

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6000

ORIGINAL



June 24, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 941102-EI

Enclosed are an original and fifteen copies of Gulf Power Company's Second Revised Tariff Sheet No. 6.42 for official filing. This sheet is being revised pursuant to action taken at the June 16, 1998 Agenda Conference which extended the length of the RTP Program.

Upon approval, please return two copies of the approved tariff sheets to my attention.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

Enclosures

Beggs and Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

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FPSC-RECORDS/REPORTING

GULF POWER COMPANY

RATE SCHEDULE RTP
Limited Availability Experimental Rate
(Real Time Pricing)

AVAILABILITY - Availability is limited to 24 customers eligible for Rate Schedules LP, LPT, PX, PXT, or SBS with loads not less than 2,000 kilowatts (KW). Availability is further limited to those customers selected by the Company and volunteering to participate in the Company's Real Time Pricing pilot study.

Service under this experimental schedule shall terminate on May 31, 1999~~December 31, 1998~~, unless extended by order of the Florida Public Service Commission.

APPLICABILITY - Applicable for three phase service on an annual basis covering the entire electrical requirements of any customer whose actual measured demand is not less than 2,000 kilowatts (KW). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES -

Customer Charge: \$1,000.00

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

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