FLORIDA PUBLIC SERVICE COMMISSION Capital Circle Office Center • 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 MEMORANDUM June 18, 1998

TO: DIRECTOR, DIVISION OF RECORDS AND REPORTING (BAYO)

DIVISION OF APPEALS (BELLAK) FROM: DIVISION OF ELECTRIC AND GAS (MAKIN, LOWERY, BULECZA-

BANKS)

DIVISION OF RESEARCH & REGULATORY REVIEW (HEWITT) DIVISION OF AUDITING AND FINANCIAL ANALYSIS (SLEMKEWICZ)

DIVISION OF ADMINISTRATION (SEWELL)

DOCKET NO. 971444-GU - PROPOSED RULES 25-7.100, F.A.C., RE: ANNUAL REPORTS; AND 25-7.101, F A.C., ASSESSMENT FEES FOR NATURAL GAS TRANS ISSION COMPANIES

JUNE 30, 1998 - REGULAR AGENDA - RULE ADOPTION AGENDA:

INTERESTED PERSONS MAY NOT PARTICIPATE

RULE STATUS: MAY BE DEFERRED

SPECIAL INSTRUCTIONS: S:\PSC\APP\WP\971444.RCM

## CASE BACKGROUND

At the March 10, 1998 Agenda Conference, the Commission proposed, inter alia, Rule 25-7.101, F.A.C., concerning Regulatory Assessment Fee For Natural Gas Transmission Companies. The proposed rule contained subsections (6)(a) and (6)(b), (7)(a) and (7) (b) concerning requests for extensions of time to pay regulatory assessment fees and penalties for late payment which were similar to statutory provisions in Section 350.113, Florida Statutes, applicable to regulated companies. The companies referenced in Chapter 368 are regulated companies, i.e., intrastate natural gas transmission pipelines.

Though the approach taken in subsections (6)(a) and (6)(b), (7) (a) and (7) (b) represent the Commission's usual approach to extensions of time and penaltics with respect to regulatory assessment fees, staff was aware of a technical problem. Chapter 368 is not listed in Section 350.111, F.S., which defines "regulated companies", an omission which is anticipated to be remedied in the next legislative session. Staff therefore relied on its interpretation of provisions in Chapter 368, including DOCUMENT NUMBER - DATE

06481 JUN 188

DOCKET NO. 971444-GU DATE: June 18, 1998

Sections 368.104 and 368.109, F.S., as a reasonable, though indirect, basis of statutory authority for subsections (6)(a) and (6)(b), (7)(a) and (7)(b) of the proposed rule.

By letter dated April 29, 1998, the staff attorney for the Joint Administrative Procedures Committee raised concern as to the statutory authority for these three rule subsections. The matter was discussed, and JAPC's attorney agreed that staff's interpretation was not unreasonable, but concluded nonetheless that direct, rather than indirect, statutory authority would create a greater "comfort level". Accordingly, staff proposed, and JAPC agreed with, the idea of simply eliminating the four rule subsections and relying on the statutes directly for this year, while steps are taken to add Chapter 368 to the list of "regulated company" chapters in Section 350.111, F.S. The amendment of Section 350.111 will eventually allow implementation of the usual extension of time and penalty provisions with direct statutory authority to do so. In the interim, the statute itself will be sufficient for the Commission to act in the unlikely event of unreasonable delay in payment of the fee.

DOCKET NO. 971444-GU DATE: June 18, 1998 DISCUSSION OF ISSUES ISSUE 1: Should the Commission adopt Rule 25-7.101 with changes consisting of the deletion of subsections (6)(a) and (6)(b), (7)(a) and (7)(b) concerning extensions of time, penalties and interest? RECOMMENDATION: Yes. The Commission should adopt Rule 25-7.101 with the change that subsections (6)(a) and (6)(b), (7)(a) and (7) (b) concerning extensions of time, penalties and interest are deleted. STAFF ANALYSIS: During the year prior to amendment of Section 350.111, F.S., relying on the statute directly is the best alternative to reliance on indirect statutory authority which raised the concerns of JAPC. ISSUE 2: Should Rule 25-7.101 as changed be sent to the Secretary of State and this docket closed? RECOMMENDATION: Yes. The rule amendments with the changes described should be filed with the Secretary of Cate. RCB Attachment

DOCKET NO. 971444-GU DATE: June 18, 1998

25-7.101 Regulatory Assessment Fees

As provided in a. 368.109, P.S., each natural gas
transmission company shall pay a regulatory assessment fee. The
regulatory assessment fee shall be 0.25 percent annually of the
natural gas transmission company's gross operating revenue derived
from intrastate business, excluding sales of gas for resale to
natural gas transmission companies, public utilities that supply
gas, municipal gas utilities and gas districts.

(2) Regulatory assessment fees are due rach January 30 for the preceding 6 month period or any part of the period from July 1 until December 31, and on July 30 for the preceding 6 month period or any part of the period from January 1 until June 30.

(3) If the due date falls on a Saturday, Sunday, or a legal holiday, the due date is extended to the next business day. If the fees are sent by registered mail, the date of the registration is the United States Postal Service's postmark date. If the fees are sent by certified mail and the receipt is postmarked by a postal employee, the date on the receipt is the United States Postal Service's postmark date. The postmarked certified mail receipt is evidence that the fees were delivered. Regulatory assessment fees are considered paid on the date they are postmarked by the United States Postal Service or received and logged in by the Commission's pivision of Administration in Tallahassee. Fees are considered

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

DOCKET NO. 971444-GU DATE: June 18, 1998

25

1	
2	timely paid if properly addressed, with sufficient postage, an
3	postmarked no later than the due data.
4	(4) Commission Form PSC/ADM 244 (6/98), entitled "Natural Ga
5	Transmission Pipeline Company Regulatory Assessment Fee Return" i
6	incorporated into this rule by reference and may be obtained fro
7	the Commission's Division of Administration. The failure of
8	utility to receive a return form shall not excuse the utility fro
9	its obligation to timely remit the regulatory assessment fees.
10	(5) Each natural gas transmission com any shall have up t
11	and including the due date in which to remit the total amount o
12	its fee.
13	(6) A Regulatory Assessment Fee Return must be completed
14	signed, and filed even if there are no revenues to report.
15	Specific Authority: 368.104. F.S.
16	Law Implemented: 368.109, F.S., 368.111, F.S.
17	HistoryNew
18	
19	
20	
21	
22	
23	
24	

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

## Natural Gas Transmis in Pipeline Company Regulator ssessment Fee Return

STATUS:  Actual Return Estimated Return  PERIOD COVERED: FIELD(3)		Florida Public Service Commission			FOR PSC USE ONLY Checks		
		Please Complete Below If Official Address Has Changed		\$060100 003000 \$1 060100 00401 \$1 Postmark Date			
							(Name of Utility)
LINE _NO.	1 11 11 11	ACCOUNT CLASSIF	ICATION		TAUCHA	e 11	
1. 2. 3. 4. 5. 6.	Other Gas R TOTAL GROSS Less: Sales For R Public Utili and Gas Dis Revenues Su Regulatory	ting Revenues evenues	Municipal Gas Ut ng of Companies sessment Fee	tilities.	100000000000000000000000000000000000000	)	
I, the undersi	gned owner/officer of statement. I am awar	OMPLETED AND RETURNED  the above-named vendor have read the that pursuant to Section 837.06, Floric his official duty shall be guilty of a mis	foregoing and declare that to la Statutes, whoever knowing	the best of my	knowledge and belief, the a	above information is	
	(Signature of U	tility Official)	Tolorius Number (	(Title)	Fax Number 4	(Date)	
PSC/ADMIN 24	(Please Print   4 (6/98)	Name)	F.E.I. No		Pax Number (		

## Natural Gas Transmit on Pipeline Company Regulator Assessment Fee Return

STATUS:		Florida Public Service Commission			FOR PSC USE ONLY Checks		
Actual Return Estimated Return  PERIOD COVERED: FIELD(3)		(the Filing Instructions on Back of Form)  FIELD(1)			\$0601003 003001 \$P 0601003 004011 \$I		
		Please Complete Below	If Official Address Has Ci	unged	Initials of Preparer	10 PKL	
	(Name of Utility)		(Address)		(City/State)	(Zip)	
LINE NO.		ACCOUNT CLASSIF	ICATION	Salifa san	AMOUNT		
1. 2. 3. 4. 5. 6.	Gas Service Other Opera Other Gas R TOTAL GROSS Less: Sales For R Public Utili and Gas Dis Revenues Su Regulatory Regulatory		)				
I, the unders	igned owner/officer of	the above-named vendor have read the that pursuant to Section 837.06, Flori- his official duty shall be guilty of a mis-	foregoing and declare that is is Sustates, whoever knowing	the best of my kr	sowledge and belief, the a	bove information is	
	(Signature of U			(Tide)		(Date)	
PSC/ADMIN 24	(Please Print ) 4 (6/98)	Name)	F.E.I. No	)			

## Instantions For Filing Regulatory Assessment Feed turn (Natural Gas Transmission Pipeline Company)

1. WHEN TO FILE: This Regulatory Assessment Fee Return and payment must be filed or postmarked:

On or before July 30 for the six-month period January 1 through June 30, AND On or before January 30 for the six-month period July 1 through December 31.

However, if July 30 or January 30 falls on a Saturday, Sunday, or holiday, the Regulatory Assessment Fee may be filed or postmarked on the next business day.

- FEES: Each utility shall pay the currently authorized percentage, as indicated on Line 8 on the reverse side, of its gross operating revenues derived from intrastate business. Gross Operating Revenues are defined as the total revenues before expenses. The currently authorized percentage was implemented by Section 25-7.101(1), Florida Administrative Code.
- FAILURE TO FILE BY DUE DATE: A Regulatory Assessment Fee Return must be completed, signed, and filed even if there are no revenues to report.
- FEE ADJUSTMENTS: The utility will be notified as to the amount and reason for any adjustment. Penalty and interest charges may be applicable to additional amounts owed to the Commission by reason of the adjustment. A utility may file a written request for a refund of any overpayments. The request should be directed to Fiscal Services at the below-referenced address.
- 5. MAILING INSTRUCTIONS: Please complete this form, make a copy for your file, and return the original in the enclosed preaddressed envelope. Use of this envelope should assure a more accurate and expeditious recording of your payment. If you are unable to use the enclosed envelope, please address your remittance as follows:

Florida Public Service Commission

2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

ATTENTION: Fiscal Services

 ADDITIONAL ASSISTANCE: If any additional assistance is required in preparing the Regulatory Assessment Fee Return, please contact the Division of Auditing and Financial Analysis at (850) 413-6480 or at the above-referenced address, directing correspondence to the attention of the division.

PSC/ADMIN 244 (6/98)