



Florida Power & Light Company
9250 W. Flagler Street
Miami, FL 33174

ORIGINAL

(305) 552-3922

June 15, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

VIA FEDERAL EXPRESS

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 980001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of April 1998;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of March 1998; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of April 1998.

ACK _____ Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

APP _____
CAF _____ If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3922.

CMU _____

CTR _____

EAG Bohman

LEG 1

LIN 3

QPC _____

RCH _____

SEC T

WIS _____

RECEIVED & FILED

FPSC BUREAU OF RECORDS

Very truly yours,

Joaquin E. Leon
Senior Attorney

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DOCUMENT NUMBER DATE

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RECORDS AND REPORTING

EDITED COPY

ATTACHMENT B

Page 1 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 8/11/98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	04/22/98	FO6	76209								0.0000			15.4270
2	MANATEE	COASTAL	PORT MANATEE	04/06/98	FO6	279249								0.0000			14.1643
3	PT. EVERGLADES	COASTAL	PORT EVERGLADES	04/19/98	FO6	150276								0.0000			15.5215
4	TURKEY POINT	COASTAL	FISHER ISLAND	04/20/98	FO6	51877								0.0000			16.0865
5	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	04/17/98	FO6	252622								0.0000			15.0890
6	SANFORD	NOVARCO	JACKSONVILLE	04/10/98	FO6	212120								0.0000			14.6603
7	SANFORD	NOVARCO	JACKSONVILLE	04/21/98	FO6	89618								0.0000			15.2013
8	SANFORD	NOVARCO	JACKSONVILLE	04/25/98	FO6	224329								0.0000			15.0533
9	FT. MYERS	KOCH	BOCA GRANDE	04/13/98	FO6	118116								0.0000			13.9324
10	MARTIN	KOCH	PALM BEACH	04/28/98	FO6	27743								0.0000			15.1442
11	PT. EVERGLADES	RIO	PORT EVERGLADES	04/15/98	FO6	191253								0.0000			13.7715
12	TURKEY POINT	RIO	FISHER ISLAND	04/16/98	FO6	157486								0.0000			14.3365
13	MANATEE	RIO	PORT MANATEE	04/24/98	FO6	300793								0.0000			14.3493
14	SANFORD	STEUART	JACKSONVILLE	04/09/98	FO6	25991								0.0000			13.1433
15	FT. MYERS	TEXACO	BOCA GRANDE	04/04/98	FO6	90375								0.0000			9.7674
16	FT. MYERS	TEXACO	BOCA GRANDE	04/14/98	FO6	110096								0.0000			10.8214
17	FT. MYERS	TEXACO	BOCA GRANDE	04/17/98	FO6	91253								0.0000			10.7534
18	RIVIERA	TEXACO	RIVIERA	04/22/98	FO6	116789								0.0000			13.4439
19	RIVIERA	TEXACO	RIVIERA	04/05/98	FO6	115403								0.0000			10.6399
20	RIVIERA	TEXACO	RIVIERA	04/28/98	FO6	117213								0.0000			13.8559
21	MARTIN	COASTAL		04/02/98	FO2	894	21.0300	18,591	0	18,591	21.0300	0.0000	21.0300	0.0000	0.2122	0.1820	21.4242
22	PT. EVERGLADES	AMERIGAS		04/22/98	PRO	11	35.5400	391	0	391	35.5400	0.0000	35.5400	0.0000	0.0000	0.0000	35.5400
23	RIVIERA	AMERIGAS		04/02/98	PRO	5	33.4000	167	0	167	33.4000	0.0000	33.4000	0.0000	0.0000	0.0000	33.4000
24	RIVIERA	AMERIGAS		04/17/98	PRO	5	34.4000	172	0	172	34.4000	0.0000	34.4000	0.0000	0.0000	0.0000	34.4000
25	RIVIERA	AMERIGAS		04/30/98	PRO	5	36.0000	180	0	180	36.0000	0.0000	36.0000	0.0000	0.0000	0.0000	36.0000
26	MARTIN	INDIANTOWN		04/21/98	PRO	12	32.2500	387	0	387	32.2500	0.0000	32.2500	0.0000	0.0000	0.0000	32.2500
27	MARTIN	INDIANTOWN		04/07/98	PRO	13	31.6700	412	0	412	31.6700	0.0000	31.6700	0.0000	0.0000	0.0000	31.6700
28	MANATEE	SUBURBAN		04/01/98	PRO	7	29.5700	207	0	207	29.5700	0.0000	29.5700	0.0000	0.0000	0.0000	29.5700
29	MANATEE	SUBURBAN		04/20/98	PRO	12	30.0000	360	0	360	30.0000	0.0000	30.0000	0.0000	0.0000	0.0000	30.0000
30	SANFORD	SUBURBAN		04/23/98	PRO	12	34.4100	413	0	413	34.4100	0.0000	34.4100	0.0000	0.0000	0.0000	34.4100

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: APR YEAR: 1998

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE: 6/11/98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	CAPE CANAVERAL			04/03/98	PRO	7	34.6800	243	0	243	34.6800	0.0000	34.6800	0.0000	0.0000	0.0000	34.6800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: APR YEAR: 1998

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM. S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 6/11/98

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTL / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOFTE, TX.	MTC	PORT CANAVERAL	04/22/98	FO6	1.50	150595	75209	15 4270
2	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	04/06/98	FO6	1.00	150976	279249	14 1643
3	PT. EVERGLADES	COASTAL	HOFTE, TX.	MTC	PORT EVERGLADES	04/19/98	FO6	1.00	152976	150275	15 5215
4	TURKEY POINT	COASTAL	TBN	MTC	FISHER ISLAND	04/20/98	FO6	1.00	154143	51877	16 0865
5	CAPE CANAVERAL	NOVARCO	TRINIDAD	MTC	PORT CANAVERAL	04/17/98	FO6	1.40	150286	252622	15 0890
6	SANFORD	NOVARCO	PASCAGOULA, MISS.	MTC	JACKSONVILLE	04/10/98	FO6	2.20	150500	212120	14 6603
7	SANFORD	NOVARCO	TRINIDAD	MTC	JACKSONVILLE	04/21/98	FO6	1.40	150071	66918	15 2013
8	SANFORD	NOVARCO	HOFTE	MTC	JACKSONVILLE	04/25/98	FO6	2.20	150571	224329	15 0533
9	FT. MYERS	KOCH	IMTT GRET./TRANSAM	S	BOCA GRANDE	04/13/98	FO6	1.90	152381	118116	13 9324
10	MARTIN	KOCH	TEXAS CITY/AMOCO	S	PALM BEACH	04/26/98	FO6	1.00	153095	27743	15 1442
11	PT. EVERGLADES	RIO	ST EUSTATIUS	S	PORT EVERGLADES	04/15/98	FO6	1.00	152286	191253	13 7715
12	TURKEY POINT	RIO	ST EUSTATIUS	S	FISHER ISLAND	04/16/98	FO6	1.00	151905	157486	14 3365
13	MANATEE	RIO	ST. EUSTATIUS	S	PORT MANATEE	04/24/98	FO6	1.00	152119	300793	14 3493
14	SANFORD	STEUART	JACKSONVILLE	S	JACKSONVILLE	04/08/98	FO6	3.00	150952	25991	13 1433
15	FT. MYERS	TEXACO	MURPHY HESS	S	BOCA GRANDE	04/04/98	FO6	2.20	152429	90375	9 7674
16	FT. MYERS	TEXACO	HOFTE	S	BOCA GRANDE	04/14/98	FO6	2.10	150800	110096	10 8214
17	FT. MYERS	TEXACO	IMTT/ST ROSE	S	BOCA GRANDE	04/17/98	FO6	2.20	152214	91253	10 7534
18	RIVIERA	TEXACO	PASCAGOULA/NEW O.	S	RIVIERA	04/22/98	FO6	2.00	152786	116769	13 4439
19	RIVIERA	TEXACO	TBN	S	RIVIERA	04/05/98	FO6	2.20	152738	115403	10 6399
20	RIVIERA	TEXACO	TBN	S	RIVIERA	04/28/98	FO6	2.20	151286	117213	13 6559
21	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		04/02/98	FO2	N/A	N/A	884	*
22	PT. EVERGLADES	AMERGAS	NA-TRUCK DELIVERY	STC		04/22/98	PRO	N/A	N/A	11	35 5400
23	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		04/02/98	PRO	N/A	N/A	5	33 4000
24	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		04/17/98	PRO	N/A	N/A	5	34 4000
25	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		04/30/98	PRO	N/A	N/A	5	36 0000
26	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		04/21/98	PRO	N/A	N/A	12	32 2500
27	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		04/07/98	PRO	N/A	N/A	13	31 6700
28	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/01/98	PRO	N/A	N/A	7	29 5700
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/20/98	PRO	N/A	N/A	12	30 0000
30	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		04/23/98	PRO	N/A	N/A	12	34 4100
31	CAPE CANAVERAL		NA-TRUCK DELIVERY	STC		04/03/98	PRO	N/A	N/A	7	34 5800

FPSC FORM NO. 423-1(b)

1. REPORTING MONTH: APRIL

YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3488

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:




5. DATE COMPLETED: 6/10/98

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL'S)	FORM NO.	COLUMN DESIGNATION & TITLE	NEW		REASON FOR REVISION	
								VALUE	DELIVERED PRICE (\$/BBL)		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY


1. Reporting Month: **March** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
 5. Signature of Official Submitting Report: 
 6. Date Completed: **19-May-98**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08WV/059	MTC	UR	30,890.05	49.062	13.03	62.092	0.61	12,084	11.74	6.62
(2)	MINGO LOGAN	08WV/059	MTC	UR	6,906.81	32.017	12.25	44.267	0.65	12,698	10.93	6.23
(3)	KENNECOTT	19WV/005	S	UR	11,635.36	4.368	21.14	25.508	0.23	8,799	5.16	26.73
(4)	PONTIKI	08/KY/159	S	UR	25,823.58	28.799	11.99	40.789	0.62	12,906	6.63	6.42
(5)	KERR MCGEE	19WV/005	S	UR	84,611.06	3.952	21.14	25.092	0.39	8,771	5.33	27.52
(6)	KENNECOTT	19WV/005	S	UR	59,240.36	4.264	21.14	25.404	0.25	8,854	5.10	26.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1998
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report: 
 6. Date Completed: 19-May-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08MVV/059	MTC	30,890.05	48.654	-	48.654	-	48.654	0.408	49.062
(2)	MINGO LOGAN	08MVV/059	MTC	6,906.81	31.588	-	31.588	-	31.588	0.429	32.017
(3)	KENNECOTT	19WVY/005	S	11,635.36	4.346	-	4.346	-	4.346	0.022	4.368
(4)	PONTRKI	08/KY/159	S	25,823.58	28.620	-	28.620	-	28.620	0.179	28.799
(5)	KERR MCGEE	19WVY/005	S	84,611.06	3.922	-	3.922	-	3.922	0.030	3.952
(6)	KENNECOTT	19WVY/005	S	59,240.36	4.240	-	4.240	-	4.240	0.024	4.264

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

- | | | |
|--|-------------------|--|
| 1. Reporting Month: March | Year: 1998 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: R.W.SCHERER | | 6. Date Completed: 19-May-98 |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	30,890.05	49.062	-	13.03	-	-	-	-	-	-	13.03	62.092
(2)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	6,906.81	32.017	-	12.25	-	-	-	-	-	-	12.25	44.267
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	11,635.36	4.368	-	21.14	-	-	-	-	-	-	21.14	25.508
(4)	PONTIKI	08/KY/159	MARTIN COUNTY, KY	UR	25,823.58	28.799	-	11.99	-	-	-	-	-	-	11.99	40.789
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	84,611.06	3.952	-	21.14	-	-	-	-	-	-	21.14	25.092
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	59,240.36	4.264	-	21.14	-	-	-	-	-	-	21.14	25.404

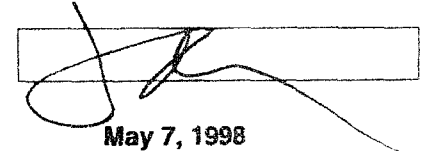
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

May 7, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	UR	7,788	14.11	0.00	14.11	5.49	14,010	0.50	8.70
2	Shamrock Coal Company	08,KY,095	LTC	UR	22,084	28.78	16.77	45.55	1.27	12,814	9.00	5.70
3	Arch Coal Sales	08,KY,195	LTC	UR	7,528	23.04	16.59	39.63	1.53	11,959	13.80	6.60
4	Intercor	45,SA,999	LTC	UR	38,164	34.78	0.00	34.78	0.59	11,798	6.70	11.50
5	Koch Carbon, Inc.	, ,	S	UR	17,684	16.40	0.00	16.40	5.56	14,141	0.30	7.00
6	Cyprus Amax Coal Corporation	08,KY,013	S	UR	2,016	25.00	17.21	42.21	1.08	13,087	7.30	5.50
7												
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 7, 1998**

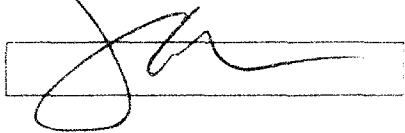
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	7,788	14.11	0.00	14.11	0.00	14.11	0.00	14.11
2	Shamrock Coal Company	08,KY,095	LTC	22,084	28.78	0.00	28.78	0.00	28.78	0.00	28.78
3	Arch Coal Sales	08,KY,195	LTC	7,528	23.04	0.00	23.04	0.00	23.04	0.00	23.04
4	Intercor	45,SA,999	LTC	38,164	34.78	0.00	34.78	0.00	34.78	0.00	34.78
5	Koch Carbon, Inc.	, ,	S	17,684	16.40	0.00	16.40	0.00	16.40	0.00	16.40
6	Cyprus Amax Coal Corpora	08,KY,013	S	2,016	25.00	0.00	25.00	0.00	25.00	0.00	25.00
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 7, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.	. .	AIMCOR	UR	7,788	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	22,084	28.78	0.00	16.77	0.00	0.00	0.00	0.00	0.00	0.00	16.77	45.55
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	7,528	23.04	0.00	16.59	0.00	0.00	0.00	0.00	0.00	0.00	16.59	39.63
4	Intercor	45,SA,999	EL CERREJON	UR	38,164	34.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.78
5	Koch Carbon, Inc.	. .	KOCH CARBON	UR	17,684	16.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.40
6	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	2,016	25.00	0.00	17.21	0.00	0.00	0.00	0.00	0.00	0.00	17.21	42.21
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of April 1998; 423-2, 423-2(a) and 423-2(b) for the month of March 1998 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of April 1998 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 16th day of June, 1998.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
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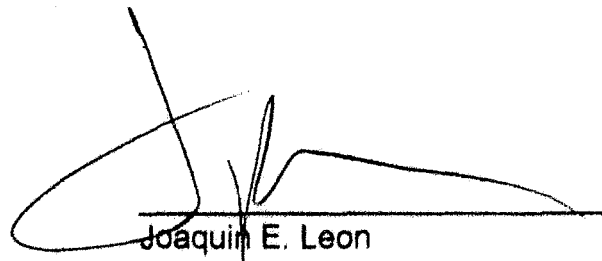
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Joaquin E. Leon