

ORIGINAL

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RECORDS AND REPORTING

June 25, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of May, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

ACK *Handover*

AFA

APP

CAF

CMU JDB/pp

CTR Enclosures

EAG *Polymann*
cc: All Parties of Record (w/enc.)

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[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE
06732 JUN 25 98
REGISTRATION

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules
has been furnished by U. S. Mail or hand delivery (*) on this 25th
day of June, 1998 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

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FISCAL RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 KANPA ELECTRIC COMPANY
 MONTH OF: MAR., 1958

	ESTIMATED				ACTUAL				DIFFERENCE				ESTIMATED				ACTUAL				DIFFERENCE					
	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT		
1. Fuel Cost of System Net Generation (A2)	28,253,753		22,382,458	(15.2)	1,428,251		1,342,143		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907	
2. Special Nuclear Fuel Disposal Cost	0		0		0		0		0		0		0		0		0		0		0		0		0	
3. Cost Car Investment	0		0		0		0		0		0		0		0		0		0		0		0		0	
4. Adj. to Fuel Cost (Fr. Needs/Trans. Wheeling Losses)	(3,812)		(3,508)	(11.1)	1,428,251	(a)	1,562,143	(a)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)
5. Adjustments to Fuel Cost	0		0		1,428,251	(a)	1,562,143	(a)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)
6. Adjustments to Fuel Cost	0		0		1,428,251	(a)	1,562,143	(a)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)	(134,272)	(8.5)
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	28,249,941		22,379,950	(15.2)	1,428,251		1,562,143		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907		1,370,907	
8. Fuel Cost of Purchased Power - Firm (A1)	6,137,429		1,949,790	31.8	191,710		64,488		26,822	14.7	26,822	14.7	26,822	14.7	26,822	14.7	26,822	14.7	26,822	14.7	26,822	14.7	26,822	14.7	26,822	14.7
9. Energy Cost of Sch. C-1 Economy Purchases (Breaker) (A3)	48,751		206,200	(42.3)	1,328		3,158		(1,930)	(14.5)	(1,930)	(14.5)	(1,930)	(14.5)	(1,930)	(14.5)	(1,930)	(14.5)	(1,930)	(14.5)	(1,930)	(14.5)	(1,930)	(14.5)	(1,930)	(14.5)
10. Energy Cost of Other Economy Purchases (Bus-Breaker) (A3)	0		0		0		0		0		0		0		0		0		0		0		0		0	
11. Energy Cost of Sch. E Economy Purchases (A3)	0		0		0		0		0		0		0		0		0		0		0		0		0	
12. Capacity Cost of Sch. E Economy Purchases	0		0		0		0		0		0		0		0		0		0		0		0		0	
13. Payments to Qualifying Facilities (A3)	718,558		919,680	(27.1)	40,148		39,366		782	1.9	782	1.9	782	1.9	782	1.9	782	1.9	782	1.9	782	1.9	782	1.9	782	1.9
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	6,864,728		3,075,660	55.3	142,287		118,812		23,475	30.3	23,475	30.3	23,475	30.3	23,475	30.3	23,475	30.3	23,475	30.3	23,475	30.3	23,475	30.3	23,475	30.3
15. TOTAL AVAILABLE ERE (LINE 5 + LINE 14)	35,114,669		25,455,610	(27.5)	1,570,538		1,680,955		(110,417)	(6.4)	(110,417)	(6.4)	(110,417)	(6.4)	(110,417)	(6.4)	(110,417)	(6.4)	(110,417)	(6.4)	(110,417)	(6.4)	(110,417)	(6.4)	(110,417)	(6.4)
16. Fuel Cost of Economy Sales (A8)	448,791		1,104,100	(59.3)	21,266		79,187		(58,281)	(54.4)	(58,281)	(54.4)	(58,281)	(54.4)	(58,281)	(54.4)	(58,281)	(54.4)	(58,281)	(54.4)	(58,281)	(54.4)	(58,281)	(54.4)	(58,281)	(54.4)
17. Gain on Sale of Sales - ERE (A8)	89,952		27,520	30.6	31,266	(a)	19,187	(a)	12,079	(38.6)	12,079	(38.6)	12,079	(38.6)	12,079	(38.6)	12,079	(38.6)	12,079	(38.6)	12,079	(38.6)	12,079	(38.6)	12,079	(38.6)
18. Fuel Cost of Sch. B Separ. Sales (A8)	425,823		449,200	(6.3)	20,750		20,888		(138)	(0.6)	(138)	(0.6)	(138)	(0.6)	(138)	(0.6)	(138)	(0.6)	(138)	(0.6)	(138)	(0.6)	(138)	(0.6)	(138)	(0.6)
19. Fuel Cost of Sch. B Jurisd. Sales (A8)	65,100		64,700	0.6	6,542		3,883		2,659	40.9	2,659	40.9	2,659	40.9	2,659	40.9	2,659	40.9	2,659	40.9	2,659	40.9	2,659	40.9	2,659	40.9
20. Fuel Cost of Sch. C Jurisd. Sales (A8)	2,828		0		0		0		0		0		0		0		0		0		0		0		0	
21. Fuel Cost of Sch. D Jurisd. Sales (A8)	186,743		222,200	(16.3)	186,743		186,743		0		0		0		0		0		0		0		0		0	
22. Fuel Cost of Sch. E Jurisd. Sales (A8)	475,055		523,600	(9.8)	38,660		42,240		(3,580)	(9.3)	(3,580)	(9.3)	(3,580)	(9.3)	(3,580)	(9.3)	(3,580)	(9.3)	(3,580)	(9.3)	(3,580)	(9.3)	(3,580)	(9.3)	(3,580)	(9.3)
23. Fuel Cost of Other Power Sales (A8)	1,400,102		2,205,420	(36.1)	104,641		182,225		(77,484)	(42.6)	(77,484)	(42.6)	(77,484)	(42.6)	(77,484)	(42.6)	(77,484)	(42.6)	(77,484)	(42.6)	(77,484)	(42.6)	(77,484)	(42.6)	(77,484)	(42.6)
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	3,428,862		4,428,862	(29.2)	2,205,420		2,205,420		0		0		0		0		0		0		0		0		0	
25. Net Interchange Interchange	0		0		325		325		(325)	(100.0)	(325)	(100.0)	(325)	(100.0)	(325)	(100.0)	(325)	(100.0)	(325)	(100.0)	(325)	(100.0)	(325)	(100.0)	(325)	(100.0)
26. Wheeling Net-A. Less Wheeling Net-B.	0		0		2,559		2,559		(2,559)	(100.0)	(2,559)	(100.0)	(2,559)	(100.0)	(2,559)	(100.0)	(2,559)	(100.0)	(2,559)	(100.0)	(2,559)	(100.0)	(2,559)	(100.0)	(2,559)	(100.0)
27. Interchange and Wheeling Losses	0		0		2,884		2,884		(2,884)	(100.0)	(2,884)	(100.0)	(2,884)	(100.0)	(2,884)	(100.0)	(2,884)	(100.0)	(2,884)	(100.0)	(2,884)	(100.0)	(2,884)	(100.0)	(2,884)	(100.0)
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	3,428,862		4,428,862	(29.2)	2,205,420		2,205,420		0		0		0		0		0		0		0		0		0	
29. Net Unbilled	2,428,862		2,428,862	0	2,428,862		2,428,862		0		0		0		0		0		0		0		0		0	
30. Company Bar	0		0		0		0		0		0		0		0		0		0		0		0		0	
31. T & B Losses	1,400,078		1,400,000	0.6	1,400,000		1,400,000		0		0		0		0		0		0		0		0		0	
32. System ERE Sales	21,230,543		21,172,120	0.3	1,227,764		1,202,641		25,123	2.1	25,123	2.1	25,123	2.1	25,123	2.1	25,123	2.1	25,123	2.1	25,123	2.1	25,123	2.1	25,123	2.1
33. Wholesale ERE Sales	(15,523)		(15,485)	0.2	(152,433)		(152,433)		36,910	(23.8)	36,910	(23.8)	36,910	(23.8)	36,910	(23.8)	36,910	(23.8)	36,910	(23.8)	36,910	(23.8)	36,910	(23.8)	36,910	(23.8)
34. Jurisdictional ERE Sales	21,075,020		21,156,635	(0.4)	1,075,331		1,050,208		25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3
35. Jurisdictional Loss Multiplier - 1.000712	0		0		0		0		0		0		0		0		0		0		0		0		0	
36. Jurisdictional ERE Sales Adjusted for Line Losses	21,075,020		21,156,635	(0.4)	1,075,331		1,050,208		25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3	25,123	2.3
37. Probable Coal Contract Buy-Out Amort. Jurisdictionalized	0		0		0		0		0		0		0		0		0		0		0		0		0	
38. Fuel Credit Differential - WPA/Subsidial Sale	0		0		0		0		0		0		0		0		0		0		0		0		0	
39. True-up #	(728,854)		(728,854)	0	(728,854)		(728,854)		0		0		0		0		0		0		0		0		0	
40. Total Jurisdictional Fuel Cost (Incl. GPFF)	30,545,361		30,556,220	(0.3)	1,806,653		1,806,653		0		0		0		0		0		0		0		0		0	
41. Revenue Tax Factor	0		0		0		0		0		0		0		0		0		0		0		0		0	
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	(60,591)		(60,591)	0	(60,591)		(60,591)		0		0		0		0		0		0		0		0		0	
43. GPFF # (Already Adjusted for Taxes)	0		0		0		0		0		0		0		0		0		0		0		0		0	
44. Fuel Cost Adjusted for Taxes (Incl. GPFF)	30,484,770		30,495,629	(0.3)	1,746,062		1,746,062		0		0		0		0		0		0		0		0		0	
45. Fuel PAC Bonded to the Nearest .01 cents per ERE	0		0		0		0		0		0		0		0		0		0		0		0		0	

Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TOMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 1938

	ESTIMATED			ACTUAL			DIFFERENCE			ESTIMATED			ACTUAL			DIFFERENCE		
	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE
1. Fuel Cost of System Set Generations (42)	55,591,877			62,211,432	(17,519,555)	(11.3)	2,758,218	2,964,062	(205,754)	(6.3)	2,812,894	2,722,519	(90,375)	(3.2)	2,812,894	2,722,519	(90,375)	(3.2)
2. Spent Ancillary Fuel Dispatch Cost																		
3. Coal Car Investment																		
4a. Adj. to Fuel Cost (Fr. Assets/Reserv. Shoring Losses)	(5,000)		132	(7,000)	132	(2.7)	2,158,218	2,064,062	(94,156)	(4.4)	(4,000)	(4,000)			(4,000)			
4b. Adjustments to Fuel Cost							2,158,218	2,064,062	(94,156)	(4.4)								
4c. Adjustments to Fuel Cost							2,158,218	2,064,062	(94,156)	(4.4)								
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	55,604,819			62,204,432	(17,519,574)	(11.9)	2,758,218	2,964,062	(205,754)	(6.3)	2,812,894	2,722,519	(90,375)	(3.2)	2,812,894	2,722,519	(90,375)	(3.2)
6. Fuel Cost of Purchased Power - Firm (45)	6,232,297			2,461,500	3,770,797	(38.5)	159,278	77,218	82,060	51.5	2,461,500	2,461,500			2,461,500	2,461,500		
7. Energy Cost of Sch. C.I. Economy Purchases (Incl. 46)	59,975			237,000	(177,025)	(28.8)	1,394	7,875	(6,481)	(11.4)	2,461,500	2,461,500			2,461,500	2,461,500		
8. Energy Cost of Other Economy Purchases (Incl. 46)																		
9. Capacity Cost of Sch. C.I. Economy Purchases (45)																		
10. Capacity Cost of Sch. C.I. Economy Purchases (45)																		
11. Payments to Qualifying Facilities (13)	1,354,875			1,819,200	(464,325)	(25.3)	89,081	73,642	15,439	16.8	1,354,875	1,354,875			1,354,875	1,354,875		
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	8,089,861			4,507,700	3,582,161	(44.3)	202,411	182,087	20,324	10.0	8,089,861	7,994,444	(95,417)	(1.2)	8,089,861	7,994,444	(95,417)	(1.2)
13. TOTAL AVAILABLE EIR (LINE 5 + LINE 12)	64,694,680			66,712,132	(2,017,452)	(3.1)	2,960,629	3,146,150	(185,521)	(5.8)	64,694,680	65,938,961	(1,244,281)	(1.9)	64,694,680	65,938,961	(1,244,281)	(1.9)
14. Fuel Cost of Economy Sales (48)	1,754,537			2,094,900	(340,363)	(24.9)	126,282	175,259	(48,977)	(27.1)	1,754,537	1,754,537			1,754,537	1,754,537		
15. Gain on Economy Sales - EIR (48)	486,524			759,250	(272,726)	(44.3)	126,282	175,259	(48,977)	(27.1)	486,524	486,524			486,524	486,524		
16. Fuel Cost of Sch. B Super. Sales (48)	821,528			873,200	(51,672)	(6.3)	59,545	68,248	(8,703)	(12.1)	821,528	821,528			821,528	821,528		
17. Fuel Cost of Sch. C Super. Sales (48)	148,512			121,900	26,612	18.0	19,277	1,437	17,840	115.3	148,512	148,512			148,512	148,512		
18. Fuel Cost of Sch. D Super. Sales (48)	2,328			2,328			75	75			2,328	2,328			2,328	2,328		
19. Fuel Cost of Sch. E Super. Sales (48)	297,877			129,700	168,177	(56.5)	12,491	3,499	8,992	71.9	297,877	297,877			297,877	297,877		
20. Fuel Cost of Sch. F Super. Sales (48)	699,200			137,491	561,709	(78.9)	34,448	34,448			699,200	699,200			699,200	699,200		
21. Fuel Cost of Other Power Sales (48)	246,157			1,826,200	(1,579,043)	(63.7)	16,664	16,664			246,157	246,157			246,157	246,157		
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,065,480			7,342,640	(3,277,160)	(80.6)	264,917	607,222	(342,305)	(54.7)	4,065,480	4,065,480			4,065,480	4,065,480		
23. Net Interchange Interchange							1,522	0	1,522	0.0								
24. Shoring Inc'd. Loss Shoring Inc'd.							1,811	0	1,811	0.0								
25. Interchange and Shoring Losses							3,333	0	3,333	0.0								
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	4,068,813			7,345,973	(3,277,160)	(80.6)	268,250	607,222	(338,972)	(54.7)	4,068,813	4,068,813			4,068,813	4,068,813		
27. Net Fuel Cost	3,211,804			2,461,500	750,304	(23.4)	159,139	111,367	47,772	29.4	3,211,804	3,211,804			3,211,804	3,211,804		
28. Company Use	158,002			169,526	(11,524)	(7.3)	7,499	7,499			158,002	158,002			158,002	158,002		
29. Y & B Losses	2,627,554			2,942,400	(314,846)	(11.9)	124,200	171,906	(47,706)	(38.5)	2,627,554	2,627,554			2,627,554	2,627,554		
30. System EIR Sales	57,007,480			68,529,553	(11,522,073)	(20.2)	2,484,622	2,484,622			57,007,480	57,007,480			57,007,480	57,007,480		
31. Wholesale EIR Sales	(718,558)			(202,529)	(516,029)	(71.9)	(19,241)	(19,241)			(718,558)	(718,558)			(718,558)	(718,558)		
32. Jurisdictional EIR Sales	56,288,922			68,327,024	(12,038,102)	(21.4)	2,465,381	2,465,381			56,288,922	56,288,922			56,288,922	56,288,922		
33. Jurisdictional Loss Multiplier - 1.00013							2,375,281	2,465,381	(90,100)	(3.7)								
34. Jurisdictional EIR Sales Adjusted for Line Losses	56,200,000			68,151,742	(12,051,742)	(21.4)	2,375,281	2,465,381	(90,100)	(3.7)	56,200,000	56,200,000			56,200,000	56,200,000		
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	842,349			850,614	(8,265)	(1.0)	2,375,281	2,465,381	(90,100)	(3.7)	842,349	842,349			842,349	842,349		
36. Fuel Credit Differential - PPA/Subsid Sale	(12,179)			(517,524)	505,345	(4.1)	2,375,281	2,465,381	(90,100)	(3.7)	(12,179)	(12,179)			(12,179)	(12,179)		
37. True-up *	(1,057,700)			(1,057,700)			2,375,281	2,465,381	(90,100)	(3.7)	(1,057,700)	(1,057,700)			(1,057,700)	(1,057,700)		
38. Total Jurisdictional Fuel Cost (Incl. GPFF)	55,755,521			59,019,714	(3,264,193)	(5.8)	2,375,281	2,465,381	(90,100)	(3.7)	55,755,521	55,755,521			55,755,521	55,755,521		
39. Breakeven Tax Factor																		
40. Fuel Cost Adjusted for Taxes (Incl. GPFF)	(121,182)			(121,182)			2,375,281	2,465,381	(90,100)	(3.7)	(121,182)	(121,182)			(121,182)	(121,182)		
41. GPFF * (Already Adjusted for Taxes)	55,634,339			58,898,532	(3,264,193)	(5.8)	2,375,281	2,465,381	(90,100)	(3.7)	55,634,339	55,634,339			55,634,339	55,634,339		
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)																		
43. Fuel FIC Included to the Nearest .001 cents per kWh																		

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF FUEL-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: MAY, 1998
 CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,253,753	33,302,458	(5,048,705)	(15.2)	55,691,627	63,211,493	(7,519,866)	(11.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,680,102	3,202,420	(1,522,318)	(47.5)	4,405,400	7,242,640	(2,837,240)	(39.2)
3. FUEL COST OF PURCHASED POWER	4,197,429	1,949,700	2,247,729	115.3	4,393,207	2,461,500	1,931,707	78.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	716,550	919,600	(203,050)	(22.1)	1,354,875	1,819,200	(464,325)	(25.5)
4. ENERGY COST OF ECONOMY PURCHASES	46,751	206,300	(159,549)	(77.3)	59,979	287,000	(227,021)	(79.1)
5. TOTAL FUEL & NET POWER TRANSACTION	31,534,381	33,175,638	(1,641,257)	(4.9)	57,094,288	60,536,553	(3,442,265)	(5.7)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,818)	(3,500)	(318)	9.1	(6,808)	(7,000)	192	(2.7)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	31,530,563	33,172,138	(1,641,575)	(4.9)	57,087,480	60,529,553	(3,442,073)	(5.7)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,209,189	1,290,315	(81,126)	(6.3)	2,375,281	2,446,853	(71,572)	(2.9)
2. NONJURISDICTIONAL SALES	18,555	12,326	6,229	50.5	29,341	15,707	13,634	86.8
3. TOTAL SALES	1,227,744	1,302,641	(74,897)	(5.7)	2,404,622	2,462,560	(57,938)	(2.4)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9848869	0.9905377	(0.0056508)	(0.6)	0.9877981	0.9936217	(0.0058236)	(0.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	27,856,841	30,139,984	(2,283,143)	(7.6)	54,833,315	57,136,577	(2,303,262)	(4.0)	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	1,457,708	1,457,708	0	0.0	
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	121,182	121,182	0	0.0	
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,646,286	30,929,429	(2,283,143)	(7.4)	56,412,205	58,715,467	(2,303,262)	(3.9)	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,530,563	33,172,138	(1,641,575)	(4.9)	57,087,480	60,529,553	(3,442,073)	(5.7)	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9848869	0.9905377	(0.0056508)	(0.6)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,054,040	32,858,253	(1,804,213)	(5.5)	56,376,730	60,135,924	(3,759,194)	(6.3)	
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	31,058,077	32,862,525	(1,804,448)	(5.5)	56,384,059	60,143,742	(3,759,683)	(6.3)	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	426,585	426,585	0	0.0	852,701	855,701	(3,000)	(0.4)	
6D. (LINE 6C x LINE 5)	420,138	422,549	(2,411)	(0.6)	842,349	850,414	(8,065)	(0.9)	
6E. FUEL CREDIT DIFFERENTIAL - FMPA/LKL SALE	0	(514,746)	514,746	0.0	(13,179)	(1,032,480)	1,019,301	(98.7)	
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENT	31,478,215	32,770,328	(1,292,113)	(3.9)	57,213,229	59,961,676	(2,748,447)	(4.6)	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	(2,831,929)	(1,840,899)	(991,030)	53.8	(801,024)	(1,246,209)	445,185	(35.7)	
8. INTEREST PROVISION FOR THE MONTH	18,270	14,878	3,392	22.8	41,728	36,408	5,320	14.6	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	11,794,451	10,302,894	1,491,557	14.5	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	2,209,531	1,705,612	503,919	29.5	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,752,044	4,260,487	1,491,557	35.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	2,191,261	1,690,734	500,527	29.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,943,305	5,951,221	1,992,084	33.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,971,653	2,975,611	996,042	33.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.030	12.000	(0.970)	(8.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.515	6.000	(0.485)	(8.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.460	0.500	(0.040)	(8.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	18,270	14,878	3,392	22.8	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: MAY, 1998

SCHEDULE A3
 PAGE 1 OF 2

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED		
FUEL COST OF SYSTEM NET GENERATION (\$)						
1 HEAVY OIL	978,508	708,646	1,188,298	1,218,172	(29,874)	(2.5)
2 LIGHT OIL	625,768	837,740	1,426,850	1,613,195	(186,345)	(11.5)
3 COAL	26,649,477	31,756,072	53,076,479	60,380,126	(7,303,647)	(12.1)
4 NATURAL GAS	0	0	0	0	0	0.0
5 NUCLEAR	0	0	0	0	0	0.0
6 OTHER	0	0	0	0	0	0.0
7 TOTAL (\$)	28,253,753	33,302,458	55,691,627	63,211,493	(7,519,866)	(11.9)
SYSTEM NET GENERATION (MWH)						
8 HEAVY OIL	26,877	16,103	32,618	27,379	5,239	19.1
9 LIGHT OIL	17,231	18,407	37,986	35,608	2,378	6.7
10 COAL	1,389,243	1,528,633	2,687,714	2,901,081	(213,367)	(7.4)
11 NATURAL GAS	0	0	0	0	0	0.0
12 NUCLEAR	0	0	0	0	0	0.0
13 OTHER	0	0	0	0	0	0.0
14 TOTAL (MWH)	1,428,351	1,563,143	2,758,318	2,964,068	(205,750)	(6.9)
UNITS OF FUEL BURNED						
15 HEAVY OIL {BBL}	57,481	36,859	68,608	63,011	5,597	8.9
16 LIGHT OIL {BBL}	29,642	30,396	67,706	58,135	9,571	16.5
17 COAL {TON}	656,696	688,067	1,275,708	1,299,845	(24,137)	(1.9)
18 NATURAL GAS {MCF}	0	0	0	0	0	0.0
19 NUCLEAR {MMBTU}	0	0	0	0	0	0.0
20 OTHER {MMBTU}	0	0	0	0	0	0.0
BTUS BURNED (MMBTU)						
21 HEAVY OIL	362,757	233,051	432,782	398,298	34,484	8.7
22 LIGHT OIL	172,063	176,201	388,194	337,106	51,088	15.2
23 COAL	14,497,627	15,564,783	28,322,953	29,583,066	(1,260,113)	(4.3)
24 NATURAL GAS	0	0	0	0	0	0.0
25 NUCLEAR	0	0	0	0	0	0.0
26 OTHER	0	0	0	0	0	0.0
27 TOTAL (MMBTU)	15,032,447	15,974,035	29,143,929	30,318,470	(1,174,541)	(3.9)
GENERATION MIX (% MWH)						
28 HEAVY OIL	1.88	1.03	1.18	0.92	0.26	-
29 LIGHT OIL	0.86	1.18	1.38	1.20	0.18	-
30 COAL	97.26	97.79	97.44	97.88	(0.44)	-
31 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	100.00	100.00	0.00	-
FUEL COST PER UNIT						
35 HEAVY OIL {\$/BBL}	17.02	19.22	17.32	19.33	(2.01)	(10.4)
36 LIGHT OIL {\$/BBL}	21.11	27.56	21.07	27.75	(6.68)	(24.1)
37 COAL {\$/TON}	40.58	46.15	41.61	46.45	(4.84)	(10.4)
38 NATURAL GAS {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.0
39 NUCLEAR {\$/MMBTU}	0.00	0.00	0.00	0.00	0.00	0.0
40 OTHER {\$/MMBTU}	0.00	0.00	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)						
41 HEAVY OIL	2.70	3.04	2.76	3.06	(0.31)	(10.1)
42 LIGHT OIL	3.64	4.75	3.68	4.79	(1.11)	(23.2)
43 COAL	1.84	2.04	1.87	2.04	(0.17)	(8.2)
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.88	2.08	1.91	2.08	(0.17)	(8.2)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: MAY, 1998

SCHEDULE A3
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/WH)								
48 HEAVY OIL	13,497	14,473	(976)	(6.7)	13,268	14,548	(1,280)	(8.8)
49 LIGHT OIL	14,068	9,572	4,496	47.0	10,219	9,467	752	7.9
50 COAL	10,436	10,182	254	2.5	10,538	10,197	341	3.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,524	10,219	305	3.0	10,566	10,229	337	3.3
GENERATED FUEL COST PER KWH (cents/kwh)								
55 HEAVY OIL	3.64	4.40	(0.76)	(17.3)	3.64	4.45	(0.81)	(18.2)
56 LIGHT OIL	5.12	4.55	0.57	12.5	3.76	4.53	(0.77)	(17.0)
57 COAL	1.92	2.08	(0.16)	(7.7)	1.97	2.08	(0.11)	(5.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/kwh)	1.98	2.13	(0.15)	(7.0)	2.02	2.13	(0.11)	(5.2)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET GENERATION CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	FUEL COST OF FUEL (\$/UNIT)
H.P.#1	32	3958	16.6	100.0	36.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3251	13.7	100.0	33.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	4599	19.3	100.0	39.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	6200	20.3	99.6	46.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	18008	11.9	67.1	26.5	15624	HVY.OIL	44506	6321750	281355.8	713396	3.96	16.03
GAN.#1	114	55541	65.5	79.2	71.5	11880	COAL	32565	19406681	632043.7	1275107	2.30	39.16
GAN.#2	108	49225	55.9	73.3	69.4	12730	COAL	28623	19980138	57851.5	1120755	2.49	39.16
GAN.#3	155	74744	64.8	84.2	71.5	11607	COAL	43359	19125841	867529.0	1776066	2.38	39.16
GAN.#4	169	77877	61.9	78.4	75.4	11569	COAL	47267	19081341	900972.4	1850775	2.38	39.16
GAN.#5	217	129708	76.8	86.6	83.8	10338	COAL	55423	24194340	1340922.9	2170129	1.67	39.16
GAN.#6	342	192827	71.6	80.8	83.1	10167	COAL	83133	23582920	1960518.9	3255135	1.69	39.16
GANNON STA.	1135	575622	68.2	81.2	78.0	10899	COAL	292370	21458694	6273878.4	11447967	1.99	39.16
B.B.#1	421	221212	70.6	82.0	83.1	9965	COAL	96365	22874580	2204308.9	3852491	1.74	39.98
B.B.#2	416	163768	53.6	62.3	76.4	9887	COAL	72927	22473500	1638924.9	2515484	1.76	39.98
B.B.#3	428	110815	34.8	39.4	79.3	10053	COAL	48379	23026619	1114004.8	1934101	1.75	39.98
B.B. 1 - 3	1265	497795	52.9	61.1	79.6	9958	COAL	217671	22773997	4957238.5	8702076	1.75	39.98
B.B.#4	442	296647	90.2	97.1	90.2	9986	COAL	134553	22015250	2962218.0	4875652	1.98	43.67
B.B. STA.	1707	794442	62.6	70.4	82.4	9969	COAL	352224	22484148	7919456.6	1457728	1.83	41.39
SEB-PHIL.#1(HVY OIL)	17	4537	35.9	99.9	83.9	9178	HVY.OIL	6538	6273200	41641.5	135631	2.99	20.43
SEB-PHIL.#2(HVY OIL)	17	4332	34.3	98.0	85.5	9178	HVY.OIL	6337	6274152	39759.3	129481	2.99	20.43
SEB-PHILLIPS TOTAL	34	8869	35.1	99.0	84.7	9178	HVY.OIL	12975	6273665	81400.8	265112	2.99	20.43
POLK COAL	250	19179	10.3	14.7	70.4	15866	COAL	12102	25144001	304292.7	623782	3.25	51.54
POLK OIL	225	3941	2.4	15.8	42.2	10369	LGT.OIL	7037	5806878	40863.0	146256	3.71	20.78
POLK TOTAL	250	23120	12.7	30.5	-	14929	-	-	-	345155.7	770038	3.33	-
GAK.C.T.#1	15	710	6.4	100.0	69.6	18359	LGT.OIL	2240	5819196	13035.0	47519	6.69	21.21
B.B.C.T.#1	15	506	4.5	100.0	68.8	18844	LGT.OIL	1643	5803348	9534.9	34852	6.89	21.21
B.B.C.T.#2	65	5992	11.6	100.0	69.9	18953	LGT.OIL	14411	5802248	83618.2	305694	5.47	21.21
B.B.C.T.#3	65	1482	3.1	100.0	57.0	16879	LGT.OIL	4311	5802366	25014.0	91447	6.17	21.21
C.T. TOTAL	160	8290	7.0	100.0	18.5	15826	LGT.OIL	22605	5804030	131200.1	479512	5.78	21.21
TOT. COAL (GW, BB, POLK)	3092	1389243	60.4	69.9	79.8	10436	COAL	656696	22076619	14497627.7	26549477	1.92	40.58
SYSTEM	3490	1428351	55.0	71.4	76.0	10524	-	-	-	15032447.4	28253753	1.98	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
GAK. = GANNON C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998

SCHEDULE A2
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	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
HEAVY OIL (1)						
PURCHASES:						
UNITS	4,807	36,889	(32,082)	5,290	67,011	(61,721)
UNIT COST	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)
AMOUNT	83,487	658,882	(575,395)	(146,040)	1,121,585	(975,545)
BURNED:						
UNITS	57,481	36,889	20,592	68,608	67,011	1,597
UNIT COST	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)
AMOUNT	978,508	708,648	269,860	1,188,288	1,218,172	(29,884)
ENDING INVENTORY:						
UNITS	127,278	139,530	(12,252)	127,278	139,530	(12,252)
UNIT COST	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)
AMOUNT	2,072,018	2,496,590	(424,572)	2,072,018	2,496,590	(424,572)
DAYS SUPPLY:	115	126	(11)	-	-	-
LIGHT OIL (2)						
PURCHASES:						
UNITS	34,454	41,611	(7,157)	76,770	80,247	(3,477)
UNIT COST	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)
AMOUNT	701,103	1,133,538	(432,435)	1,438,118	2,213,534	(775,416)
BURNED:						
UNITS	29,642	30,336	694	67,706	58,135	9,571
UNIT COST	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)
AMOUNT	625,768	837,730	(211,962)	1,428,850	1,613,153	(184,303)
ENDING INVENTORY:						
UNITS	76,883	60,843	16,040	76,883	60,843	16,040
UNIT COST	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)	{ \$ } (BBL)
AMOUNT	1,614,861	1,686,300	(71,439)	1,614,861	1,686,300	(71,439)
DAYS SUPPLY: NORMAL	64	51	13	-	-	-
DAYS SUPPLY: EMERGENCY	11	12	(1)	-	-	-
COAL (3)						
PURCHASES:						
UNITS	972,293	738,500	233,793	1,547,935	1,451,000	96,935
UNIT COST	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)
AMOUNT	38,294,764	33,829,854	4,464,910	62,327,427	66,271,522	(3,944,095)
BURNED:						
UNITS	656,686	688,077	(31,391)	1,275,708	1,299,845	(24,137)
UNIT COST	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)
AMOUNT	26,649,477	31,756,012	(5,106,535)	53,076,449	60,380,126	(7,303,677)
ENDING INVENTORY:						
UNITS	904,116	679,594	224,522	904,116	679,594	224,522
UNIT COST	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)	{ \$ } (TON)
AMOUNT	36,150,401	31,255,107	4,895,294	36,150,401	31,255,107	4,895,294
DAYS SUPPLY:	37	28	9	-	-	-
NATURAL GAS						
PURCHASES:						
UNITS	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
BURNED:						
UNITS	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
ENDING INVENTORY:						
UNITS	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)	{ \$ } (MCF)
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
DAYS SUPPLY:	0	0	0	-	-	-
NUCLEAR						
BURNED:						
UNITS	0.00	0.00	0.00	0.00	0.00	0.00
UNIT COST	{ \$ } (MMBTU)	{ \$ } (MMBTU)	{ \$ } (MMBTU)	{ \$ } (MMBTU)	{ \$ } (MMBTU)	{ \$ } (MMBTU)
AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,568
FUEL ANALYSIS	224
TOTAL	12,792

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(9,585)	(203,888)
OTHER USAGE	(1,760)	(37,138)
TOTAL	(11,345)	(241,026)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	191,320
FUEL ANALYSIS	23,941
AERIAL SURVEY ADJ.	(72,043)
ADDITIVES	60,065
PROPANE IGNITION	7,209
TOTAL	214,472

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	70,187.0	0.0	70,187.0	1.700	2.283	1,193,200.00	1,602,600.00	327,520.00
VARIOUS JURISDICTIONAL	SCH. -D	3,883.0	0.0	3,883.0	1.666	1.666	64,700.00	64,700.00	
VARIOUS SEPARATED	SCH. -D	30,800.0	0.0	30,800.0	1.458	1.710	449,200.00	526,800.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	14,215.0	0.0	14,215.0	2.310	3.118	328,300.00	443,200.00	
LAKELAND/FMPA	SCH. -D	63,240.0	0.0	63,240.0	1.468	1.563	928,600.00	988,400.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	182,325.0	0.0	182,325.0	1.626	1.989	2,964,000.00	3,625,700.00	327,520.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(89,100.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						327,520.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	182,325.0	0.0	182,325.0	1.756	1.989	3,202,420.00	3,625,700.00	327,520.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	896.0	0.0	896.0	1.598	2.135	14,320.62	19,128.90	3,846.62
FLA. PWR. & LIGHT	ECON.-C	9,858.0	0.0	9,858.0	1.552	1.759	152,993.58	173,394.10	16,320.42
CITY OF LAKELAND	ECON.-C	229.0	0.0	229.0	1.605	1.945	3,676.07	4,455.05	623.18
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	5.0	0.0	5.0	1.674	2.301	83.70	115.05	25.08
CITY OF HOF TREAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMGEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	96.0	0.0	96.0	1.535	2.202	1,473.80	2,114.05	512.20
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	6,644.0	0.0	6,644.0	1.572	1.897	104,462.78	126,007.28	17,235.60
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,079.0	0.0	1,079.0	1.568	2.253	16,919.53	24,312.42	5,914.31
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	225.0	0.0	225.0	1.560	1.812	3,510.63	4,076.49	452.69
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	12,763.0	0.0	12,763.0	1.558	1.996	198,881.90	254,711.07	44,663.34
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMGEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,502.0	0.0	8,502.0	1.699	1.843	144,444.66	156,666.51	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.352	1.622	201,177.60	241,353.60	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.352	1.622	50,294.40	60,338.40	
FT. MEADE	SEPAR. SCH. -D	3,656.0	0.0	3,656.0	1.352	1.622	49,429.12	59,300.32	
ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	30,060.0	0.0	30,060.0	1.760	2.418	529,056.00	726,850.80	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,600.0	834.1	3,765.9	1.347	1.347	50,723.56	50,723.56	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	776.0	0.0	776.0	1.863	1.863	14,456.12	14,456.12	
FLA. PWR. COMP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMGEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	7,220.0	0.0	7,220.0	2.309	2.309	166,743.22	166,743.22	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

(1) SOLD TO	(2) TYPE SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) COSTS/KWH FUEL COST (A)	(7) TOTAL COST (B) TOTAL COST	(8) TOTAL \$ FOR TOTAL (5)X(6)(B)	(9) BOI GAIN ON ECONOMY ENERGY SALES
HARDER PAR. PARTNERS TO FIC	ECON -C	105.0	0.0	105.0	1.881	2.058	2,161.25	148.96
HARDER PAR. PARTNERS TO FRM	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER PAR. PARTNERS TO REEDY CREEK	ECON -C	41.0	0.0	41.0	1.881	2.133	846.45	90.81
HARDER PAR. PARTNERS TO GAINESVILLE	ECON -C	41.0	0.0	41.0	1.881	2.243	771.71	118.78
HARDER PAR. PARTNERS TO JAYSONVILLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER PAR. PARTNERS TO NISSIMBER	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER PAR. PARTNERS TO NEW SPTENA BCH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER PAR. PARTNERS TO ORLANDO	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER PAR. PARTNERS TO STABLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER PAR. PARTNERS TO PRPA	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO HOMESTEAD	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO SEMINOLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO FT. PIERCE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO TALLAHASSEE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO LAKE LAND	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO KEY WEST	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO VERO BEACH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDER POWER PART. TO SEMINOLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ADJUSTMENTS TO APRIL 1998	SCH. -D	75.0	0.0	75.0	3.915	3.915	2,935.88	0.00
HARDER POWER PARTNERS	CONTRACT	(9,252.0)	0.0	(9,252.0)	2.206	2.969	(212,425.02)	(274,691.88)
HARDER POWER PARTNERS	CONTRACT	9,252.0	0.0	9,252.0	1.760	2.418	(162,833.20)	223,713.26
CITY OF NEW SPTENA BCH.	SCH. -D	(7,723.0)	0.0	(7,723.0)	1.723	1.863	(133,104.63)	(144,168.24)
CITY OF NEW SPTENA BCH.	SCH. -D	7,723.0	0.0	7,723.0	1.723	1.863	(133,104.63)	143,914.72
SUB-TOTAL ECONOMY POWER SALES		31,986.0	0.0	31,986.0	1.563	1.914	492,915.22	612,255.20
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		30,138.0	0.0	30,138.0	1.448	1.622	432,345.78	511,263.21
SUB-TOTAL SCHEDULE D POWER SALES-TURBID.		9,376.0	834.1	4,541.9	1.435	1.435	65,179.68	63,179.68
SUB-TOTAL SCHEDULE J POWER SALES-TURBID		1,220.0	0.0	1,220.0	2.309	2.309	166,743.22	166,743.22
SUB-TOTAL HARDER PAR. PART. CONTRACT SALES-SEPAR.		30,060.0	0.0	30,060.0	1.595	2.248	479,465.28	675,872.28
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL SCHEDULE G POWER SALES		63,240.0	0.0	75.0	3.915	3.915	2,935.88	0.00
TOTAL, INCLUDING VARIABLE O & M COSTS		168,715.0	64,074.1	104,640.9	1.586	1.950	1,659,685.16	2,040,471.67
LESS VARIABLE O & M COSTS							(53,097.65)	89,951.99
LESS VARIABLE O & M COSTS							(16,310.82)	
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,310.82)	
PLUS BOI OF ECON. ENERGY SALES PROFITS							89,951.99	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOI OF ECON. ENERGY SALES PROFITS		168,715.0	64,074.1	104,640.9	1.606	1.950	1,660,101.84	89,951.99
CURRENT MONTH:								
DIFFERENCE		(13,610.0)	64,074.1	(77,684.1)	(0.150)	(0.039)	(1,522,318.16)	(237,568.01)
DIFFERENCE X		(7.5)	0.0	(42.6)	(8.5)	(2.0)	(47.5)	(72.5)
PERIOD TO DATE:								
ACTUAL		373,452.0	108,535.5	264,916.5	1.663	1.954	4,405,399.92	5,175,784.89
ESTIMATED		407,322.0	0.0	407,322.0	1.778	2.017	7,242,840.00	8,216,700.00
DIFFERENCE		(33,870.0)	108,535.5	(142,405.5)	(0.115)	(0.063)	(2,837,240.08)	(3,040,915.11)
DIFFERENCE X		(9.3)	0.0	(35.0)	(6.5)	(3.1)	(39.2)	(46.5)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR 4778.06 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MMH PURCHASED	(4) MMH FOR OTHER UTILITIES	(5) MMH FOR INTERRUPTIBLE	(6) MMH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED:							
VARIOUS	EMER.	3,778.0	0.0	2,515.0	1,263.0	5.162	65,200.00
HARDEE POWER PARTNERS	IPP	63,625.0	0.0	0.0	63,625.0	2.963	1,884,500.00
ST. CLOUD	PEAKING		0.0	0.0	0.0	0.000	0.00
TOTAL		67,403.0	0.0	2,515.0	64,888.0	3.005	1,949,700.00
ACTUAL:							
HARDEE PWR. PART.-NATIVE	IPP	53,528.0	0.0	0.0	53,528.0	979	1,594,796.89
HARDEE PWR. PART.-OTHERS	IPP	13,003.0	0.0	0.0	13,003.0	2,214	28,788.72
FLA. POWER CORP.	SCH--7C	10,493.0	0.0	11,824.6	1,178.4	2,214	81,559.12
FLA. POWER CORP.	SCH--7A	18,883.0	0.0	11,609.5	10,493.0	3,217	374,339.15
FLA. POWER & LIGHT	SCH--7C	10,951.0	0.0	0.0	10,951.0	2,214	239,807.06
CITY OF LAKELAND	SCH--7C	433.0	0.0	433.0	0.0	0.000	0.00
CITY OF LAKELAND	SCH--7C	1,306.0	0.0	2,964.5	1,306.0	3,217	40,743.00
ORLANDO UTIL. CO-OP.	SCH--7C	7,449.0	0.0	449.0	7,449.0	2,214	27,908.10
SEMIWALK ELECTRIC CO-OP	SCH--7C	667.0	0.0	0.0	667.0	2,214	14,763.00
THE ENERGY AUTHORITY	SCH--7C	669.0	0.0	0.0	669.0	4,773	31,757.42
THE ENERGY AUTHORITY	SCH--7C	2,896.0	0.0	1,486.6	1,409.4	4,773	67,257.42
CITY OF GAINESVILLE	SCH--7C	897.0	0.0	0.0	897.0	4,773	42,424.41
CITY OF GAINESVILLE	SCH--7C	207.0	0.0	43.0	1,167.0	4,773	10,120.00
PECO	SCH--7C	1,145.0	0.0	386.0	1,145.0	4,600	52,296.00
KOCC ENERGY TRAD.	SCH--7A		0.0		759.0	8,932	67,220.24
FLA. POWER CORP.	OTHER	32,215.0	32,215.0	0.0	0.0	0.000	0.00
ADJUSTMENTS:							
HARDEE PWR. PART.-NATIVE 4/98	IPP	(4,081.0)	0.0	0.0	(4,081.0)	(7.372)	300,850.58
HARDEE PWR. PART.-NATIVE 4/98	IPP	4,081.0	0.0	0.0	4,081.0	3.317	216,954.10
TOTAL		194,154.0	63,240.0	29,204.2	101,709.8	4.137	4,197,429.25

CURRENT MONTH:	DIFFERENCE	PERIOD TO DATE:	DIFFERENCE X
126,751.0	63,240.0	26,689.2	36,821.8
188.0	0.0	1,061.2	56.7
257,639.0	107,691.0	29,622.1	120,325.9
81,769.0	0.0	4,551.0	77,218.0
175,870.0	107,691.0	25,071.1	43,107.9
215.1	0.0	550.9	55.8
			14.5
			14.5
			115.3
			37.3
			37.3
			1.122
			1.122
			2,247,729.25
			4,127
			4,127
			300,850.58
			3.317
			216,954.10

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH FUEL COST (A) TOTAL COST (B)	(8) TOTAL FOR FUEL FOR FIRM ADJUSTMENT (6)x(7)(A)
ESTIMATED:							
VARIOUS	COGEN.	39,965.0	0.0	0.0	39,966.0	2.301	919,600.00
TOTAL	-	39,965.0	0.0	0.0	39,966.0	2.301	919,600.00
ACTUAL:							
IMC-AGRICO-NICHOLS	COGEN.	795.0	0.0	0.0	796.0	2.489	19,815.65
McKAY BAY REFUSE	COGEN.	10,163.0	0.0	0.0	10,163.0	1.772	180,041.69
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
IMC-AGRICO-NEW VALES	COGEN.	65.0	0.0	0.0	65.0	2.392	1,554.76
HILLSBOROUGH COUNTY	COGEN.	19,634.0	0.0	0.0	19,634.0	1.777	348,827.38
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CF INDUSTRIES INC.	COGEN.	419.0	0.0	0.0	419.0	2.327	9,748.50
FARMLAND HYDRO LP.	COGEN.	50.0	0.0	0.0	50.0	4.175	2,087.22
IMC-AGRICO-S. PIERCE	COGEN.	1,430.0	0.0	0.0	1,430.0	2.342	33,496.22
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.816	142,471.12
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	251.0	(251.0)	5.208	(13,093.24)
SUB-TOTAL FOR MAR., 1998	-	40,400.0	0.0	251.0	40,149.0	1.806	724,925.42
ADJUSTMENTS FOR MAR., 1998							
IMC-AGRICO-NICHOLS	COGEN.						
McKAY BAY REFUSE	COGEN.	(10,679.0)	0.0	0.0	(10,679.0)	1.552	(167,178.90)
MULBERRY PHOSPHATES INC.	COGEN.						
CARGILL RIDGEWOOD	COGEN.						
IMC-AGRICO-NEW VALES	COGEN.						
HILLSBOROUGH COUNTY	COGEN.	(14,874.0)	0.0	0.0	(14,874.0)	1.555	(231,305.62)
CARGILL MILLPOINT	COGEN.						
CF INDUSTRIES INC.	COGEN.						
FARMLAND INDUSTRIES	COGEN.						
IMC-AGRICO-S. PIERCE	COGEN.						
AUBURNDALE POWER PARTNERS	COGEN.						
ORANGE COGENERATION L.P.	COGEN.	(5,647.0)	0.0	0.0	(5,647.0)	1.567	(88,455.77)
AS AVAILABLE ASSIGNMENT	COGEN.	5,647.0	0.0	0.0	5,647.0	1.562	88,184.90
SUB-TOTAL FOR MAR., 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	(8,375.73)
GRAND TOTAL		40,400.0	0.0	251.0	40,149.0	1.785	716,549.69
CURRENT MONTH:							
DIFFERENCE	-	434.0	0.0	251.0	183.0	(0.516)	(203,050.31)
DIFFERENCE x	-	1.1	0.0	0.0	0.5	(22.4)	(22.1)
PERIOD TO DATE:							
ACTUAL		80,348.0	0.0	257.0	80,091.0	1.692	1,354,874.42
ESTIMATED		78,643.0	0.0	0.0	78,643.0	2.313	1,819,200.00
DIFFERENCE	-	1,705.0	0.0	257.0	1,448.0	(0.621)	(464,325.58)
DIFFERENCE x	-	2.2	0.0	0.0	1.8	(26.8)	(25.5)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTIONAL COST cents/kwh	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED (A) cents/kwh	(7) FUEL SAVINGS (6)(B)-(5)
ESTIMATED:						
VARIOUS	ECON.	5,158.0	4.000	206,300.00	5.052	54,300.00
TOTAL		5,158.0	4.000	206,300.00	5.052	54,300.00
ACTUAL:						
FLA. PWR. CORP.	ECON.	122.0	2.593	3,163.95	3.175	708.95
FLA. PWR. & LIGHT	ECON.	488.0	3.110	15,174.37	3.172	305.78
CITY OF LAKELAND	ECON.	0.0	0.000	0.00	0.000	0.00
CITY OF GAINESVILLE	ECON.	0.0	0.000	0.00	0.000	0.00
CITY OF PIERCE UTIL. AUTH.	ECON.	70.0	2.825	2,577.44	4.815	809.52
CITY OF HOMESTEAD	ECON.	10.0	0.000	452.74	4.715	18.72
JACKSONVILLE ELEC.	ECON.	0.0	0.000	0.00	0.000	0.00
LAKE MORTH UTILITIES	ECON.	67.0	2.497	2,343.27	3.910	278.52
ORLANDO UTIL. COMM.	ECON.	748.0	2.982	22,308.73	26.416	4,167.82
SEMIWOLE ELECTRIC CO-OP.	ECON.	0.0	0.000	0.00	0.000	0.00
TALLAHASSEE	ECON.	0.0	0.000	0.00	0.000	0.00
CITY OF VERO BEACH	ECON.	0.0	0.000	0.00	0.000	0.00
CITY OF WINDY HILL	ECON.	0.0	0.000	0.00	0.000	0.00
VISITINEK ELEC. UTIL.	ECON.	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.	0.0	0.000	0.00	0.000	0.00
KEY WEST	ECON.	0.0	0.000	0.00	0.000	0.00
FMPA	ECON.	0.0	0.000	0.00	0.000	0.00
OGLETHORPE	ECON.	0.0	0.000	0.00	0.000	0.00
REEDY CREEK	ECON.	21.0	3.110	715.39	3.340	98.83
PECO	ECON.	0.0	0.000	0.00	0.000	0.00
ADJUSTMENT TO APR. 1998						
FLA. PWR. & LIGHT	ECON.	(278.0)	2.949	(8,197.48)	3.946	7.70
FLA. PWR. & LIGHT	ECON.	(278.0)	2.623	(8,197.48)	3.946	(7.70)
CITY OF GAINESVILLE	ECON.	(34.0)	2.659	(904.38)	3.336	(22.88)
CITY OF GAINESVILLE	ECON.	34.0	0.000	0.00	0.000	(22.88)
TOTAL		1,528.0	3.050	46,750.95	3.477	6,370.91
CURRENT MONTH:						
DIFFERENCE		(3,630.0)	(0.940)	(159,549.05)	(1.575)	(47,929.09)
DIFFERENCE X		(70.4)	(23.5)	(71.3)	(31.2)	(88.3)
PERIOD TO DATE:						
ACTUAL		1,994.0	3.008	59,979.12	3.361	7,038.65
ESTIMATED		7,026.0	4.085	287,000.00	5.102	71,500.00
DIFFERENCE		(5,032.0)	(1.077)	(227,020.88)	(1.741)	(64,461.35)
DIFFERENCE X		(71.6)	(26.4)	(79.1)	(34.1)	(90.2)