	
15	a. Quarterly roports on guaranteed loans will be
16	submitted to the Commission on prescribed forms
17	within 30 days after the close of each quarter.
18	b. The Commission may require the submission of
19	supplemental reports relating to guaranteed loans
20	which are deemed necessary by the Commission.
21	(b) The Commission may inspect the utility's or its
22	subcontracted lending institution's books or accounts which
23	pertain to the loans reported for guarantee.
24	(6) Limitation of Cuarantee.
25	(a) Unless prohibited by law, guarantees made pursuant to

this rule shall be for the amount of the Judgment obtained by the utility against the borrower or, if a judgment is not required, the amount of principal due on the loan. 3 (b) The Commission's liability to pay claims made against 4 the Florida Public Service Regulatory Trust Fund is limited to 5 \$5,000,000. 6 (7) Reserve Requirement. 7 The Commission shall maintain for each loan made under the 8 guarantee program a reserve which is equal to five percent (5%) 9 of the outstanding principal balance due or the loan. 10 Specific Authority: 366.05(1), 366.82, F.S. 11 Law Implemented: 366.05(1), 366.82, F.S. 12 History: New 10/13/81, formerly 25-17.11, Amended 1/5/82, 13 12/30/82, 2/9/86, 8/9/92, Repealed ____ 14 15 16 17 18 19 20 21 22 23 24 25

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 9 -

State of Florida

Commissioners JULIA L. JOHNSON, CHAIRMAN J. TERRY DEASON SUSAN F. CLARK JOE GARCIA E. LEON JACOBS, JR.



DIVISION OF APPEALS OF GIVE

Bublic Service Commission

June 16, 1998

Mr. Carroll Webb Joint Administrative Procedures Committee 120 Holland Building Tallahassee, Florida 32399

> DOCKET NO. 980409-EG - PROPOSED REPEAL OF RULES 25-7.001 AUTHORIZATION OF RULES; 25-7.002 APPLICATION AND SCOPE; 25-7.004 REFERENCE TO COMMISSION; 25-7.016 SYSTEM MAPS AND RECORDS; 25-7.017 OPERATING RECORDS; 25-7.034 DESIGN AND CONSTRUCTION OF PLANT: 25-7.035 INSPECTION OF PLANT; 25-7.036 EXTENT OF SYSTEM WHICH UTILITY SHALL MAINTAIN; 25-7.051 GAS SHUT-OFF VALVES; 25-7.052 ODORIZATION; 25-7.055 LIQUEFIED PETROLEUM FACILITIES; 25-12.001 AUTHORIZATION; 25-12.002 APPLICATION; 25-12.003 SCOPE; 25-12.006 COMMISSION INTERPRETATION OF RULES; 25-12.010 EMPLOYEE EDUCATION; 25-12.023 LIMITATIONS ON UNDERGROUND THREADED JOINTS; 25-12.025 LIMITATIONS ON MATERIALS USED; 25-12.026 SERVICE REGULATOR REQUIREMENTS; 25-12.039 OPERATING AND MAINTENANCE PLANS; 25-12.048 INSPECTION OF VAULTS; 25-12.051 CORROSION REQUIREMENTS FOR STEEL TUBING; 25-12.064 MATERIALS; 25-12.065 CONSTRUCTION RECORDS; 25-12.066 TESTING RECORDS; 25-12.067 OPERATION AND MAINTENANCE RECORDS

Dear Mr. Webb:

The Commission has approved the repeal of Rules 25-7.001, 25-7.002, 25-7.004, 25-7.016, 25-7.017, 25-7.034, 25-7.035, 25-7.036, 25-7.051, 25-7.052, 25-7.055, 25-12.001, 25-12.002, 25-12.003, 25-12.006, 25-12.010, 25-12.023, 25-12.025, 25-12.026, 25-12.039, 25-12.048, 25-12.051, 25-12.064, 25-12.065, 25-12.066, and 25-12.067, without changes.

Mr. Carroll Webb June 16, 1998 Page -2-

We plan to file the rule for adoption on June 24, 1998.

Sincerely,

Christiana T. Moore

Associate General Counsel

Christiane T. Moore

Enclosure

cc: Division of Records & Reporting

25-7.001 Authorization of Rules. The statutory power granted to the Florida Public Service Commission to establish rules and fix standards for gas utility services is contained in 3 Subsection (1) of Section 366.05, Florida Statutes, which states 4 5 as follows: "In the exercise of such jurisdiction, the Commission shall 6 have power to prescribe fair and reasonable rates and charges, 7 classifications, standards of quality and measurements, and 8 service rules and regulations to be observed by each public 9 utility; to prescribe uniform system and classification of 10 accounts for all public utilities which among other things shall 11 set up adequate, fair, and reasonable depreciation rates and 12 charges, to require the filing by each public utility of periodic 13 reports and all other reasonably necessary data; to require 14 repairs, improvements, additions, and extensions to the plant and 15 equipment of any public utility reasonably necessary to promote 16 the convenience and welfare of the public and secure adequate 17 service or facilities for those reasonably entitled thereto; to 18 employ and fix the compensation for such examiners, and 19 technical, legal and elerical employees as it deems necessary to 20 carry out the provisions of this Chapter; to prescribe all rules 21 and regulations reasonably necessary and appropriate for the 22 administration and enforcement of this Chapter, and to exercise 23 all judicial powers, issue all write and do all things necessary 24 or convenient to the full and complete exercise of its

jurisdiction and the enforcement of its orders and requirements." Specific Authority: 365.05, F.S. 2 Law Implemented: 366.05, F.S. 3 History: Repromulgated 1/8/75, 5/4/75, formerly 25-7.01, 4 Repealed . 5 25-7.002 Application and Scope. 6 (1) These rules and regulations shall apply to all gas 7 public utilities operating under the jurisdiction of the Florida 8 Public Service Commission. They are intended to define good 9 practice which can normally be expected, and to promote safe and 10 adequate service at reasonable cost to the public. The rules 11 also are intended to provide a basis for determining the 12 reasonableness of such-demands as may be made by the public upon 13 the utilities. 14 (2) In any case where compliance with any of these rules 15 introduces unusual hardship, or if unreasonable difficulty is 16 involved in immediate compliance with any particular rule, 17 application may be made to the Commission for modification of the 18 rule or for temporary exemption from its requirements. If in 19 such case compliance with the rule would cost more than the 20 results of such compliance are worth to the public and gas 21 consumers, it may be vacated by the Commission. 22 (3) No derivation from these rules shall be permitted 23 unless authorised in writing by the Commission. 24 (4) The adoption of these rules shall in no way preclude 25

the Commission, upon complaint, upon its own motion or upon the application of any utility, from altering or amending them, in 2 whole or in part, or from requiring any other additional service, 3 equipment, facility, or standard, or from making such modifications with respect to their application as may be found 5 necessary to meet exceptional conditions. 6 (5) The adoption of those rules shall not in any way 7 relieve any utility from any of its duties under the laws of this 8 9 State. Specific Authority: 366.05(1), F.S. 10 Law Implemented: 366.03, F.S. 11 History: Repromulgated 1/6/75, 5/4/75, formerly 25-7.02_ 12 Repealed ... 13 25-7.004 Reference to Commission. In the event of any 14 dispute involving the interpretation of any of these rules and 15 regulations, any party in interest may refer the matter to the 16 Commission for adjudication. 17 Specific Authority: 366.05, F.S. 18 Law Implemented: 366.05(1), F.S. 19 History: Repromulgated 1/8/75, 5/4/75, formerly 25-7.04_ 20 Repealed . 21 25-7.016 System Maps and Records. 22 (1) Each utility shall maintain and, upon request, provide 23 to the Commission an adequate description or maps to define the 24 territory which it holds itself in readiness to serve. 25

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 3 -

(2) Each utility shall keep suitable maps or records to show size, location, character, date of installation and installed cost of major items of plant. 3 Specific Authority: 366.05, F.S. 4 Law Implemented: 366.05(1), F.S. 5 History: Repromulgated 1/8/75, 5/4/75, formerly 25-7.16_ 6 7 Repealed 25-7.017 Operating Records. As required by the Commission 8 each utility shall keep appropriate operating records for use in 9 statistical and analytical studies for regulatory purposes. Such 10 records shall include data relative to gas manufactured, 11 produced, or purchased; amount of gas sent out; amount of coal, 12 oil, 13 and gas used; average heating value of gas; pressures of gas sent 14 into system, labor charges, etc., and such other details of plant 15 operation as may be necessary substantially to reproduce its 16 operations. 17 Specific Authority: 366.06, F.S. 18 Law Implemented: 366.05(1), 366.06, F.S. 19 History: Amended 10/20/73, Repromulgated 1/8/75, 5/4/75, 20 formerly 25-7.17, Repealed .. 21 25-7.034 Design and Construction of Plant. The plant and 22 facilities of the utility shall be designed, constructed, 23 installed, maintained, and operated in accordance with accepted 24 good practice to insure as far as reasonably possible continuity

of service, uniformity in the quality of service furnished, and the safety of persons and property. 2 Specific Authority: 366.05, F.S. 3 Law Implemented: 366.05(1), F.S. History: Repromulgated 1/8/75, 5/4/75, formerly 25-7.34_ 5 Repealed . 6 25-7.035 Inspection of Plant. Each utility shall inspect 7 its plant and facilities in such manner and with such trequency 8 as may be necessary to insure a reasonably complete knowledge as 9 to their condition and adequacy at all times. 10 Specific Authority: 366.05, F.S. 11 Law Implemented: 366.05(1), F.S. 12 History: Repromulgated 1/8/75, 5/4/75, formerly 25-7.35_ 13 Repealed 14 25-7.036 Extent of System Which Utility Shall Maintain. 15 Each gas utility, unless specifically relieved in any case by the 16 Commission from such obligation, shall operate and maintain in 17 safe, efficient, and proper condition all of the facilities and 18 equipment used in connection with the distribution, regulation, 19 measurement, and delivery of gas to any customer up to and 20 including the point of delivery into the piping owned by the 21 22 consumer-Specific Authority: 366.05, F.S. 23 Law Implemented: 366.05(1), F.S. 24

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

History: Repromulgated 1/8/75, 5/4/75, formerly 25-7.36_

1	Repealed
2	25-7.051 Gas Shut-Off Valves.
3	(1) Each gas service line shall include a suitable shut off
4	valve in a readily accessible location that, if feasible, is
5	outside of the structure served.
6	(2) Each shut off valve shall be installed upstream of the
7	regulator or, if there is no regulator, upstream of the meter.
8	Specific Authority: 366.05(1), F.S.
9	Law Implemented: 366.05(1), F.S.
10	History: Amended 10/20/73, Repromulgated 1/8/75, 5/4/75,
11	formerly 25-7.51, Repealed .
12	25-7.052 Odorization.
13	(1) All gan-supplied by utilities to customers shall
14	possess in its natural state or be so treated as to possess a
15	distinctive and readily detectable odor to act as an indication
16	of its presence before delivery to the sustemer. In addition,
17	all liquefied hydrocarbon gas shall be so ederised before or at
18	the time it is placed in the storage vessel at the utility's
19	plant or station.
20	(2) Upon request the company shall report the kind and
21	method of odorization.
22	Specific Authority: 366.05(1), F.S.
23	Law Implemented: 366.05(1), F.S.
24	History: Amended 10/20/73, Repromulgated 1/8/75, 5/4/75,
25	formerly 25-7.52. Repealed

25-7.055 Liquefied Petroleum Gas Facilities. In those utilities having liquefied petroleum gas installations wherein such gases are stored and used in conjunction with utility production, operation, and maintenance of such facilities shall conform to the standards as set forth in Rule 25 12.05. Specific Authority: 366.05(1), F.S. Law Implemented: 366.05(1), F.S. History: Repromulgated 1/8/75, 5/4/75, Amended 5/27/82, formerly 25-7.55, Repealed

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 7 -

25-12.001 Authorization. 1 The statutory power granted to the Florida Public Service 2 Commission to establish rules and standards for safe design, 3 installation, operation and maintenance of gas systems is contained in Section 368.05, Plorida Statutes. 5 Specific Authority: 368.05(2), F.S. 6 Law Implemented: 368.05(2), F.S. 7 History: New 6/20/67, Amended 3/7/70, 11/14/70, Repromulgated 8 10/7/75, formerly 25-12.01, Repealed 9 25-12.002 Application. 10 (1) These rules and regulations shall apply to pipeline 11 facilities and the transportation of gas within the State of 12 Plorida as defined herein. 13 (2) The adoption of these rules shall in no way relieve any 14 operator from any duties under the laws of this State. 15 (3) No deviation from these rules shall be permitted unless 16 authorized in writing by the Commission. In cases where 17 compliance with these rules introduces unusual hardship, or if 18 unreasonable difficulty is involved in immediate compliance with 19 any particular rule, petition may be made to the Commission for 20 consideration. 21 (4) It is not intended that these rules be applied 22 retroactively to existing installations insofar as design, 23 fabrication, installation, and testing are concerned. However 24 the provisions of these rules shall be applicable to the 25

operation, maintenance and uprating of existing installations. 1 (5) The adoption of these rules shall in no way preclude 2 the Commission, upon complaint, upon its own motion or upon the 3 petition of any operator from altering or amending them, in whole or in part, or from requiring additional reports as may be deemed 5 necessary, or from making such modifications with respect to 6 their petitions as may be found necessary to meet new or 7 exceptional conditions. 8 (6) Nothing in these rules shall be construed to make the 9 operator liable for the condition or maintenance of piping and 10 appliances beyond the outlet of the operator's meter other than 11 ascertaining that required tests have been made; nor shall the 12 operator be held liable for any continuing duty of inspection of 13 such piping or appliances. 14 Specific Authority: 368.05(2), F.S. 15 Law Implemented: 368.03, F.S. 16 History: New, 6/24/67, Amended 3/7/70, 11/14/70, Repromulgated 17 10/7/75, Amended 10/2/84, formerly 25-12.02, Repealed 18 25-12.003 Scope. 19 (1) These rules cover the design, fabrication, 20 installation, inspection, testing, conditions of use, and safety 21 standards for installation, operation and maintenance of gas 22 pipelines, meaning all parts of those physical facilities through 23 which gas is moved in transportation and including appurtenances 24 thereto, up to the outlet of the operator's meter. 25

(2) These rules are concerned with the use of liquefied 1 petroleum gases only to the extent that they are used and stored 2 on the operator's property for use as stand by or peak shaving in 3 connection with its gas facilities. Specific Authority: 368.05(2), F.S. 5 Law Implemented: 368.03, F.S. 6 History: New 6/24/67, Amended 3/7/70, 11/14/70, 9/21/74, 7 Repromulgated 10/7/75, Amended 10/2/84, formerly 25-12.03_ 8 Repealed 9 25-12.006 Commission Interpretation of Rules. 10 In the event of any dispute involving the interpretation of 11 any of these rules or adopted standards or codes, any party in 12 interest may petition the Commission for adjudication. 13 Specific Authority: 368.05(2), F.S. 14 Law Implemented: 368.03, F.S. 15 History: New 11/14/70, Repromulgated 10/7/75, Amended 10/2/84, 16 formerly 25-12.06, Repealed 17 25-12.010 Employee Education. 18 Bach operator shall maintain an active training program for 19 the purpose of educating each employee relative to procedures, 20 plans and specifications required by these rules and adopted 21 codes or standards as they affect the employee's specific duties 22 and responsibilities. 23 Specific Authority: 368.05(2, F.S. 24 Law Implemented: 368.05(2), F.S. 25

History: New 11/14/70, Amended 9/21/74, Repromulgated 10/7/75, 1 formerly 25-12.10, Repealed 2 25-12.023 Limitations on Underground Threaded Joints. 3 When threaded joints are used to connect portions of a 4 5 pipeline and such joints are to be buried: (1) "Jacking" or similar operations which impose abnormal 6 7 stresses on the threaded joint are prohibited. (2) All joints must be externally coated with a material 8 suitable for corresion control prior to burial. 9 Specific Authority: 368.05(2), F.S. 10 Law Implemented: 368.05(2), F.S. 11 History: New 9/21/74, Repromulgated 10/7/75, formerly 25-12.23_ 12 13 Repealed 25-12.025 Limitations on Materials Used. 14 Pressure containing components which do not conform to 15 standards or specifications adopted by these rules may be 16 qualified by petitioning the Commission for approval. Such 17 petition must, if possible, identify the material with a 18 comparable material, and it must be shown that the material will 19 comply with specifications of the compared material except as 20 noted. Complete information as to the chemical composition and 21 physical properties shall be supplied to the Commission and the 22 Commission's approval must be obtained prior to use. 23 Specific Authority: 368.04(2), F.S. 24 Law Implemented: 368.05(2), F.S. 25

History: New 9/21/74, Repromulgated 10/7/75, formerly 25-12.25, 1 2 Repealed 25-12.026 Service Regulator Requirements. 3 Any regulating device used as a service regulator must be 4 used in conjunction with a relief valve or other over pressure 5 protection equipment. Any relieving device must be vented to the 6 outside atmosphere with the relief valve set to open to prevent 7 the pressure of gas going to the customer from exceeding a 8 maximum safe value. A relief valve may either be built into the 9 regulator or it may be a separate unit installed downstream. 10 Specific Authority: 368.05(2), F.S. 11 Law Implemented: 368.03, F.S. 12 History: New 9/21/74, Repromulgated 10/7/75, formerly 25-12.26_ 13 14 Repealed 25-12.039 Operating and Maintenance Plans. 15 (1) Bach operator must have on file with this Commission a 16 comprehensive plan for the operation and maintenance of each 17 pipeline facility transporting gas under the operator's control. 18 All work performed must conform with this plan. 19 (2) The plan shall be reviewed, kept up to date and revised 20 as changes are made in operating and maintenance requirements for 21 the pipeline facility. Such revisions are required to be filed 22 with the Commission within 30 days. 23 Specific Authority: 368.05(2), F.S. 24 Law Implemented: 368.05(2), F.S. 25

History: New 11/14/70, Amended 9/21/74, Repromulgated 10/7/75, 1 Amended 10/2/84, formerly 25-12.81, formerly 25-12.39, Repealed 2 3 25-12.048 Inspection of Vaults. 4 Each vault housing a pressure limiting, pressure relief or 5 pressure regulating station shall be inspected at intervals not 6 exceeding fifteen (15) months, but at least each calendar year, 7 to determine that: 8 (1) It is structurally sound and that there is no bearing 9 upon the pipeline facilities. 10 (2) The cover presents no hazard to the public or the 11 equipment in the vault. 12 (3) Pipeline facilities in the vault are adequately 13 protected from external corresion. 14 (4) Venting and/or vintilating equipment, if required, is 15 in proper operating condition. 16 Specific Authority: 368.05(2), F.S. 17 Law Implemented: 368.05(2), F.S. 18 History: New 9/21/74, Repromulgated 10/7/75, Amended 10/2/84, 19 formerly 25-12.48, Repealed 20 25-12.051 Corrosion Requirements for Steel Tubing. 21 Cathodic protection to at least the degree required in 22 Subpart I, Part 192, Title 49, CFR, and these rules, must be 23 applied to buried steel tubing used as a pipeline prior to 24 placing it into operation. 25

Specific Authority: 368.05(2), F.S. 1 Law Implemented: 368.05(2), F.S. 2 History: New 9/21/74, Repromulgated 10/7/75, Amended 10/2/84, 3 formerly 25-12.51, Repealed 4 25-12.064 Materials. 5 Records shall be kept sufficient to prove that all materials 6 and components used or intended to be used in the gas pipeline 7 meet the applicable specifications listed in these rules or 8 adopted standards. 9 Specific Authority: 368.05(2), F.S. 10 Law Implemented: 368.05(2), F.S. 11 History: New 6/24/67, Amended 11/15/70, 9/21/74, Repromulgated 12 10/7/75, formerly 25-12.64, Repealed ... 13 25-12.065 Construction Records. 14 Records of any construction or replacement of pipelines 15 shall be maintained sufficient to show the nature of the work 16 done, its actual location, the date of installation and the date 17 cathodic protection was applied. 18 Specific Authority: 368.05(2), F.S. 19 20 Law Implemented: 368.05(2), F.S. History: New 6/24/67, Amended 11/14/70, 9/21/74, Repromulgated 21 10/7/75, Amended 10/2/84, formerly 25-12.65, Repealed 22 25-12.066 Testing Records. 23 A record shall be made of all strength or leak tests 24 required by these rules and adopted codes and standards. The 25

test records for the operator's facilities shall include the 1 location of the pipeline, length, diameter, type facility, 2 pressure sustained, duration of test and date of test. 3 Specific Authority: 368.05(2), F.S. 4 Law Implemented: 368.05(2), F.S. 5 History: New 6/24/67, Amended 11/14/70, 9/21/74, Repromulgated 6 10/7/75, Amended 10/2/84, formerly 25-12.66, Repealed 7 25-12.067 Operation and Maintenance Records. 8 Records sufficient to show compliance with the applicable 9 operation and maintenance requirements of these rules or adopted 10 standards shall be established and maintained. Records shall 11 allow easy identification of each device or facility and its 12 location, show work performed and date the work was performed. 13 Specific Authority: 368.05(2), F.S. 14 15 Law Implemented: 368.05(2), F.S. History: New 6/24/67, Amended 11/14/70, 9/21/74, Repromulgated 16

10/7/75, Amended 10/2/84, formerly 25-12.67, Repealed

17