

One Energy Place
Pensacola, Florida 32520

Tel 850 444 6000



July 17, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of May 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

ACK _____ Enclosures
AFA Vandum
APP _____ cc w/attach: Florida Public Service Commission
CAF _____ James Breman
Office of Public Counsel
CMU _____ cc w/o attach: All Parties of Record
CTR _____
EAG _____
LEG 1
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

DOCUMENT NUMBER - DATE

07589 JUL 20 88

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: July 15, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	Mobile, AL		CRIST	05/98	FO2	0.45	138500	171.81	19.698
2											
3											
4	DANIEL	RADCLIFF	Mobile, AL		DANIEL	05/98	FO2	0.45	138500	258.88	17.645
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **MAY** Year: **1998**
 2. Reporting Company: **Gulf Power Company**

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. J.P. Henderson, Fuel Analyst (850) 444-5332**

4. Signature of Official Submitting Report: **Jocelyn P. Henderson**

5. Data Compiled: **Apr 15, 1998**

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Of	Volume (Gals)	Invoice Price (\$/G)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/G)	Quality Adjust (\$/G)	Effective Purchase Price (\$/G)	Transport to Terminal (\$/G)	Transport Charges (\$/G)	Other Charges (\$/G)	Delivered Price (\$/G)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RUOCLIFF	CRIST	05/08	FO2	171.81	19.698	3,384.37	-	3,384.37	19.698	-	19.698	-	-	-	19.698
2																	
3																	
4	DANIEL	RUOCLIFF	DANIEL	05/08	FO2	258.88	17.645	4,567.81	-	4,567.81	17.645	-	17.645	-	-	-	17.645
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: MAY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crest Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: July 14, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective - Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	RB	10,683.96	47.641	2.44	50.081	1.26	12,090	6.72	11.13
2	PBDY COALSALES-MCDUFF2	10 IL 165	C	RB	5,685.94	34.327	2.44	36.767	1.36	12,089	6.61	11.48
3	KERR MCGEE-MCDUFF2	10 IL 165	S	RB	54,047.62	33.860	2.44	36.300	1.76	12,083	7.19	10.60
4	JIM WALTER-MCDUFF2	13 AL 125	S	RE	27,630.42	37.544	2.44	39.984	0.74	13,117	8.26	7.86
5	CONSOLIDATION COAL	10 IL 81	S	RB	34,030.45	27.188	7.63	34.818	0.91	11,994	6.33	11.62
6	GUASARE	50 VEN 999	S	RB	23,925.96	34.866	2.44	37.306	0.75	12,789	5.81	8.17
7	PBDY COAL SALES-COOK	10 IL 165	C	RB	151,140.00	28.056	7.01	35.066	1.04	12,046	6.56	11.71
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: July 14, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PROY COAL SALES-MCDUFF2	10	IL	165	C	10,683.96	45.510	-	45.510	-	45.510	0.341	47.641
2	PROY COALSALES-MCDUFF2	10	IL	165	C	5,685.94	31.900	-	31.900	-	31.900	0.237	34.327
3	KERR MCGEE-MCDUFF2	10	IL	165	S	54,047.82	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER-MCDUFF2	13	AL	125	S	27,630.42	34.500	-	34.500	-	34.500	0.854	37.544
5	CONSOLIDATION COAL	10	IL	81	S	34,030.45	27.450	-	27.450	-	27.450	(0.014)	27.188
6	GUASARE	50	VEN	999	S	23,925.96	32.180	-	32.180	-	32.180	0.226	34.866
7	PROY COAL SALES-COOK	10	IL	165	C	151,140.00	27.240	-	27.240	-	27.240	0.568	28.056
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: **MAY** Year: **1958** 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. J.P. Henderson, Fuels Analyst**
 2 Reporting Company: **Gulf Power Company** (202)-644-6332
 3 Plant Name: **Coal Electric Generating Plant** 5 Signature of Official Submitting Report: **Jocelyn P. Heaton**
 6 Date Completed: **July 14, 1958**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport		Additional Charges										Total FOB Plant Price (\$/Ton)		
				Mails	Tons	Electric Purchase Price (\$/Ton)	Shortland & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Railroad Charges (\$/Ton)	Transpor-tation charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	PRYOR COAL SALES-ACQUART	R.	105	ACQUART TERMINAL	RB	10,803.96	47.641	-	-	2.44	-	-	-	-	-	-	2.44	50.081
2	PRYOR COAL SALES-ACQUART	R.	105	ACQUART TERMINAL	RB	5,805.94	34.327	-	-	2.44	-	-	-	-	-	-	2.44	36.787
3	KERN MOORE-ACQUART	R.	105	ACQUART TERMINAL	RB	54,047.82	33.850	-	-	2.44	-	-	-	-	-	-	2.44	36.300
4	JIM WALTER-ACQUART	AL.	125	ACQUART TERMINAL	RB	27,830.42	37.544	-	-	2.44	-	-	-	-	-	-	2.44	39.984
5	CONSOLIDATION COAL	R.	81	MOUND CITY	RB	34,030.45	27.165	-	-	7.83	-	-	-	-	-	-	7.83	34.818
6	QUASARE	VEN	909	ACQUART TERMINAL	RB	23,925.98	34.895	-	-	2.44	-	-	-	-	-	-	2.44	37.308
7	PRYOR COAL SALES-COOK	R.	105	COOK TERMINAL	RB	151,140.00	28.055	-	-	7.01	-	-	-	-	-	-	7.01	35.066
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Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary.)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company (ASC): 444-6332

3. Plant Name: South Electric Generating Plant 5. Signature of Official Submitting Report: Jacelyn P. Henderson

6. Date Completed: July 14, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport	Tons	Purchase Price (\$/Ton)	Effective			Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
							Transport	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	ISLAND CREEK	9 KY Z25	S	RB	26,865.90	24.746	8.82	33,566	2.87	11,969	6.31	10.95	
2	SUGAR CAMP COAL	10 IL 59	S	RB	3,256.40	26.623	8.90	35,523	2.53	12,697	9.42	6.32	
3	PEABODY COALS SALES	9 KY Z25	S	RB	24,572.10	24.945	8.88	33,825	2.64	11,925	12.42	7.39	
4	PEABODY COAL TRADE	10 IL 59	S	RB	9,248.50	26.617	8.90	35,517	2.49	12,589	9.06	7.29	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: July 14, 1998

Line No	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ISLAND CREEK	9 KY 225	S	26,865.90	24.500	-	24.500	-	24.500	0.246	24.746
2	SUGAR CAMP COAL	10 IL 59	S	3,256.40	26.000	-	26.000	-	26.000	0.623	26.623
3	PEABODY COALSALES	9 KY 225	S	24,572.10	25.520	-	25.520	-	25.520	(0.575)	24.945
4	PEABODY COAL TRADE	10 IL 59	S	9,248.50	26.640	-	26.640	-	26.640	(0.023)	26.617
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: MAY Year: 1998
 2 Reporting Company: Gulf Power Company
 3 Plant Name: South Electric Generating Plant
 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (850) 444-6332
 5 Signature of Official Submitting Report: Jocelyn P. Henderson
 6 Date Completed: July 14, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Additional					Waterborne Charges					Total	
						Electric Purchase Price (\$/Ton)	Spotfuel & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Railroad Charges (\$/Ton)	Other Transportation charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ISLAND CREEK	NY 225 UNMONTOWN	RB	RB	26,865.90	24,746	-	-	8.82	-	-	-	-	-	-	8.82	33,566
2	SUGAR CAMP COAL	NY 59 EMPIRE DOCK	RB	RB	3,296.40	26,623	-	-	8.90	-	-	-	-	-	-	8.90	35,523
3	PEARDOV COALS&LES	NY 225 COSTAIN DOCK	RB	RB	24,572.10	24,945	-	-	8.88	-	-	-	-	-	-	8.88	33,875
4	PEARDOV COAL TRADE	NY 59 EMPIRE DOCK	RB	RB	9,248.50	26,617	-	-	8.90	-	-	-	-	-	-	8.90	35,517
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Buyer cost, verifiably approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: July 14, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	IKERD BANDY	8 KY 193	S	UR	15,673.00	22.912	16.82	39.732	1.04	12,843	7.81	5.85
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>MAY</u> Year: <u>1998</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| 3. Plant Name: <u>Schoiz Electric Generating Plant</u> | 6. Date Completed: <u>July 14, 1998</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	IKERD BANDY	8 KY 193	S	15,673.00	22.300	-	22.300	-	22.300	0.612	22.912
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: MAY Year: 1998
 1 Name, Title, & Telephone Number of Contact Person Concerning: Data Submitter on this Form: Mr. J.P. Henderson, Fuel Analyst
 2 Reporting Company: Gulf Power Company (800) 444-6332
 3 Plant Name: Scholz Electric Generating Plant
 5 Signature of Official Submitting Report: Jocelyn P. Henderson
 6 Date Completed: July 14, 1998

Line No.	Supplier Name	Mile Location	Shipping Point	Transport Mode	Tons	Electric Shortfall Purchase & Loading Price (\$/Ton)	Rail Charges					Waterborne Charges				Total	FOB Plant Price (\$/Ton)
							Additional Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other River Charges (\$/Ton)	Trans-shipment charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KEBO BANDY	KY 350 ALAMO KY		UR	15,673.00	22.912					16.82					16.82	39.732
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Through cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1 Reporting Month: MAY Year: 1998 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 2 Reporting Company: Self Power Company 2502-444-6332

4 Signature of Official Submitting Report: Jocelyn P. Henderson
 5 Date Completed: July 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 14, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective			Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
								Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)				
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Decker	22	MT	3	LTC	UR	143,077.00	6.659	18.55	25.209	0.36	9,352	4.43	25.19
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 14, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22 MT	3 LTC	143,077.00	6.640	-	6.640	-	6.640	0.019	6.659
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: July 1958 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst
 2 Reporting Company: Cal-Power Company (202)-444-6332
 3 Plant Name: Central Electric Generating Plant 5 Signature of Official Submitting Report: Joseph P. Henderson
 6 Date Completed: July 14, 1958

Line No.	Supplier Name	Site Location	Shipping Point	Transport Mode	Tonnage	Effective Purchase Price (\$/Ton)	Additional Charges (\$/Ton)				Total	FOB Plant Price (\$/Ton)		
							Rail	Other Rail	River Barge	Trans-loading				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	Checker	22 MT	3 Big Horn MT	JR	143,277.00	6.659		18.550					18.550	25.209
2														
3														
4														
5														
6														
7														
8														
9														
10														

Original cost previously approved by FPSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1 Reporting Month: MAY Year: 1998
 2 Reporting Company: GEI Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fields Analyst
 (BEO): 444-6332

4 Signature of Official Submitting Report: Jocelyn P. Henderson

5 Date Completed: July 14, 1998

Line No.	Month & Year Reported	Esrim Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 14, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (252) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Compiled: July 15, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Delivery Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport Addl. charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1																		
2																		
3																		
4																		
5																		
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7																		
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1 Reporting Month: APRIL Year: 1998
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Scherer Electric Generating Plant
 4 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 5 Signature of Official Submitting Report: Jocelyn P. Henderson
 6 Date Completed: July 14, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	SHELL	08 WV 059	C	UR	5,378.46	46.283	13.310	59.593	0.63	12,100	11.81	6.61
2	KENNECOTT	19 WY 009	S	UR	3,837.93	4.096	20.800	24.896	0.25	8,791	5.70	26.25
3	KERR MCGEE	19 WY 005	S	UR	20,254.08	3.706	20.780	24.486	0.47	8,714	5.27	27.94
4	KENNECOTT	19 WY 009	S	UR	951.29	4.025	20.840	24.865	0.25	8,854	5.10	26.37
5	ARCH COAL	08 KY 095	S	UR	1,325.02	29.028	11.410	40.438	0.70	13,270	6.86	6.11
6	ARCH COAL	08 VA 105	S	UR	202.84	27.664	11.910	39.574	0.73	12,726	8.87	7.48
7	DELTA COAL	08 VA 195	S	UR	817.79	28.869	11.850	40.719	0.76	13,332	8.46	4.85
8	MINGO LOGAN	08 KY 095	C	UR	2,063.85	33.128	11.370	44.498	0.68	13,264	6.48	6.57
9												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 14, 1998

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
1	SHELL	08	WV	059	C	5,378.46	45.900	-	45.900	-	45.900	0.383	46.283
2	KENNECOTT	19	WY	009	S	3,837.93	4.100	-	4.100	-	4.100	-0.004	4.096
3	KERR MCGEE	19	WY	005	S	20,254.08	3.700	-	3.700	-	3.700	0.006	3.706
4	KENNECOTT	19	WY	009	S	951.29	4.000	-	4.000	-	4.000	0.025	4.025
5	ARCH COAL	08	KY	095	S	1,325.02	28.000	-	28.000	-	28.000	1.028	29.028
6	ARCH COAL	08	VA	105	S	202.84	27.390	-	27.390	-	27.390	0.274	27.664
7	DELTA COAL	08	VA	195	S	817.79	28.150	-	28.150	-	28.150	0.719	28.869
8	MINGO LOGAN	08	KY	095	C	2,063.85	31.220	-	31.220	-	31.220	1.908	33.128
9													
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: APRIL Year: 1998
 4 Name, Title, & Telephone Number of Contact Person Concerning: Mr. J.P. Henderson, Fuels Analyst
 Data Submitted on this Form: (202) 444-6332
 2 Reporting Company: Gulf Power Company
 5 Signature of Official Submitting Report: Jocelyn P. Henderson
 3 Plant Name: Scherer Electric Generating Plant
 6 Date Completed: July 14, 1998

Line No.	Plant Name	Miles Location	Shipping Point	Rate Charges													
				Transport Miles	Tons	Effective Purchase Price (\$/Ton)	Additional Shortfall Charges (\$/Ton)	Rail Rates (\$/Ton)	Over Rail Charges (\$/Ton)	Power Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges (\$/Ton)	Water Charges (\$/Ton)	Other Charges (\$/Ton)	Transportation Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	SHELL	WV 059	Marmorbork, WV	UR	5,378.46	46,283	-	13,310	-	-	-	-	-	-	-	13,310	59,593
2	KENNECOTT	WV 009	Comense Co, WV	UR	3,637.93	4,096	-	20,800	-	-	-	-	-	-	-	20,800	24,896
3	KERR MCDREE	WV 005	Jacobs Jct, WV	UR	20,234.06	3,706	-	20,780	-	-	-	-	-	-	-	20,780	24,486
4	KENNECOTT	WV 009	Comense Co, WV	UR	901.29	4,025	-	20,840	-	-	-	-	-	-	-	20,840	24,865
5	ARCH COAL	KY 095	Harlan Co, KY	UR	1,325.02	29,028	-	11,410	-	-	-	-	-	-	-	11,410	40,438
6	ARCH COAL	VA 105	Pardal, VA	UR	202.84	27,664	-	11,910	-	-	-	-	-	-	-	11,910	39,574
7	DELTA COAL	VA 195	Shelburne, VA	UR	817.79	28,869	-	11,850	-	-	-	-	-	-	-	11,850	40,719
8	MINGO LOAM	KY 095	Harlan Co, KY	UR	2,063.85	33,128	-	11,370	-	-	-	-	-	-	-	11,370	44,698
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(Use continuation sheet if necessary)