

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

June 18, 1998

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of May 1998. Also enclosed are Revised Schedules A-1\R, line 14 and A-2, line 4 - Fuel Revenues for April 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart L. Shoaf*

Stuart L. Shoaf  
President

ACK \_\_\_\_\_  
AFA Vandiver  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
LEG \_\_\_\_\_  
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WAS \_\_\_\_\_  
YTH \_\_\_\_\_

88  
8 CG  
Enclosures  
cc: All Parties of Record  
98 JUN 19 1998  
MAIL ROOM

DOCUMENT NUMBER-DATE

06528 JUN 19 98

ST. JOE NATURAL GAS COMPANY, INC.

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 980003-GU  
June 18, 1998

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R	
		APRIL 98		Through		MARCH 99			
		A	B	C	D	E	F	G	H
		CURRENT MONTH:				PERIOD TO DATE			
		APRIL		APRIL		PERIOD TO DATE		PERIOD TO DATE	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$54.71	\$68.33	(14)	-19.93	\$4.71	\$68.33	(14)	-19.93
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other) -182 17-1586 97+1030 66+565 12+271 38+2763 78+5	\$7,944.60	(\$44,834.69)	52,779	-117.72	\$7,944.60	(\$44,834.69)	52,779	-117.72
5	DEMAND	\$58,020.74	\$58,020.74	0	0.00	\$58,020.74	\$58,020.74	0	0.00
6	FGT REFUND & FGT OFD PENALTY -430 12-3542 14	(\$3,972.26)	(\$5,183.26)	1,211	-23.36	(\$3,972.26)	(\$5,183.26)	1,211	-23.36
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTION 4)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5-6+10)-(7+8+9)	\$62,047.79	\$8,071.12	53,977	668.76	\$62,047.79	\$8,071.12	53,977	668.76
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE 115 9°D 38611	\$44.75	\$0.00	45	ERR	\$44.75	\$0.00	45	ERR
14	TOTAL THERM SALES	\$55,169.58	\$8,071.12	47,098	583.54	\$55,169.58	\$8,071.12	47,098	583.54
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	13,920	20,386	(6,466)	-31.72	13,920	20,386	(6,466)	-31.72
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) -790-68 70+5190+2907+12620+21000	34,060	21,000	13,060	62.19	34,060	21,000	13,060	62.19
19	DEMAND	711,300	711,300	0	0.00	711,300	711,300	0	0.00
20	OTHER	0	(7,660)	7,660	-100.00	0	(7,660)	7,660	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+22)	13,920	20,386	(6,466)	-31.72	13,920	20,386	(6,466)	-31.72
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	116	0	116	ERR	116	0	116	ERR
27	TOTAL THERM SALES 1729953.0-1573220-4627-115.9	141,990	20,386	121,604	596.51	141,990	20,386	121,604	596.51
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00393	\$0.00335	\$0.00058	17.26	\$0.00393	\$0.00335	\$0.00058	17.26
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.23325	(\$2.13499)	\$2.36824	-110.93	\$0.23325	(\$2.13499)	\$2.36824	-110.93
32	DEMAND (5/19)	\$0.08157	\$0.08157	\$0.00000	0.00	\$0.08157	\$0.08157	\$0.00000	0.00
33	OTHER (6/20)	ERR	\$0.67667	ERR	ERR	ERR	\$0.67667	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$4.45746	\$0.39591	\$4.06154	1025.86	\$0.43699	\$0.39591	\$0.04107	10.37
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.38611	ERR	ERR	ERR	\$0.38611	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.43699	0.39591	\$0.04107	10.37	0.43699	0.39591	\$0.04107	10.37
41	TRUE-UP (E-2)	(\$0.00980)	(\$0.00980)	\$0.00000	\$0.00000	(\$0.00980)	(\$0.00980)	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.42719	\$0.38611	\$0.04107	10.64	\$0.42719	\$0.38611	\$0.04107	10.64
43	REVENUE TAX FACTOR	\$1.02960	\$1.02960	\$0.00000	0	\$1.02960	\$1.02960	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.43983	\$0.39754	\$0.04229	10.64	\$0.43983	\$0.39754	\$0.04229	10.64
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44	\$0.398	\$0.042	10.55	\$0.440	\$0.398	\$0.042	10.55

**REVISED**

FOR THE PERIOD OF:	APRIL 98		Through		MARCH 99					
	CURRENT MONTH:		APRIL		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST	LINE 4, A/1	\$7,945	(\$44,835)	(52,779)	1.177198	\$7,945	(\$44,835)	(52,779)	1.177198	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))		\$54,103	\$52,906	(1,197)	-0.02263	\$54,103	\$52,906	(1,197)	-0.02263	
3 TOTAL		\$62,048	\$8,071	(53,977)	-6.68763	\$62,048	\$8,071	(53,977)	-6.68763	
4 FUEL REVENUES		\$55,170	\$8,071	(47,098)	-5.83543	\$55,170	\$8,071	(47,098)	-5.83543	
(NET OF REVENUE TAX)										
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0	\$1,123	\$1,123	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$56,293	\$9,194	(47,098)	-5.12258	\$56,293	\$9,194	(47,098)	-5.12258	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		(\$5,755)	\$1,123	6,878	6.123945	(\$5,755)	\$1,123	6,878	6.123945	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)		\$506	\$19	(488)	-26.1281	\$506	\$19	(488)	-26.1281	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$113,145	\$4,044	(109,101)	-26.9785	\$113,145	\$4,044	(109,101)	-26.9785	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0	(\$1,123)	(\$1,123)	0	0	
(REVERSE OF LINE 5)										
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$106,773	\$4,063	(102,711)	-25.2816	\$106,773	\$4,063	(102,711)	-25.2816	
(7+8+9+10+10a)										
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		113,145	4,044	(109,101)	-26.9785					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		106,267	4,044	(102,223)	-25.2776					
14 TOTAL (12+13)		219,412	8,088	(211,324)	-26.1281					
15 AVERAGE (50% OF 14)		109,706	4,044	(105,662)	-26.1281					
16 INTEREST RATE - FIRST DAY OF MONTH		5.55	5.55	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.53	5.53	0	0					
18 TOTAL (16+17)		11.08	11.08	0	0					
19 AVERAGE (50% OF 18)		5.54	5.54	0	0					
20 MONTHLY AVERAGE (19/12 Months)		0.46167	0.46167	0	0					
21 INTEREST PROVISION (15x20)		506	19	(488)	-26.1281					

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

	CURRENT MONTH			MAY			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE
			A/C:NT %			%			AMOUNT %
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$118.18	\$118.18	0	\$172.89	\$186.51	(14)	\$172.89	\$186.51	-13.62
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0
3 SWING SERVICE	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0
4 COMMODITY (Other)	\$8,692.15	(\$5,136.45)	14.82%	\$17,636.75	(\$49,971.14)		\$17,636.75	(\$49,971.14)	-135.29
5 DEMAND	\$15,070.87	\$15,070.87	0	\$73,091.61	\$73,091.61	0	\$73,091.61	\$73,091.61	0
6 OTHER - FGT REFUND	(\$973.40)	(\$1,324.40)	35.1	(\$4,945.66)	(\$6,507.66)		(\$4,945.66)	(\$6,507.66)	-24.00
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0
8 DEMAND	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0
9 FGT REFUND	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0
10 Second Prior Month Purchase Adj. (OPT'D) (A/L)									
11 TOTAL COST	\$23,907.80	\$8,728.20	15.180	\$85,955.59	\$16,799.32	69.156	\$85,955.59	\$16,799.32	411.66
12 NET UNBILLED	\$15.14	\$0.00	15	\$59.89	\$0.00	60	\$59.89	\$0.00	60
13 COMPANY USE	\$36,040.21	\$8,728.20	27.312	\$91,209.79	\$16,799.32	74.410	\$91,209.79	\$16,799.32	442.94
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	30,070	30,070	0	43,990	50,456	(6,466)	43,990	50,456	-12.82
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	41,850	31,000	10.850	75,910	52,000	23,910	75,910	52,000	45.98
19 DEMAND	184,760	184,760	0	896,060	896,060	0	896,060	896,060	0
20 OTHER	0	10,650	(10.850)	0	3,190	(3,190)	0	3,190	-100.00
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	30,070	30,070	0	43,990	50,456	(6,466)	43,990	50,456	-12.82
25 NET UNBILLED	54	0	54	170	0	170	170	0	170
26 COMPANY USE	96,748	30,600	66.878	238,738	50,456	188,282	238,738	50,456	373.16
27 TOTAL THERM SALES (24-26 Est. Only)	0.00393	0.00393	0.00000	0.00393	0.00370	0.00023	0.00393	0.00370	0.00023
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	(2/16)	(3/17)	(4/18)	(5/19)	(6/20)	(7/21)	(8/22)	(9/23)
29 NO NOTICE SERVICE	0.23159	0.16569	0.39728	0.23234	0.16569	0.39728	0.23234	0.16569	0.39728
30 SWING SERVICE	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000
31 COMMODITY (Other)	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000
32 DEMAND	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000
33 OTHER	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000	0.08157	0.08157	0.00000
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
35 DEMAND	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
36	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
37 TOTAL COST OF PURCHASES	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
38 NET UNBILLED	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
39 COMPANY USE	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
40 TOTAL COST OF THERM SALES	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
41 TRUE-UP	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
42 TOTAL COST OF GAS	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
43 REVENUE TAX FACTOR	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000	0.29026	0.29026	0.00000

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 98

THROUGH:

DECEMBER 98

CURRENT MONTH:

MAY

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	30,070	\$118.18	0.00393
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	30,070	\$118.18	0.00393
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	31,000	\$7,099.00	0.22900
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	10,850	\$2,593.15	0.23900
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Other - Scheduled PTS			ERR
23			ERR
24 TOTAL COMMODITY OTHER	41,850	\$9,692.15	0.23159
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - FTS-2	184,760	\$15,070.87	0.08157
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	184,760	\$15,070.87	0.08157
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FGT		(\$973.40)	ERR
35 FGT Refund			ERR
36 Overage Alert Day Charge			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$973.40)	ERR

FOR THE PERIOD OF:	APRIL 98		Through		DECEMBER 98				
	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4, A/1	\$9,692	(\$5,136)	(14,829)	2.89	\$17,637	(\$49,971)	(67,608)	1.35
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$14,216	\$13,865	(351)	-0.03	\$68,319	\$63,770	(1,548)	-0.02
3 TOTAL		\$23,908	\$8,728	(15,180)	-1.74	\$85,956	\$16,799	(69,156)	-4.12
4 FUEL REVENUES (NET OF REVENUE TAX)		\$36,040	\$8,728	(27,312)	-3.13	\$91,210	\$16,799	(74,410)	-4.43
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$2,246	\$2,246	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$37,163	\$9,851	(27,312)	-2.77	\$93,456	\$19,046	(74,410)	-3.91
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$13,256	\$1,123	(12,132)	-10.80	\$7,501	\$2,246	(5,254)	-2.34
8 INTEREST PROVISION-THIS PERIOD (21)		\$519	\$19	(500)	-26.77	\$1,025	\$37	(988)	-26.45
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$106,773	\$4,063	(102,711)	-25.28	\$113,145	\$4,044	(109,101)	-26.98
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$1,123)	(\$1,123)	0	0.00	(\$2,246)	(\$2,246)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATE/ACTUAL TRUE-UP (7+8+9+10+10a)		\$119,424	\$4,081	(115,343)	-28.26	\$119,424	\$4,081	(115,343)	-28.26
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		106,773	4,063	(102,711)	-25.28	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		118,906	4,063	(114,843)	-28.27				
14 TOTAL (12+13)		225,679	8,125	(217,554)	-26.77				
15 AVERAGE (50% OF 14)		112,839	4,063	(108,777)	-26.77				
16 INTEREST RATE - FIRST DAY OF MONTH		5.53	5.53	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.50	5.50	0.00	0.00				
18 TOTAL (16+17)		11.03	11.03	0.00	0.00				
19 AVERAGE (50% OF 18)		5.52	5.52	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00				
21 INTEREST PROVISION (15x20)		519	19	(500)	-26.77				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 98

Through

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT		30,070					50.51		
2	-	PRIOR	SJNG	CG		31,000	\$7,099.00	\$43.30	\$15,070.87	\$74.87	22.90		
3	-	PRIOR	SJNG	CO		10,850	\$2,593.15				23.90		
4													
5													
6													
7													
8													
9													
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24													
25													
26													
27													
28													
29													
30													
TOTAL						71,920	0	71,920	\$9,692	\$43	\$15,071	\$75	34.60



COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	23422	100	97	3,100	3,011	2.29	2.36
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	100	97	3,100	3,011		
20.				WEIGHTED AVERAGE		2.29	2.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

CURRENT MONTH

MAY

PERIOD TO DATE

	CURRENT MONTH		MAY		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	48,501	57,060	8,560	0.18	146,855	131,026	(15,829)	-0.11
COMMERCIAL	5,773	5,201	(572)	-0.10	15,883	11,943	(3,940)	-0.25
COMMERCIAL LARGE VOL. 1	16,349	15,350	(999)	-0.06	44,951	35,248	(9,703)	-0.22
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>70,623</b>	<b>77,611</b>	<b>6,989</b>	<b>0.10</b>	<b>207,689</b>	<b>178,217</b>	<b>(29,472)</b>	<b>-0.14</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	1,596,696	1,427,200	(169,496)	-0.11	3,184,543	2,854,400	(330,143)	-0.10
INTERRUPTIBLE	2,747	3,333	586	0.21	6,491	6,663	175	0.03
LARGE INTERRUPTIBLE	23,378	0	(23,378)	-1.00	24,558	0	(24,558)	-1.00
<b>TOTAL INTERRUPTIBLE</b>	<b>1,622,821</b>	<b>1,430,533</b>	<b>(192,288)</b>	<b>-0.12</b>	<b>3,215,592</b>	<b>2,861,066</b>	<b>(354,526)</b>	<b>-0.11</b>
<b>TOTAL THERM SALES</b>	<b>1,693,444</b>	<b>1,508,144</b>	<b>(185,300)</b>	<b>-0.11</b>	<b>3,423,281</b>	<b>3,039,283</b>	<b>(383,998)</b>	<b>-0.11</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	3,140	3,289	149	0.05	3,150	3,289	140	0.04
COMMERCIAL	186	195	9	0.05	188	195	7	0.04
COMMERCIAL LARGE VOL. 1	47	50	3	0.06	48	50	2	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,373</b>	<b>3,534</b>	<b>161</b>	<b>0.05</b>	<b>3,386</b>	<b>3,534</b>	<b>149</b>	<b>0.04</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE - TRANSPORT.	5	5	0	0.00	5	5	0	0.00
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
<b>TOTAL INTERRUPTIBLE</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0.00</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>	<b>3,379</b>	<b>3,540</b>	<b>161</b>	<b>0.05</b>	<b>3,392</b>	<b>3,540</b>	<b>149</b>	<b>0.04</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	15	17	2	0.12	23	20	(3)	-0.15
COMMERCIAL	31	27	(4)	-0.14	42	31	(12)	-0.28
COMMERCIAL LARGE VOL. 1	348	307	(41)	-0.12	468	352	(116)	-0.25
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	319,339	285,440	(33,899)	-0.11	318,454	285,440	(33,014)	-0.10
INTERRUPTIBLE	2,747	3,333	586	0.21	3,246	3,333	88	0.03
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 98 through DECEMBER 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 055433	1 057564										
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 073346	1 075513	0	0	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCANA Affiliate

Please reference this invoice no. on your remittance and wire to:

DATE: 05/31/98  
 CDE: 06/10/98  
 INVOICE NO.: 23282  
 TOTAL AMOUNT DUE: \$15,070.87

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or CCNNA PARKER  
 POST OFFICE BOX 549  
 FORT ST. JOE, FL 32456-0549

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT KAREN CLAPPER  
 TYPE: FIRM TRANSPORTATION EUNS NO: 008607884 AT 7733853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CCEU LIST

POI NO.	RECEIPTS	GRN NO.	DELIVERIES	PGJ NO.	GRN NO.	PRCD	IC	RC	BASE	SURCHARGES	BTSC	NET	VOLUMES	AMOUNT
						MONTH							DTH CRY	
						05/98	A	RES	0.8077	0.0085	0.8157		18,476	\$15,070.87
						TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/98.							18,476	\$15,070.87

... END OF INVOICE 23283 ...

RESERVATION CHARGE

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCHAT Affiliate

DATE: 06/10/96  
 CUE: 06/20/96  
 INVOICE NO.: 23537  
 TOTAL AMOUNT DUE: (\$855.22)

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOF of LORNA PARKER  
 POST OFFICE BOX 549  
 FORT ST. JEO. FL 32456-0549

Please reference this invoice no. on your remittance and wire to:

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4123 PLEASE CONTACT KAREN CLAFFER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION EUNS NO: 008602664 OR CCGC 1151

RECIEPTS	CELIVERIES	RATES	BASE		DISC		NET		VOLUMES	AMOUNT
ORR NO.	PGI NO. CAN NO.		IC	RC					OTH GRP	
Usage Charge	56657	68141	05/96	A	COM	0.0144	0.0249	0.0393	3,007	\$118.18
Volumetric Relinquishment - Credit - 2cq ctrc 5628, Acq poi 56657			05/96	A	VGR	0.0085	0.0085	0.0085	(12,400)	(\$105.40)
Volumetric Relinquishment - Credit - 1cq ctrc 5628, Acq poi 56657			05/96	A	VGL	0.0700	0.0700	0.0700	(12,400)	(\$868.00)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/96.										
*** END OF INVOICE 23537 ***										

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32453  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17687  
Invoice Date: June 10, 1998  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
5/ 98	Pipeline: Florida Gas Transmission						
	3043	3,100	\$ 2.29000	\$7,099.00	\$0.00	\$0.00	\$7,099.00
	Invoice Total:	3,100		\$7,099.00	\$0.00	\$0.00	\$7,099.00
					<b>NET DUE:</b>		<b>\$7,099.00</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8592

Invoice Number: 17640  
Invoice Date: May 14, 1998  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
4/98	Pipeline: Florida Gas Transmission						
	FCP CASHOUT	1,085	\$ 2.39000	\$2,593.15	\$0.00	\$0.00	\$2,593.15
	Invoice Total:	1,085		\$2,593.15	\$0.00	\$0.00	\$2,593.15
					<b>NET DUE:</b>		<b>\$2,593.15</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

*pd 5/20/98  
wired  
Acct # 801*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...