

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH: JUNE 1998				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	12,793	10,386	2,407	23.18	48,551	32,059	16,492	51.44	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	8,024	8,024	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	594,897	934,647	(339,750)	(36.35)	2,328,305	3,486,165	(1,157,860)	(33.21)	
5 DEMAND	208,969	215,130	(6,161)	(2.86)	990,333	993,767	(3,434)	(0.35)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	818,429	1,161,933	(343,504)	(29.56)	3,375,213	4,520,015	(1,144,802)	(25.33)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	3,475	2,089	1,386	66.35	7,215	8,133	(918)	(11.29)	
14 TOTAL THERM SALES	1,107,772	1,099,719	8,053	0.73	3,698,836	3,452,426	246,410	7.14	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,542,330	3,137,170	405,160	12.91	10,935,280	10,414,910	520,370	5.00	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48	
19 DEMAND	4,181,400	3,581,400	600,000	16.75	15,036,180	14,555,180	481,000	3.30	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,966	5,840	4,326	76.70	21,369	18,720	2,649	14.15	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,137,449	3,131,530	3,005,919	95.99	18,136,951	10,396,190	7,740,761	74.46	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.361	0.331	0.030	9.06	0.444	0.308	0.136	44.16	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.539	29.793	(13.254)	(44.49)	21.194	33.473	(12.279)	(36.68)	
32 DEMAND (5/19)	4.998	6.007	(1.009)	(16.80)	6.586	6.828	(0.242)	(3.54)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.754	37.038	(14.284)	(38.57)	30.724	43.399	(12.675)	(29.21)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	34.869	37.039	(2.170)	(5.86)	33.764	43.446	(9.682)	(22.29)	
40 TOTAL COST OF THERM SOLD (11/27)	13.335	37.104	(23.769)	(64.06)	18.610	43.478	(24.868)	(57.20)	
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	13.020	36.789	(23.769)	(64.61)	18.295	43.163	(24.868)	(57.61)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.06896	36.92733	(23.858)	(64.61)	18.36379	43.32529	(24.962)	(57.61)	
45 PGA FACTOR ROUNDED TO NEAREST .001	13.069	36.927	(23.858)	(64.61)	18.364	43.325	(24.961)	(57.61)	

DECLASSIFIED

DECLASSIFIED

DOCUMENT NUMBER-DATE

07487 JUL 16 99

DATE OF LAST REPORTING

07487-98

00003-5U

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,793	10,388	2,407	23.18	48,551	32,059	16,492	51.44
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	8,024	8,024	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	594,897	934,647	(339,750)	(36.35)	2,328,305	3,486,165	(1,157,860)	(33.21)
5 DEMAND	208,969	215,130	(6,161)	(2.86)	990,333	993,767	(3,434)	(0.35)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	818,429	1,161,933	(343,504)	(29.56)	3,375,213	4,520,015	(1,144,802)	(25.33)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	3,475	2,089	1,386	66.35	7,215	8,133	(918)	(11.29)
14 TOTAL THERM SALES	1,107,772	1,099,719	8,053	0.73	3,698,836	3,452,426	246,410	7.14
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,542,330	3,137,170	405,160	12.91	10,935,280	10,414,910	520,370	5.00
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48
19 DEMAND	4,181,400	3,581,400	600,000	16.75	15,036,180	14,555,180	481,000	3.30
20 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,966	5,640	4,326	76.70	21,369	18,720	2,649	14.15
27 TOTAL THERM SALES (24-26 Estimated Only)	6,137,449	3,131,530	3,005,919	95.99	18,136,951	10,396,190	7,740,761	74.46
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.361	0.331	0.030	9.06	0.444	0.308	0.136	44.16
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.539	29.793	(13.254)	(44.49)	21.194	33.473	(12.279)	(36.68)
32 DEMAND (5/19)	4.998	6.007	(1.009)	(16.80)	6.586	6.828	(0.242)	(3.54)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	22.754	37.038	(14.284)	(38.57)	30.724	43.399	(12.675)	(29.21)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.869	37.039	(2.170)	(5.86)	33.764	43.446	(9.682)	(22.29)
40 TOTAL COST OF THERM SOLD (11/27)	13.335	37.104	(23.769)	(64.06)	18.610	43.478	(24.868)	(57.20)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	13.020	36.789	(23.769)	(64.61)	18.295	43.163	(24.868)	(57.61)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.06896	36.92733	(23.858)	(64.61)	18.36379	43.32529	(24.962)	(57.61)
45 PGA FACTOR ROUNDED TO NEAREST .001	13.069	36.927	(23.858)	(64.61)	18.364	43.325	(24.961)	(57.61)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1998				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	12,793	10,386	2,407	23.18	48,551	32,059	16,492	51.44	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	8,024	8,024	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	594,897	934,647	(339,750)	(36.35)	2,328,305	3,486,165	(1,157,860)	(33.21)	
5 DEMAND	208,969	215,130	(6,161)	(2.86)	990,333	993,767	(3,434)	(0.35)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<u>LESS END-USE CONTRACT</u>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(60,125)	60,125	(100.00)	0	(1,059,456)	1,059,456	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	818,429	1,101,808	(283,379)	(25.72)	3,375,213	3,460,559	(85,346)	(2.47)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	3,475	2,089	1,386	66.35	7,215	8,133	(918)	(11.29)	
14 TOTAL THERM SALES	1,107,772	1,099,719	8,053	0.73	3,698,836	3,452,426	246,410	7.14	
<u>THERMS PURCHASED</u>									
15 COMMODITY (Pipeline)	3,542,330	3,137,170	405,160	12.91	10,935,280	10,414,910	520,370	5.00	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48	
19 DEMAND	4,181,400	3,581,400	600,000	16.75	15,036,180	14,555,180	481,000	3.30	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<u>LESS END-USE CONTRACT</u>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,596,890	3,137,170	459,720	14.65	10,985,560	10,414,910	570,650	5.48	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,966	5,640	4,326	76.70	21,369	18,720	2,649	14.15	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,137,449	3,131,530	3,005,919	95.99	18,136,951	10,396,190	7,740,761	74.46	
<u>CENTS PER THERM</u>									
28 COMMODITY (Pipeline) (1/15)	0.361	0.331	0.030	9.06	0.444	0.308	0.136	44.16	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.539	29.793	(13.254)	(44.49)	21.194	33.473	(12.279)	(36.68)	
32 DEMAND (5/19)	4.998	6.007	(1.009)	(16.80)	6.586	6.828	(0.242)	(3.54)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<u>LESS END-USE CONTRACT</u>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.754	35.121	(12.367)	(35.21)	30.724	33.227	(2.503)	(7.53)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	34.869	37.039	(2.170)	(5.86)	33.764	43.446	(9.682)	(22.29)	
40 TOTAL COST OF THERM SOLD (11/27)	13.335	35.184	(21.849)	(62.10)	18.610	33.287	(14.677)	(44.09)	
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	13.020	34.869	(21.849)	(62.66)	18.295	32.972	(14.677)	(44.51)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.06896	35.00011	(21.931)	(62.66)	18.36379	33.09597	(14.732)	(44.51)	
45 PGA FACTOR ROUNDED TO NEAREST .001	13.069	35.000	(21.931)	(62.66)	18.364	33.096	(14.732)	(44.51)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999  
CURRENT MONTH: JUNE 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,717,920	13,254.71	0.488
2 No Notice Commodity Adjustment - System Supply	(64,360)	(361.06)	0.561
3 Commodity Pipeline - Scheduled FTS - End Users	720,020	4,039.31	0.561
4 Commodity Pipeline - Scheduled FTS - OSSS	168,750	946.69	0.561
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Refund	0	(5,086.74)	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,542,330	12,792.91	0.361
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,428,140	560,977.54	16.364
18 Commodity Other - Scheduled FTS - OSSS	168,750	34,834.96	20.643
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(915.71)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,596,890	594,896.79	16.539
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,292,630	202,230.10	6.142
26 Demand (Pipeline) Entitlement to End-Users	720,020	14,400.40	2.000
27 Demand (Pipeline) Entitlement to OSSS	168,750	0.00	0.000
28 Other - GRI Refund	0	(7,661.79)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,181,400	208,968.71	4.998
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999  
CURRENT MONTH: JUNE 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	23755	10	108,819.36	0.00	1,770.00	0.00	0.00	107,049.36	0.00
2	FGT	23745	11	109,581.14	0.00	0.00	0.00	0.00	109,581.14	0.00
3	FGT	23926	12	13,578.95	13,578.95	0.00	0.00	0.00	0.00	0.00
4	FGT	23915	13	4,661.76	4,661.76	0.00	0.00	0.00	0.00	0.00
5	FGT	23925	14	(361.06)	(361.06)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK 625300516	15	(12,748.53)	(5,086.74)	0.00	0.00	0.00	(7,661.79)	0.00
7	AMOCO	30020	16	281,842.50	0.00	0.00	0.00	281,842.50	0.00	0.00
8	AMOCO	30260	17	5,262.50	0.00	0.00	0.00	5,262.50	0.00	0.00
9	DUKE	SR98060970	18	308,707.50	0.00	0.00	0.00	308,707.50	0.00	0.00
10	FGU	WIRE	19	(915.71)	0.00	0.00	0.00	(915.71)	0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>818,428.41</b>	<b>12,792.91</b>	<b>1,770.00</b>	<b>0.00</b>	<b>594,896.79</b>	<b>208,968.71</b>	<b>0.00</b>

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH: JUNE 1998				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	594,897	934,647	339,750	36.35	2,328,305	3,486,165	1,157,860	33.21
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	223,532	167,161	(56,371)	(33.72)	1,046,908	(25,606)	(1,072,514)	4,188.53
3 TOTAL	818,429	1,101,808	283,379	25.72	3,375,213	3,460,559	85,346	2.47
4 FUEL REVENUES (NET OF REVENUE TAX)	1,107,772	1,099,719	(8,053)	(0.73)	3,698,836	3,452,426	(246,410)	(7.14)
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	35,646	35,646	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,119,654	1,111,601	(8,053)	(0.72)	3,734,482	3,488,072	(246,410)	(7.06)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	301,225	9,793	(291,432)	(2,975.92)	359,269	27,513	(331,756)	(1,205.82)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(924)	0	924	0.00	(5,339)	0	5,339	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(344,477)	133,789	478,266	357.48	(374,342)	139,833	514,175	367.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(35,646)	(35,646)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(56,058)	131,700	187,758	142.56	(56,058)	131,700	187,758	142.56
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(344,477)	133,789	478,266	357.48	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(55,134)	131,700	186,834	141.86				
14 TOTAL (12+13)	(399,611)	265,489	665,100	250.52				
15 AVERAGE (50% OF 14)	(199,806)	132,745	332,550	250.52				
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	0.0000%	---	---				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.6000%	0.0000%	---	---				
18 TOTAL (16+17)	11.1000%	0.0000%	---	---				
19 AVERAGE (50% OF 18)	5.5500%	0.0000%	---	---				
20 MONTHLY AVERAGE (19/12 Months)	0.463%	0.000%	---	---				
21 INTEREST PROVISION (15x20)	(924)	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1998 Through MARCH 1999  
JUNE 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 98	DUKE	SYS SUPPLY	N/A	1708000	258000	1966000	460290	N/A	N/A	INCL. IN COST	23.4125127
2	APR 98	AMOCO	SYS SUPPLY	N/A	63250	0	63250	15973	N/A	N/A	INCL. IN COST	25.2537549
3	APR 98	AMOCO	SYS SUPPLY	N/A	1956770	0	1956770	465045	N/A	N/A	INCL. IN COST	23.765951
4	APR 98	TEXACO	SYS SUPPLY	N/A	43430	0	43430	10795	N/A	N/A	INCL. IN COST	24.8560903
5	APR 98	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	14692	N/A	N/A	INCL. IN COST	N/A
6	MAY 98	DUKE	SYS SUPPLY	N/A	1408810	216250	1625060	377284	N/A	N/A	INCL. IN COST	23.2166197
7	MAY 98	AMOCO	SYS SUPPLY	N/A	1448820	0	1448820	332401	N/A	N/A	INCL. IN COST	22.9428777
8	MAY 98	AMOCO	SYS SUPPLY	N/A	71830	0	71830	15903	N/A	N/A	INCL. IN COST	22.1397745
9	MAY 98	TEXACO	SYS SUPPLY	N/A	160160	0	160160	37785	N/A	N/A	INCL. IN COST	23.592033
10	MAY 98	SONAT	SYS SUPPLY	N/A	53350	0	53350	12815	N/A	N/A	INCL. IN COST	24.0206186
11	MAY 98	AMOCO	SYS SUPPLY	N/A	0	0	0	-2394	N/A	N/A	INCL. IN COST	N/A
12	MAY 98	AMOCO	SYS SUPPLY	N/A	0	0	0	-1939	N/A	N/A	INCL. IN COST	N/A
13	MAY 98	PACE ENERGY	SYS SUPPLY	N/A	0	0	0	3463	N/A	N/A	INCL. IN COST	N/A
14	MAY 98	TEXACO	SYS SUPPLY	N/A	0	0	0	-52	N/A	N/A	INCL. IN COST	N/A
15	MAY 98	FGT	SYS SUPPLY	N/A	0	0	0	3754	N/A	N/A	INCL. IN COST	N/A
16	MAY 98	FGT	SYS SUPPLY	N/A	0	0	0	-12407	N/A	N/A	INCL. IN COST	N/A
17	JUN 98	DUKE	SYS SUPPLY	N/A	2035880	168750	2204630	308708	N/A	N/A	INCL. IN COST	14.0027125
18	JUN 98	AMOCO	SYS SUPPLY	N/A	1368000	0	1368000	281843	N/A	N/A	INCL. IN COST	20.6025585
19	JUN 98	AMOCO	SYS SUPPLY	N/A	24260	0	24260	5262	N/A	N/A	INCL. IN COST	21.6900247
20	JUN 98	FGT	SYS SUPPLY	N/A	0	0	0	-916	N/A	N/A	INCL. IN COST	N/A
<b>TOTAL</b>					10,342,560	643,000	10,985,560	2,328,305.00	0	0	0	21.19

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999  
 MONTH: JUNE 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE	716	75	73	2,250	2,184	\$2.0400	\$2.1016
2	DUKE	6489	1,750	1,698	52,500	50,940	\$1.9800	\$2.0406
3	DUKE	7995	50	49	1,500	1,455	\$2.0050	\$2.0670
4	DUKE	7995	2,175	2,111	65,250	63,336	\$2.0400	\$2.1016
5	AMOCO	7995	600	582	18,000	17,460	\$2.0425	\$2.1057
6	DUKE	7995	42	40	1,250	1,213	\$2.0550	\$2.1177
7	AMOCO	7995	42	40	1,250	1,213	\$2.0600	\$2.1228
8	DUKE	7995	42	40	1,250	1,213	\$2.1450	\$2.2104
9	AMOCO	7995	42	40	1,250	1,213	\$2.1500	\$2.2156
10	AMOCO	23422	1,600	1,553	48,000	46,590	\$1.9925	\$2.0528
11	AMOCO	25809	500	485	15,000	14,550	\$1.9925	\$2.0541
12	AMOCO	157738	2,000	1,940	60,000	58,200	\$1.9925	\$2.0541
13	DUKE	157739	1,000	970	30,000	29,100	\$1.9800	\$2.0208
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
<b>TOTAL</b>			9,918	9,621	297,500	288,667		
<b>WEIGHTED AVERAGE</b>							\$2.0027	\$2.0640

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

		CURRENT MONTH: JUNE 1998				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	590,520	598,450	7,930	1.33	2,352,820	2,252,170	(100,650)	(4.47)
OUTDOOR LIGHTING	(21)	146	200	54	27.00	434	600	166	27.67
RESIDENTIAL	(31)	452,958	500,750	47,792	9.54	1,907,470	1,882,890	(24,580)	(1.31)
LARGE VOLUME	(51)	1,677,819	1,695,610	17,791	1.05	5,490,649	5,204,530	(286,119)	(5.50)
OTHER	(81)	6,501	0	(6,501)	(100.00)	23,482	0	(23,482)	(100.00)
<b>TOTAL FIRM</b>		<b>2,727,944</b>	<b>2,795,010</b>	<b>67,066</b>	<b>2.40</b>	<b>9,774,855</b>	<b>9,340,190</b>	<b>(434,665)</b>	<b>(4.65)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	279,922	336,520	56,598	16.82	912,145	1,056,000	143,855	13.62
INTERRUPTIBLE TRANSPORT	(92)	80,332	20,480	(59,852)	(292.25)	274,929	69,270	(205,659)	(296.89)
LARGE VOLUME INTERRUPTIBLE	(93)	2,880,501	2,083,660	(796,841)	(38.24)	6,532,022	5,667,880	(864,142)	(15.25)
OFF SYSTEM SALES SERVICE	(95)	168,750	0	(168,750)	0.00	643,000	0	(643,000)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>3,409,505</b>	<b>2,440,660</b>	<b>(968,845)</b>	<b>(39.70)</b>	<b>8,362,096</b>	<b>6,793,150</b>	<b>(1,568,946)</b>	<b>(23.10)</b>
<b>TOTAL THERM SALES</b>		<b>6,137,449</b>	<b>5,235,670</b>	<b>(901,779)</b>	<b>(17.22)</b>	<b>18,136,951</b>	<b>16,133,340</b>	<b>(2,003,611)</b>	<b>(12.42)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,738	2,714	(24)	(0.88)	2,740	2,713	(27)	(1.00)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,825	32,224	399	1.24	32,039	32,538	499	1.53
LARGE VOLUME	(51)	883	911	28	3.07	886	910	24	2.64
OTHER	(81)	434	0	(434)	(100.00)	436	0	(436)	(100.00)
<b>TOTAL FIRM</b>		<b>35,880</b>	<b>35,849</b>	<b>(31)</b>	<b>(0.09)</b>	<b>36,101</b>	<b>36,161</b>	<b>60</b>	<b>0.17</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	12	13	1	7.69	12	13	1	7.69
INTERRUPTIBLE TRANSPORT	(92)	3	1	(2)	(200.00)	3	1	(2)	(200.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>
<b>TOTAL CUSTOMERS</b>		<b>35,897</b>	<b>35,864</b>	<b>(33)</b>	<b>(0.09)</b>	<b>36,118</b>	<b>36,176</b>	<b>58</b>	<b>0.16</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	216	221	5	2.26	859	830	(29)	(3.49)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	14	16	2	12.50	60	58	(2)	(3.45)
LARGE VOLUME	(51)	1,900	1,861	(39)	(2.10)	6,197	5,719	(478)	(8.36)
OTHER	(81)	15	0	(15)	(100.00)	54	0	(54)	(100.00)
INTERRUPTIBLE	(61)	23,327	25,886	2,559	9.89	76,012	81,231	5,219	6.42
INTERRUPTIBLE TRANSPORT	(92)	26,777	20,480	(6,297)	(30.75)	91,643	69,270	(22,373)	(32.30)
LARGE VOLUME INTERRUPTIBLE	(93)	2,880,501	2,083,660	(796,841)	(38.24)	6,532,022	5,667,880	(864,142)	(15.25)
OFF SYSTEM SALES SERVICE	(95)	168,750	0	(168,750)	0.00	643,000	0	(643,000)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0461	1.0504	1.0541									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.07	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0456	1.0510	1.0543									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	0	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	06/30/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SHYDER POST OFFICE BOX 3395 WEST PALM BLACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/98		
INVOICE NO.	23755		
TOTAL AMOUNT DUE	\$108,819.36		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROG MONTH	TC	RC	RATES			VOLUMES CUB DRY	AMOUNT		
		FOI NO.	DHN No.				BASE	SURCHARGES	DTSC			REL	
RESERVATION CHARGE													
NO NOTICE RESERVATION CHARGE													
				06/98	A	RES		0.3687	0.0085		0.3772	283,800	\$107,049.36
				06/98	A	KNR		0.0190			0.0590	30,000	\$1,770.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/98.											313,800	\$108,819.36	

\*\*\* END OF INVOICE 23755 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	06/30/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your rem and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/98		
INVOICE NO.	23745		
TOTAL AMOUNT DUE	\$109,581.14		

CONTRACT:	3624	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT LAURA GIAMBRONE AT (214)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	

PUJ NO.	RECEIPTS		DELIVERIES		PROG. MONTH	TC	RC	RATES			VOLUMES CUB DRY	AMOUNT	
	DRN No.		POJ NO.	DHN No.				BASE	SURCHARGES	DISC			NET
					06/98	A	RES	C.8C72	0.0088		0.8157	134,340	\$109.58
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/98.												134,340	\$109.58

\*\*\* END OF INVOICE 23745 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE	07/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/98		
INVOICE NO.	23926		
TOTAL AMOUNT DUE	\$13,578.95		

CONTRACT:	5009	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006924427	

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16103	3154	06/98	A	COM	0.0312	0.0249		0.0561	15,490	\$868.99
Usage Charge			16104	28645	06/98	A	COM	0.0312	0.0249		0.0561	14,352	\$805.13
Usage Charge			16105	3158	06/98	A	COM	0.0312	0.0249		0.0561	13,240	\$742.76
Usage Charge			16106	28456	06/98	A	COM	0.0312	0.0249		0.0561	75,002	\$4,207.61
Usage Charge			16107	3161	06/98	A	COM	0.0312	0.0249		0.0561	15,840	\$888.62
Usage Charge			16108	3163	06/98	A	COM	0.0312	0.0249		0.0561	20,590	\$1,155.10
Usage Charge			16109	3165	06/98	A	COM	0.0312	0.0249		0.0561	44,000	\$2,468.40
Usage Charge			16156	3262	06/98	A	COM	0.0312	0.0249		0.0561	4,790	\$268.72
Usage Charge			16157	3261	06/98	A	COM	0.0312	0.0249		0.0561	8,160	\$457.78
Usage Charge			16158	3277	06/98	A	COM	0.0312	0.0249		0.0561	6,210	\$348.38
Usage Charge			16273	3214	06/98	A	COM	0.0312	0.0249		0.0561	16,875	\$946.69
Usage Charge			62992	217831	06/98	A	COM	0.0312	0.0249		0.0561	7,500	\$420.75

TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/98.      242,049      \$13,578.95

\*\*\* END OF INVOICE 23926 \*\*\*

12

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/16/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SHYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/98			
INVOICE NO.	23915			
TOTAL AMOUNT DUE	\$4,661.76			

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
	Usage Charge		16103	3154	06/98	A	COM	0.0144	0.0249		0.0393	8,610	\$338.37
	Usage Charge		16104	28645	06/98	A	COM	0.0144	0.0249		0.0393	13,140	\$516.40
	Usage Charge		16105	3158	06/98	A	COM	0.0144	0.0249		0.0393	13,560	\$532.91
	Usage Charge		16106	28456	06/98	A	COM	0.0144	0.0249		0.0393	30,000	\$1,179.00
	Usage Charge		16107	3161	06/98	A	COM	0.0144	0.0249		0.0393	8,460	\$332.48
	Usage Charge		16108	3163	06/98	A	COM	0.0144	0.0249		0.0393	810	\$31.83
	Usage Charge		16109	3165	06/98	A	COM	0.0144	0.0249		0.0393	8,700	\$341.91
	Usage Charge		16156	3262	06/98	A	COM	0.0144	0.0249		0.0393	12,210	\$479.85
	Usage Charge		16157	3261	06/98	A	COM	0.0144	0.0249		0.0393	12,240	\$481.03
	Usage Charge		16158	3277	06/98	A	COM	0.0144	0.0249		0.0393	10,890	\$427.98
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/98.												118,620	\$4,661.76

\*\*\* END OF INVOICE 23915 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/98		
INVOICE NO.	23925		
TOTAL AMOUNT DUE	(\$361.06)		

CONTRACT:	5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PROG MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
No Notice														
					06/98	A	COM	0.0312	0.0249			0.0561	(6.436)	(\$361.06)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/98.												(6.436)	(\$361.06)	

\*\*\* END OF INVOICE 23925 \*\*\*

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

06/12/98

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9806000091 GRI REFUND	06/08/98	CKR060898		12,748.53		12,748.53
				TOTAL		12,748.53

SPECIAL INSTRUCTIONS:

CALL ALMA GREEN FOR PICK UP X35832 EB3920D

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300516 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300516

06/12/98

TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$12,748.53

NOT VALID AFTER 1 YEAR

*William D. Galtman*

AUTHORIZED SIGNATURE

BANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER. THE BACK CONTAINS AN ARTIFICIAL WATERMARK. HOLD AT AN ANGLE TO VIEW.





NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: TREASURER - FPUC K# NG-88  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 030020  
INVOICE DATE 07-07-1998  
CONTRACT 157115  
DELIVERY MONTH 06/1998

DUE DATE: 07-25-1998  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	63,000	1.99250	125,527.50
FGT STATION 8 POOL POINT	059380	18,000	2.04250	36,765.00
FGT FAIRWAY FLD	070036	60,000	1.99250	119,550.00
TOTAL AMOUNT DUE				281,842.50

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,030020,070798



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 030260  
INVOICE DATE 07-07-1998  
CONTRACT 178217  
DELIVERY MONTH 06/1998

DUE DATE: 07-17-1998  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	2,500	2.10500	5,262.50
TOTAL AMOUNT DUE				5,262.50

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,030260,070798



Post-it <sup>®</sup> Fax Note /6/1	Unit	pages
To <i>Chris Snyder</i>	From <i>Francheska</i>	
Co./Dept.	Co.	
Phone #	Phone #	
Fax # <i>561-838-1713</i>	Fax #	

**Mobil**

FLORIDA PUBLIC UTILITIES COMPANY  
 401 S. DIXIE HIGHWAY  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR98060970  
 Customer No: 107354-01  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Invoice Date: July 8, 1998  
 Payment Terms: Due July 25, 1998  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

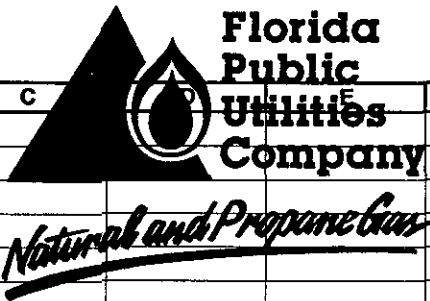
Prod	Transport	Sales	Description	MMBTU	Price	Amount
Date	Contract	Point		Volume		Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
46/98	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	1,250	2.1450	2,681.25
46/98	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	1,250	2.0550	2,568.75
46/98	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	1,500	2.0050	3,007.50
46/98	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	65,250	2.0400	133,110.00
46/98	5430 - ZONE 3	716	Pooling Zone 3 CS #11	2,250	2.0400	4,590.00
46/98	5430 - ZONE 1	6489	Pooling Zone 1 CS #7	52,500	1.9800	103,950.00
46/98	B2B1500	62134	Mobil Plant-Mobile Bay	30,000	1.9600	58,800.00
<b>Invoice Totals</b>				<b>154,000</b>		<b>\$308,707.50</b>

52 If paying by check, send remittance information with payment.  
 53 If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825  
 54 or mail to the address shown on the letterhead.  
 55  
 56 Please refer to this invoice with your payment.  
 57 Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company  
 10777 Westheimer, Suite 660  
 Houston, Texas 77042



**Florida  
Public  
Utilities  
Company**

*Natural and Propane Gas*

	A	B	C	E	F	G	H	
1								
2								
3								
4								
5								
6								
7								
8	<b>INVOICE</b>							
9								
10					Date:	June 18, 1998		
11					Due Date:	June 28, 1998		
12								
13	Florida Gas Utility							
14	Attention: Mr. Mike Jones							
15	2815 Northwest 13th Street							
16	Gainesville, Florida 32609							
17								
18	INVOICE NUMBER		12112859GS66					
19								
20								
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>	
22								
23	May 1998 Imbalance Trading			MMBtu	399	\$2.2950	\$915.71	
24								
25	Totals				399		\$915.71	
26					=====		=====	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37	Mail Payment to:			Wire transfer payment to:				
38								
39	Florida Public Utilities Company			SunBank/South Florida, NA				
40	Attention: Christopher M. Snyder			501 East Los Olas Boulevard				
41	Post Office Box 3395			Ft. Lauderdale, Florida 33301				
42	West Palm Beach, Florida 33402-3395			ABA #067006076				
43				For the credit of Florida Public Utilities Company				
44				General Account No. 6627 627006416				
45								
46	Please enclose one copy of this invoice with check payment							
47								
48								
50	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713							