

ORIGINAL

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IN REPLY REFER TO

June 19, 1998

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 980003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

53 JUN 22 1998

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of May 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

David M. Nicholson
DAVID M. NICHOLSON

RECEIVED & FILED

[Signature]
DIRECTOR OF RECORDS

DMN
Enclosures

cc: Ms. Angie Llewellyn
Mr. W. Edward Eillo
All Parties of Record

Redacted
DOCUMENT NUMBER - DATE
06561 JUN 22 1998

Request
DOCUMENT NUMBER - DATE
06559 JUN 22 1998

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$171,618	\$202,501	\$30,883	15.25	\$364,762	\$352,961	(\$11,801)	(3.34)
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$61,449	\$61,449	\$1	0.00
3 SWING SERVICE	\$805,360	\$899,161	\$93,801	10.43	\$1,984,280	\$2,041,145	\$56,865	2.79
4 COMMODITY (Other)	\$3,966,250	\$4,201,651	\$235,401	5.60	\$8,298,219	\$8,583,032	\$284,813	3.32
5 DEMAND	\$2,335,470	\$2,337,598	\$2,128	0.09	\$5,551,960	\$5,543,680	(\$8,280)	(0.15)
6 OTHER	\$76,415	\$130,000	\$53,585	0.00	\$179,191	\$260,000	\$80,809	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$67,510	\$106,130	\$38,620	36.39	\$124,363	\$155,430	\$31,067	19.99
8 DEMAND	\$458,374	\$770,872	\$312,498	40.54	\$939,988	\$1,287,749	\$347,761	27.01
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,868,552	\$6,933,233	\$64,681	0.93	\$15,375,510	\$15,399,088	\$23,578	0.15
12 NET UNBILLED	(\$50,480)	\$0	\$50,480	0.00	(\$838,857)	\$0	\$838,857	0.00
13 COMPANY USE	\$7,573	\$0	(\$7,573)	0.00	\$16,211	\$0	(\$16,211)	0.00
14 TOTAL THERM SALES	\$8,107,558	\$6,933,233	(\$1,174,325)	(16.94)	\$17,557,865	\$15,399,088	(\$2,158,777)	(14.02)

Ppsc-RECORDS/REPORTING

DOCUMENT NUMBER-DATE
 065561 JUN 22 98

RECEIVED
 REGIONAL SERVICE COMMISSION
 98 JUN 22 AM 9 02
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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MAY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,000,499	37,725,987	3,725,488	9.88	73,328,472	72,924,942	(403,530)	(0.55)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	10,415,000	10,415,000	0	0.00
17 SWING SERVICE (Commodity)	3,239,580	3,255,000	15,420	0.47	7,889,510	7,810,000	(79,510)	(1.02)
18 COMMODITY (Other) (Commodity)	18,666,161	15,553,030	(3,113,131)	(20.02)	38,788,956	33,963,740	(4,825,216)	(12.73)
19 DEMAND (Billing Determinants Only)	50,734,825	44,718,460	(6,016,365)	(13.45)	121,664,713	107,583,557	(14,081,156)	(13.09)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,033,940	18,917,957	6,884,017	36.39	22,191,540	31,151,202	8,959,662	28.76
22 DEMAND	12,508,705	21,168,867	8,660,162	40.91	24,844,605	35,580,412	10,735,807	30.17
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,905,741	18,808,030	(3,097,711)	(16.47)	46,178,466	41,773,740	(4,404,726)	(10.54)
25 NET UNBILLED	(136,946)	0	136,946	0.00	(1,955,198)	0	1,955,198	0.00
26 COMPANY USE	20,464	0	(20,464)	0.00	43,810	0	(43,810)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,249,658	18,808,030	(3,441,628)	(18.30)	49,906,400	41,773,740	(8,132,660)	(19.47)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: MAY 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline)	0.00505	0.00537	0.00032	5.96	0.00497	0.00484	0.00013	(2.77)
29	NO NOTICE SERVICE	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	0.24860	0.27624	0.02764	10.01	0.25151	0.26135	0.00984	3.77
31	COMMODITY (Other)	0.21248	0.27015	0.05767	21.35	0.21673	0.25271	0.03599	14.24
32	DEMAND	0.04603	0.05227	0.00624	11.94	0.04563	0.05153	0.00590	11.44
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT								
34	COMMODITY (Pipeline)	0.00561	0.00561	0.00000	0.00	0.00560	0.00499	0.00061	(12.32)
35	DEMAND	0.03664	0.03642	0.00022	0.63	0.03783	0.03619	0.00164	(4.54)
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	0.31355	0.36863	0.05508	14.94	0.33296	0.36883	0.03587	9.68
38	NET UNBILLED	0.36861	0.00000	0.36861	0.00	0.42904	0.00000	0.42904	0.00
39	COMPANY USE	0.37006	0.00000	0.37006	0.00	0.37003	0.00000	0.37003	0.00
40	TOTAL COST OF THERMS SOLD	0.30870	0.36863	0.05993	16.26	0.30809	0.36863	0.06054	16.42
41	TRUE UP	0.00002	0.00002	0.00000	0.00	0.00002	0.00002	0.00000	0.00
42	TOTAL COST OF GAS	0.30868	0.36861	0.05993	16.26	0.30807	0.36861	0.06054	16.42
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	0.30984	0.37000	0.06015	16.26	0.30923	0.37000	0.06077	16.42
45	PGA FACTOR ROUNDED TO NEAREST .001	30.984	37.000	6.01531	16.26	30.923	37.000	6.07715	16.42

(42+43)

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: MAY 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,791,030	\$148,897	\$0.00516
2 Commodity Pipeline (SNG/SO GA)	9,344,030	\$52,348	\$0.00560
3 Cashouts-Peoples' Transportation Customers	1,111,313	\$6,224	\$0.00560
4 Cashout's Supplier Aggregation (Text) Program	29,426	\$165	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(8,130)	(42)	\$0.00561
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	125,300	(85,515)	(0.00440)
7 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(939,800)	(5,271)	\$0.00561
8 Commodity Pipeline-Billed to End Users	1,609,550	\$9,030	\$0.00561
9 Capacity Utilization-Supplier	(8,065,040)	(43,425)	\$0.00541
10			\$0.00505
11 TOTAL COMMODITY (Pipeline)	34,000,499	\$171,618	\$0.00505
STRENGTH SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Sewing Service-Demand-3rd Party Suppliers		\$73,215	\$0.00000
13 Sewing Service-Commodity-3rd Party Suppliers	3,238,580	\$732,145	\$0.22600
14			
15			
16			
17			
18			
19 TOTAL STRENGTH SERVICE	3,238,580	\$805,360	\$0.24860
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,300,581	\$2,709,787	\$0.15600
21 City of Sunrise	15,228	\$7,031	\$0.46174
22 Central Florida Gas	0	\$100	\$0.00000
23 Okaloosa Gas District	225,000	\$31,500	\$0.14000
24 Cashouts-Peoples' Transportation Customers	1,218,041	\$227,041	\$0.18661
25 Cashouts-Supplier Aggregation (Text) Program	30,481	\$5,898	\$0.19350
26 Bookouts-Apr. '98	(15,530)	(83,719)	\$0.23950
27 Purchases from 3rd Party Suppliers-Prior Period Adj.	76,210	\$17,796	\$0.23351
28 Purchases-3rd Party Suppliers-Apr. '98 Accrual Adj.	(12,500)	(8,285)	\$0.18282
29 Imbalance Cashout-(FGT)-Feb. '98	22,260	\$4,942	\$0.22200
30 Imbalance Cashout-(FGT)-Mar. '98	(183,610)	(941,819)	\$0.21600
31 TOTAL COMMODITY (Other)	18,668,181	\$3,966,250	\$0.21248
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	62,867,380	\$2,752,418	\$0.04378
33 Demand (SNG/SO GA)	11,067,000	\$500,085	\$0.04519
34 Temporary Acquisition Reservation Charge-(FGT)	3,782,000	\$122,941	\$0.03251
35 Temporary Reimbursement Credit-(FGT)	(28,862,270)	(161,013,714)	\$0.03774
36 Volumetric Reimbursement Credit-(FGT)	(100,130)	(93,777)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,111,913	\$41,942	\$0.03772
38 Capacity Account-Transp. Customer	4,114,012	\$108,879	\$0.02647
39 Demand Due 3rd Party Supplier	1,783,240	\$64,567	\$0.03638
40 Capacity Utilization-Supplier	(8,065,040)	(428,773)	\$0.03772
41 Demand-Billed to End Users	(942,400)	(55,547)	\$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$26,337	\$0.00000
43 Volumetric Reimbursement Credit-(FGT)-Prior Ms. Adj.	(20,880)	(9788)	\$0.03772
44			
45 TOTAL DEMAND	50,734,825	\$2,335,470	\$0.04603
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$57,036	\$0.00000
47 Legal Fees	0	\$19,379	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$76,415	\$0.00000

FOR THE PERIOD OF APRIL 28 THROUGH MARCH 29

Page 1 of 1

	CURRENT MONTH		MAY 96		PERIOD TO DATE		
	APRIL 28	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE
			AMOUNT	%	AMOUNT	AMOUNT	%
TRUE-UP CALCULATION							
1 PURCHASED GAS COST (A-1, LINES 3 + 4 + 9-13)	44,764,037	45,100,812	4336,775	9.07069	410,266,289	410,824,177	4357,888
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 5 + 6 + 7 + 8)	2,096,942	1,832,421	(264,521)	(10.12615)	65,093,011	64,771,911	(321,100)
3 TOTAL	6,860,979	6,933,233	72,254	0.01053	475,359,299	475,596,088	236,789
4 FUEL REVENUES	8,107,558	8,933,233	(1,174,325)	(10.14484)	417,557,865	416,399,088	(1,158,777)
NET OF REVENUE TAX							
5 TRUE-UP REFUND/COLLECTION	598	598	0	0.00000	41,196	41,196	0
6 FUEL REVENUE APPLICABLE TO PERIOD *	8,108,156	8,933,831	(1,174,325)	(10.14483)	417,559,061	415,400,284	(2,158,777)
LINE 4 (1 - 4) - (LINE 5)							
7 TRUE-UP PROVISION - THIS PERIOD	1,247,178	598	(11,246,580)	(10.99952)	42,199,762	41,196	(2,198,566)
LINE 6 - LINE 2)							
8 INTEREST PROVISION THIS PERIOD (2-1)	11,969	(5,665)	(17,634)	(1.47335)	418,885	(411,320)	(7,565)
9 BEGINNING OF PERIOD TRUE-UP AMT	1,981,006	(1,232,732)	(3,213,738)	(1.62228)	1,022,039	(11,227,047)	(12,249,106)
INTEREST							
10 TRUE-UP COLLECTED OR (REFUNDED)	(598)	(598)	0	0.00000	(41,196)	(41,196)	0
(REVERSE OF LINE 5)							
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	40	40	0
11 TOTAL EST/ACT TRUE-UP (7 + 8 + 9 + 10 + 10a)	3,229,554	(1,232,397)	(4,477,952)	(1.38227)	3,229,490	(11,228,397)	(14,477,888)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	864	40	(824)
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	3,229,554	(1,232,397)	(4,477,952)	(1.38227)	3,229,554	(11,228,397)	(14,477,952)
INTEREST PROVISION							
13 BEGINNING TRUE-UP AMT	1,981,006	(1,232,732)	(3,213,738)	(1.62228)			
INTEREST PROVISION (9)							
14 ENDING TRUE-UP BEFORE	3,227,585	(1,232,732)	(4,460,317)	(1.38194)			
INTEREST (13 + 7-5 + 11a)							
15 TOTAL (13 + 14)	5,208,591	(2,465,464)	(7,674,055)	(1.47335)			
16 AVERAGE (50% OF 15)	2,604,296	(1,232,732)	(3,837,028)	(1.47335)			
17 INTEREST RATE - FIRST	5.53	5.53	0	0.00000			
DAY OF MONTH							
18 INTEREST RATE - FIRST	5.50	5.50	0	0.00000			
DAY OF SUBSEQUENT MONTH							
19 TOTAL (17 + 18)	11,030	11,030	0	0.00000			
20 AVERAGE (50% OF 19)	5,515	5,515	0	0.00000			
21 MONTHLY AVERAGE (20/12 Months)	0.460	0.460	0	0.00000			
22 INTEREST PROVISION (15+21)	411,969	(15,665)	(427,634)	(1.03821)			

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF
PRESENT MONTH:

MAY 1998

APRIL 98

MARCH 98

SCHEDULE A.31**
Page 1 of 1

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

IA) MONTH	IB) PURCHASED FROM	IC) PURCHASED FOR	ID) SCH TYPE	IE) SYSTEM SUPPLY	IF) END USE	IG) TOTAL PURCHASED	IH) COMMODITY COST	II) PIPELINE	IJ) DEMAND COST	IK) OTHER CHARGES	IL) TOTAL CENTS PER THERM
1 MAY 1998	PGT	PGS	FTS-1 COMM PIPELINE	21,159,370	12,033,940	21,159,370	6118,704.08				40.34
2 MAY 1998	PGT	PGS	FTS-1 COMM PIPELINE		87,910.41	87,910.41					40.34
3 MAY 1998	PGT	PGS	FTS-2 COMM PIPELINE	7,631,660	7,631,660	7,631,660					40.39
4 MAY 1998	PGT	PGS	FTS-1 DEMAND	31,270,480	31,270,480	31,270,480		28,952.42	11,159,808.50		43.71
5 MAY 1998	PGT	PGS	FTS-1 DEMAND		12,033,940	12,033,940			853,830.20		43.77
6 MAY 1998	PGT	PGS	FTS-2 DEMAND	8,418,500	8,418,500	8,418,500			898,042.19		43.77
7 MAY 1998	PGT	PGS	NO NOTICE	8,665,000	8,665,000	8,665,000					43.77
8 MAY 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	8,114,012	8,114,012	8,114,012			38,323.50		40.59
9 MAY 1998	CAPACITY UTILIZATION SUPPLIER	PGS	DEMAND	18,085,040	18,085,040	18,085,040			4,108,879.19		42.85
10 MAY 1998	CAPACITY UTILIZATION SUPPLIER	PGS	COMMODITY PIPELINE	18,085,040	18,085,040	18,085,040			18,228,773.32		43.77
11 MAY 1998	HELLED TO END-USERS	PGI	DEMAND	18,085,040	18,085,040	18,085,040		34,024.89			40.34
12 MAY 1998	HELLED TO END-USERS	PGI	DEMAND	18,085,040	18,085,040	18,085,040			18,371,947.32		43.77
13 MAY 1998		PGI	COMM PIPELINE	18,371,947.32	18,371,947.32	18,371,947.32					40.34
14 MAY 1998		PGI	COMM OTHER	18,371,947.32	18,371,947.32	18,371,947.32					43.77
15 MAY 1998		PGI	SOMAT/50 GA COMM PIPELINE	9,344,030	9,344,030	9,344,030					40.34
16 MAY 1998		PGS	SOMAT/50 GA DEMAND	11,087,000	11,087,000	11,087,000		52,347.90	506,085.38		45.54
17 MAY 1998		PGS	SOMAT/50 GA DEMAND	11,087,000	11,087,000	11,087,000			4,433.30		44.52
18 MAY 1998		PGS	COMM OTHER	474,785	474,785	474,785					40.34
19 MAY 1998		PGS	IRVING								
20 MAY 1998		PGS	COMM OTHER								
21 MAY 1998		PGS	COMM OTHER								
22 MAY 1998		PGS	COMM OTHER								
23 MAY 1998		PGS	COMM OTHER								
24 MAY 1998		PGS	COMM OTHER								
25 MAY 1998		PGS	COMM OTHER								
26 MAY 1998		PGS	DEMAND	1,783,240	1,783,240	1,783,240			164,866.97		43.64
27 MAY 1998	CO SUPPLIER AGGR. TEST PROG.	PGS	COMM PIPELINE	1,608,550	1,608,550	1,608,550		9,028.57			40.54
28 MAY 1998	CO SUPPLIER AGGR. TEST PROG.	PGS	COMM OTHER	30,481	30,481	30,481	8,898.04				419.35
29 MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM PIPELINE	28,426	28,426	28,426					40.34
30 MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,111,913	1,111,913	1,111,913		188.08			40.34
31 MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM PIPELINE	1,111,913	1,111,913	1,111,913			41,941.54		43.77
31 MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM OTHER	1,218,041	1,218,041	1,218,041		6,224.82			40.34
32 TOTAL				113,090,717	24,942,645	138,033,362	84,984,850.68	12,444,877.93	42,890,232.64	40.00	419.46
											45.87

**The report excludes prior month's adjustments.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A.3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1998	PGT	PGS	FTS-1 COMM PIPELINE	21,199,370	12,033,940	31,199,370		8118,704.08			80.94
2 MAY 1998	PGT	PGS	FTS-1 COMM PIPELINE		12,033,940	12,033,940		87,510.41			80.94
3 MAY 1998	PGT	PGS	FTS-2 COMM PIPELINE	7,631,660		7,631,660		28,992.42			80.39
4 MAY 1998	PGT	PGS	FTS-1 DEMAND	31,270,480		31,270,480			81,199,806.50		83.71
5 MAY 1998	PGT	PGS	FTS-1 DEMAND		12,033,940	12,033,940			453,920.20		83.77
6 MAY 1998	PGT	PGS	FTS-2 DEMAND	8,416,300		8,416,300			898,062.19		88.29
7 MAY 1998	PGT	PGS	NO NOTICE	6,685,000		6,685,000			38,323.90		80.39
8 MAY 1998	PGT	PGS	FTS-1 DEMAND	4,114,012		4,114,012			8108,878.19		82.85
9 MAY 1998	TRANSP. CUSTOMER	PGS	DEMAND	16,085,040		16,085,040			19228,773.32		83.77
10 MAY 1998	CAPACITY UTILIZATION SUPPLIER	PGS	COMMODITY PIPELINE	16,085,040		16,085,040		134,024.88			80.94
11 MAY 1998	CAPACITY UTILIZATION SUPPLIER	PGS	DEMAND	1942,400		1942,400			1935,947.32		83.77
12 MAY 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	1839,580		1839,580		15,271.04			80.94
13 MAY 1998	BILLED TO END-USERS	PGS	COMM. OTHER								
14 MAY 1998		PGS	SONAT/SG GA COMM. PIPELINE	9,344,030		9,344,030		52,347.90			80.94
15 MAY 1998		PGS	SONAT/SG GA DEMAND	11,087,000		11,087,000		500,085.38			84.92
16 MAY 1998		PGS	SONAT/SG GA DEMAND		474,785	474,785		4,453.20			80.94
17 MAY 1998		PGS	COMM. OTHER								
18 MAY 1998		PGS	SWING								
19 MAY 1998		PGS	COMM. OTHER								
20 MAY 1998		PGS	COMM. OTHER								
21 MAY 1998		PGS	COMM. OTHER								
22 MAY 1998		PGS	COMM. OTHER								
23 MAY 1998		PGS	COMM. OTHER								
24 MAY 1998		PGS	COMM. OTHER								
25 MAY 1998		PGS	COMM. OTHER								
26 MAY 1998		PGS	DEMAND	1,783,240		1,783,240			864,866.97		83.84
27 MAY 1998	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	1,608,550		1,608,550		8,028.57			80.94
28 MAY 1998	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	30,481		30,481	5,898.04				819.35
29 MAY 1998	CASHOUTS TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	25,428		25,428		185.08			80.94
30 MAY 1998	CASHOUTS TRANSP. CUSTOMERS	PGS	DEMAND	1,111,913		1,111,913			41,941.56		83.77
31 MAY 1998	CASHOUTS TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,111,913		1,111,913		8,224.02			80.94
31 MAY 1998	CASHOUTS TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,218,041		1,218,041	237,040.77				819.48
31 MAY 1998	CASHOUTS TRANSP. CUSTOMERS	PGS	COMM. OTHER	113,090,717	24,942,645	137,933,262	14,064,850.08	8,344,877.95	82,680,232.64	60.00	85.87

**This report excludes prior month's pipeline adjustments.

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 98 THROUGH MARCH 99

PRESENT MONTH: MAY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTHM	(D) NET AMOUNT DTHM	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE DTH	(H) CITYGATE PRICE DTH
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its suppliers.

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.46% per dth.

(3) Included in the monthly gross volumes above are 666,218 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.46% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline.

shown on line B.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MAY 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	31,370,610	19	1,163,583.40	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(100,130)	19	(3,776.90)	5 804-05
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(20,880)	19	(787.59)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	8,416,500	19	698,062.19	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,159,370	15	118,704.08	1 804-05
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(6,130)	15	(34.39)	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,631,660	15	29,992.42	1 804-05
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	(0.01)	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(171,350)	18	(36,878.04)	4 801-01
8 TOTAL FGT		<u>74,944,650</u>		<u>\$2,008,168.66</u>	
9	COMM. OTHER		18		4 801-01
10	COMM. PIPELINE	9,344,030	15	52,347.90	1 804-05
11	DEMAND	11,067,000	19	500,085.38	5 804-05
12 CITY OF SUNRISE	COMM. OTHER	15,228	18	7,031.33	4 804-02
13 CENTRAL FLORIDA GAS	COMM. OTHER	0	18	100.00	4 804-02
14 OKALOOSA GAS DISTRICT	COMM. OTHER	225,000	18	31,500.00	4 804-02
15 LEGAL FEES	OTHER			19,379.06	6 804-04
16 ADMINISTRATIVE COSTS	OTHER			57,035.53	6 804-01
17 BOOKOUTS	COMM. OTHER	(15,530)	18	(3,719.44)	4 804-05
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,111,913	19	41,941.56	5 804-05
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,111,913	15	6,224.02	1 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,218,041	18	237,040.77	4 801-01
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	30,481	18	5,898.04	4 801-01
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	29,426	15	165.08	1 804-05
23 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,114,012	19	108,879.19	5 804-05
24 CAPACITY UTILIZATION-SUPPLIER	DEMAND	(6,065,040)	19	(228,773.32)	5 804-05
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(6,065,040)	15	(34,024.89)	1 804-05
26	COMM. OTHER		18		4 801-01
27	SWING-DEMAND				3 801-01
28	SWING-COMM.		17		3 801-01
29	COMM. OTHER		18		4 801-01
30	COMM. OTHER		18		4 801-01
31	COMM. OTHER		18		4 801-01
32	COMM. OTHER		18		4 801-01
33	COMM. OTHER		18		4 801-01
34	COMM. OTHER		18		4 801-01
35 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(939,580)	15	(5,271.04)	1 804-05
36 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,547.32)	5 804-05
37	COMM. PIPELINE	1,809,550	15	9,029.57	1 804-05
38	DEMAND	1,783,240	19	64,886.97	5 804-05
39	COMM. OTHER		18		4 801-01
40	SWING-COMM.		17		3 801-01
41	COMM. OTHER		18		4 801-01
42	COMM. PIPELINE*	125,300	15	(5,514.86)	1 804-05
43	DEMAND*	0	19	26,936.58	5 804-05
44 TOTAL		<u>113,306,065</u>		<u>\$7,394,435.78</u>	

*Prior Month Adjustment

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:
wire-transfer **6-10-98**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
CUSTOMER NO.: 4120
PLEASE CONTACT KELICI MASSIN AT (713)853-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION
OR CODE LIST

DATE: 05/31/98
DOC: 06710798
TRINVOICE NO.: 23794
TOTAL AMOUNT DUE: \$1,207,906.90

CONTRACT: 5047
SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
CUSTOMER NO.: 4120
PLEASE CONTACT KELICI MASSIN AT (713)853-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION
OR CODE LIST

POI NO.	RECEIPTS CAN NO.	DELIVERIES POJ NO.	DRN NO.	PRCD MONTH	IC	RC	BASE	SUBELEMENTS	DISC	NET	VOLUME'S DTH DAY	AMOUNT
				05/98	A	RES	0.3687	0.0085		0.3772	5,417,188	\$2,043,363.31
				05/98	A	NBR	0.0590			0.0590	666,500	\$39,323.50
				05/98	A	TRL	0.3687	0.0085		0.3772	(45,694)	(\$17,735.78)
				05/98	A	TRL	0.3687	0.0085		0.3772	(337,871)	(\$127,350.64)
				05/98	A	TRL	0.3687	0.0085		0.3772	(939,300)	(\$354,303.96)
				05/98	A	TRL	0.3687	0.0085		0.3772	(8,959)	(\$3,379.33)
				05/98	A	TRL	0.3687	0.0085		0.3772	(14,756)	(\$5,565.96)
				05/98	A	TRL	0.3687	0.0085		0.3772	(103,447)	(\$39,020.21)
				05/98	A	TRL	0.3687	0.0085		0.3772	(46,035)	(\$17,364.40)
				05/98	A	TRL	0.3687	0.0085		0.3772	(10,075)	(\$3,800.79)
				05/98	A	TRL	0.3687	0.0085		0.3772	(52,700)	(\$19,878.44)
				05/98	A	TRL	0.3687	0.0085		0.3772	(138,539)	(\$52,256.91)
				05/98	A	TRL	0.3687	0.0085		0.3772	(127,100)	(\$47,945.12)
				05/98	A	RL	0.3687	0.0085		0.3772	(27,900)	(\$10,523.88)
				05/98	A	TRL	0.3687	0.0085		0.3772	(10,850)	(\$4,092.87)
				05/98	A	TRL	0.3687	0.0085		0.3772	(170)	\$64.12
				05/98	A	TRL	0.3687	0.0085		0.3772	(59,675)	(\$22,609.41)
				05/98	A	TRL	0.3687	0.0085		0.3772	(217,000)	(\$81,852.40)
				05/98	A	TRL	0.3687	0.0085		0.3772	(8,773)	(\$3,309.18)
				05/98	A	TRL	0.3687	0.0085		0.3772	(31,000)	(\$11,693.70)
				05/98	A	TRL	0.3687	0.0085		0.3772	(60,760)	(\$22,918.87)
				05/98	A	TRL	0.3687	0.0085		0.3772	(6,700)	(\$2,338.64)

RESERVATION CHARGE

- NO NOTICE RESERVATION CHARGE
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at pol 16209
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16195
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at pol 60953
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at pol 16121
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5275, at pol 16208
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at pol 16208
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5270, at pol 16173
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at pol 59963
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at pol 16198
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at pol 16119
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at pol 28713
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at pol 16198
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at pol 16208
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at pol 16209
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5277, at pol 16121
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at pol 16203
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at pol 16203
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5276, at pol 16197
- TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at pol 16134

01-90-000-232-02-00-0
CS

COPIES

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENBRON/SORAT Affiliate

Please reference this invoice no. on your remittance and wire to:

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

DATE: 05/31/98
DUE: 06/10/98
INVOICE NO.: 23294
TOTAL AMOUNT DUE: \$1,202,906.90

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FIRM TRANSPORTATION **DUNS NO.:** 006922736 **ON CODE LIST**

REC'D NO.	DELIVERIES	POI NO.	QTR NO.	FCMO MONTH	TC	RC	BASE	DISC	NET	VOLUMES	AMOUNT
										DTM DAY	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			05/98	A	TRL	0.3687	0.0085	0.3772	(323)	(\$121.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			05/98	A	TRL	0.3687	0.0085	0.3772	(12,183)	(\$4,595.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			05/98	A	TRL	0.3687	0.0085	0.3772	(10,230)	(\$3,858.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			05/98	A	TRL	0.3687	0.0085	0.3772	(18,693)	(\$7,051.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			05/98	A	TRL	0.3687	0.0085	0.3772	(7,967)	(\$3,005.13)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			05/98	A	TRL	0.3687	0.0085	0.3772	(77,444)	(\$8,465.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191			05/98	A	TRL	0.3687	0.0085	0.3772	(13,950)	(\$5,261.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			05/98	A	TRL	0.3687	0.0085	0.3772	(9,641)	(\$3,636.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			05/98	A	TRL	0.3687	0.0085	0.3772	(1,134)	(\$427.74)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			05/98	A	TRL	0.3687	0.0085	0.3772	(4,216)	(\$1,590.28)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			05/98	A	TRL	0.3687	0.0085	0.3772	(49,352)	(\$18,615.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151			05/98	A	TRL	0.3687	0.0085	0.3772	(210,583)	(\$79,431.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			05/98	A	TRL	0.3687	0.0085	0.3772	(13,082)	(\$4,934.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			05/98	A	TRL	0.3687	0.0085	0.3772	(434)	(\$163.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			05/98	A	TRL	0.3687	0.0085	0.3772	(4,030)	(\$1,520.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5577, at poi 16151			05/98	A	TRL	0.3687	0.0085	0.3772	(7,429)	(\$2,802.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			05/98	A	TRL	0.3687	0.0085	0.3772	(26,082)	(\$9,838.13)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			05/98	A	TAQ	0.3687	0.0085	0.3772	223,200	\$84,191.04
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5767, at poi 63033			05/98	A	TAQ	0.2500	0.0000	0.2500	155,000	\$38,750.00

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/98: 3,803,561 \$1,202,906.90

*** END OF INVOICE 23294 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT AFFILIATE

DATE: 05/31/98
 CUE: 08770798
 TRIP/ICE NO.: 27381
 TOTAL AMOUNT DUE: \$846,224.45


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-10-98**
 Florida Gas Transmission Company

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIN AT (713)857-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008927276 ON CODE LIST

PCI NO.	RECEIPTS	DRB NO.	DELIVERIES	POI NO.	DRB NO.	PROG MONTH	TC	AC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
						05/98	A	RES	0.8072	0.0085		0.8157	778,100	\$634,696.17
						05/98	A	RES	0.8072			0.8072	27,900	\$22,520.88
						05/98	A	TRL	0.3940			0.3940	(10,850)	(\$4,274.90)
						05/98	A	TRL	0.3940			0.3940	(17,050)	(\$6,717.70)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/98.														
*** END OF INVOICE 23341 ***														

RESERVATION CHARGE
 RES CHG FOR TEMP RELINQ AT LESS THAN MAJ RATE
 TEMPORARY RELINQUISHMENT CREDIT - Acq - tpc 5626, at poi 16102
 TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5647, at poi 16195

01-90-000-234-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERCON/SORBAT Affiliate

Page 1

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **6-10-78**
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

DATE: 05/31/78
CONTRACT: 3619
SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
CUSTOMER NO: 4170
PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE ON COOL LIST
TRIP: FIRM TRANSPORTATION
DELIVERIES:
 POJ NO. ORN NO.
RESERVATION CHARGE

DUPLICATE NO.: 73274
SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
CUSTOMER NO: 4170
PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE ON COOL LIST
DUPLICATE NO.: 006922736
SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
CUSTOMER NO: 4170
PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE ON COOL LIST

DATE	PROG	MONTH	TC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
05/78	A	REL	0.8072	0.0065	0.8137				63,550	\$51,837.74
TOTAL FOR CONTRACT 3619 FOR MONTH OF 05/78.										
*** END OF INVOICE 23274 ***										

01-90-000-23274-02-00-0
 CR

Line #
1
2
3

Estimate
May 1998
INVOICE

Line #
4 June 2, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2582
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 08/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
9 5/1/98 - 5/31/98				
10 Total Commodity				
TRANSPORT DETAIL				
<u>AGREEMENT</u>	<u>DTH</u>		<u>RATE</u>	<u>AMOUNT</u>
11 848510 Peoples SNG Inter Com.	1,578 dth		\$0.3020	\$475.89
12 830087 Peoples So Ga Inter Com.	9,330 dth		\$0.2146	\$2,002.27
13 864340 & 864350 SNG Firm Com.	816,911 dth		\$0.0360	\$29,408.78
14 831200 & 831210 So Ga Firm Com.	925,073 dth		\$0.0213	\$19,704.05
15 864350 SNG GSR Vol. Com.	420,500 dth		\$0.0018	\$756.90
16 864340 & 864350 SNG Firm Dem.	35,992 d./day		\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.	35,700 dth/day		\$5.8290	\$208,095.30
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$11,537.60)
20 So. Ga. Brokered Capacity				\$0.00
21 Sonat Marketing Buy/Sale Credit				(\$17,081.28)
22 Total Transport				\$552,433.28
23 TOTAL AMOUNT DUE				

CO 01 VENDOR 1 007582
 INVOICE 132663-128434 May 98
 PD P. 3292357 5-11-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH *JF*
OV

CITY OF SUNRISE - PUBLIC SERVICE
 BILL DATE: 5/14/98

THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 11, 1998	Jun 04, 1998	574.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
524.40	524.40-	0.00	0.00	0.00	574.82

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/10/98- 5/11/98	31	39267	38013	1254
	TOTAL GAS USED					1254

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	574.82
TOTAL CURRENT CHARGES	574.82
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	574.82
CURRENT CHARGES PAST DUE AFTER	Jun 04, 1998

MESSAGES

CO DL VENDOR 1007582
 INVOICE 93305-111588 Apr 98
 PO P3292387 41598
 ATT _____ IRAN _____
 ENTERED _____ AUTH. 8/

OV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/21/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 15, 1998	May 12, 1998	3739.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4374.80	4374.80-	0.00	0.00	0.00	3739.50

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CUR? READ	PREV READ	USAGE
GS	8457280	3/16/98- 4/15/98	30	81285	73478	8150
	TOTAL GAS USED					8150

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,739.50
RECEIVED	
APR 23 1998	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	3,739.50
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,739.50
CURRENT CHARGES PAST DUE AFTER	May 12, 1998

MESSAGES

Empty box for messages.

CO VENDOR
 INVOICE 08-210551 APR 98
 PO SP24250-97 5-4-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 BILL: (941) 293-2125 EMER: (941) 293-4490

Service Number Meter Number

08-14229-1 08-000138

4425 HWY 92 E
 LAKELAND

Billing Period

from 03/31/1998 to 04/30/1998

Present	Previous	Difference
7321	7321	0
rate 01	CCFs Used	0
	Pressure Factor	4.56690
date-Sequence 011-5	BTU Factor	1.058000
	Therms Used	0.00

Fuel Computation

FUEL COST/THERM	\$ 0.30365
NON FUEL COST/THERM	\$ 0.12977
CUSTOMER CHARGE	100.00
NON FUEL COST	0.00
FUEL COST	0.00
TOTAL	\$ 100.00

COPY

Account Activity

04-02 BALANCE LAST STMT	893.63
Credits & Adjustments	
04-10 GAS PAYMENT	893.63-
Current Charges	
05-04 PAST DUE LAST STMT	0.00
04-30 GAS CHARGE(SEE COMP)	100.00
Balance Information	
05-04 TOTAL AMOUNT DUE	100.00
05-04 GAS BALANCE	100.00
05-04 SRVC BALANCE	0.00

FOR NATURAL GAS APPLIANCE
 REPAIRS AND SERVICE

CALL (941) 293-2125 or
 (800) 55 GO GAS

ACCOUNT # 01-90-000-239-02-01-7
 RECEIVED _____ DATE _____
 APPROVAL *[Signature]*
 SP24250-97-000-00 VENDOR #0015930



Statement Summary

Past Due	100.00
Gas	
Other Chgs	

Total Amount Due

\$100.00

Total Amount Paid

Account # 08-210551 Account Name PEOPLES GAS SYSTEM

Month	Day	Therms	FAH
May 98	30	0.00	72
Apr 98	31	2192.23	66

05/25/1998



Okaloosa Gas District

MAY 14 1998

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL 32402

DATE: 05/06/98

INVOICE NO: 65

SERVICE PERIOD: THROUGH APRIL 30, 1998

CO 1 VENDOR 0016408
INVOICE _____
PO _____ DUE 05-22
ATTI _____ TRAN _____
AUTH [Signature]

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = ~~\$31,500.00~~

AMOUNT DUE BY: 05/21/98

Vendor 0016408

AUTH:		DUE DATE:					
INV NO		DATE/AFR	PRO TYPE	PROJ NO			
		DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
65	01	14 000	232	02	00	0	5/520.

COST ALLOC: RESERVATION CHG. - OKALOOSA GAS.

RECEIVED
MAY 21 1998
ACCOUNTS PAYABLE

*COST-OF-GAS
MAY 98
(Ton Gudwin) [Signature]*



PEOPLES GAS

Invoice

Line#
1
2
3
4

Invoice Date: 05-Jun-98
Payment Due 15-Jun-98

5 Invoice Per Capacity Utilization Agreement For: May, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	606,504	X	0.3772	=	\$228,773.32
8 USAGE FTS-1	606,504	X	0.0561	=	\$34,024.89
9 USAGE FTS-2	0	X	0.0000	=	\$0.00
10 Sub-Total					\$262,798.21
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$262,798.21</u>

For Payment by Wire Transfer:

13 Peoples Gas System
14 NationsBank, Dallas, Texas
15 ABA # 111000012
16 Account # 375 082 9318

17 For further information, please call Ed Elliott at (813)228-4143, FAX # (813)228-4194.

18 g:\gasact\bill98\

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 273-0080
HTTP://WWW.TECOENERGY.COM

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1998

09-Jun-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,158,773	0.05610	\$121,107.17
2	FTS-1-NO NOTICE	ACCRUED	(42,836)	0.05610	(\$2,403.09)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,115,937</u>		<u>\$118,704.08</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>763,166</u>	<u>0.03930</u>	<u>\$29,992.42</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,879,103</u>		<u>\$148,696.50</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1998
 g:\gasact\pga\vfgtest8.wk4

09-Jun-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,013)	0.37720	(\$3,776.90)
4	TOTAL		(10,013)		(\$3,776.90)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(10,013)		(\$3,776.90)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MAY 1998
 g:\gasact\pga\rusupest.wk4

09-Jun-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	178,324	0.36376	\$64,866.97
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES		ACCRUED	178,324		\$64,866.97
4 USAGE FEES-FTS-1		ACCRUED	160,955	0.05610	\$9,029.57
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES		ACCRUED	160,955		\$9,029.57
7 TOTAL FEES		ACCRUED	339,279		\$73,896.54

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1998
 g:\gasact\pga\ufgtest8.wk4

02-Jun-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,183,867	0.05610	\$122,514.94
2		ACTUAL	2,183,867	0.05610	\$122,514.94
3	FTS-1-NO NOTICE	ACCRUED	(15,661)	0.05610	(\$878.58)
4		ACTUAL	(16,274)	0.05610	(\$912.97)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0 00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,168,206		\$121,636.36
8		ACTUAL	2,167,593		\$121,601.97
9		DIFFERENCE	(613)		(\$34.39)
10	FTS-2-USAGE	ACCRUED	643,172	0.03930	\$25,276.66
11		ACTUAL	643,172	0.03930	\$25,276.65
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	2,811,378		\$146,913.02
14		ACTUAL	2,810,765		\$146,878.62
15		DIFFERENCE	(613)		(\$34.40)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1998
 g:\gasact\pga\vfgttest8.wk4

02-Jun-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(8,790)	0.37720	(\$3,315.59)
2		ACTUAL	(10,878)	0.37720	(\$4,103.18)
3		DIFFERENCE	(2,088)		(\$787.59)
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(8,790)		(\$3,315.59)
8		ACTUAL	(10,878)		(\$4,103.18)
9		DIFFERENCE	(2,088)		(\$787.59)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 APRIL 1998
 g:\gasact\pga\rusupest.wk4

09-Jun-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	172,004	0.34472	\$59,292.81
2		ACTUAL	172,004	0.34472	\$59,292.81
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	130,307	0.05610	\$7,310.20
8		ACTUAL	130,307	0.05610	\$7,310.20
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	302,311		\$66,603.01
14		ACTUAL	302,311		\$66,603.01
15		DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An E.ON/SONAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:
 Wire transfer 5-20-98
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

DATE: 05/10/98
DUPLICATE NO.: 05770798
INVOICE NO.: 23028
TOTAL AMOUNT DUE: \$118,411.78

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4120 **PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FJUM TRANSPORTATION **DUPLICATE NO.:** 0069227236 **DM CODE:** L151

POL NO.	RECEIPTS CBB NO.	DELIVERIES CBB NO.	PRICE MONTH	TC	RC	BASE	RALES		DISC	NET	VOLUMES DIM BRY	AMOUNT
							SUB	PARAMETS				
Usage Charge		16110	04/98	A	COM	0.0312	0.0249		0.0561		74,147	\$4,159.65
Usage Charge		16112	04/98	A	COM	0.0312	0.0249		0.0561		15,065	\$846.77
Usage Charge		2984	04/98	A	COM	0.0312	0.0249		0.0561		174,474	\$6,980.19
Usage Charge		2988	04/98	A	COM	0.0312	0.0249		0.0561		141,351	\$7,979.79
Usage Charge		3005	04/98	A	COM	0.0312	0.0249		0.0561		180,184	\$10,108.32
Usage Charge		3004	04/98	A	COM	0.0312	0.0249		0.0561		42,773	\$2,399.57
Usage Charge		2953	04/98	A	COM	0.0312	0.0249		0.0561		54,900	\$3,079.89
Usage Charge		3281	04/98	A	COM	0.0312	0.0249		0.0561		3,039	\$170.49
Usage Charge		3115	04/98	A	COM	0.0312	0.0249		0.0561		14,968	\$839.70
Usage Charge		3051	04/98	A	COM	0.0312	0.0249		0.0561		66,572	\$3,734.69
Usage Charge		3051	04/98	A	COM	0.0312	0.0249		0.0561		145,770	\$8,177.70
Usage Charge		3051	04/98	A	COM	0.0312	0.0249		0.0561		199,265	\$11,178.21
Usage Charge		3051	04/98	A	COM	0.0312	0.0249		0.0561		56,788	\$3,157.76
Usage Charge		55685	04/98	A	COM	0.0312	0.0249		0.0561		9,623	\$539.85
Usage Charge		56781	04/98	A	COM	0.0312	0.0249		0.0561		25,380	\$1,423.82
Usage Charge		56781	04/98	A	COM	0.0312	0.0249		0.0561		14,490	\$812.89
Usage Charge		57345	04/98	A	COM	0.0312	0.0249		0.0561		96,499	\$5,413.59
Usage Charge		57345	04/98	A	COM	0.0312	0.0249		0.0561		10,500	\$589.05
Usage Charge		57345	04/98	A	COM	0.0312	0.0249		0.0561		11,358	\$637.18
Usage Charge		57345	04/98	A	COM	0.0312	0.0249		0.0561		50,512	\$2,833.72
Usage Charge		57345	04/98	A	COM	0.0312	0.0249		0.0561		278,788	\$12,835.01
Usage Charge		157340	04/98	A	COM	0.0312	0.0249		0.0561		59,367	\$3,330.49

01-90-000-23d-0d-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMAT Affiliate

DATE: 05/10/98
 CUE: 05/70/98
 TRVOICE NO.: 29036
 TOTAL AMOUNT DUE: \$118,411.76

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASS M AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927236 OR CODE LIST

POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN NO.	PRCD MONTH	TC RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT	
												RATES
	Usage Charge	62136	157741	04/98	A	COM	0.0312	0.0249	0.0561	24,836	\$1,393.30	
	Usage Charge	62137	157742	04/98	A	COM	0.0312	0.0249	0.0561	794	\$44.54	
	Usage Charge	10240	27703	04/98	A	COM	0.0312	0.0249	0.0561	64,220	\$3,602.74	
	Usage Charge	25309	716	04/98	A	COM	0.0312	0.0249	0.0561	131,440	\$7,373.78	
	Usage Charge	25417	7995	04/98	A	COM	0.0312	0.0249	0.0561	259,809	\$14,575.28	
	Usage Charge	57391	37606	04/98	A	COM	0.0312	0.0249	0.0561	77,495	\$4,347.47	
	Volumeetric Relinquishment - Credit - Acq cstrc 5739, Acq poi 18208			04/98	A	VOL	0.3687	0.0085	0.3772	(10,878)	(\$4,103.18)	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98:											2,183,867	\$118,411.76

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98:
 *** END OF INVOICE 29036 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EPCOR/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-20-98**
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO. 4170
 PLEASE CONTACT RACHEL CADY
 AT (713)853-3832 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DATE: 05/10/98
 DUE: 05/20/98
 TRAVEL NO.: 23039
 TOTAL AMOUNT DUE: (5912.97) **CREDIT**

CONTRACT: 5064
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS DRN NO. DELIVERIES POJ NO. DRN NO.

PROD MONTH	IC	BC	BASE	SURCHARGES	DISC	NET	VOLUMES CTH DRY	AMOUNT	
04/98	A	CDM	0.0312	0.0249	0.0561	0.0561	(16,274)	(\$912.97)	
TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/98								(16,274)	(\$912.97)

... END OF INVOICE 23039 ...

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EBROX/SORAT Affiliate

Page 1

DATE: 05/10/98
 DUE: 05/20/98
 INVOICE NO.: 23085
 TOTAL AMOUNT DUE: \$21,268.05

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED LLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 5-20-98
 Florida Gas Transmission Company

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-0879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CODE L157

POI NO.	RECEIPTS CUR NO.	DELIVERIES POI NO.	CUR NO.	PROD MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
		16102	3152	04/98	A	COM	0.0144	0.0249		0.0393	69,030	\$7,712.88
		16115	2988	04/98	A	COM	0.0144	0.0249		0.0393	86,910	\$3,415.56
		16159	3281	04/98	A	COM	0.0144	0.0249		0.0393	183,752	\$7,221.45
		16195	3115	04/98	A	COM	0.0144	0.0249		0.0393	201,480	\$7,918.16
TOTAL FOR CONTRACT 5319 -OR MONTH OF 04/98.												
*** END OF INVOICE 23085 ***												

01-90-000-232-02-00-00
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE: 05/10/98
 CUE: 05/20/98
 INVOICE NO.: 23012
 TOTAL AMOUNT DUE: \$4,008.60


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 5-20-98
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006972736 OR CODE LIST

POI NO.	RECEIPTS CUR NO.	DELIVERIES POI NO.	CUR NO.	PROD MONTH	IC	NC	BASE	STORAGE	DISC	RET	VOLUMES DTN DRY	AMOUNT
		18134	2953	04/98	A	COM	0.0144	0.0249	0.0393	0.0393	1,500	158.95
		18136	3117	04/98	A	COM	0.0144	0.0249	0.0393	0.0393	100,500	\$3,849.65
											102,000	\$4,008.60

TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/98.
 *** END OF INVOICE 23012 ***

01-90-000-232-02-00-0




PEOPLES GAS

21-May-98

Line#

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of April 1998
- 5 g:\gasact\le_220\due_

In Dekatherms

6	Volumes Released to at City Gate:	202,740.0
7	Less: Confirmed Delivery Volumes at City Gate:	201,528.0
8	Unused Capacity	<u>1,212.0</u>
9	Confirmed Delivery Volumes at City Gate:	201,528.0
10	Add: FGT Fuel @3.46%	7,222.0
11	Total Volumes at FGT Receipt Point:	<u>208,750.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	71,221.4
13	Add: FGT Fuel @3.46%((71,221.4 / .9654)-71,221.4):	2,552.6
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>73,774.0</u>
15	Confirmed Delivery Volumes at City Gate:	201,528.0
16	Less: LE Rider Measured Volumes at City Gate:	71,221.4
17	Peoples' Volumes at City Gate:	<u>130,306.6</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	130,306.6	\$0.3772	\$49,151.65
20	Usage Charges (Due	130,306.6	\$0.0561	\$7,310.20
21	Additional Reservation/Usage Charges	40,484.9	0.2392	\$9,683.99
22	on Due			-
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	1,212.0	\$0.3772	\$457.17
25	Amount Due Peoples Gas System			<u>\$57,992.91</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

813 273-0074
FAX 813 272-0060
HTTP://WWW.TECOENERGY.COM

Line #

1
2
3

April 1998
INVOICE

Line #

4 May 12, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5-21-98

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 4/1/98 - 4/30/98				
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		1,576 dth	\$0.3020	\$475.89
12 830087 Peoples So Ga Inter Com.		9,330 dth	\$0.2146	\$2,002.27
13 864340 & 864350 SNG Firm Com.		862,594 dth	\$0.0360	\$31,089.16
14 831200 & 831210 So Ga Firm Com.		1,043,655 dth	\$0.0213	\$22,249.87
15 864350 SNG GSR Vol. Com.		556,728 dth	\$0.0018	\$1,002.11
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30
18 So. Ga. Prior Period Adjustment-3/98				(\$177.69)
19 So. Ga. Winter IT Credit 1997-1998				(\$10,576.39)
20 Monthly Agency Fee				\$1,000.00
Credits:				
21 SNG Brokered Capacity				(\$27,677.42)
22 So. Ga. Brokered Capacity				\$0.00
23 Sonat Marketing Buy/Sale Credit				(\$29,857.18)
24	Total Transport			\$517,234.88

25 TOTAL AMOUNT DUE

26 Less Amount Included in Apr '98 P&A Filing

01-90-CCO-222-02-00-0

27 Adjusted Amount Included in May '98 P&A Filing \$ 39,217.66

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 MAY 1998
 g:\gasact\pgal\fac098.wk4

15-Jun-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	1,279.6	\$0.21400	\$273.83	1,230.7	0.00561	\$6.93
2 E-PRIME, INC.	10,679.4	0.19260	\$2,056.85	10,309.9	0.00561	\$57.54
3 TEXAS-OHIO PIPELINE, INC.	18,522.1	0.19260	\$3,567.36	17,881.2	0.00561	\$100.21
4 TOTAL ACCRUAL	30,481.1		\$5,898.04	29,421.4		\$165.08

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 APRIL 1998
 g:\gasact\pgal\tsco98.wk4

11-Jun-98

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	CNB/OLYMPIC GAS SERVICES	ACCRUED	3,019.5	\$0.23900	\$721.66	2,915.0	\$0.00561	\$16.35
2		ACTUAL	3,019.5	0.23900	\$721.66	2,915.0	0.00561	\$16.35
3	E-PRIME, INC.	ACCRUED	773.5	0.23900	\$184.87	746.7	0.00561	\$4.19
4		ACTUAL	773.5	0.23900	\$184.87	746.7	0.00561	\$4.19
5	TEXAS-OHIO PIPELINE, INC.	ACCRUED	29,046.6	\$0.21510	\$6,247.92	28,041.6	\$0.00561	\$157.31
6		ACTUAL	29,046.6	0.21510	\$6,247.92	28,041.6	0.00561	\$157.31
7	TOTAL ACCRUED:		32,839.6		\$7,154.45	31,703.3		\$177.85
8	TOTAL ACTUAL:		32,839.6		\$7,154.45	31,703.3		\$177.85
9	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00



Invoice

Line #

1

Invoice Date: 05/19/98

2
3

4 Attn:

Invoice for Imbalance Book-Out for the Month of April 1998

	Description	Volume (in DTH)	Price	Amount Due
5	Receipts	1,553		
6	Total Amount Due Payable Upon Receipt			

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
- ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P O BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliates

Page 1
 Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 5-20-98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607


CUSTOMER NO: 4120 PLEASE CONTACT LAURA MOSELEY
 AT (713)853-1707 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006822736 OR CODE LIST

DATE: 05/10/98
 DUE: 05/20/98
 INVOICE NO: 22981
 TOTAL AMOUNT DUE: \$1,381.72

SHIPPER: CASH IN/CASH OUT
 TYPE: CASH IN/CASH OUT

REC'D NO.	DELIVERIES FOJ NO.	QTY	UNIT	PRICE	AMOUNT	DISC	TOTAL	NET	VOLUMES DTH GRV	AMOUNT
	03/98	MR1		2.2200			2.2200		1.033	\$2,293.26
	03/98	MR1		2.2200			2.2200		1.193	\$2,648.46
	TOTAL FOR MONTH OF 03/98.									
	*** END OF INVOICE 22981 ***									

C10 - Net Receipt Imbalance
 C10 - Net No Notice Imbalance

01-90-000-222-01-00-0


FLORIDA GAS TRANSMISSION CO
P O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

05/22/98

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9805000024 02/98 IMBALANCE	05/22/98	22675 CASH OUT		41,819.76		41,819.76
TOTAL						41,819.76

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001141 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No 0625001141

05/22/98

PAY TO THE
ORDER OF

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

\$41,819.76

NOT VALID AFTER 1 YEAR

Forty one thousand eight hundred nineteen and 76/100 Dollars

CITIBANK-DELAWARE

William D. Gathman

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈0625001141⑈

⑈036600709⑈

⑈9805000024⑈

PAGE 5 OF 5
CASHOUTS/BOOKOUTS