



ORIGINAL

July 6, 1998

VIA HAND DELIVERY

Ms. Blanca S. Bayò
Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

**Re: Florida Power & Light Company's Request for
Confidential Classification of Certain Material
Provided in Connection with the Fuel Cost
Recovery Clause Audit
Audit Control No. 98-022-4-1; Docket No. 980001-EI**

Dear Ms. Bayò:

In accordance with Rule 25-22.006, Florida Administrative Code, and Section 366.093, Florida Statutes, Florida Power & Light Company ("FPL") hereby submits for filing the original and fifteen (15) copies of FPL's Request for Confidential Classification in the Fuel Cost Recovery Clause Audit, including the following exhibits: 07077-98

- (i) One (1) copy of Exhibit A, the confidential documents referred to in FPL's Request, submitted for filing in a separate, sealed folder or carton marked "EXHIBIT A - CONFIDENTIAL;" 07078-98
- (ii) Two (2) copies of Exhibit B, edited versions of the same documents referred to in FPL's Request in which documents the information FPL asserts is confidential has been blocked out, submitted for filing in two separate folders each marked as "EXHIBIT B;" 07079-98
- (iii) The original and fifteen (15) copies of Exhibit C, FPL's justification and identification table, submitted for filing as an attachment to FPL's Request;

Ms. Blanca S. Bayò, Director
Division of Records and Reporting
Florida Public Service Commission
June 25, 1998
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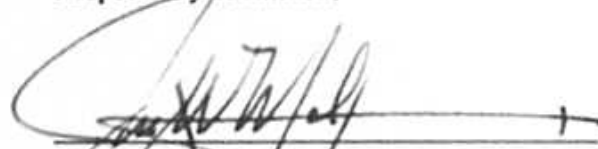
(iv) The original and fifteen (15) copies of Exhibit D, consisting of affidavits in support of FPL's Request, submitted for filing as attachments to FPL's Request; and

(v) One (1) copy of Exhibit E, a computer diskette containing FPL's identification and justification table (in Word Perfect 5.2), submitted for filing as an attachment to FPL's request.

Pursuant to Rule 25-22.006(3)(d), FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Respectfully submitted,



R. Wade Litchfield
100 Universe Boulevard
Juno Beach, Florida 33408-0420

Authorized House Counsel for
Florida Power & Light Company

RWL/bjw
Enclosures

ORIGINAL 980001-EI

Exhibit B

REDACTED DOCUMENTS

(SUBMITTED SEPARATELY)

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
OPC _____
RCH _____
SEC 1 _____
WAS _____
OTH _____

DOCUMENT NUMBER-DATE

07079 JUL -68

ERSC-RECORDS/REPORTING

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FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL TRANSACTIONS
 APRIL 1997 TO FEB 1998

A B

FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	IRV	LOCATION	GA	Description
4	05016	54712	11	1	0000	936.433	2,245,951.21	0424	050297	1	9050	1,997 Gas Acquisition
4	07019	50112	11	4	0000	970,352	2,348,302.91	0424	050297	1	9070	1,997 Gas Acquisition
8	13009	50111	11	2	0000	92	89.62	0415	050197	2	9130	1,997 Fuel Acquisition - (gas) covered - Paper
9	27008	50114	11	4	0000	542	5,911.90	0401	042897	3	9270	1,997 correct Solaris Cars for 3K7
8	18001	50111	11	2	0000	153	129.18	0521	060297	4	9180	1,997 Martin Fuel Log - Propane
8	26003	50111	11	2	0000	63	57.32	0518	060297	5	9260	1,997 Turkeyfossil - Propane
1	00002	50111	11	0000	0000	1,000	15,984.45	0606	070197	6	9070	1,997 non recoverable oil recovery - Turin - <i>see order # 18042 - Sanford - in Service</i>
1	13005	50111	11	2	0000	87,543	[REDACTED]	0613	070297	7	9130	1,997 Grade 6 fuel acquisition - (gas) covered
1	18009	50111	11	1	0000	97,276	1,782,722.10	0618	070297	8	9180	1,997 contractor for oil fuel request - Turin - <i>see order # 18042 - Sanford - in Service</i>
1	26001	50113	11	0000	0000	290	6,990.58	0615	070297	9	9260	1,997 Fuel Acquisition - Turkeyfossil - (oil) fuel
3	18011	54711	11	12	0000	10	279.27	0610	070297	10	9210	1,997 Fuel Acquisition - Landarable Plant
4	08015	54712	11	4	0000	2,177,138	6,246,367.85	0620	070297	11	9080	1,997 Landarable - Gas Acquisition
8	07009	50111	11	4	0000	55	48.78	0609	070297	12	9070	1,997 Fuel Acquisition, Sanjara Plant
9	27008	50114	11	4	0000	10K	180,000.00	0604	070197	13	9270	1,997 Paper for Solaris Coal (gas)
1	00002	50111	11	0000	0000	1,000	15,884.50	0705	073197	14	9070	1,997 non recoverable oil removed for 1305
4	26024	54712	11	3	0000	107,338	1246.2	0702	073197	15	9280	1,997 Martin RV Paper Coal Cars - for repair
8	04000	50111	11	3	0000	290	268.51	0708	073197	16	9040	1,997 Riviera Plant - Propane Acquisition
8	07009	50111	11	4	0000	157	137.56	0710	073197	17	9070	1,997 Sanjara Plant - Propane Acquisition
8	12002	50111	11	1	0000	136	125.45	0713	073197	18	9200	1,997 Port Everglades - Fuel Request - Paper
9	27008	50114	11	4	0000	180,000.00	180,000.00	0703	073197	19	9270	1,997 Paper for Solaris Coal Cars - see refer
1	04008	50111	11	4	0000	163,126	[REDACTED]	0807	090297	20	9040	1,997 Grade 6 fuel acquisition - Riviera
1	12001	50111	11	2	0000	72,782	[REDACTED]	0812	090397	21	9200	1,997 " " - Port Everglades
1	17002	50111	11	2	0000	449,053	[REDACTED]	0817	090397	22	9170	1,997 " " - Manatee
1	26001	50111	11	1	0000	130,854	[REDACTED]	0815	090397	23	9260	1,997 " " - Turkey Point
4	12021	54712	11	24	0000	99,921	[REDACTED]	0820	090497	24	9210	1,997 Landarable ins Acquisition

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL TRANSACTIONS
 APRIL 1997 TO FEB 1998

A B

FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	IRV	LOCATION	GA	Description
4	12039	50112	11	2	0000	181,553	2,819.6	0820	090497	21	9200	1,997 Tank Ev #2 gas req - Wilson
8	07009	50111	11	3	0000	208	8644	0809	090497	25	9070	1,997 Sanford Plant fuel request - Popm
8	07009	50113	11	0000	6.0	1700	5.22	0809	090497	25	9070	1,997 Popm Emissions - Temp calib adjt
8	12002	50111	11	1	0000	106	9009	0812	090397	21	9200	1,997 Popm Enclave Propane fuel requis.
1	12001	50111	11	4	0000	157,872		0913	100197	26	9240	1,997 Popm Enclave made to fuel requisition
2	27002	50116	11	4	0000	778.0	6446	0922	100397	27	9270	1,997 fuel inventory adjt - Johnson work
2	27002	50116	11	4	0000		43-216	0901	100197	28	9270	1,997 To adjust salaries work per oil sheet
4	07019	50112	11	4	0000	163,648	531,915.08	0909	100297	21	9070	1,997 Sanford Gas Acquisition
4	12021	54712	11	24	0000	56,526	3,250.4	0909	100297	29	9210	1,997 Tanker gas/PT Ev #24 Gas
4	28024	54712	11	4	0000	2,256,933	7,335,847.00	0909	100297	29	9280	1,997 Tanker Plant natural Gas Acquisition
8	26003	50111	11	1	0000	185	9098	0916	100197	30	9260	1,997 Tanker Plant forecast Propane issued
1	00002	50111	11	0000	4,000	8,237.8	32,951.22	1006	103197	31	9170	1,997 To expense non-renewable oil
1	13007	50111	11	2	0000	131,571		1013	103197	32	9130	1,997 Popm #13033 - popm seasonal TUBE
1	17002	50111	11	1	0000	383,260		1017	103197	33	9170	1,997 Cape Canaveral #2 - Grade 6 Acquisition
2	17007	50111	11	2	0000	1,040	642	1017	103197	33	9170	1,997 Manatee #1 - Grade 6 fuel request
2	50003	50116	11	2	0000	36,068	6078	1021	110597	24	9500	1,997 Popm's 20% Distillate used in SARP #2
4	01011	50112	11	5	0000	224	3,729	1020	110497	25	9010	1,997 Tanker gas Acquisition
5	50008	50114	11	2	0000	30,010	41,622.1	1021	110597	24	9500	1,997 Popm's 20% Coal used in SARP #2
5	50016	501142	11	1	0000	4,303	51,256	1021	110597	26	9500	1,997 Popm's 20% & Bit coke used in SARP #2
8	07009	50111	11	4	0000	203	8644	1009	103197	27	9070	1,997 Sanford Plant fuel Req. Propane
3	05003	54713	11	0000	74	36,023	2,666.02	1107	120297	38	9070	1,997 Sanford Plant - Temp calib adjt
4	18011	50112	11	1	0000	981,642	3,839	1120	120397	40	9180	1,997 Manatee #1 Natural Gas Acquisition
5	50016	501142	11	1	0000	31,4570	805.0	1119	120397	41	9500	1,997 To adjust for oil surplus for 31c
8	04000	50111	11	4	0000	70.0	72.62	1121	120397	42	9140	1,997 To correct due to locational differ

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL TRANSACTIONS
 APRIL 1997 TO FEB 1998

A B

FUEL PLANT GA	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	IRV	LOCATION	GA
8 07009	50111	11	4	0000	231	208.12	1107	120297 38	9070	1,997 Sanford # 4 Propane fuel (acquisitions)
11										
8 11006	50111	11	2	0000	45	46.25	1109	120297 43	9110	1,997 FT Myers # 2 Propane fuel (acquisitions)
11										
8 12002	50111	11	2	0000	133	126.65	1110	120297 44	9200	1,997 Port Everglades # 2 Propane " "
11										
1 26001	50113	11	1	0000	797.2	14,524.16	1214	123197 45	9260	1,997 Tampa Cal Add. - Tuttle Plant (passed)
12										
8 12002	50111	11	1	0000	57	53.45	1211	123197 46	9200	1,997 Port Everglades # 1 Propane fuel Reg.
12										
1 07007	50113	11	1	0000	526.2	8,372.15	0107	020398 47	9070	1,998 Dryden Ad. - Sanford Plant
1										
2 17007	50111	11	1	0000	218	144.80	0115	020398 48	9170	1,998 Manatee # 1 - Distillate # 2 fuel (acquisitions)
1										
4 12021	54712	11	24	0000	1,591	4,840.25	0118	020498 49	9210	1,998 Lauderdale/PTEV Natural Gas Reg.
1										
5 50008	50114	11	1	0000	ST. Johns	22,026.63	0104	013098 50	9500	1,998 Depr for ST. John Coal (or - see report)
1										
8 12002	50111	11	1	0000	11	10.92	0110	020398 51	9200	1,998 Port Everglades Propane fuel Reg.
1										
1 12001	50111	11	4	0000	69,040		0213	030298 52	9240	1,998 Port Everglades # 4 Grade 6 fuel Reg.
2										
1 13007	50111	11	2	0000	85,011		0214	030298 53	9130	1,998 Cape Canaveral # 2 Grade 6 fuel Reg.
2 - wd mt 1										
2 27002	50116	11	4	0000	61,544	13,158.58	0225	030498 54	9270	1,998 Solox # 4 - 19.09% of distillate oil
2										
3 05003	54711	11	2	0000	36,028.3	216,994.8	0209	030298 55	9050	1,998 Turbine fuel oil - Pitman # 2
2										
4 01011	50112	11	6	0000	414	1,161.89	0223	030398 56	9010	1,998 W. of Natural Gas Reg.
2										
4 12021	54712	11	12	0000	30,703	2,758,104,684.89	0223	030398 56	9230	1,998 Lauderdale # 19 Natural Gas Reg.
2										
4 12021	54712	11	12	0000	Propane Depr	44,718.70	0201	030298 57	9080	1,998 Depr - Faud Propane - See response
2										
4 28024	54712	11	3	0000	Propane Depr	107,338.12	0202	030298 58	9280	1,998 Depr - Martin Propane - See response
2										
8 07009	50111	11	5	0000	168	165.29	0211	030298 59	9070	1,998 Sanford Plant # 5 - Propane fuel Reg.
2										
8 12002	50111	11	3	0000	229	214.75	0213	030298 59	9240	1,998 Port Everglades # 3 - Propane fuel Reg.
2										
3 TOTALS					9,567,297	53,677,586.23				

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FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL ACCOUNT 151 FUEL
 APRIL 1997 TO FEB 1998

A

B

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
4	26013	151000	51		0000	1,829,590	5,196,730.05	3005	080497	9750
4	28024	151000	51		0000	4,604,560	13,078,698.15	3005	080497	9750
5	50008	151000	59		0000	49,279	2,178,007.67	0009	080597	9750
5	50016	151000	59		0000	36,242	1,074,684.61	0009	080597	9750
9	27008	151000	59		0000	3,379,068	5,897,965.93	0010	080597	9750
1	04008	151000	51	43-4 7	0000	116,594		0077	081497	975
1	04008	151000	51		0000	116,070	1,839,475.93	0071	072997	975
1	04008	151000	51		0000	116,070	1,839,475.93	0280	072997	975
1	04008	151000	51		0000	116,126	1,996,898.57	0100	082897	975
1	07007	151000	51		0000	74,972	1,242,101.00	3153	090497	9750
1	07007	151000	51		0000	116,309	1,931,078.66	0199	072997	975
1	07007	151000	51		0000	248,341	4,227,512.76	0003	082697	975
1	11004	151000	51		0000	90,452	1,503,312.00	3567	082997	9750
1	11004	151000	51		0000	88,345	1,383,920.82	0076	072597	975
1	11004	151000	51		0000	91,447	1,421,271.45	0052	080597	975
1	11004	151000	51		0000	116,632	1,815,034.50	0070	081197	975
1	11004	151000	51		0000	91,228	1,445,785.94	0074	081397	975
1	11004	151000	51		0000	91,289	1,443,915.42	0089	072897	975
1	11004	151000	51		0000	91,534	1,544,369.07	0128	082697	975
1	12001	151000	51		0000	129,199	2,224,671.55	0004	072997	975
1	12001	151000	51		0000	130,376	2,167,101.89	0001	080497	975
1	12001	151000	51		0000	117,092	2,094,184.70	0003	082897	975
1	12001	151000	51		0000	259,112	4,371,223.63	0235	082097	975
1	13007	151000	51		0000	208,238		3567	082997	9750
1	13007	151000	51		0000	114,409	1,833,867.95	0200	072997	975
1	13007	151000	51		0000	242,729	3,924,934.72	0304	081297	975
1	17002	151000	51		0000	229,538	3,769,008.54	0221	080497	975
1	17002	151000	51		0000	127,051	2,218,940.13	0002	082697	975
1	17002	151000	51		0000	284,223	4,901,419.43	0276	082897	975
1	18009	151000	51		0000	120,113	2,032,310.27	0005	081897	975
1	18009	151000	51		0000	101,627	1,823,395.22	3567	082997	9750
1	18009	151000	51		0000	78,935	1,365,567.20	0002	072997	975
1	18009	151000	51		0000	103,422	1,817,127.53	0004	082597	975
1	18009	151000	51		0000	104,684	1,850,809.23	0001	082097	975
1	18009	151000	51		0000	102,444	1,737,959.92	0002	082097	975
1	26001	151000	51		0000	129,747	2,175,852.66	0004	081897	975
4	04010	151000	51		0000	679,523	1,948,936.00	3152	090497	9750
4	05016	151000	51		0000	2,582,841	7,407,831.36	3152	090497	9750
4	08015	151000	51		0000	4,616,385	13,240,227.17	3152	090497	9750
4	12039	151000	51		0000	1,699,188	4,873,431.29	3152	090497	9750
4	13019	151000	51		0000	1,827,068	5,240,203.18	3152	090497	9750
4	18011	151000	51		0000	3,608,128	10,349,885.14	3152	090497	9750
4	26013	151000	51	2 8680 97	0000	2,266,069	6,490,209.43	3152	080497	9750
4	28024	151000	51		0000	4,611,893	13,227,343.69	3152	090497	9750
5	50008	151000	59		0000	57,011	2,267,053.61	0006	090497	9750
9	27008	151000	59		0000	3,180,188	5,442,787.89	0009	090497	9750
1	04008	151000	51		0000	116,982	1,856,504.00	4381	093097	9750
1	04008	151000	51		0000	116,234	1,852,771.71	0126	091997	975
1	04008	151000	51		0000	114,466	1,928,743.84	0114	091597	975
1	07007	151000	51		0000	262,453		4381	093097	9750

tekaco - 8/2/97
 WPB #6 fuel oil
 116,594 barrels

Accrual for Coastal States Invoice
 For Aug 97 invoice not received
 Requested invoice ✓ - OK
 Invoice for 208,238 Brl @ [redacted]
 This accrual was reversed
 See this invoice recorded next bill
 9/5/97 - page 4 (labeled see #59.)

August 1997 natural gas purchase
 from Reasoning Report. Trace
 will price to calculations with
 Monthly Gas closing report - All vendors
 Turkey Point

Coastal States
 Accrual - Sept 97 - invoice
 not received / processed
 requested invoice. - see next page 4
 (labeled see item #61). 200

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 p3

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL ACCOUNT 151 FUEL
 APRIL 1997 TO FEB 1998

A

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	07007	151000	51		0000	74.972	1,237,640.91	0265	090597	975
1	07007	151000	51		0000	144.707	2,501,541.96	0004	091597	975
1	11004	151000	51		0000	91.555	1,449,312.96	0072	092697	975
1	11004	151000	51		0000	90.875	1,505,158.98	0113	091597	975
1	11004	151000	51		0000	91.612	1,456,435.57	0095	092397	975
1	11004	151000	51		0000	90.452	1,456,435.57	0111	090697	975
1	12001	151000	51		0000	120.956	2,100,397.29	4381	093097	975
1	12001	151000	51		0000	105.309	1,845,531.46	0002	091597	975
1	12001	151000	51		0000	130.719	2,237,770.34	0006	091597	975
1	12001	151000	51		0000	105.309	1,839,212.95	0007	091597	975
1	13007	151000	51		0000	208.238	3,437,598.85	0264	090597	975
1	13007	151000	51		0000	175.845	3,039,830.44	0005	091597	975
1	17002	151000	51		0000	117.798	2,000,210.21	0003	091997	975
1	17002	151000	51		0000	279.206	4,761,859.35	0264	091997	975
1	17002	151000	51		0000	280.302	4,836,606.18	0244	091597	975
1	17002	151000	51		0000	279.161	4,895,094.80	0192	090697	975
1	18009	151000	51		0000	101.353	1,818,471.04	0001	090597	975
1	18009	151000	51		0000	106.867	1,872,845.23	0002	091297	975
1	18009	151000	51		0000	115.044	2,048,361.98	0001	091197	975
1	18009	151000	51		0000	102.099	1,830,120.99	0003	090897	975
1	26001	151000	51		0000	80.969	1,397,923.05	4381	093097	975
1	26001	151000	51		0000	130.607	2,309,788.51	0003	090597	975
1	26001	151000	51		0000	75.421	1,239,014.71	0002	092497	975
4	04010	151000	51		0000	422.683	1,438,779.29	4014	100297	975
4	050	151000	51		0000	1,814,238	6,175,521.73	4014	100297	975
4	08019	151000	51		0000	321.315	1,093,730.69	4014	100297	975
4	08015	151000	51		0000	4,480,908	15,252,654.12	4014	100297	975
4	12039	151000	51		0000	1,027,367	3,497,075.48	4014	100297	975
4	13019	151000	51		0000	665,549	2,265,475.81	4014	100297	975
4	18011	151000	51		0000	3,888,709	13,236,855.87	4014	100297	975
4	26013	151000	51		0000	1,132,512	3,054,980.70	4014	100297	975
4	28024	151000	51		0000	4,495,702	15,303,011.72	4014	100297	975
5	50008	151000	59		0000	59.163	2,560,131.90	0009	100397	975
9	27008	151000	59		0000	3,120,471	5,565,203.82	0010	100397	975
1	04008	151000	51		0000	116.888	2,058,517.74	0059	102397	975
1	04008	151000	51		0000	116.982	1,894,934.35	0004	100797	975
1	07007	151000	51		0000	146.678	2,659,093.37	0281	101797	975
1	07007	151000	51		0000	282.447	4,366,068.96	0239	100697	975
1	11004	151000	51		0000	91.303	1,663,524.34	3980	102997	975
1	11004	151000	51		0000	91.921	1,488,660.27	0084	100697	975
1	11004	151000	51		0000	91.699	1,601,048.91	0058	102397	975
1	11004	151000	51		0000	91.799	1,658,419.98	0100	101597	975
1	12001	151000	51		0000	320.738	5,565,203.82	0058	102297	975
1	12001	151000	51		0000	57.686	1,094,469.27	0001	102197	975
1	12001	151000	51		0000	120.956	2,108,864.20	0002	100797	975
1	13007	151000	51		0000	240.892	4,436,020.84	0162	101097	975
1	17002	151000	51		0000	279.632	5,308,812.38	0160	102797	975
1	17002	151000	51		0000	278.477	5,245,116.18	0145	102197	975
1	17002	151000	51		0000	117.846	2,142,437.73	0226	100897	975
1	17002	151000	51		0000	115.347	2,067,016.45	0288	100697	975

August 1957 - Boca Grande
 Texaco - #6 Fuel Oil
 90451.96-Bills

Costed pricing and Method Oil
 25 in # 58. See 117
 See Item 69

APL's portion of coal cost 97
 at solar for coal 1000 calculations
 far APL stock for coal 1000 calculations
 See notes on page 117

WPCO - Dec 97 - #6 Fuel Oil
 WPCO, 11,884 Bills
 See Item #61

Payway Refining Co.
 10497. #6 Fuel Oil 1000
 Ref. Energy Co.

43-4/18

43-

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL ACCOUNT 151 FUEL
 APRIL 1997 TO FEB 1998

A

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INVENTORY DATE	LOCATION
1	18009	151000	51		0000	121,265	2,325,619.02	3960	102997	9750
1	18009	151000	51		0000	114,657	2,208,630.86	3960	102997	9750
1	18009	151000	51		0000	123,569	2,381,795.75	0161	102797	975
1	18009	151000	51		0000	111,250	2,101,200.19	0001	102397	975
1	26001	151000	51		0000	75,403	1,392,668.48	0002	102197	975
1	26001	151000	51		0000	80,969	1,403,590.85	0002	100697	975
4	04010	151000	51		0000	730,504	2,885,850.29	5828	110497	9750
4	05016	151000	51		0000	823,211	3,232,088.58	5828	110497	9750
4	07019	151000	51		0000	417,017	1,647,422.38	5828	110497	9750
4	08015	151000	51	5.9150492	0000	4,465,926	17,642,605.50	5828	110497	9750
4	12039	151000	51		0000	795,813	3,143,062.89	5828	110497	9750
4	13019	151000	51		0000	627,299	2,478,139.78	5828	110497	9750
4	18011	151000	51		0000	3,055,957	12,072,534.06	5828	110497	9750
4	26013	151000	51		0000	657,146	2,596,050.10	5828	110497	9750
4	28024	151000	51		0000	4,141,755	16,361,970.51	5828	110497	9750
5	50008	151000	59		0000	3,415,992	1,694,672.15	0007	110597	9750
1	04008	151000	51		0000	116,735	2,115,589.31	0059	111497	975
1	04008	151000	51		0000	113,386	2,104,209.78	0078	112497	975
1	07007	151000	51		0000	69,585	1,291,143.18	0214	111797	975
1	07007	151000	51		0000	99,658	1,899,504.76	0200	111097	975
1	07007	151000	51	3.980492	0000	136,215	67	0202	112497	975
1	11004	151000	51		0000	91,707	1,634,685.12	3360	120197	9750
1	11004	151000	51		0000	92,007	1,680,666.39	0058	111497	975
1	11004	151000	51		0000	91,100	1,673,325.72	0075	111897	975
1	11004	151000	51		0000	91,502	1,622,517.01	0089	110597	975
1	12001	151000	51		0000	58,613	1,179,580.39	3360	120197	9750
1	12001	151000	51		0000	108,335	2,144,496.08	0001	111097	975
1	12001	151000	51		0000	54,836	1,048,854.68	0002	112697	975
1	13007	151000	51		0000	133,000	2,542,738.16	0199	111097	975
1	13007	151000	51		0000	134,370	2,633,655.53	0208	112497	975
1	17002	151000	51		0000	282,571	5,572,301.70	0303	110397	975
1	17002	151000	51		0000	278,658	5,555,048.63	0124	111797	975
1	18009	151000	51		0000	115,243	2,326,525.68	0001	111497	975
1	18009	151000	51		0000	123,352	2,491,096.67	0002	111497	975
1	18009	151000	51		0000	114,049	2,196,925.12	0001	110397	975
1	18009	151000	51		0000	120,064	2,302,585.09	0002	110397	975
1	26001	151000	51		0000	59,202	1,191,447.70	3360	120197	9750
1	26001	151000	51		0000	172,195	3,408,594.48	0002	111097	975
1	26001	151000	51		0000	75,689	1,447,702.93	0003	112697	975
4	05016	151000	51		0000	1,002,331	4,070,616.97	3005	120397	9750
4	07019	151000	51	061150	0000	592,524	2,418,512.55	3005	120397	9750
4	08015	151000	51		0000	3,536,993	14,567,318.17	3005	120397	9750
4	12039	151000	51		0000	756,578	3,072,577.06	3005	120397	9750
4	13019	151000	51		0000	502,283	2,039,846.82	3005	120397	9750
4	18011	151000	51		0000	1,261,419	5,122,812.33	3005	120397	9750
4	26013	151000	51		0000	435,941	1,770,421.98	3005	120397	9750
4	28024	151000	51		0000	3,569,655	14,496,905.94	3005	120397	9750
5	50008	151000	59		0000	65,107	2,480,691.00	0006	120397	9750
9	27008	151000	59		0000	5,283,814	5,825,231.52	0008	120397	9750

October 1997 - Gas Purchase from receiving reports Ft Lauderdale and pricing reconciled to calculations with monthly gas closing reports - all pounds.

Coastal states trading 11/17/97, Jacksonville #6 fuel oil 2-290 make. See note for item # 70 for pricing testing same applies (costal)

November 1997 - Gas purchased from receiving reports - Natural gas - all pounds. Reconciled with Sanford Plant. Reconciled with price calculations in monthly gas closing reports.

FA's 20% portion of coal at SRPP Nov 1997 for SRPP fuel inventory analysis coal Reconciliations 12-4

43-1
 ps

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL ACCOUNT 151 FUEL
 APRIL 1997 TO FEB 1998

A

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INW DATE	LOCATION
1	04008	151000	51		0000	115,355	1,852,640.44	0077	121897	975
1	07007	151000	51		0000	200,416		0162	120897	975
1	11004	151000	51		0000	91,707	1,634,685.12	0092	120197	975
1	11004	151000	51		0000	108,975	1,507,336.67	5362	123097	975
1	12001	151000	51		0000	91,742	1,440,078.73	0060	121997	975
1	12001	151000	51		0000	58,583	1,183,091.36	0002	120197	975
1	12001	151000	51		0000	130,892	2,333,423.76	0001	120897	975
1	13007	151000	51		0000	69,661	1,245,042.65	0141	120997	975
1	17002	151000	51		0000	279,820	5,327,772.00	5362	123097	975
1	17002	151000	51		0000	284,622	4,852,805.00	5362	123097	975
1	17002	151000	51		0000	200,182	4,415,673.21	0195	121897	975
1	18009	151000	51		0000	55,010	1,072,044.43	0002	121997	975
1	26001	151000	51		0000	58,275	1,110,426.31	0003	121997	975
1	26001	151000	51		0000	59,176	1,195,033.87	0003	121997	975
1	04010	151000	51		0000	73,946	1,150,950.33	0003	122697	975
4	05016	151000	51		0000	500,335	1,757,415.86	5298	010698	975
4	07019	151000	51	3-512479	0000	1,920,974	6,993,253.09	5298	010698	975
4	08015	151000	51		0000	572,334	2,010,310.80	5298	010698	975
4	12039	151000	51		0000	4,584,111	16,101,590.69	5298	010698	975
4	13019	151000	51	3-512479	0000	821,291	2,884,766.86	5298	010698	975
4	16011	151000	51		0000	1,007,655	3,820,364.63	5298	010698	975
4	26013	151000	51	3-512479	0000	1,477,736	5,100,513.73	5298	010698	975
4	26024	151000	51		0000	1,079,438	3,791,660.47	5298	010698	975
5	50008	151000	59		0000	4,688,848	16,469,477.15	5298	010698	975
9	27008	151000	59		0000	30,431	1,522,914.88	0005	010598	975
1	04008	151000	51		0000	3,923,604	6,934,654.34	0007	010698	975
1	04008	151000	51		0000	90,510	1,146,132.18	0052	011598	975
1	04008	151000	51		0000	112,367	1,281,089.30	5395	013098	975
1	07007	151000	51		0000	117,475	1,327,817.33	5395	013098	975
1	11004	151000	51		0000	233,637	2,989,389.13	0200	011298	975
1	11004	151000	51		0000	110,462	1,566,420.38	0051	011398	975
1	17002	151000	51		0000	112,929	1,365,872.99	0075	012398	975
1	17002	151000	51		0000	108,975	1,508,246.92	0163	010698	975
1	17002	151000	51		0000	279,661	4,050,895.67	0164	010698	975
1	18009	151000	51		0000	114,167	4,872,719.40	0006	012398	975
1	26001	151000	51		0000	69,537	1,033,665.13	0002	011598	975
4	05016	151000	51		0000	613,120	1,924,194.46	3106	020498	975
4	07019	151000	51		0000	822,439	5,691,039.24	3106	020498	975
4	08015	151000	51		0000	4,625,471	2,581,113.91	3106	020498	975
4	13019	151000	51		0000	547,174	14,516,117.73	3106	020498	975
4	18011	151000	51		0000	1,045,242	1,717,231.82	3106	020498	975
4	26013	151000	51		0000	639,152	3,280,351.11	3106	020498	975
4	26024	151000	51		0000	1,358,190	2,005,892.38	3106	020498	975
5	50008	151000	59		0000	4,488,186	4,262,496.21	3106	020498	975
9	27008	151000	59		0000	54,632	16,085,566.67	3106	020498	975
1	04008	151000	51		0000	6,022,958	2,132,415.37	0006	020498	975
1	04008	151000	51		0000	116,759	1,335,492.19	4043	022798	975
1	04008	151000	51		0000	117,475	1,306,319.44	0048	022098	975

70
 Coastal States Trading
 12/19/97, #6 fuel oil, 2.2% net
 Jacksonville - Pricing -
 As per price to Priced - calculation
 worksheets per contract w/ Coastal
 2.2% net price by fuel is
 in interpolation of 1% + 3% - unit
 (for quantity of interpolation see)
 13-117-2 Turbo-Item 58)
 Ahead of 6/15 received a testing SMS -
 report. See contract 13-117-2
 - Tutnam

71
 FT Energy
 - Martin
 All three above - Dec 1997.
 Material has purchased - all vendors
 reconciled unit price to
 natural gas price computation /
 monthly gas closing report

72
 Gal purchase of dealer
 Jan 1998 for stockpile (APP)
 closed reconciliation checks
 (see note on item 56)

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6-2

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Pg 1-11

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY FUEL OIL PURCHASE AGREEMENT SPECIFIC TERMS AND CONDITIONS

FPL Reference Number : FPL01F7802AZ, FPL010000

Date of Purchase: 7/16/1997

This document serves as confirmation of the Agreement between FPL and the SELLER identified below and shall serve along with the FPL Terms General Terms & Conditions as the formal contract governing the entire Agreement between both Parties. These documents supersede all previous versions of this Agreement. Commencement of loading of cargo shall constitute acceptance of the provisions herein. Correspondence regarding this transaction must contain the FPL Reference Number shown above. Please e-mail FPL with twenty four (24) hours of any discrepancies.

Purchase Order Number : 8 83666-00006

SELLER: TEXACO, INC.
C/O TEXACO FUEL AND MARINE MARKETING
1111 BAGBY
HOUSTON, TX 77002-2543
ATTN: MARIO PANTOJA

Phone: 713-752-3274
Fax: 713-752-3294

BUYER: FLORIDA POWER & LIGHT COMPANY
Fuel Management Department - Oil Supply Section
6250 W. Flagler Street
Miami, Florida 33174

For questions regarding the terms and conditions of this transaction, please contact:
Mr. Greg Ford : 305-653-4372
Mr. Mike Brando : 305-653-4321
Fax Number : 305-653-2668

FUEL GRADE: No. 6 Residual Fuel Oil - 2.5%

DELIVERY PORT: WEST PALM BEACH (RIVERIA), FLORIDA

VOLUME: 3 x 120,000 BARRELS +/- 10% (Total 360,000 bbls)

PRICE:

[Redacted price information]

VERY WINDOW: Lead and cadmium values as established and agreed per General Terms & Conditions

VESSEL NAME : Barge "B-175" (or acceptable substitute)

SUMMARY OF QUALITY SPECIFICATIONS

	MINIMUM	MAXIMUM
SULFUR - WEIGHT %		
FLASH - PENNY		
FOUR - °F		
WATER & SEDIMENT - VOL %		
SEDIMENT - WEIGHT %		
ASH - WEIGHT %		
VISCOSITY - SSF @ 122 °F		400
GRAVITY - API	7.8	
VANADIUM - PPM		
ASPHALTENES - WEIGHT %		
HEAT OF COMBUSTION - METRICAL		
RECEIPT TEMPERATURE		

*Volume adjustments will be made to cargo with an excess of 0.30% lead under and overlead.
* Complete quality specifications per FPL No.1 Fuel Oil Specifications table, Rev 10 dated 3/1998 with any specific changes as noted above.

price calculation see 43-1 7-2

*43-1
7/01*

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43-4
7-2

SPOT FUEL OIL BID EVALUATION APPROVAL

REQUISITION NUMBER: FRT1029 PURCHASE ORDER NUMBER: 88559-8888
 DATE: 10/2/97 CONTINUOUS SOLICITATION PROGRAM: YES
 LOCATION: Port Everglades, Florida PRIMATE CONFIDENTIAL: NO

CONFIDENTIAL
 PORTAGE REFERENCE DATE: 10/1/97
 "PLATTS OIL GRAM" 1% SULFUR \$17.40
 "PETROLEUM ARGUS" 3% SULFUR \$19.45
 "PLATTS OIL GRAM" 3% SULFUR \$18.60

UNIT PRICE/TOTAL DOLLARS IN EFFECT TODAY	QUANTITY	ALLOWED LAYTIME	DATE RANGE	QUALITY: MAXIMUM SULFUR	MINIMUM GRAVITY	MAXIMUM VISCOSITY	MAXIMUM VANADUM	MAXIMUM ASPHALTENE	MINIMUM MATURABLE	MAXIMUM ASPH	MAXIMUM S & S ¹⁰	AVERAGE PRICE CONTRACT ADJUSTED FOR QUALITY	LOWEST PRICE CONTRACT ADJUSTED FOR QUALITY
43.4 8-2	300,000 barrels +/- 1%	2000	Delivery window: October 15-19, 1997	1.0%	8.9 API	200 SSF @ 127 F	280 PPM	8.0%	63.00	0.1%	1.0%		

A - FIRES PRICE
 BC - PLATTS/PLATTS • ARGUS LOW/INTERPOLATED
 DE - PLATTS/PLATTS • ARGUS MEAN/INTERPOLATED
 FG - PLATTS/PLATTS • ARGUS HIGH/INTERPOLATED
 HARCH - FLOATING PRICE DATE OF COMMENCEMENT
 DISCHARGE OF LADING, N = NUMBER OF DAYS IN AVERAGE

MEMO: TYPICAL FOR LESS THAN 150 MB: 948
 TYPICAL FOR GREATER THAN 150 MB: 948

Purchased to meet increased October/November burn of 1.0% of Fuel Energies due to high natural gas prices.
 MAX FOUR - 8E

Spot purchases in lieu of a contract, negotiated within 6 cuts of need. Value calculations are evaluated on an ongoing basis to determine where market is going.

10/3/97 See Spot oil purchase, Spot Bidday P. 3 descriptions per ASC Research + Rep New 10/6 Report \$3.4 8-9.

Requested by: *[Signature]*
 Approved by: *[Signature]*

CONFIDENTIAL

JUN 84 '98 05:18:18 PM FPL TERMINALS GROUP

10/10/98
PBC
6/8/98

P. 4

**FLORIDA POWER & LIGHT COMPANY
FUEL OIL PURCHASE AGREEMENT
SPECIFIC TERMS AND CONDITIONS**

FPL Reference Numbers : FPLR001

Date of Purchase: 9/22/97

This document serves as confirmation of the Agreement between FPL and the SELLER identified below and shall serve along with the General Terms and Conditions as the formal contract representing the entire Agreement between both Parties. These documents represent the purchase contract of this Agreement. Commitment of loading of cargo shall constitute acceptance of the purchase terms. All correspondence regarding this transaction must utilize the FPL Reference Number shown above. Please notify FPL within twenty four (24) hours of any discrepancies.

BUYER: **FLORIDA POWER & LIGHT COMPANY**
Fuel Management Department - Oil Supply Section
P.O. Box 14000
Juno Beach, Florida 33408-9429
Phone: 203-329-7548
Fax: 203-329-7900

SELLER: **32000 CORPORATION**
72 COLLINGSBURY POINT ROAD
STAMFORD, CT 06902
ATT: ANDY KELLEHER
Purchase Order Number : 8 8566-48612
Dr. Ship/Fax: 954-291-4891
Mk. Terminal Fax: 954-291-2022
Fax Number: 954-291-1028

For questions regarding the terms and conditions of this transaction, please contact:
For questions regarding specifications and scheduling issues, please contact:

FUEL GRADE: No. 6 Residual Fuel Oil (1% max sulfur)

DELIVERY POINT: Port Everglades, Florida

VOLUME: 300,000 barrels +/- 10%

PRICE: 

DELIVERY WINDOW: Delivery window: October 15-18, 1997

VESSEL NAME : TBN

**SUMMARY OF
QUALITY SPECIFICATIONS * MINIMUM MAXIMUM**

- SULFUR - WEIGHT %
- FLASH - PENNY
- FOUR - °F
- WATER & SEDIMENT - VOL. % **
- SEDIMENT - WEIGHT %
- ASH - WEIGHT %
- VISCOSITY - SSF @ 122 °F
- DENSITY - API
- VAPOUR - PPM
- ASPHALTENE - WEIGHT %
- HEAT OF COMBUSTION - MIXTUREL
- RECEIPT TEMPERATURE

* Purchase offer must be made to buyer with an amount of 2,500,000 barrels and confirm
** Complete quality specifications are included in General Terms and Conditions
with specific conditions OIL Fuel certificate summary.

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8/27

FORM 1071 8/88

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PAGE 2 - CONTINUED

APR 1, 1997

PLANT SCHERER

A B

UNIT III

PARTICIPANT'S ALLOCATION

	MMIBTU (81,420.09)	MMIBTUPART.		DOLLARS	GPC ACCRUAL
GULF	25.0%	(20,365.02)			
GPC	75.0%	(61,055.07)			
	100.00%	(81,420.09)			-2.04884

UNIT IV

PARTICIPANT'S ALLOCATION

	MMIBTU (88,801.80)	MMIBTUPART.		DOLLARS	GPC ACCRUAL
FPAL Ownership	78.3%	(75,365.85)			
JEA	21.7%	(13,435.95)			
GPC	0.0%	0.00			
	100.00%	(88,801.80)			-2.04884

x 1.7442
P81

TOTAL MMIBTU: 170,221.69
 all units
 x 32.1% unit #
98,801.90

43-6
E-2

Page 2

PBC

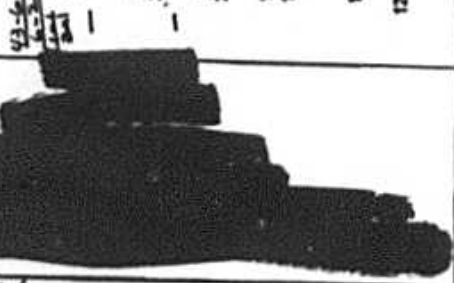
6/11/98
JHP
GLOK

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Order - 43-6
6-2
2-2

43-6-6-2-1 Survey
A Pile # 1, #2 = 1572573 TONS
B Roadside A, B = 80456 TONS

GPC FUEL SERVICES AERIAL SURVEY Date From		AERIAL SURVEY			
A	PLANTS	SURVEY CU. FT.	DENSITY LBS./CU. FT.	SURVEY TONS	
		1,813,768.49	73.00	68,304	
		13,451,308.54	73.00	490,879	
		24,910,048.08	73.00	894,817	
		13,987,375.12	73.00	600,100	
		7,848,101.87	73.00	268,303	
		2,790,309.57	73.00	102,007	
		5,721,108.77	73.00	208,824	
		3,483,647.92	73.00	137,153	
		1,333,832.25	73.00	49,885	
		45,302,138.72	73.00	1,833,838	
		12,387,882.80	73.00	483,835	
		1,238,018.80	73.00	44,823	
		1,885,137.00	73.00	72,458	
		15,811,105.30	73.00	608,805	
		30,888,234.89	73.00	1,138,848	
		889,832.44	73.00	30,133	
		(1,885,137.00)	73.00	(72,458)	
		28,881,030.33	73.00	1,033,723	
		18,133,500.70	73.00	651,872	
		18,405,871.76	73.00	688,814	
		1,727,828.82	73.00	63,808	
		13,883,788.88	73.00	508,879	
		127,713,218.81		4,881,838	



43-6
6-2
2-2

JULY 2, 1997

PLANT SCHERER

MEAG AVERAGE PRICE
JEA AVERAGE PRICE
FP&L AVERAGE PRICE
OPC AVERAGE PRICE
COMMON AVERAGE PRICE

CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
UPS %

A
[REDACTED] Pg 2

VARIANCE $\frac{43-6}{6-3}$
1
(18,848.62) see Pg 2

UNIT ALLOCATION	BURN UNIT I	BURN UNIT II	BURN UNIT III	BURN UNIT IV	TOTAL BURN
MONTH ONE	199,325.95	5,175,344.07	602,873.58	5,381,454.37	
MONTH TWO	4,072,582.39	4,483,252.82	841,475.88	5,517,139.87	
MONTH THREE	3,918,037.36	4,201,747.40	2,765,333.28	5,216,514.94	
	8,189,945.78	13,860,344.89	4,209,682.88	16,115,109.18	42,375,081.85
% ALLOCATION	19.3%	32.7%	9.9%	38.1%	100.0%

PARTICIPANT'S ALLOCATION

	MMBTU	MMBTU/PART.	GPC ACCRUAL
OPC	61.6%	(2,240.64)	
MEAG	29.0%	(1,054.85)	1.84447
DALTON	1.3%	(47.29)	
GPC	8.1%	(294.82)	
	100.00%	(3,637.40)	

B C
DOLLARS GPC ACCRUAL
[REDACTED]

PARTICIPANT'S ALLOCATION

	MMBTU	MMBTU/PART.	GPC ACCRUAL
OPC	52.9%	(3,876.43)	
MEAG	28.0%	(1,725.80)	1.84447
DALTON	1.3%	(80.12)	
GPC	7.8%	(480.69)	
	100.00%	(6,162.84)	

DOLLARS GPC ACCRUAL
[REDACTED]

CONFIDENTIAL

43-6
6-3
1
1-3-6
9-3-6

PLANT SCHERER JULY 2, 1997

A B

UNIT #

PARTICIPANT'S ALLOCATION

MM8TU	(1,865.82)
MM8TUPART.	
25.0%	(468.45)
75.0%	(1,397.36)
100.00%	(1,865.82)

DOLLARS	
GPC ACCRUAL	1,844.17

PARTICIPANT'S ALLOCATION

UNIT #

MM8TU	(7,180.56)
MM8TUPART.	
78.6%	(5,630.31)
21.4%	(1,550.25)
0.0%	(0.00)
100.00%	(7,180.56)

DOLLARS	
GPC ACCRUAL	1,844.17

TOTAL MM8TU (18,846.62) VARIATION (18,846.62)

18,846.62 Varietal
 381 Unit 4 (P1)
 18,846.62

CONFIDENTIAL

43-6
 6-3
 pg 293
 R.



OCTOBER 1, 1987

UNIT III

PARTICIPANT'S ALLOCATION

MMBTU (7,979.44)

B

GULF	25.0%	(1,994.86)	DOLLARS	GPC ACCRUAL	[REDACTED]
GPC	75.0%	(5,984.58)			
	100.00%	(7,979.44)		0.00000	

UNIT IV

PARTICIPANT'S ALLOCATION

MMBTU (9,527.19)

A

FPIL	76.8%	(7,316.88)	DOLLARS	GPC ACCRUAL	[REDACTED]
JEA	23.2%	(2,210.31)			
GPC	0.0%	(0.00)		0.00000	
	100.00%	(9,527.19)			

4 1.7418

43-6
6-1

TOTAL MMBTU (19,506.63)

TOTAL AMT [REDACTED]
AVERAGE PRICE [REDACTED]

CONFIDENTIAL

34,344.15 pf'
 6.277 per pf'
9527.19
 (2)

43-6
 pg 64
 282

JANUARY 1, 1998

PLANT SCHERER

MIMBTU

126,695.04

pg 2

VARIANCE

MEAG AVERAGE PRICE
 JEA AVERAGE PRICE
 FP&L AVERAGE PRICE
 OPC AVERAGE PRICE
 COMMON AVERAGE PRICE
 GPC ACCRUAL
 CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 UPS %

CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 CENTS/MMBTU
 UPS %

UNIT ALLOCATION	BURN UNIT I	BURN UNIT II	BURN UNIT III	BURN UNIT IV	TOTAL BURN
MONTH ONE	4,710,859.74	5,244,722.49	4,028,208.55	5,527,466.54	
MONTH TWO	4,070,943.30	4,887,050.85	4,204,989.80	5,335,600.79	
MONTH THREE	4,074,992.46	4,690,882.52	4,032,693.22	5,268,553.26	
	12,856,795.50	15,828,465.86	12,345,899.57	16,131,620.59	56,362,771.52

% ALLOCATION: 43-6 / b-5

PARTICIPANT'S ALLOCATION

	MIMBTU	MIMBTU/PART.
	28,888.47	
OPC	59.1%	17,071.90
MEAG	30.9%	8,925.92
DALTON	1.4%	404.41
GPC	8.6%	2,484.24
	100.00%	28,886.47

PARTICIPANT'S ALLOCATION

	MIMBTU	MIMBTU/PART.
	33,827.58	
OPC	61.1%	20,660.65
MEAG	29.4%	9,945.31
DALTON	1.4%	473.59
GPC	8.1%	2,740.03
	100.00%	33,827.58

DOLLARS

GPC ACCRUAL
 0.00000

DOLLARS

GPC ACCRUAL
 0.00000

CONFIDENTIAL

UNIT I

UNIT II

43-6 / b-5

minutes

CONFIDENTIAL

PAGE 2 -- CONTINUED

PLANT SCHERER JANUARY 1, 1998

UNIT B
A B

PARTICIPANT'S ALLOCATION

DOLLARS - GPC ACCRUAL

MMBTU / MMBTU/PART.

25.0%	6,938.55
75.0%	20,809.66
100.00%	<u>27,748.21</u>

GPC ACCRUAL
0.00000

[REDACTED]

PARTICIPANT'S ALLOCATION

UNIT IV

MMBTU / MMBTU/PART.

(A) 36,234.78	
78.5%	27,719.81
23.5%	8,515.17
0.0%	0.00
100.00%	<u>36,234.78</u>

GPC ACCRUAL
0.00000

[REDACTED]

TOTAL MMBTU: 126,695.04

TOTAL AMT.
AVERAGE PRICE

126,695.04 Pf 1
x .286 Pf 1
36,234.78
(A)

43.6
5
P 21 22

THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

44-4
3 pg. 2-8

A

• Uranium	\$0.00
• Conversion	[REDACTED]
• Enrichment	0.00
• Fabrication	0.00
• Burnable Poisons	0.00
• Engineering	4,434.80
• Other	292,264.62

	[REDACTED]

Engineering \$4,434.80
 Allocated :
 Acquisition Costs [REDACTED]
 Capitalized Cost \$292,264.62

PGR

[REDACTED]

(44-2 / 2P3)

CONFIDENTIAL

44-5
 /3
 Pg 1-2

CONFIDENTIAL

rev 5/198
S-12-1/8

FPL FUELS, INC
SCHEDULES AND ALLOCATION OF CHARGES
TP 3 - FS 170

C D E F

IN-REACTOR IN-PROCESS OUT-OF-REACTOR IN-STOCK TOTAL

CL 120 630 CL 120 610 CL 120 620 CL 120 630

AMOUNT

	IN-REACTOR CL 120 630	IN-PROCESS CL 120 610	OUT-OF-REACTOR CL 120 620	IN-STOCK CL 120 630	TOTAL
CURP	200 88	1 50	0 00	0 00	\$202 38
BALCLAYS	3,317 79	25 06	0 00	0 00	\$3,372 85
BANK OF AMERICA	30,516 08	228 43	0 00	0 00	\$30,744 51
INTERM NOTES	254,760 60	1,907 21	0 00	0 00	\$256,667 81

	0597 NY & ALLOC 0 9925699311	0 0074300689	0 0000000000	1 0000000000
WESTINGHOUSE	\$1,846 00	\$0 00	\$0 00	\$1,846 00
FPL	\$588 80	\$0 00	\$0 00	\$588 80
CORV CY16				
ENCL CY16				\$1,846 00
ENCL CY18				\$588 80

43,287,287 64 (TP3)
34,923,632 60 (TP4)
80,210,920 24

44-5
3-3
3-3

TP 4 June 17

• Uranium	\$0.00
• <u>Conversion</u>	[REDACTED]
• <u>Enrichment</u>	[REDACTED]
• Fabrication	0.00
• Burnable Poisons	0.00
• Engineering	33,619.07
• Other see page 2	249,483.65

	[REDACTED]

A

B

C

Engineering	\$33,619.07
Allocated :	
Acquisition Costs	[REDACTED]
Capitalized Cost	249,483.65

 [REDACTED]

 ($\frac{44-2}{2} p4$)

Re

Ⓐ Revised original invoice
ATTRIBUTES Treated as on

$$\frac{44-5}{4-1} p2$$

Ⓑ Copy of invoice says
[REDACTED] diff $\frac{44-5}{4-2}$

diff is part allocated to TPT 3

[REDACTED] TPT 4
 [REDACTED] TPT 3
 [REDACTED]
 Invoice

CONFIDENTIAL

p. 1-1
 $\frac{44-5}{4-1}$

CONFIDENTIAL

*kw 5/5/98
5/4/98*

PLUTTS IN
SCHEDULES AND ALLOCATION OF CHARGES
TP 4 - FS 171

AMOUNT	IN-REACTOR CL 120 630	OUT-OF-REACTOR IN-PROCESS CL 120 610	IN-STOCK CL 120 620	TOTAL	
\$172.62	110.60	62.02	0.00	\$172.62	1
\$2,877.01	1,843.30	1,033.71	0.00	\$2,877.01	
\$26,224.76	16,802.21	9,422.55	0.00	\$26,224.76	
\$218,952.19	140,282.74	78,669.45	0.00	\$218,952.19	2
05/97 NIV % ALLOC.	0.6407003289	0.3592996711	0.0000000000	1.0000000000	
3,846.00	3,846.00	0.00	0.00	3,846.00	3
29,773.07	0.00	29,773.07	0.00	29,773.07	A
			80.00		5
			80.00		6

(Handwritten notes and circled numbers)
 CUSIP Depository
 BARCLAYS
 BANK OF AMERICA
 INTERM NOTES

(Handwritten notes and circled numbers)
 WESTHOUSE
 FPL

41,287,287.64 (TP3)
 36,923,632.00 (TP4) 0.460317415
 80,210,920.24

*44-5
4
292*

TP-CY17 ENRI IN-PROC
FPL FUELS INC.

336

NUCLEAR FUEL INVOICE

Original in book

CONFIDENTIAL

A

Vendor:
Purchase Order Number: 88408-01003
Invoice Number: E969273
Invoice Date: 5/23/97

Transmittal #	1580
---------------	------

Wire Transfer	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>
---------------	---	-----------------------------

Plant: TURKEY POINT 4
Cycle: 17
Pay. Date: 7/22/97

▲
 JUN 26 1997
RECEIVED

Prepared By: <i>Russell A. Tyrono</i>	DATE: 6/11/97	Approved By: <i>Russell A. Tyrono</i>	DATE: 6/11/97
Approved By:	DATE:	Approved By: <i>C. [Signature]</i>	DATE: 6/22/97

B

C

Account Distribution								Dollars	Description
W	1711	E	76	A	120	61	978	602	(SWU) ENRICHMENT
W		E		A					
W		E		A					
W		E		A					
W		E		A					
W		E		A					

NUCLEAR FUEL INVOICE

44-5
 4-1

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]

8 [REDACTED]

CONFIDENTIAL

INVOICE

NOTE: As noted below, ^{prices} traced to contract

To Florida Power & Light Company
 Attn: Fuel Analyst, Nuclear Fuel Procurement
 7000 Universe Boulevard
 Jacksonville Beach, Florida 33408-0420

Invoice Number: E969273
 Invoice Date: 05/23/97
 Order Number: BT00118 & BT00134
 Contract: EC-SC01-95UE08161
 Reactor: Turkey Point-4

Terms	Due Date	Sales Executive	Customer Service	Delivery Date
9	07/22/97	John Donelson	Laura Wolfe	05/23/97

Invoice Description	Quantity	Unit Price	Amount
SWU 10	132,245.464	SWU \$ [REDACTED]	[REDACTED]
11 AND HANDLING	23,927.100	KGU \$ [REDACTED]	[REDACTED]
12	BALANCE DUE		\$ [REDACTED]

$$\frac{44-5}{4-1}$$

* The price per SWU is calculated as follows: [REDACTED] where [REDACTED] is the Section 10.1 base price, and [REDACTED] and [REDACTED] are the adjustment factors for fiscal years (FY) ended September 30, 1996 and 1997, respectively.

The adjustment factors are calculated as follows:
 FY96 adjustment factor = [REDACTED] and FY97 adjustment factor = [REDACTED]
 where 105.2, 107.8 and 109.9 are the first final IPD-GDP values for quarters ended September 30, 1994, 1995 and 1996, respectively.

(A) agreed w/ contract Article 10 - pg 24
(B) adjustment factor is according to Contract Article 10.4 pg 25

Payments should be made by wire transfer. Please furnish the following information to your bank:

RECEIVING BANK	FEDERAL RESERVE BANK OF NY
RECEIVING ABA#	021030004
CREDIT ACCOUNT	TREAS NYC/CTR/BNF = /AC - 9:580001
SENDER REFERENCE	OBI = U.S. ENRICHMENT CORP. INVOICE NO E969273

(C) Adjust. factor calculation on WP

$$\frac{44-5}{4-1}$$

$$\frac{44-5}{4-1}$$

USEC Pricing Formula
defined in Section 1.15
defined in Section 10.1
defined in Section 10.4

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USEC Fiscal Year (FY) = October 1 through September 30

Base Price in FY 97 = [REDACTED]

Adjustment Factor

Price = Base Price x adjustment factor (FY96) X adjustment factor (FY97)

Appendix G

Formula X = FY96
X-1 = FY95
X-2 = FY94

Adjustment factor (FYx) in FY96 = [REDACTED]

adjustment factor for FY96 = [REDACTED]

[REDACTED] (Pg 4)
[REDACTED] (Pg 3)
[REDACTED]
[REDACTED]
[REDACTED] #
 $\frac{44-5}{4-1}$

Formula X = FY97
X-1 = FY96
X-2 = FY95

Adjustment factor (FYx) in FY97 = [REDACTED]

adjustment factor for FY97 = [REDACTED]

[REDACTED] (Pg 5)
[REDACTED] (Pg 4)
[REDACTED]
[REDACTED] #
 $\frac{44-5}{4-1}$

USEC FY97 Price =

FY97 Base price x Adj factor FY96 x Adj factor FY97

[REDACTED]
[REDACTED]
[REDACTED] #
 $\frac{44-5}{4-1}$

CONFIDENTIAL

- Recalculated

01002 $\frac{44-5}{4-1}$

2
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14

Agreed w/
Contract

Agreed w/
Contract

INVOICE VERIFICATION DOCUMENTATION

FPL's Verification of FY97 SWU Price

Inv # E969361

FY97 Price = FY97 Base Price X Adjustment Factor FY96 X Adjustment Factor FY97

- 1 FY97 Base Price = [REDACTED]
- 2 Adjustment Factor FY96 [REDACTED]
- 3 [REDACTED]
- 4 Adjustment Factor FY97 [REDACTED]
- 5 [REDACTED]

[REDACTED]

[REDACTED]

IDP/GOP Values	
105.2	3rd qtr 1994
107.8	3rd qtr 1995
109.9	3rd qtr 1996

6 FY97 Price = [REDACTED]

[REDACTED]

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7 [REDACTED]

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44-5
4-1
1-1

TP3 CY16 CONV IN-REACTOR
 TP4 CY17 CONV IN-PROCESS

A
 [REDACTED]
 [REDACTED]

881-

FPL FUELS INC.

NUCLEAR FUEL INVOICE

CONFIDENTIAL

B

Transmittal #	1577
---------------	------

Vendor: [REDACTED]
Purchase Order Number:
B. L. Number:
Invoice Number: 054-5112
Invoice Date: 5/22/97

Wire Transfer	yes	no
	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Plant: PTN-3 #4
Card: 16#17
Pay On: 6/20/97

← split as shown below.



Prepared By: <i>J. J. Perryman</i>	DATE: 5/23/97	Approved By:	DATE:
Approved By:	DATE:	Authorized By: <i>[Signature]</i>	DATE: 5/29/97

Account Distribution						Dollars	Description
W	1710	E	76	A	120610	978	602 [REDACTED] CONVERSION
W	1710	E	76	A	120610	978	x602 [REDACTED] PTN-3/16 CONV
W		E	A			L	X [REDACTED]
W	1710	E	76	A	120610	978	x602 [REDACTED] 56 PTN-4/17 CONV
W		E	A			L	X [REDACTED]
W		E	A			L	X [REDACTED]

Total Payment [REDACTED] (for [REDACTED] Conversion)

NUCLEAR FUEL INVOICE

CONFIDENTIAL

*fw 5/15/97
P. 4/1/97*

ORIGINAL INVOICE

PAYMENT INSTRUCTIONS

REGULAR MAIL

WIRE TRANSFER

FAX NO (407) 694-3375

fw
BILL TO
Florida Power & Light Company
Nuclear Fuels Procurement
700 Universe Blvd.
P.O. Box 14000
Juno Beach, FL 33408-0420
Attn: Jimmie L. Perryman

Wire payment to: Chase Manhattan Bank, N.A.
New York, NY. ABA# 021000021. Credit: Allied
Signal Collection Account Number
910-2-485103.
All wire transfer payments should state the
Transferor's name and customer number.

CUSTOMER NUMBER	PAYMENT DATE	TERMS	INVOICE DATE	INVOICE NUMBER
322025	DUE 30 DAYS AFTER ROI	084	5/22/97	054-5112 (97-1029)

SPECIAL INSTRUCTIONS

*Note: Prices traced to Contract - noted below
Summary of Contract A 4-2*

DESCRIPTION	CODE	UNIT PRICE	UNIT	QUANTITY	AMOUNT
Conversion Charge on UUF6 transferred to [redacted] on May 22, 1997	05000270091411	[redacted]	Kg	227.467	[redacted]

CALCULATION DETAIL

Base Charge
Per Agreement dated September 30, 1992

Adjusted Base Charge Calculation

Formula same as Contract A 9 - Article 4.

Labor (Average Hourly Earnings)

18 46 April 1997, Preliminary
14 01 Base June 1991 Per Contract Article 4, P 9

All other Costs

126 9 April 1997, Preliminary
116 1 Base June 1991 per Contract

Adjusted Base Charge

Where CC = Conversion Charge
BP = Base Charge Per Contract
AME1 = Average Hourly Earnings - SIC28 Index for month of UFG delivery
AME0 = Average Hourly Earnings - SIC28 Index for June 1991 Per Contract
PPI1 = Producer Price Index - Industrial Commodities for the month of UFG delivery
PPI0 = Base Producer Price Index Industrial Commodities for June 1991 Per Contract

6
H Recalculated formula
called Adjusted Base Charge
Calculation.

*44-5
4-2*

P 2 of 2

fb

1
2
3
4
5

[REDACTED]

June 10, 1997
Invoice 170119

CONFIDENTIAL

6 Our File #4005.5884
[REDACTED]

For Services Through 05/31/97

HELEN R. FRANCO

05/14/97	7	[REDACTED]
05/15/97	8	[REDACTED]
05/16/97	9	[REDACTED]
	10	[REDACTED]
	11	[REDACTED]
05/21/97	12	[REDACTED]
	13	[REDACTED]
Total Hours	14	[REDACTED]

Amount [REDACTED]

DENISE A GORDON

05/01/97	15	[REDACTED]
	16	[REDACTED]
05/02/97	17	[REDACTED]
05/13/97	18	[REDACTED]
	19	[REDACTED]
	20	[REDACTED]
05/14/97	21	[REDACTED]
	22	[REDACTED]
	23	[REDACTED]
	24	[REDACTED]

25 [REDACTED] 26 [REDACTED]
 27 [REDACTED] 28 [REDACTED]
 29 [REDACTED]

44-5
4-4
44-5 D.1

05/15/97 1 [REDACTED]
2 [REDACTED]

3 Total Hours [REDACTED] Amount [REDACTED]

JAMES E MORGAN

CONFIDENTIAL

05/02/97 4 [REDACTED]
5 [REDACTED]
6 [REDACTED]

05/05/97 7 [REDACTED]
8 [REDACTED]
9 [REDACTED]

05/06/97 10 [REDACTED]
11 [REDACTED]
12 [REDACTED]

05/16/97 13 [REDACTED]
14 [REDACTED]

Total Hours 15 [REDACTED] Amount [REDACTED]

JEFFREY I MULLENS

05/16/97 16 [REDACTED]

Total Hours 17 [REDACTED] Amount [REDACTED]

FEES SUMMARY BY TIMEKEEPER

DENISE A GORDON
HELEN R. FRANCO
JAMES E MORGAN
JEFFREY I MULLENS

18 [REDACTED]
19 [REDACTED]
20 [REDACTED]
21 [REDACTED]

Total Fees 22 [REDACTED]

44-5
4-4
p2 of 3

SL1 10/97

A

- Uranium
- Conversion
- Enrichment *See pag 2*
- Fabrication
- Burnable Poisons
- Engineering *See pag 2*
- Other *See pag 2*

\$0.00
 0.00
 0.00
 90,268.03
 15,697.60

[REDACTED]

See Pg 2 for audited items

B

Engineering Allocated : \$90,268.03
 Acquisition Costs 0.00
 Capitalized Cost 15,697.60

[REDACTED]

(4H-2 / 4 p 1)

BRC

CONFIDENTIAL

CONFIDENTIAL

K/2/98
W/S/98

FPL FUELS, INC
SCHEDULES AND ALLOCATION OF CHARGES
SL 1 - FS 185

A B C D E

VENDOR	AMOUNT	IN-REACTOR OL 120 630	OUT-OF-REACTOR OL 120 610	IN-STOCK OL 120 620	TOTAL	ENGR CY14	ENGR CY15	FAB CY15	ENGR CY15	ENGR CY14	ENGR CY15	ENGR CY16
STANDARD POORS (encl paper)	374.40	271.68	69.47	33.25	\$374.40							
STANDARD POORS	1,711.75	1,242.09	317.62	132.04	\$1,711.75							
REID & PRESTON (encl paper)	1,054.75	763.36	195.71	93.68	\$1,054.75							
REID & PRESTON (encl paper)	10,558.37	7,661.44	1,959.14	937.79	\$10,558.37							
KELLEY DRYE (encl paper)	1,998.33	1,450.04	370.80	177.49	\$1,998.33							
	\$15,097.60	\$11,390.61	\$2,912.74	\$1,394.25	\$15,097.60							
09/97 NY & ALLOC		0.715626292	0.185337962	0.088220046	1.000000000							
		0.00	0.00	0.00								
		0.00	0.00	0.00								
		0.00	0.00	0.00								
		837.50	0.00	0.00	837.50							
		0.00	7,965.60	0.00	7,965.60							
		0.00	4,583.93	0.00	4,583.93							
				\$0.00								
				\$1,394.25								

42,477,596.18 L
44,378,086.66 L2)

86,853,682.84

44-5
5

2

JAC



WESTINGHOUSE ELECTRIC CORPORATION

REMIT TO

P. O. BOX 708878
CHICAGO, IL 60673-0887

INVOICE

WIRE TRANSFER TO:

PNC BANK
PITTSBURGH, PA
WESTINGHOUSE ACCOUNT NO. 1-001267
ROUTING/ABA NO. 043-000-088

PLEASE SHOW ON REMITTANCE:
CUSTOMER NO: 084002108
INVOICE NO: 2500850283

ORIGINAL

CUST. CODE 084002108		YOUR ORDER NO. & DATE VERBAL 02/01/87		IN REMITTING OR CORRESPONDING SHOW OUR GEN. ORDER NO. JB 10428		INV. NO. & DATE 2500850283 08/17/87		TERMS CODE DUE DATE 41				
C H A R G E T O		FLORIDA POWER & LIGHT CO. 700 UNIVERSE BOULEVARD P.O. BOX 14000 JUNO BEACH, FLORIDA 33408 ATTN: JIMMIE L. PERRYMAN		S H I P T O								
BKG. CUST.		TERMS NET 30 DAYS				TAX TYPE P						
SR	TAX CD	GOVT CD	CUST. REQMTS.		FOB	REQ. NO.	MARKS	GROSS WT.	PAR	FIN	PRE PO	COLL.
G	EE	E	1	0	S/N	B/L	P/S	FRT				
HOW SHIPPED & ROUTE <i>A</i>						SHIPMENT NO. AND DATE SHIPPED & SHIPPED FROM <i>B</i>					WHSE NO	
LT NO	QTY SHIP.	STYLE NO. & DESCRIPTION				PROD. CD	UNIT PRICE	MULT.	AMOUNT			
		[REDACTED]				12210			[REDACTED]			
SEE ATTACHMENTS <i>Per Let 4-</i>		CONFIDENTIAL							[REDACTED]			
[REDACTED]												
TAX BASE		TAX CODE (208)							TAX			
		(STATE OR COMBINED STATE & LOCAL)							TAX			
		TAX CODE (208)							TAX			
		LOCAL							TAX			
INVOICE TOTAL								\$	[REDACTED]			

44-5 / 5

44-5 / 5-5

We hereby certify that these goods were produced in compliance with all applicable requirements of Sections 8, 7, and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14 thereof. NOTICE: Prices herein, following our company policy, may be based upon prices in effect at time of shipment, therefore may not be the same as the prices on your order.

CONFIDENTIAL

WJ 6/18
R. J. [unclear]

WESTINGHOUSE ELECTRIC CORPORATION



**REMIT
TO**

**P. O. BOX 70887
CHICAGO, IL 60673-0887**

INVOICE

**WIRE TRANSFER TO: PNC BANK
PITTSBURGH, PA
WESTINGHOUSE ACCOUNT NO. 1-001387
ROUTING/ABA NO. 043-000-088**

**PLEASE SHOW ON REMITTANCE:
CUSTOMER NO: 084001088
INVOICE NO: 2800880288**

ORIGINAL

YOUR ORDER NO. & DATE		IN REMITTING OR CORRESPONDING SHOW OUR		TERMS CODE
VERBAL 06/01/87		GEN. ORDER NO.	INV. NO. & DATE	DUE DATE
		JB 10434	2800880288 09/17/87	41
FLORIDA POWER & LIGHT CO. 700 UNIVERSE BOULEVARD P. O. BOX 14000 JAND BEACH, FLORIDA 33408 ATTN: JIMMIE L. PERRYMAN		S M P T O		
TERMS NET 30 DAYS			TAX TYPE P	
GOVT	CUSTOMER	FOR	REG. NO.	MARKS
CD	1 0 S/N BA	P/S FRT		
SHIPMENT NO. AND DATE SHIPPED & SHIPPED FROM	WHISE NO			
A	B			
QTY SHIP	STYLE NO. & DESCRIPTION	PRD. CD	UNIT PRICE	AMOUNT
	[REDACTED]	12210		1 [REDACTED]
SEE ATTACHMENTS				
TAX BASE	TAX CODE 1288	TAX		
	(STATE OR COMBINED STATE & LOCAL)			
	TAX CODE 1288	TAX		
	(LOCAL)			
INVOICE TOTAL				1 [REDACTED]
<p>We hereby certify that these goods were produced in compliance with all applicable requirements of Sections 8.7 and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 18 thereof. NOTICE: Prices herein, following our company policy may be based upon prices in effect at time of shipment, therefore they may not be the same as the prices on your order.</p>				

44-5
5-6/8

CONFIDENTIAL

Confidential

July 15/98
By [redacted]

Simon's Service

(1)

Per K Region U. [redacted] Per Section 10.1.1

(2)

[redacted]

(3)

[redacted]

(4)

P = [redacted]

(5)

P₀ = [redacted]

(6)

P = [redacted]

(7)

C = [redacted]

(8)

F = [redacted]

(9)

m = [redacted]

(10)

Base [redacted]

(11)

[redacted]

Adjustments because FPL has taken over work. Adj in K. 10.1

(12)

Neutron Attention Report pag 10-2 [redacted]

(13)

Start up Production Service 10-2 [redacted]

(14)

Operator Report Service 10-2 [redacted]

(15)

In Cor Flux Monitoring Control 10-2 [redacted]

Price per KGU x weight (Co tells FPL weight)

(16)

Person Rads - Base Price [redacted] Page 10-11
of K.

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5-11
2-3

CONFIDENTIAL

SIEMENS POWER CORPORATION

INVOICE # 338-657R

DATED 10/07/97

CONFIDENTIAL P.O. # B90699-10000

General Information

This is the first invoice for the fabrication and engineering of the St. Lucie Unit 1 Cycle 15 fuel (Region SLA-10).

Delivery

Vol. 1 Art. 10.1.3 of the "St. Lucie Unit 1 Nuclear Fuel Fabrication Contract Between Florida Power and Light and Siemens Power Corporation" dated January 24, 1990 as amended and hereafter referred to as "Contract" specifies that the first invoice shall be issued one month prior to FSDD. The FSDD was specified by FPL in Attachment 1 (NF-97-008) to be September 17, 1997. The original invoice Attachment 4 (338-657) was accordingly sent to FPL on September 03, 1997. FPL discovered the original invoice did not give credit to the in-core flux monitoring constants. Subsequently, SPC revised the invoice (338-657R) and was sent to FPL on October 7, 1997.

Payment Date Verification

The original invoice was received by FPL on September 03, 1997. Payment of first invoices under Article 10.7 of the Contract are required within 60 days of FPL's receipt of the invoice. Therefore, payment is due to SPC on November 02, 1996.

Quantities of Fabricated KgU

The estimated total fabricated weight invoiced [redacted] The original estimated weight was [redacted] as noted in Attachment 2 (NF-97-177). The invoiced weight is accepted given that the difference [redacted] and that the final invoice will be based on final as-built weights.

44.5
5.2
LP2

Base Kilogram Charge

The Base Price specified in Vol. 1 Art. 10.1.1 of the Contract is [redacted]. However, because FPL has exercised the following takeout options of the contract (Attachment 3):

- (5) Neutronics Inputs to Safety Services:
- (6) Startup Prediction Services:

[redacted]

44.5
5.2
2.4
P.1-2

CONFIDENTIAL

SIEMENS POWER CORPORATION

INVOICE # 338-657R

DATED 10/07/97

CONFIDENTIAL P.O. # B90699-10000

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Delivery

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44.5
5.7
LP 2

Base Kilogram Charge

The Base Price specified in Vol. 1 Art. 10.1.1 of the Contract is [redacted] U. However, because FPL has exercised the following takeout options of the contract (Attachment 3):

Neutronics Inputs to Safety Services:
Startup Prediction Services:

[redacted]

44.5
5.7
1-2

CONFIDENTIAL

Confidential

R 4/25/98

USC Contract

United States Enrichment Corp. w/ FPL Company

EC-5001-95UE 08161

Contract dated June 7, 1995

To obtain enrichment services

[redacted] date on which obligations are fulfilled

(1)

FPL will purchase [redacted]

(2)

(3)

(4)

(5)

Article 10 includes the price + Article 10.4 includes the adjustments for each FYE. Amount on $\frac{44-5}{5-8} + \frac{44-5}{4-1}$

Allied Signal

Contract dated Sept 30, 1992 Allied Signal & FPL Corp

Allied to sell conversion services

[redacted]

Article 4 includes the price agreed w/ Amount on $\frac{44-5}{4-2}$

(6)

Siemens

St. Louis I Nuclear Fuel fabrication contract between FPL & Advanced Nuclear Fuels Corp dated January 24, 1970

Amount on $\frac{44-5}{5-1}$

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