

One Energy Place
Pensacola, Florida 32520

Tel 850 444 6000



June 25, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of Gulf Power Company's Request for Confidential Classification of the Fuel and Purchased Power Cost Recovery Clauses and Generating Performance Incentive Factor for the month of May 1998.

Also enclosed for official filing are an original and 10 copies of the following revised schedules for the month of April 1998: A-1 Current Month and A-1 Period-to-Date.

Sincerely,

Linda G. Malone
Assistant Secretary and Assistant Treasurer

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC 1 _____
- WAS _____
- OTH *all to Matilda*

- lw
- Enclosures
- cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Roberta Bass

DOCUMENTAL CONTROL DATE
06751 JUN 26 88
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Ms. Blanca S. Bayo
June 25, 1998
Page Two

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Air Products and Chemicals
Leslie Adams

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power
Cost Recovery Clauses and
Generating Performance Incentive Factor

Docket No.: 980001-EI
Filed: June 26, 1998

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure portions of Gulf Power Company's Actual Monthly Fuel Filing for May 1998. As grounds for this request, Gulf Power Company states:

1. Portions of Gulf Power Company's Actual Monthly Fuel Filing for May 1998 (Monthly Fuel Filing), is entitled to confidential classification pursuant to §366.093(3)(c), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and the entity with whom it has negotiated a CSA contract under the CIS rider approved in Order No. PSC-96-1219-FOF-EI. The Monthly Fuel Filing contains proprietary and commercially sensitive information that is not otherwise publicly available.

2. The public disclosure of certain portions of the Monthly Fuel Filing would cause irreparable harm to Gulf Power Company and the customer(s) with whom it has entered a CSA contract. The Monthly Fuel Filing contains proprietary confidential business information regarding contractual terms and pricing. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this

DOCUMENT NUMBER-DATE

06751 JUN 26 1998

*FPSC-REC'D/PS/REPORTING

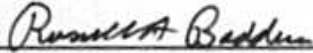
information may prevent Gulf from successfully negotiating CSAs with customers. The information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact the customers' ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities. Thus, the Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

3. Submitted as Exhibit "A" is a copy of Gulf Power Company's Actual Monthly Fuel Filing for May 1998, on which is highlighted the testimony for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Monthly Fuel Filing, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the entity with whom it has entered a CSA contract and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 25 th day of June 1998,



JEFFREY A. STONE

Florida Bar No. 325953

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power
Cost Recovery Clauses and
Generating Performance Incentive Factor

Docket No.: 980001-EI
Date: June 26, 1998

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting
under separate cover as confidential information

EXHIBIT "C"

Schedule Line/column	<u>Justification</u>
A-1, 5/1998 Line 1 Columns e - 1 Line 4 Columns e - 1 Line 5 Columns e - 1 Line 13 Columns e - 1 Line 20 Columns e - 1 Lines 22 & 23 Columns a - 1	This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.

A-1, 5/1998 Period-to-date	This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.
Line 1 Columns e - 1	
Line 4 Columns e - 1	
Line 5 Columns e - 1	
Line 13 Columns e - 1	
Line 20 Columns e - 1	
Lines 22 & 23 Columns a - 1	

<p>A-3 Lines 13a, 33a, 60a Columns 1 - 8</p>	<p>This information is entitled to confidential classification pursuant to Section 366.093(3)(e). This information is proprietary confidential business information regarding contractual terms and customer specific information. The redacted information reveals a component of the negotiated pricing formula, a contractual term, between Gulf Power and a customer with whom it has negotiated a CSA. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this information may prevent Gulf from successfully negotiating CSAs with customers because the customer desires to have the terms of the agreement held confidential. The customer specific information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact their ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities.</p>
<p>A-3 Lines 14, 28, 29, 30, 31, 33, 47, 54, 61 Columns 1 - 8</p>	<p>This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.</p>

<p>A-4, 5/98</p> <p>Line 37</p> <p>Columns a - j & m - n</p>	<p>This information is entitled to confidential classification pursuant to Section 366.093(3)(e). This information is proprietary confidential business information regarding contractual terms and customer specific information. The redacted information reveals a component of the negotiated pricing formula, a contractual term, between Gulf Power and a customer with whom it has negotiated a CSA. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this information may prevent Gulf from successfully negotiating CSAs with customers because the customer desires to have the terms of the agreement held confidential. The customer specific information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact their ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities.</p>
<p>A-4 5/98</p> <p>Line 42</p> <p>Columns b - g & m</p>	<p>This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.</p>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 1998 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	15,629,559	11,749,312	3,880,247	33.03	953,477,000	742,690,000	210,787,000	28.38	1.6392	1.5820	0.06	3.62
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0		0	0	0					
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	15,629,559	11,749,312	3,880,247	33.03	955,018,000	742,690,000	212,328,000	28.59	1.6366	1.5820	0.05	3.45
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	168,011	900,000	(731,989)	(81.33)	11,645,517	59,530,000	(47,884,483)	(80.44)	1.4427	1.5118	(0.07)	(4.57)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	290,811	0	290,811	NA	33,645,916	0	33,645,916	NA	0.8643	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	95,901	1,754	94,147	5,367.56	5,246,094	90,000	5,156,094	5,728.99	1.8280	1.9489	(0.12)	(6.20)
12 TOTAL COST OF PURCHASED POWER	554,723	901,754	(347,031)	(38.48)	50,537,527	59,620,000	(9,082,473)	(15.23)	1.0976	1.5125	(0.41)	(27.43)
13 Total Available MWH (Line 5 + Line 12)	16,184,282	12,651,066	3,533,216	27.93	1,005,555,527	802,310,000	203,245,527	25.33				
14 Fuel Cost of Economy Sales (A6)	(254,205)	(88,000)	(166,205)	(188.87)	(16,821,178)	(3,190,000)	(13,631,178)	(427.31)	(1.5112)	(2.7586)	1.25	45.22
15 Gain on Economy Sales (A6)	(32,233)	(4,000)	(28,233)	(705.83)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(936,014)	(747,000)	(189,014)	(25.30)	(50,843,870)	(41,820,000)	(9,023,870)	(21.58)	(1.8410)	(1.7862)	(0.05)	(3.07)
17 Fuel Cost of Other Power Sales (A7)	(3,700,322)	(1,152,000)	(2,548,322)	(221.21)	(241,739,768)	(74,266,000)	(167,473,768)	(225.51)	(1.5307)	(1.5512)	0.02	1.32
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,972,774)	(1,991,000)	(2,931,774)	(147.25)	(309,404,816)	(119,276,000)	(190,128,816)	(159.40)	(1.5910)	(1.6692)	0.08	4.68
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,261,508	10,660,066	601,442	5.64	696,150,711	683,034,000	13,116,711	1.92	1.6177	1.5607	0.06	3.65
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	30,982	24,643	6,339	25.72	1,915,209	1,579,000	336,209	21.29	1.6177	1.5607	0.06	3.65
23 T & D Losses *	519,161	497,879	21,282	4.27	32,092,548	31,901,000	191,548	0.60	1.6177	1.5607	0.06	3.65
24 TERRITORIAL KWH SALES	11,261,508	10,660,066	601,442	5.64	662,142,954	649,554,000	12,588,954	1.94	1.7008	1.6411	0.06	3.64
25 Wholesale KWH Sales	368,173	398,719	(30,546)	(7.66)	21,647,410	24,295,000	(2,647,590)	(10.90)	1.7008	1.6412	0.06	3.63
26 Jurisdictional KWH Sales	10,893,335	10,261,347	631,988	6.16	640,495,544	625,259,000	15,236,544	2.44	1.7008	1.6411	0.06	3.64
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	10,908,586	10,275,713	632,873	6.16	640,495,544	625,259,000	15,236,544	2.44	1.7031	1.6434	0.06	3.63
28 TRUE-UP	(293,234)	(293,234)	0	0.00	640,495,544	625,259,000	15,236,544	2.44	(0.0458)	(0.0469)	0.00	(2.35)
29 TOTAL JURISDICTIONAL FUEL COST	10,615,352	9,982,479	632,873	6.34	640,495,544	625,259,000	15,236,544	2.44	1.6573	1.5965	0.06	3.81
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.6840	1.6222	0.06	3.81
32 GPIF Reward / (Penalty) **	(50,124)	(50,124)	0	0.00	640,495,544	625,259,000	15,236,544	2.44	(0.0078)	(0.0080)	0.00	(2.50)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.6762	1.6142	0.06	3.84
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	11,333	11,333	0	0.00	640,495,544	625,259,000	15,236,544	2.44	0.0018	0.0018	0.00	0.00
									1.6780	1.6160	0.06	3.84
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.678	1.616		

* Included for Informational Purposes Only.
** Calculation Based on Jurisdictional KWH Sales.
*** Generation Received at No Cost Due to Testing.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 1998 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	15,629,559	11,749,312	3,880,247	33.03	953,477,000	742,690,000	210,787,000	28.38	1.6392	1.5820	0.06	3.82
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	15,629,559	11,749,312	3,880,247	33.03	955,018,000	742,690,000	212,328,000	28.59	1.6366	1.5820	0.05	3.45
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	168,011	900,000	(731,989)	(81.33)	11,645,517	59,530,000	(47,884,483)	(80.44)	1.4427	1.5118	(0.07)	(4.57)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	290,811	0	290,811	NA	33,645,916	0	33,645,916	NA	0.8643	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	95,901	1,754	94,147	5,367.56	5,246,094	90,000	5,156,094	5,728.99	1.8280	1.9489	(0.12)	(6.20)
12 TOTAL COST OF PURCHASED POWER	554,723	901,754	(347,031)	(38.48)	50,537,527	59,620,000	(9,082,473)	(15.23)	1.0976	1.5125	(0.41)	(27.43)
13 Total Available MWH (Line 5 + Line 12)	16,184,282	12,651,066	3,533,216	27.93	1,005,555,527	802,310,000	203,245,527	25.33				
14 Fuel Cost of Economy Sales (A6)	(254,205)	(88,000)	(166,205)	188.87	(16,821,178)	(3,190,000)	(13,631,178)	(427.31)	(1.5112)	(2.7586)	1.25	45.22
15 Gain on Economy Sales (A6)	(32,233)	(4,000)	(28,233)	705.83	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(936,014)	(747,000)	(189,014)	25.30	(50,843,870)	(41,820,000)	(9,023,870)	(21.58)	(1.8410)	(1.7862)	(0.05)	(3.07)
17 Fuel Cost of Other Power Sales (A7)	(3,700,322)	(1,152,000)	(2,548,322)	221.21	(241,739,768)	(74,266,000)	(167,473,768)	(225.51)	(1.5307)	(1.5512)	0.02	1.32
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,922,774)	(1,991,000)	(2,931,774)	(147.25)	(309,404,816)	(119,276,000)	(190,128,816)	(159.40)	(1.5910)	(1.6692)	0.08	4.68
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,261,508	10,660,066	601,442	5.64	696,150,711	683,034,000	13,116,711	1.92	1.6177	1.5607	0.06	3.65
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	30,982	24,643	6,339	25.72	1,915,209	1,579,000	336,209	(21.29)	1.6177	1.5607	0.06	3.65
23 T & D Losses *	519,161	497,879	21,282	4.27	32,092,548	31,901,000	191,548	(0.60)	1.6177	1.5607	0.06	3.65
24 TERRITORIAL KWH SALES	11,261,508	10,660,066	601,442	5.64	662,142,954	649,554,000	12,588,954	(1.94)	1.7008	1.6411	0.06	3.64
25 Wholesale KWH Sales	368,173	398,719	(30,546)	(7.66)	21,647,410	24,295,000	(2,647,590)	(10.90)	1.7008	1.6412	0.06	3.63
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26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	10,908,586	10,275,713	632,873	6.16	640,495,544	625,259,000	15,236,544	(2.44)	1.7031	1.6434	0.06	3.63
28 TRUE-UP	(293,234)	(293,234)	0	0.00	640,495,544	625,259,000	15,236,544	(2.44)	(0.0458)	(0.0469)	0.00	(2.35)
29 TOTAL JURISDICTIONAL FUEL COST	10,615,352	9,982,479	632,873	6.34	640,495,544	625,259,000	15,236,544	2.44	1.6573	1.5965	0.06	3.81
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.6840	1.6222	0.06	3.81
32 GPIF Reward / (Penalty) **	(50,124)	(50,124)	0	0.00	640,495,544	625,259,000	15,236,544	2.44	(0.0078)	(0.0080)	0.00	(2.50)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.6762	1.6142	0.06	3.84
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	11,333	11,333	0	0.00	640,495,544	625,259,000	15,236,544		0.0018	0.0018	0.00	0.00
									1.6780	1.6160	0.06	3.84
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.678	1.616		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 980001-EI

ACTUAL MONTHLY FUEL FILING

MAY, 1998



A SOUTHERN COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MAY 1998 CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	18,917,206	14,801,619	4,115,587	27.80								
2 Nuclear Fuel Disposal Costs			0	NA			0	NA	NA	NA	NA	NA
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	NA								
5 TOTAL COST OF GENERATED POWER	18,917,206	14,801,619	4,115,587	27.80								
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0		0	NA			0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	309,278	1,176,000	(866,722)	(73.70)	8,322,560	68,290,000	(59,967,440)	(87.81)	3.7161	1.7221	1.99	115.79
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,044,281		3,044,281	NA	79,428,064		79,428,064	NA	3.8320	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)			0	NA			0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)			0	NA			0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	515,024	8,381	506,643	6,045.14	11,223,714	430,000	10,793,714	2,510.17	4.5887	1.9491	2.64	135.43
12 TOTAL COST OF PURCHASED POWER	3,868,583	1,184,381	2,684,202	226.63	98,974,338	68,720,000	30,254,338	44.03	3.9087	1.7235	2.19	126.79
13 Total Available MWH (Line 5 + Line 12)	22,785,789	15,986,000	6,799,789	42.54								
14 Fuel Cost of Economy Sales (A6)	(104,749)	(98,000)	(6,749)	(6.89)	(4,250,844)	(3,300,000)	(950,844)	(28.81)	(2.4642)	(2.9697)	0.51	17.02
15 Gain on Economy Sales (A6)	(22,061)	(4,000)	(18,061)	(451.53)		0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,335,817)	(914,000)	(421,817)	(46.15)	(76,272,327)	(49,800,000)	(26,472,327)	(53.16)	(1.7514)	(1.8353)	0.08	4.57
17 Fuel Cost of Other Power Sales (A7)	(8,250,086)	(1,673,000)	(6,577,086)	(393.13)	(285,906,366)	(98,848,000)	(187,058,366)	(189.24)	(2.8856)	(1.6925)	(1.19)	(70.49)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(9,712,713)	(2,689,000)	(7,023,713)	(261.20)	(366,429,537)	(151,948,000)	(214,481,537)	(141.15)	(2.6506)	(1.7687)	(0.88)	(49.78)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,073,076	13,297,000	(223,924)	(1.68)								
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *												
23 T & D Losses *												
24 TERRITORIAL KWH SALES	13,073,076	13,297,000	(223,924)	(1.68)	887,535,937	806,035,000	82,500,937	10.25	1.4730	1.6517	(0.18)	(10.82)
25 Wholesale KWH Sales	455,296	462,403	(7,107)	(1.54)	30,910,499	27,995,000	2,915,499	10.41	1.4729	1.6517	(0.18)	(10.83)
26 Jurisdictional KWH Sales	12,617,780	12,834,597	(216,817)	(1.69)	856,625,438	777,040,000	79,585,438	10.24	1.4730	1.6517	(0.18)	(10.82)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses (A2)	12,635,445	12,852,565	(217,120)	(1.69)	856,625,438	777,040,000	79,585,438	10.24	1.4750	1.6540	(0.18)	(10.82)
28 TRUE-UP	(293,234)	(293,234)	0	0.00	856,625,438	777,040,000	79,585,438	10.24	(0.0342)	(0.0377)	0.00	(9.28)
29 TOTAL JURISDICTIONAL FUEL COST	12,342,211	12,559,331	(217,120)	(1.73)	856,625,438	777,040,000	79,585,438	10.24	1.4408	1.6163	(0.18)	(10.86)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.4640	1.6423	(0.18)	(10.86)
32 GPIF Reward / (Penalty)	(50,124)	(50,124)	0	0.00	856,625,438	777,040,000	79,585,438	10.24	(0.0059)	(0.0065)	0.00	(9.23)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.4581	1.6358	(0.18)	(10.86)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	856,625,438	777,040,000	79,585,438	10.24	0.0013	0.0015	(0.00)	(13.33)
									1.4594	1.6373	(0.18)	(10.87)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.459	1.637		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 MAY 1998

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$18,917,206
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	3,353,559
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	515,024
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(9,712,713)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,073,076</u>

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 MAY 1998 PERIOD-TO-DATE

	DOLLARS			CENTS/KWH							
	ACTUAL (a)	ESTIMATED (b)	DIFFERENCE (c)	% (d)	ACTUAL (e)	ESTIMATED (f)	DIFFERENCE (g)	% (h)	ACTUAL (i)	ESTIMATED (j)	DIFFERENCE (k)
1 Fuel Cost of System Net Generation (A3)	34,546,765	26,550,931	7,995,834	30.12	0	0	0	NA	NA	NA	NA
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	34,546,765	26,550,931	7,995,834	30.12	0	0	0	NA	NA	NA	NA
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A8)	477,269	2,076,000	(1,598,731)	(77.01)	19,968,077	127,820,000	(107,851,923)	(84.38)	2,3903	1,6242	0.77
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,335,092	0	3,335,092	NA	113,073,980	0	113,073,980	NA	2,9495	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8a)	610,925	10,135	600,790	5,827.87	16,469,808	520,000	15,949,808	3,087.27	3,7094	1,9490	1.76
12 TOTAL COST OF PURCHASED POWER	4,423,306	2,086,135	2,337,171	112.03	149,511,865	128,340,000	21,171,865	16.50	2,9585	1,6255	1.33
13 Total Available MWH (Line 5 + Line 12)	38,970,071	28,637,066	10,333,005	36.08	(21,072,022)	(6,490,000)	(14,582,022)	(224.88)	(1,7035)	(2,8659)	1.16
14 Fuel Cost of Economy Sales (A6)	(358,954)	(186,000)	(172,954)	92.99	0	0	0	NA	NA	NA	NA
15 Gain on Economy Sales (A6)	(54,294)	(8,000)	(46,294)	578.68	(127,116,197)	(91,620,000)	(35,496,197)	(38.74)	(1,7872)	(1,8129)	0.03
16 Fuel Cost of Unit Power Sales (A7)	(2,271,931)	(1,661,000)	(610,931)	38.77	(527,646,134)	(173,114,000)	(354,532,134)	(204.80)	(2,2649)	(1,5319)	(0.63)
17 Fuel Cost of Other Power Sales (A7)	(11,950,408)	(2,825,000)	(9,125,408)	323.02	(675,834,353)	(271,224,000)	(404,610,353)	(149.18)	(2,1655)	(1,7255)	(0.44)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(14,635,487)	(4,680,000)	(9,955,487)	(212.72)	0	0	(404,610,353)	NA	NA	NA	NA
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,334,584	23,957,066	377,518	1.56	0	0	0	NA	NA	NA	NA
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA
22 Company Use	0	0	0	NA	0	0	0	NA	NA	NA	NA
23 T & D Losses	0	0	0	NA	0	0	0	NA	NA	NA	NA
24 TERRITORIAL KWH SALES	24,334,584	23,957,066	377,518	1.58	1,549,878,891	1,454,589,000	95,089,891	(6.54)	1,5703	1,6470	(0.08)
25 Wholesale KWH Sales	823,469	861,122	(37,653)	(4.37)	52,557,909	52,290,000	267,909	(0.51)	1,5668	1,6468	(0.08)
26 Jurisdictional KWH Sales	23,511,115	23,095,944	415,171	1.80	1,497,120,982	1,402,299,000	94,821,982	6.76	1,5704	1,6470	(0.08)
26a Jurisdictional Loss Multiplier	1,0014	1,0014	0	0.00	0	0	0	0.00	0	0	0.00
27 Jurisdictional KWH Sales Adj. for Line Losses	(586,468)	(586,468)	0	0.00	1,497,120,982	1,402,299,000	94,821,982	(6.76)	(0,0392)	(0,0418)	0.00
28 TRUE-UP	22,957,583	22,541,810	415,773	1.84	1,497,120,982	1,402,299,000	94,821,982	6.76	1,5334	1,6075	(0.07)
29 TOTAL JURISDICTIONAL FUEL COST	(100,248)	(100,248)	0	0.00	1,497,120,982	1,402,299,000	94,821,982	6.76	1,5581	1,6334	(0.08)
30 Revenue Tax Factor	22,666	22,666	0	0.00	1,497,120,982	1,402,299,000	94,821,982	6.76	(0,0067)	(0,0071)	0.00
31 Fuel Factor Adjusted for Revenue Taxes	22,666	22,666	0	0.00	1,497,120,982	1,402,299,000	94,821,982	6.76	1,5514	1,6263	(0.07)
32 GPFF Reward / (Penalty)	0	0	0	0.00	0	0	0	0.00	0.0015	0.0016	(0.00)
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)	0	0	0	0.00	0	0	0	0.00	1,5529	1,6279	(0.08)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	0	0	0	0.00	0	0	0	0.00	1,553	1,628	(0.08)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)											

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	18,917,205.79	14,801,619	4,115,586.79	27.80	34,546,764.62	26,550,931	7,995,833.62	30.12
2 Fuel Cost of Power Sold	(9,712,712.97)	(2,689,000)	(7,023,712.97)	261.20	(14,635,486.52)	(4,680,000)	(9,955,486.52)	212.72
3 Fuel Cost - Purchased Power	3,353,559.51	1,176,000	2,177,559.51	185.17	3,812,381.63	2,076,000	1,736,381.63	83.64
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	515,024.00	8,381	506,643.00	6,045.14	610,924.71	10,135	600,789.71	5,927.87
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	13,073,076.33	13,297,000	(223,923.67)	(1.68)	24,334,584.44	23,957,066	377,518.44	1.58
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	13,073,076.33	13,297,000	(223,923.67)	(1.68)	24,334,584.44	23,957,066	377,518.44	1.58
B. KWH Sales								
1 Jurisdictional Sales	856,625,438	777,040,000	79,585,438	10.24	1,497,120,982	1,402,299,000	94,821,982	6.76
2 Non-Jurisdictional Sales	30,910,499	27,995,000	2,915,499	10.41	52,557,909	52,290,000	267,909	0.51
3 Total Territorial Sales	887,535,937	805,035,000	82,500,937	10.25	1,549,678,891	1,454,589,000	95,089,891	6.54
4 Juris. Sales as % of Total Terr. Sales	96.5173	96.5225	(0.0052)	(0.01)	96.6085	96.4052	0.2033	0.21

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	13,694,965.15	13,297,000	397,965.15	2.99	23,913,393.98	23,463,711	449,682.98	1.92
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	293,233.67	293,234	(0.33)	0.00	586,467.34	586,468	(0.66)	0.00
2b Incentive Provision	49,330.44	49,330	0.44	0.00	98,660.88	98,660	0.88	0.00
2c Special Contract Recovery Cost	(11,153.37)	(11,153)	(0.37)	0.00	(22,306.74)	(22,306)	(0.74)	0.00
3 Juris. Fuel Revenue Applicable to Period	14,026,375.89	13,628,411	397,964.89	2.92	24,576,215.46	24,126,533	449,682.46	1.86
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,073,076.33	13,297,000	(223,923.67)	(1.68)	24,334,584.44	23,957,066	377,518.44	1.58
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5173	96.5225	(0.0052)	(0.01)	96.6085	96.4052	0.2033	0.21
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,635,445.19	12,852,565	(217,119.81)	(1.69)	23,544,031.49	23,128,278	415,753.49	1.80
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,390,930.70	775,846	615,084.70	79.28	1,032,183.97	998,255	33,928.97	3.40
8 Interest Provision for the Month	6,602.01	8,906	(2,303.99)	(25.87)	12,179.50	16,866	(4,686.50)	(27.79)
9 Beginning True-Up & Interest Provision	887,619.80	1,696,537	(808,917.20)	(47.68)	1,534,022.71	1,759,402	(225,379.29)	(12.81)
10 True-Up Collected / (Refunded)	(293,233.67)	(293,234)	0.33	0.00	(586,467.34)	(586,468)	0.66	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	1,991,918.84	2,188,055	(196,136.16)	(8.96)	1,991,918.84	2,188,055	(196,136.16)	(8.96)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1998**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	887,619.80	1,696,537	(808,917.20)	(47.68)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	1,985,316.83	2,179,149	(193,832.17)	(8.89)
3 Total of Beginning & Ending True-Up Amts.	2,872,936.63	3,875,686	(1,002,749.37)	(25.87)
4 Average True-Up Amount	1,436,468.32	1,937,843	(501,374.68)	(25.87)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5300	5.5300	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.5000	5.5000	0.0000	
7 Total (D5+D6)	11.0300	11.0300	0.0000	
8 Annual Average Interest Rate	5.5150	5.5150	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4596	0.4596	0.0000	
10 Interest Provision (D4*D9)	6,602.01	8,906	(2,303.99)	(25.87)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 FOR THE MONTH OF :

MAY 1998

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	54,524	32,159	22,365	69.55	79,490	58,019	21,471	37.01
3 COAL excluding Scherer	15,653,525	12,898,169	2,755,356	21.36	29,445,672	22,678,173	6,769,499	29.85
3a COAL at Scherer	2,025,957	1,863,636	162,321	8.71	3,633,605	3,785,861	(152,256)	(4.02)
4 GAS	898,507	5,297	891,210	16,824.81	1,063,868	28,520	1,035,348	3,630.25
4a GAS (B.L.)	20,730	0	20,730	NA	58,167	0	58,167	NA
6 OTHER - C.T.	124,429	2,358	122,071	5,176.89	124,429	2,358	122,071	5,176.89
6a OTHER GENERATION	141,534	0	141,534	NA	141,534	0	141,534	NA
7 TOTAL (\$)	18,917,206	14,801,619	4,115,587	27.60	34,546,765	26,550,931	7,995,834	30.12
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,175,529	939,350	236,179	25.14	2,126,196	1,681,360	444,836	26.46
11 GAS	24,413	150	24,263	16,175.33	27,249	830	26,419	3,183.01
13 OTHER - C.T.	2,323	40	2,283	5,707.50	2,297	40	2,257	5,642.50
13a OTHER GENERATION								
14 TOTAL (MWH)								
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	2,072	1,142	930	81.44	3,194	2,064	1,130	54.75
17 COAL (TON) (1)	480,215	385,835	94,380	24.46	873,126	681,207	191,919	28.17
18 GAS (MCF)	412,233	2,131	410,102	19,244.58	474,913	11,473	463,440	4,039.40
20 OTHER - C.T. (BBL)	5,406	87	5,319	6,113.79	5,406	87	5,319	6,113.79
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	12,244,853	9,838,580	2,406,293	24.46	22,033,139	7,707,567	14,325,572	185.86
24 GAS	427,495	2,195	425,300	19,375.85	481,278	11,817	469,461	3,972.76
26 OTHER - C.T.	31,448	506	30,940	6,090.55	31,448	506	30,940	6,090.55
27 TOTAL (MMBTU)	12,703,796	9,841,281	2,862,533	29.09	22,545,865	7,719,892	14,825,973	192.05
GENERATION MIX (% MWH)								
28 HEAVY OIL								
29 LIGHTER OIL								
30 COAL + B.L.								
31 GAS								
33 OTHER - C.T.								
33a OTHER GENERATION								
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	26.31	28.16	(1.85)	(6.57)	24.89	28.11	(3.22)	(11.45)
37 COAL (\$/TON) (1)	32.60	33.43	(0.83)	(2.48)	33.72	33.29	0.43	1.29
38 GAS (ALL) (\$/MCF)	2.23	2.49	(0.26)	(10.44)	2.36	2.49	(0.13)	(5.22)
40 OTHER - C.T. (\$/BBL)	23.02	27.10	(4.08)	(15.06)	23.02	27.10	(4.08)	(15.06)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. +OIL B.L.	1.45	1.50	(0.05)	(3.33)	1.51	3.44	(1.93)	(56.10)
44 GAS - Generation	2.10	2.41	(0.31)	(12.86)	2.21	2.41	(0.20)	(8.30)
46 OTHER - C.T.								
47 TOTAL (\$/MMBTU)								
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. +OIL B.L.	10,416	10,474	(58)	(0.55)	10,363	4,584	5,779	126.07
51 GAS - Generation	17,511	14,633	2,878	19.67	17,662	14,237	3,425	24.06
53 OTHER - C.T.								
54 TOTAL (BTU/KWH)								
FUEL COST (\$)/ KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.51	1.57	(0.06)	(3.82)	1.56	1.58	(0.02)	(1.27)
58 GAS	3.67	3.53	0.14	3.97	3.90	3.44	0.46	13.37
60 OTHER - C.T.	5.36	5.90	(0.54)	(9.15)	5.42	5.90	(0.48)	(8.14)
60a OTHER GENERATION								
61 TOTAL (\$/KWH)								

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MAY, 1988

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1988	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equip. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/kwhr)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/ft ³	(j) Fuel Heat Value (BTU/Unit)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/kwh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	5,682	34.4	98.5	34.9	20,276	Gas-G	108,582	1,061	115,206	241,600	4.25	2.23
2								Oil-G	0					
3								Gas-S	1,031	1,061	1,092	2,293		2.22
4	Crist 2	25.0	7,209	40.1	99.3	40.4	15,034	Gas-G	102,151	1,061	108,383	227,291	3.15	2.23
5								Oil-G	0					
6								Gas-S	618	1,061	656	1,376		2.23
7	Crist 3	33.0	11,522	48.6	99.3	48.9	17,697	Gas-G	192,183	1,061	203,906	427,616	3.71	2.23
8								Oil-G	0					
9								Gas-S	783	1,061	831	1,743		2.23
10	Crist 4	84.0	53,569	88.7	99.8	88.9	10,198	Coal	22,863	11,947	546,298	796,995	1.49	34.86
11								Gas-G	0	1,061	0	0	NA	NA
12								Gas-S	0	1,061	0	0	NA	NA
13								Oil-S	21	138,500	122	442		21.00
14	Crist 5	81.0	23,266	38.9	48.2	82.9	10,358	Coal	10,135	11,889	240,985	353,289	1.52	34.86
15								Gas-G	0	1,061	0	0	NA	NA
16								Gas-S	0	1,061	0	0	NA	NA
17								Oil-S	48	138,500	279	1,008		21.01
18	Crist 6	317.0	169,609	74.4	95.1	78.2	10,449	Coal	74,807	11,846	1,772,328	2,607,698	1.54	34.86
19								Gas-G	0	1,061	0	0	NA	NA
20								Gas-S	6,555	1,061	6,954	14,584		2.22
21								Oil-S	108	138,500	629	2,273		21.00
22	Crist 7	504.0	335,167	92.5	98.3	94.1	10,518	Coal	149,269	11,809	3,525,425	5,203,353	1.55	34.86
23								Gas-G	0	1,061	0	0	NA	NA
24								Gas-S	330	1,061	350	734		2.22
25								Oil-S	71	138,500	414	1,495		21.01
26	Scherer 3 (2)	211.3	113,611	74.8	99.4	75.3	9,694	Coal	NA	8,117	1,101,361	2,025,957	1.78	NA
27								Oil-S	1	138,000	7	28		23.52
28	Schoetz 1	47.0	17,444	51.6	80.8	63.9	12,378	Coal	8,740	12,352	215,917	336,085	1.93	38.45
29								Oil-S	43	138,500	249	1,045		24.45
30	2	47.0	21,022	62.2	100.0	62.2	12,421	Coal	10,619	12,295	261,117	408,325	1.94	38.45
31								Oil-S	10	138,500	59	250		24.48
32	Smith 1	161.0	114,787	99.2	99.7	99.5	10,269	Coal	49,133	11,995	1,178,699	1,577,069	1.37	32.10
33								Oil-S	31	138,500	180	865		27.92
34	2	191.0	24,670	18.0	21.5	83.5	10,790	Coal	11,179	11,908	266,192	358,820	1.45	32.10
35								Oil-S	1,515	138,500	8,814	42,320		27.93
36	A	32.0	2,323	10.1	91.3	11.1	13,538	Oil	5,406	138,500	31,448	124,429	5.36	23.02
37												141,534		
38	Daniel 1 (1)	238.5	151,749	88.5	98.0	98.3	10,344	Coal	84,850	9,250	1,569,725	2,376,733	1.57	28.01
39								Oil-S	0	139,820	2	9		22.24
40	Daniel 2 (1)	238.5	150,635	87.8	88.6	98.1	10,56	Coal	83,506	9,250	1,544,861	2,339,087	1.55	28.01
41								Oil-S	222	139,820	1,306	4,791		21.54
42	Total										12,703,796	19,621,137		

Notes & Adjust: (1) Represents Gulf's 50% Ownership

(2) Represents 25% Ownership. Scherer coal is reported on a BTU and \$ basis only
Smith A uses light oil. Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter

(24,886) Daniel Coal Inventory Adjust (688,670)

Scherer Coal Inventory Adjust

Scherer Oil Inventory Adjust

Daniel Raicar Lease Premium (8,350)

Daniel Raicar Truck Deprec. (6,911)

Recoverable Fuel 18,917,206

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1998

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	NA	0	0	0	NA
11 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
12 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
14 DAYS SUPPLY	0	0	0	NA				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	448	1,182	(734)	(62.10)	2,664	2,144	520	24.25
17 UNIT COST (\$/BBL)	18.08	28.60	(10.52)	(38.78)	21.78	28.62	(6.84)	(23.90)
18 AMOUNT (\$)	8,098	33,809	(25,711)	(76.06)	58,023	61,352	(3,329)	(5.43)
20 BURNED:								
21 UNITS (BBL)	2,160	1,142	1,018	89.14	3,752	2,064	1,688	81.78
22 UNIT COST (\$/BBL)	26.28	28.16	(1.88)	(6.68)	22.52	28.11	(5.59)	(19.89)
23 AMOUNT (\$)	56,767	32,159	24,608	76.52	84,512	58,019	26,493	45.66
24 ENDING INVENTORY:								
25 UNITS (BBL)	3,290	6,571	(3,281)	(49.93)	3,290	6,571	(3,281)	(49.93)
26 UNIT COST (\$/BBL)	19.71	27.85	(8.14)	(29.23)	19.71	27.85	(8.14)	(29.23)
27 AMOUNT (\$)	64,841	182,970	(118,129)	(64.56)	64,841	182,970	(118,129)	(64.56)
29 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
30 PURCHASES:								
31 UNITS (TONS)	518,815	391,494	127,321	32.52	911,741	755,409	156,332	20.70
32 UNIT COST (\$/TON)	31.61	33.02	(1.41)	(4.27)	33.00	32.94	0.06	0.18
33 AMOUNT (\$)	16,401,076	12,928,924	3,474,152	26.88	30,091,082	24,884,293	5,206,789	20.92
34 BURNED:								
35 UNITS (TONS)	480,215	365,835	114,380	24.46	873,126	681,207	191,919	28.17
36 UNIT COST (\$/TON)	32.63	33.43	(0.80)	(2.39)	33.76	33.29	0.47	1.41
37 AMOUNT (\$)	15,668,785	12,898,169	2,770,616	21.48	29,476,192	22,676,173	6,800,019	29.99
38 ENDING INVENTORY:								
39 UNITS (TONS)	464,844	624,833	(159,989)	(25.61)	464,844	624,833	(159,989)	(25.61)
40 UNIT COST (\$/TON)	31.86	34.54	(2.68)	(7.76)	31.86	34.54	(2.68)	(7.76)
41 AMOUNT (\$)	14,809,499	21,582,455	(6,772,956)	(31.38)	14,809,499	21,582,455	(6,772,956)	(31.38)
43 DAYS SUPPLY	20	27	(7)	(28.93)				
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained)								
44 PURCHASES:								
45 UNITS (MMBTU)	713,868	1,162,871	(449,003)	(38.61)	1,344,052	2,278,160	(934,108)	(41.00)
46 UNIT COST (\$/MMBTU)	1.86	1.75	0.11	6.29	1.85	1.76	0.09	5.11
47 AMOUNT (\$)	1,328,565	2,040,198	(713,633)	(34.96)	2,485,602	4,000,016	(1,514,414)	(37.86)
48 BURNED:								
49 UNITS (MMBTU)	1,101,361	1,060,621	40,740	3.84	1,979,760	2,153,924	(174,164)	(8.09)
50 UNIT COST (\$/MMBTU)	1.84	1.76	0.08	4.55	1.84	1.76	0.08	4.55
51 AMOUNT (\$)	2,025,957	1,863,636	162,321	8.71	3,633,605	3,785,861	(152,256)	(4.02)
52 ENDING INVENTORY:								
53 UNITS (MMBTU)	967,336	2,824,352	(1,857,016)	(65.75)	967,336	2,824,352	(1,857,016)	(65.75)
54 UNIT COST (\$/MMBTU)	1.84	1.76	0.08	4.55	1.84	1.76	0.08	4.55
55 AMOUNT (\$)	1,779,417	4,964,272	(3,184,855)	(64.16)	1,779,417	4,964,272	(3,184,855)	(64.16)
57 DAYS SUPPLY	22	64	(42)	(100.00)				
GAS								
58 PURCHASES:								
59 UNITS (MCF)	412,233	2,131	410,102	(407.971)	459,881	11,473	448,408	3,908.38
60 UNIT COST (\$/MCF)	2.23	2.49	(0.26)	(2.75)	2.30	2.49	(0.19)	(7.63)
61 AMOUNT (\$)	917,237	5,297	911,940	(906.643)	1,058,210	28,520	1,029,690	3,610.41
62 BURNED:								
63 UNITS (MCF)	412,233	2,131	410,102	19,244.58	474,913	11,473	463,440	4,029.40
64 UNIT COST (\$/MCF)	2.23	2.49	(0.26)	(10.44)	2.36	2.49	(0.13)	(5.22)
65 AMOUNT (\$)	917,237	5,297	911,940	17,218.16	1,122,030	28,520	1,093,510	3,834.20
66 ENDING INVENTORY:								
67 UNITS (MCF)	0	0	0	NA	0	0	0	NA
68 UNIT COST (\$/MCF)	NA	NA	NA	NA	NA	NA	NA	NA
69 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
OTHER - C.T. OIL								
70 PURCHASES:								
71 UNITS (BBL)	0	87	(87.00)	(100.00)	764	87	677.00	778.16
72 UNIT COST (\$/BBL)	NA	28.49	NA	NA	19.55	28.49	(8.94)	(31.38)
73 AMOUNT (\$)	0	2,479	(2,479)	(100.00)	14,937	2,479	12,458	502.54
74 BURNED:								
75 UNITS (BBL)	5,406	87	5,319	6,113.79	5,220	87	5,133	5,900.00
76 UNIT COST (\$/BBL)	23.02	27.10	(4.08)	(15.06)	23.85	27.10	(3.25)	(11.99)
77 AMOUNT (\$)	124,430	2,358	122,072	5,176.93	124,503	2,358	122,145	5,180.03
78 ENDING INVENTORY:								
79 UNITS (BBL)	(2,920)	2,871	(5,791)	(201.71)	(2,920)	2,871	(5,791)	(201.71)
80 UNIT COST (\$/BBL)	23.01	27.05	(4.04)	(14.94)	23.01	27.05	(4.04)	(14.94)
81 AMOUNT (\$)	(67,188)	77,652	(144,840)	(186.52)	(67,188)	77,652	(144,840)	(186.52)
82 DAYS SUPPLY	-37	36	(73)	(202.78)				

Note: The dollars and units for C.T. Oil are not associated with generation but instead with an adjustment to inventory at Smith Plant

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1998**

(1)	(2)	CURRENT MONTH						
		(3)	(4)	(5)	(6)		(7)	(8)
					KWH	KWH	(a)	(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	98,058,000	0	98,058,000	1.89	1.88	1,655,000	1,845,000
2	Various Unit Power Sales	49,800,000	0	49,800,000	1.84	1.96	914,000	976,000
3	Various Economy Sales	3,300,000	0	3,300,000	2.97	3.03	98,000	100,000
4	80% Gain on Econ. Sales		0	0	NA	NA	4,000	5,000
5	Various Other Sales	790,000	0	790,000	2.28	2.28	18,000	18,000
6	TOTAL ESTIMATED SALES	151,948,000	0	151,948,000	1.77	1.94	2,689,000	2,944,000
ACTUAL								
7	Southern Company Interchange	259,602,227	0	259,602,227	3.16	3.40	8,193,673	8,817,009
8	Florida Power Corporation Economy/UPS	20,790,295	0	20,790,295	1.87	1.99	389,573	412,785
9	Duke Power Company Economy	70,640	0	70,640	4.98	10.00	3,520	7,064
10	S. Carolina Electric & Gas Co. Economy	250,763	0	250,763	2.79	4.69	6,995	11,752
11	Cajun Economy	338,213	0	338,213	2.95	4.05	9,974	13,713
12	Florida Power & Light Co. Economy/UPS	45,045,959	0	45,045,959	1.87	1.99	844,416	894,489
13	Jacksonville Electric Authority Economy/UPS	10,398,836	0	10,398,836	1.87	1.98	194,129	205,787
14	Entergy (Mid South) Economy	1,878,928	0	1,878,928	2.14	2.92	40,263	54,884
15	Tennessee Valley Authority Economy	503,288	0	503,288	2.00	2.82	10,077	14,180
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	49,246	0	49,246	2.21	2.36	1,087	1,163
18	Orgelthorpe Power Corp (OPC) Economy	28,255	0	28,255	1.44	2.07	406	585
19	Various Companies External Sales	1,168,748	0	1,168,748	2.85	3.27	33,343	38,207
20	AEC/BRMC	114,190	0	114,190	1.90	1.90	2,166	2,166
21	Other Transactions *	27,698,109	26,494,743	1,203,366	9.46	9.46	113,879	113,879
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(2,907,160)		(2,907,160)	(2.05)	(2.05)	(59,632)	(59,632)
24	U.P.S. Adjustment	0	0	0	NA	NA	(93,217)	(93,217)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	22,061	22,061
26	SEPA	1,399,000	1,399,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	366,429,537	27,893,743	338,535,794	2.65	2.85	9,712,713	10,456,875
28	Difference in Amount	214,481,537	27,893,743	186,587,794	0.88	0.91	7,023,713	7,023,875
29	Difference in Percent	141.15	NA	122.80	49.72	46.91	261.20	261.15

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$10,626 for May, 1998 Transmission Revenues.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1998**

(1)	(2)	PERIOD-TO-DATE						(8)
		(3)	(4)	(5)	(6)		(7)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL \$/ KWH	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	171,634,000	0	171,634,000	1.63	1.80	2,794,000	3,092,000
2	Various Unit Power Sales	91,620,000	0	91,620,000	1.81	1.93	1,661,000	1,767,000
3	Various Economy Sales	6,490,000	0	6,490,000	1.36	2.94	88,000	191,000
4	80% Gain on Econ. Sales	0	0	0	NA	NA	8,000	10,000
5	Various Other Sales	1,480,000	0	1,480,000	2.09	2.09	31,000	31,000
6	TOTAL ESTIMATED SALES	271,224,000	0	271,224,000	1.69	1.88	4,582,000	5,091,000
ACTUAL								
7	Southern Company Interchange	481,552,826	0	481,552,826	2.48	2.67	11,947,702	12,861,943
8	Florida Power Corporation Economy/UPS	31,642,827	0	31,642,827	1.88	2.00	594,528	631,839
9	Duke Power Company Economy	70,640	0	70,640	4.98	10.00	3,520	7,064
10	S. Carolina Electric & Gas Co. Economy	250,763	0	250,763	2.79	4.69	6,995	11,752
11	Cajun Economy	366,468	0	366,468	2.85	3.91	10,435	14,329
12	Florida Power & Light Co. Economy/UPS	82,118,263	0	82,118,263	1.87	1.99	1,535,956	1,637,095
13	Jacksonville Electric Authority Economy/UPS	14,216,622	0	14,216,622	1.88	1.99	266,847	283,369
14	Entergy (Mid South) Economy	13,982,899	0	13,982,899	1.57	2.07	219,733	289,581
15	Tennessee Valley Authority Economy	4,164,332	0	4,164,332	1.65	2.20	68,709	91,475
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	174,870	0	174,870	2.20	2.36	3,843	4,130
18	Orgelthorpe Power Corp (OPC) Economy	31,787	0	31,787	1.59	2.22	507	705
19	Various Companies External Sales	3,868,617	0	3,868,617	2.03	3.77	78,540	145,720
20	AEC/BRMC	367,687	0	367,687	1.80	1.80	6,627	6,627
21	Other Transactions *	52,861,247	50,470,238	2,391,009	6.87	6.87	164,152	164,152
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(13,295,495)	0	(13,295,495)	(1.60)	(1.60)	(213,270)	(213,270)
24	U.P.S. Adjustment	0	0	0	NA	NA	(113,631)	(113,631)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	54,294	54,294
26	SEPA	3,460,000	3,460,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	675,834,353	53,930,238	621,904,115	2.17	2.35	14,635,487	15,877,174
28	Difference in Amount	404,610,353	53,930,238	350,680,115	0.48	0.47	10,053,487	10,786,174
29	Difference in Percent	149.18	NA	129.30	28.40	25.00	219.41	211.87

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$44,078 for Transmission Revenues.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: MAY, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: MAY 1998

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	None	430,000			430,000	1.949	1.949	8,381
ACTUAL								
2	Bay Resource Management	COG 1	165,714			1.74	1.74	2,881
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	11,014,000			4.54	4.54	499,649
5	Champion	COG 1	44,000			28.40	28.40	12,494
6	TOTAL		11,223,714			4.59	4.59	515,024

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE	520,000			520,000	1.95	1.95	10,135
ACTUAL								
2	Bay Resource Management	COG 1	410,808			1.70	1.70	6,972
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	15,992,000			3.70	3.70	590,986
5	Champion	COG 1	67,000			19.35	19.35	12,967
6	TOTAL		16,469,808	0	0	3.71	3.71	610,925

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	54,240,000	1.51	821,000	100,660,000	1.47	1,477,000
2 Unit Power Sales	4,150,000	1.83	76,000	13,310,000	1.72	229,000
3 Economy Energy	2,480,000	2.58	64,000	4,060,000	2.49	101,000
4 Other Purchases	7,420,000	2.90	215,000	9,790,000	2.75	269,000
5 SEPA	0	N/A	0	0	N/A	0
TOTAL ESTIMATED PURCHASES	68,290,000	1.72	1,176,000	127,820,000	1.62	2,076,000
ACTUAL						
6 Southern Company Interchange	2,886,636	12.94	373,484	18,589,080	3.85	715,277
7 Non-Associated Companies	39,899,697	5.16	2,057,026	49,666,770	4.63	2,299,441
8 Alabama Electric Co-op	209,853	5.83	12,233	447,075	3.88	17,330
9 Other Wheeled Energy	7,691,352	0.00	0	13,164,778	0.00	0
10 Other Transactions	39,318,514	2.48	975,022	62,960,135	1.62	1,018,321
11 Less: Flow-Thru Energy	(2,255,428)	2.85	(64,206)	(11,785,781)	2.02	(237,988)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	87,750,624	3.82	3,353,559	133,042,057	2.87	3,812,381
14 Difference in Amount	19,460,624	2.10	2,177,559	5,222,057	1.25	1,736,381
15 Difference in Percent	28.50	122.09	185.17	4.09	77.16	83.64

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 25th day of June 1998 on the following:

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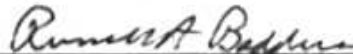
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