



Florida Power & Light Company, P. O. Box 14000, Juno Beach, FL 33408-0420  
Law Department

ORIGINAL

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RECORDS AND REPORTING

Writer's Direct Dial:  
(561) 691-7101

July 17, 1998

**VIA HAND DELIVERY**

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: **Docket No. 980001-EI; Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of May 1998;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of April 1998; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of May 1998.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

ACK \_\_\_\_\_  
 AFA Uardner  
 ADP \_\_\_\_\_  
 AEF \_\_\_\_\_  
 DMU \_\_\_\_\_  
 DTR \_\_\_\_\_  
 DSD Bohannon  
 ERI \_\_\_\_\_  
 FIC 3  
 GIB \_\_\_\_\_  
 GED 1  
 GAS \_\_\_\_\_  
 DTH \_\_\_\_\_

an FPL Group company

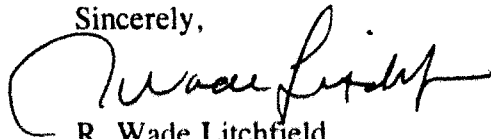
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07551 JUL 17 1998

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
July 17, 1998  
Page 2

Thanking you for your attention to this matter, I remain,

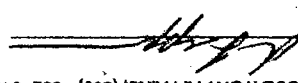
Sincerely,

A handwritten signature in black ink, appearing to read "R. Wade Litchfield". The signature is written in a cursive style with a large initial "R" and a long horizontal stroke at the end.

R. Wade Litchfield  
Senior Attorney  
Florida Authorized House Counsel

RWL/bjw  
Enclosures

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 1998  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY  
 3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552 - 3488  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
 5. DATE COMPLETED: 6/18/98

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	OIL TYPE	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	MANATEE	COASTAL	TX CTY, AMOCOHOFTE	MTC	PORT MANATEE	05/15/98	FO6	1.00	150167	251485	14,3400
2	PT. EVERGLADES	COASTAL	HOUSTON/HOFTE	MTC	PORT EVERGLADES	05/26/98	FO6	2.10	151190	121728	13,0380
3	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	05/01/98	FO6	1.00	149762	117306	14,8800
4	TURKEY POINT	COASTAL	HOUSTON/HOFTE	MTC	FISHER ISLAND	05/27/98	FO6	2.00	151976	152575	13,0380
5	SANFORD	NOVARCO	HOUSTON/HOFTE	MTC	JACKSONVILLE	05/10/98	FO6	2.00	151405	220272	12,5250
6	SANFORD	NOVARCO	HOUSTON/HOFTE	MTC	JACKSONVILLE	05/10/98	FO6	2.00	151405	220272	12,5250
7	MANATEE	BP	ST. EUSTATIUS, N.A.	S	PORT MANATEE	05/11/98	FO6	1.00	152452	297129	14,2500
8	MARTIN	COASTAL	CORPUS CRISTI	S	PALM BEACH	05/30/98	FO6	1.00	152714	125333	14,2900
9	CAPE CANAVERAL	KOCH	STATIA TERMINAL	S	PORT CANAVERAL	05/29/98	FO6	1.50	149833	248111	13,6130
10	FT. MYERS	KOCH	TRANSAM/MTT	S	BOCA GRANDE	05/04/98	FO6	2.20	151762	116984	12,6150
11	FT. MYERS	KOCH	CORPUS CRISTI	S	BOCA GRANDE	05/14/98	FO6	2.20	150476	117168	12,6370
12	MARTIN	NOVARCO	SHELL NORCOLA	S	PALM BEACH	05/24/98	FO6	1.00	152571	124166	14,1550
13	TURKEY POINT	NOVARCO	SHELL NORCOLA/ST	S	FISHER ISLAND	05/14/98	FO6	0.98	153000	124769	14,4631
14	SANFORD	STEUART	VENEZUELA	S	JACKSONVILLE	05/19/98	FO6	1.90	150236	150963	12,1848
15	CAPE CANAVERAL	TEXACO	HESS/CONVENT	S	PORT CANAVERAL	05/21/98	FO6	1.50	151381	118680	14,0150
16	FT. MYERS	TEXACO	CONVENT, LA	S	BOCA GRANDE	05/05/98	FO6	2.10	153214	115911	13,4480
17	FT. MYERS	TEXACO	HESS/MORRERO	S	BOCA GRANDE	05/08/98	FO6	2.30	151833	90222	12,2530
18	FT. MYERS	TEXACO	HESS/MURPHY	S	BOCA GRANDE	05/26/98	FO6	2.10	152738	114413	12,3720
19	RIVIERA	TEXACO	IMT/CONVENT	S	RIVIERA	05/08/98	FO6	2.10	151667	114402	12,9650
20	RIVIERA	TEXACO	MURPHY/CONVENT	S	RIVIERA	05/18/98	FO6	1.90	152786	115018	12,3750
21	RIVIERA	TEXACO	MURPHY/CONVENT	S	RIVIERA	05/26/98	FO6	1.70	152429	91482	12,4300
22	RIVIERA	AMERGAS	NA-TRUCK DELIVERY	STC	N/A	05/14/98	PRO	N/A	N/A	5	31,3800
23	RIVIERA	AMERGAS	NA-TRUCK DELIVERY	STC	N/A	05/27/98	PRO	N/A	N/A	7	35,1100
24	TURKEY POINT	AMERGAS	NA-TRUCK DELIVERY	STC	N/A	05/05/98	PRO	N/A	N/A	6	34,1800
25	PT. EVERGLADES	AMERGAS	NA-TRUCK DELIVERY	STC	N/A	05/28/98	PRO	N/A	N/A	12	33,0400
26	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC	N/A	05/15/98	PRO	N/A	N/A	11	31,0600
27	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	N/A	05/07/98	PRO	N/A	N/A	9	34,3500
28	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC	N/A	05/26/98	PRO	N/A	N/A	6	42,0160
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC	N/A	05/25/98	PRO	N/A	N/A	22	29,6600

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 1988

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552- 34884. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 6/18/88

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
30	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/15/88	PRO	N/A	N/A	19	30.3300
31	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/18/88	PRO	N/A	N/A	24	29.7200
32	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/07/88	PRO	N/A	N/A	26	31.7300

DUPLICATED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 1998

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552- 3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 6/18/98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	05/15/98	FO6	251485								0.0000			14.5886
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	05/26/98	FO6	121728								0.0000			13.3083
3	TURKEY POINT	COASTAL	FISHER ISLAND	05/01/98	FO6	117308								0.0000			15.7165
4	TURKEY POINT	COASTAL	FISHER ISLAND	05/27/98	FO6	152575								0.0000			13.8736
5	SANFORD	NOVARCO	JACKSONVILLE	05/10/98	FO6	220272								0.0000			13.8521
6	SANFORD	NOVARCO	JACKSONVILLE	05/10/98	FO6	220272								0.0000			13.8521
7	MANATEE	BP	PORT MANATEE	05/11/98	FO6	297129								0.0000			14.4986
8	MARTIN	COASTAL	PALM BEACH	05/30/98	FO6	125333								0.0000			14.6712
9	CAPE CANAVERAL	KOCH	PORT CANAVERAL	05/29/98	FO6	248111								0.0000			14.3737
10	FT. MYERS	KOCH	BOCA GRANDE	05/04/98	FO6	116984								0.0000			13.1348
11	FT. MYERS	KOCH	BOCA GRANDE	05/14/98	FO6	117168								0.0000			13.1568
12	MARTIN	NOVARCO	PALM BEACH	05/24/98	FO6	124168								0.0000			14.5506
13	TURKEY POINT	NOVARCO	FISHER ISLAND	05/14/98	FO6	124769								0.0000			15.2987
14	SANFORD	STEUART	JACKSONVILLE	05/19/98	FO6	150963								0.0000			13.5119
15	CAPE CANAVERAL	TEXACO	PORT CANAVERAL	05/21/98	FO6	118680								0.0000			14.7757
16	FT. MYERS	TEXACO	BOCA GRANDE	05/05/98	FO6	115911								0.0000			13.9678
17	FT. MYERS	TEXACO	BOCA GRANDE	05/08/98	FO6	90222								0.0000			12.7728
18	FT. MYERS	TEXACO	BOCA GRANDE	05/26/98	FO6	114413								0.0000			12.8918
19	RIVIERA	TEXACO	RIVIERA	05/08/98	FO6	114402								0.0000			13.1560
20	RIVIERA	TEXACO	RIVIERA	05/18/98	FO6	115018								0.0000			12.5660
21	RIVIERA	TEXACO	RIVIERA	05/26/98	FO6	91482								0.0000			12.6210
22	RIVIERA	AMERIGAS		05/14/98	PRO	5	31.3800	157	0	157	31.3800	0.0000	31.3800	0.0000	0.0000	0.0000	31.3800
23	RIVIERA	AMERIGAS		05/27/98	PRO	7	35.1100	246	0	246	35.1100	0.0000	35.1100	0.0000	0.0000	0.0000	35.1100
24	TURKEY POINT	AMERIGAS		05/05/98	PRO	6	34.1800	205	0	205	34.1800	0.0000	34.1800	0.0000	0.0000	0.0000	34.1800
25	PT. EVERGLADES	AMERIGAS		05/28/98	PRO	12	33.0400	396	0	396	33.0400	0.0000	33.0400	0.0000	0.0000	0.0000	33.0400
26	MARTIN	INDIANTOWN		05/15/98	PRO	11	31.0600	342	0	342	31.0600	0.0000	31.0600	0.0000	0.0000	0.0000	31.0600
27	SANFORD	SUBURBAN		05/07/98	PRO	9	34.3500	309	0	309	34.3500	0.0000	34.3500	0.0000	0.0000	0.0000	34.3500
28	CAPE CANAVERAL	SUBURBAN		05/26/98	PRO	6	42.0160	252	0	252	42.0160	0.0000	42.0160	0.0000	0.0000	0.0000	42.0160
29	MANATEE	SUBURBAN		05/25/98	PRO	22	29.6800	653	0	653	29.6800	0.0000	29.6800	0.0000	0.0000	0.0000	29.6800
30	MANATEE	SUBURBAN		05/15/98	PRO	19	30.3300	576	0	576	30.3300	0.0000	30.3300	0.0000	0.0000	0.0000	30.3300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

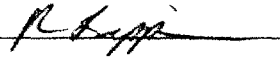
FPSC FORM NO. 423-1 (a)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAY YEAR: 1998

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552- 3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 6/18/98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP T.O. TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	MANATEE	SUBURBAN		05/18/98	PRO	24	29.7200	713	0	713	29.7200	0.0000	29.7200	0.0000	0.0000	0.0000	29.7200
32	MANATEE	SUBURBAN		05/07/98	PRO	26	31.7300	825	0	825	31.7300	0.0000	31.7300	0.0000	0.0000	0.0000	31.7300

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MAY YEAR 1998

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3488

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 6/18/98

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |                       |  |       |             |   |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month:   | <b>April</b>                             | Year: | <b>1998</b> | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | <b>FLORIDA POWER &amp; LIGHT COMPANY</b> |       |             | 5. Signature of Official Submitting Report: <i>[Signature]</i>  |
| 3. Plant Name:        | <b>R.W.SCHERER</b>                       |       |             | 6. Date Completed: <b>16-Jun-98</b>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	16,839.79	49.037	13.05	62.087	0.63	12,100	11.81	6.61
(2)	KENNECOTT ENERGY	19/WY/009	S	UR	41,322.52	4.368	21.06	25.428	0.25	8,791	5.70	26.25
(3)	PONTIKI	08/KY/159	S	UR	15,386.54	28.805	13.81	42.615	0.64	13,039	6.23	5.83
(4)	KERR MCGEE	19/WY/005	S	UR	72,787.37	3.926	21.06	24.986	0.47	8,714	5.27	27.94
(5)	KENNECOTT ENERGY	19/WY/009	S	UR	28,003.25	4.247	21.06	25.307	0.25	8,854	5.10	26.37
(6)	MINGO LOGAN	08/KY/095	MTC	UR	6,303.84	34.756	11.37	46.126	0.68	13,264	6.48	6.57



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |                               |       |      |   |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month:   | April                         | Year: | 1998 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      | 5. Signature of Official Submitting Report: <i>[Signature]</i>  |
| 3. Plant Name:        | R.W.SCHERER                   |       |      | 6. Date Completed: 16-Jun-98  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	16,839.79	48.654	-	48.654	-	48.654	0.383	49.037
(2)	KENNECOTT ENERGY	19/WY/009	S	41,322.52	4.346	-	4.346	-	4.346	0.022	4.368
(3)	PONTIKI	08/KY/159	S	15,386.54	28.620	-	28.620	-	28.620	0.185	28.805
(4)	KERR MCGEE	19/WY/005	S	72,787.37	3.922	-	3.922	-	3.922	0.004	3.926
(5)	KENNECOTT ENERGY	19/WY/009	S	28,003.25	4.240	-	4.240	-	4.240	0.007	4.247
(6)	MINGO LOGAN	08/KY/095	MTC	6,303.84	33.093	-	33.093	-	33.093	1.663	34.756

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

- |                       |                               |       |      |   |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month:   | April                         | Year: | 1998 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      | 5. Signature of Official Submitting Report: <i>[Signature]</i>  |
| 3. Plant Name:        | R.W.SCHERER                   |       |      | 6. Date Completed: 16-Jun-98  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	16,839.79	49.037	-	13.05	-	-	-	-	-	-	13.05	62.087
(2)	KENNECOTT ENER	19/WY/009	CONVERSE JCTN WY	UR	41,322.52	4.368	-	21.06	-	-	-	-	-	-	21.06	25.428
(3)	PONTIKI	08/KY/159	MARTIN COUNTY, KY	UR	15,386.54	28.805	-	13.81	-	-	-	-	-	-	13.81	42.615
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	72,787.37	3.926	-	21.06	-	-	-	-	-	-	21.06	24.986
(5)	KENNECOTT ENER	19/WY/009	CONVERSE JCTN WY	UR	28,003.25	4.247	-	21.06	-	-	-	-	-	-	21.06	25.307
(6)	MINGO LOGAN	08/KY/095	HARLAN, KY.	UR	6,303.84	34.756	-	11.37	-	-	-	-	-	-	11.37	46.126

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: JWT

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 15, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	.	S	UR	4,340	14.11	0.00	14.11	5.59	14,143	0.60	7.30
2	Shamrock Coal Company	08,KY,095	LTC	UR	26,124	28.78	16.77	45.55	1.28	12,798	8.60	6.30
3	Arch Coal Sales	08,KY,195	LTC	UR	3,510	23.04	16.59	39.63	1.50	11,922	14.00	7.00
4	Intercor	45,SA,999	LTC	UR	9,432	34.62	0.00	34.62	0.61	11,806	6.50	11.40
5	Cyprus Amax Coal Corporation	08,KY,013	S	UR	7,966	25.00	17.13	42.13	1.05	13,023	7.60	5.60
6												
7												
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANT/S  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *WJF*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 15, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	.	S	4,340	14.11	0.00	14.11	0.00	14.11	0.00	14.11
2	Shamrock Coal Company	08,KY,095	LTC	26,124	28.78	0.00	28.78	0.00	28.78	0.00	28.78
3	Arch Coal Sales	08,KY,195	LTC	3,510	23.04	0.00	23.04	0.00	23.04	0.00	23.04
4	Intercor	45,SA,999	LTC	9,432	34.62	0.00	34.62	0.00	34.62	0.00	34.62
5	Cyprus Amax Coal Corpora	08,KY,013	S	7,966	25.00	0.00	25.00	0.00	25.00	0.00	25.00
6						0.00		0.00		0.00	
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **May 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: NWT

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 15, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.		AIMCOR	UR	4,340	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	26,124	28.78	0.00	16.77	0.00	0.00	0.00	0.00	0.00	0.00	16.77	45.55
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,510	23.04	0.00	16.59	0.00	0.00	0.00	0.00	0.00	0.00	16.59	39.63
4	Intercor	45,SA,999	EL CERREJON	UR	9,432	34.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.62
5	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	7,966	25.00	0.00	17.13	0.00	0.00	0.00	0.00	0.00	0.00	17.13	42.13
6							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

## CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of May 1998; 423-2, 423-2(a), and 423-2(b) for the month of April 1998 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of May 1998 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 17 day of July, 1998:

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Major Gary A. Enders  
United States Air Force  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire  
Rutledge, Ecenia, Underwood  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, FL 32301-0551

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

Nancy McCann  
Office of Environmental Coordinator  
306 East Jackson Street, 5th Floor  
Tampa, FL 33602

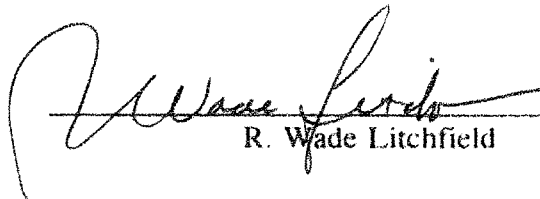
Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
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Davidson, etc.  
117 S. Gadsden Street  
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Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

Lee G. Schmudde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
Lake Buena Vista, FL 32830

James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733

  
R. Wade Litchfield