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ORIGINAL

IN REPLY REFER TO:

July 17, 1998

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 980003-GU - Purchased Gas Adjustment
(PGA) Clause - Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of June 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) Invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and Invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

ACK _____ Finally, we enclose for filing 10 "public" copies of the documents identified above
AFA _____ on which the sensitive information has been whited out.

APP _____ Please acknowledge your receipt and filing of the enclosures by stamping the
CAF _____ duplicate copy of this letter which is enclosed and returning the same to the undersigned.

CMH _____ Thank you for your assistance.

CTR _____

END _____

LEL _____

LFA _____

DMN _____

Enclosures

CC: Ms. Angie Llewellyn

1 Mr. W. Edward Elliott

All Parties of Record

all to matilda

Sincerely,

DAVID M. NICHOLSON

DOCUMENT NUMBER - DATE

07624 JUL 20 88

FD80-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In Re: Purchased Gas : Docket No. 980003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 7-20-98

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of June 1998 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until January 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and

DOCUMENT NUMBER - DATE

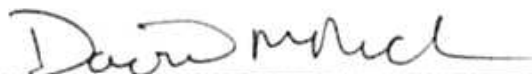
07624 JUL 20 98

FPSC-RECORDS/REPORTING

other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

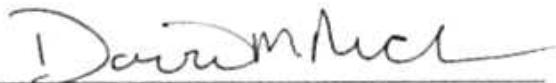
Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 17th day of July 1998, to all known parties of record in Docket No. 980003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	13, 17-25	L	(1)
A-3	13, 17-25	E - K	(2)
A-3	13-27	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-14, 20	G-H	(1)
A-4	1-14, 20	C-F	(2)
A-4	1-14	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	8, 23-32, 37-38	C and E	(1)
Open Access Report	8-10, 23-32 35-40	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
June (5 of 13)	1		
June (12 of 13)	1,6, 18	Supplier/Customer	(1)
June (5 of 13)	2-8		
June (12 of 13)	2-4, 18	Supplier/ Customer Facts	(2)
June (5 of 13)	9-10	Rate	(3)
June (5 of 13)	9-10, 24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

INFORMATION

RATIONALE

June (13 of 13)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONAL</u>
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"Accruals"

p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1	C	
p. 8	1	(Rate)	(1)

"Accruals"

p. 1	1-2, 15		
p. 2	1, 8-9, 16		
p. 3	1, 15		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 15	B & D	
p. 8	1, 15	(Thrm/Acrd)	(2)

"Accruals"

p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1	A	
p. 8	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
May Acc. Recon., (pp. 1-5)	1-18	D (Rate)	(1)
May Acc. Recon., (pp. 1-5)	1-18 93-95	C and E (Thrm/Dollr)	(2)
May Acc. Recon., (pp. 1-5)	1, 3, 5, 7, 9, 11, 13, 15, 17	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICESINFORMATIONRATIONALE

May (1-8)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
May (5 of 5)	1,3,6,19-20, 22	Supplier/Customer	(1)
May (5 of 5)	5	Supplier/ Customer Facts	(2)
May (5 of 5)	18	Rate	(3)
May (5 of 5)	18, 25	Terms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 23-24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

	CURRENT MONTH: JUNE 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$185,230	\$202,186	\$16,956	8.39	\$549,991	\$555,147	\$5,156	0.93
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$99,504	\$99,504	\$0	0.00
3 SWING SERVICE	\$702,323	\$674,000	\$27,523	4.08	\$2,686,603	\$2,715,945	\$29,342	1.08
4 COMMODITY (Other)	\$3,347,350	\$4,008,857	\$661,507	16.50	\$11,645,569	\$12,591,889	\$946,320	7.52
5 DEMAND	\$2,114,931	\$2,323,923	\$208,992	8.99	\$7,666,891	\$7,867,603	\$200,712	2.55
6 OTHER	\$56,972	\$130,000	\$73,028	0.00	\$236,163	\$390,000	\$153,837	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$78,560	\$104,066	\$25,506	24.51	\$202,923	\$259,496	\$56,573	21.80
8 DEMAND	\$439,237	\$708,671	\$269,434	38.02	\$1,379,225	\$1,996,420	\$617,195	30.92
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1 + 2 + 3 + 4 + 5 + 6) - (7 + 8 + 9 + 10)	\$5,927,064	\$6,565,084	\$638,020	9.72	\$21,302,574	\$21,964,172	\$661,598	3.01
12 NET UNBILLED	(\$481,326)	\$0	\$481,326	0.00	(\$1,320,183)	\$0	\$1,320,183	0.00
13 COMPANY USE	\$10,872	\$0	(\$10,872)	0.00	\$27,083	\$0	(\$27,083)	0.00
14 TOTAL THERM SALES	\$7,293,107	\$6,565,084	(\$728,023)	(11.09)	\$24,850,973	\$21,964,172	(\$2,886,801)	(13.14)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,892,790	36,854,164	3,961,374	10.75	106,221,262	109,779,106	3,557,844	3.24
16 NO NOTICE SERVICE (Billing Determinants Only)	6,450,000	6,450,000	0	0.00	16,865,000	16,865,000	0	0.00
17 SWING SERVICE (Commodity)	3,145,200	2,938,000	(207,200)	(7.05)	11,034,710	10,748,000	(286,710)	(2.67)
18 COMMODITY (Other) (Commodity)	16,991,999	15,366,080	(1,625,919)	(10.58)	55,280,955	49,329,820	(5,951,135)	(12.06)
19 DEMAND (Billing Determinants Only)	42,790,158	45,625,200	2,835,042	6.21	164,454,871	153,208,757	(11,246,114)	(7.34)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	14,003,530	18,550,084	4,546,554	24.51	36,195,070	49,701,286	13,506,216	27.17
22 DEMAND	12,744,130	19,009,684	6,265,554	32.96	37,588,735	54,590,096	17,001,361	31.14
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,137,199	18,304,080	(1,833,119)	(10.01)	66,315,665	60,077,820	(6,237,845)	(10.38)
25 NET UNBILLED	(1,067,245)	0	1,067,245	0.00	(3,022,443)	0	3,022,443	0.00
26 COMPANY USE	30,197	0	(30,197)	0.00	74,007	0	(74,007)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,329,490	18,304,080	(4,025,410)	(21.99)	72,235,890	60,077,820	(12,158,070)	(20.24)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JUNE 98				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00563	0.00549	(0.00015)	(2.65)	0.00518	0.00506	(0.00012)	(2.39)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.22330	0.22968	0.00638	2.78	0.24347	0.25269	0.00922	3.65
31	COMMODITY (Other)	(4/18)	0.19700	0.26089	0.06389	24.49	0.21066	0.25526	0.04460	17.47
32	DEMAND	(5/19)	0.04943	0.05094	0.00151	2.96	0.04662	0.05135	0.00473	9.22
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00561	0.00561	(0.00000)	(0.00)	0.00561	0.00522	(0.00039)	(7.38)
35	DEMAND	(8/22)	0.03447	0.03728	0.00281	7.55	0.03669	0.03657	(0.00012)	(0.33)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.29433	0.35867	0.06433	17.94	0.32123	0.36560	0.04437	12.14
38	NET UNBILLED	(12/25)	0.45100	0.00000	(0.45100)	0.00	0.43679	0.00000	(0.43679)	0.00
39	COMPANY USE	(13/26)	0.36004	0.00000	(0.36004)	0.00	0.36595	0.00000	(0.36595)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.26544	0.35867	0.09323	25.99	0.29490	0.36560	0.07069	19.34
41	TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS	(40 + 41)	0.26542	0.35865	0.09323	26.00	0.29488	0.36558	0.07065	19.34
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26641	0.36000	0.09358	26.00	0.29599	0.36695	0.07096	19.34
45	PGA FACTOR ROUNDED TO NEAREST .001		26.641	36.000	9.35818	26.00	29.599	36.695	7.09583	19.34

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: JUNE 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,475,500	\$170,050	\$0.00524
2 Commodity Pipeline (SNG/SG GA)	8,352,850	949,661	\$0.00595
3 Cashouts-Peoples' Transportation Customers	1,203,045	96,710	\$0.00558
4 Cashouts-Supplier Aggregation (Test) Program	99,040	956	\$0.00561
5 Commodity Pipeline (FGT) Prior Month Adjustment-4	(121,580)	(19,600)	\$0.00411
6 Commodity Pipeline (SNG/SG GA)-Prior Month Adjustment	(1,298,560)	92,609	(\$0.00201)
7 Commodity Pipeline-Billed to End-Users	(840,120)	(84,713)	\$0.00561
8 Com. Pipeline-Due 3rd Party Supplier	1,529,265	88,579	\$0.00581
9 Capacity Utilization-Supplier	(8,506,650)	(847,722)	\$0.00581
10			
11 TOTAL COMMODITY (Pipeline)	32,892,790	\$185,230	\$0.00583
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service Demand-3rd Party Suppliers		883,848	\$0.00000
13 Swing Service Commodity-3rd Party Suppliers	3,145,200	\$638,476	\$0.20300
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,145,200	\$702,323	\$0.22320
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	15,371,670	\$3,035,206	\$0.19745
21 City of Sunline	19,418	99,046	\$0.46587
22 Okaloosa Gas District	232,770	832,825	\$0.14018
23 Cashouts-Peoples' Transportation Customers	1,269,080	\$245,587	\$0.19396
24 Cashouts-Supplier Aggregation (Test) Program	102,061	919,375	\$0.18983
25 Purchases-3rd Party Suppliers-May 98 Accrual Adj.	0	\$5,503	\$0.00000
26 Purchases from 3rd Party Suppliers-Prior Period Adj.	0	\$27	\$0.00000
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	16,991,999	\$3,347,350	\$0.19700
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	60,839,400	\$2,681,487	\$0.04375
33 Demand (SNG/SG GA)	10,011,000	8495,075	\$0.04945
34 Temporary Acquisition Reservation Charge (FGT)	4,160,000	9135,107	\$0.03344
35 Temporary Refinishment Credit (FGT)	(28,364,400)	(\$1,024,155)	\$0.03811
36 Volumetric Refinishment Credit (FGT)	(99,900)	(82,768)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,203,045	945,428	\$0.03776
38 Capacity Discount-Transp. Customer	4,057,624	9107,880	\$0.22659
39 Demand Due 3rd Party Supplier	1,700,579	961,782	\$0.03633
40 Capacity Utilization-Supplier	(8,506,650)	(8320,871)	\$0.03772
41 Demand Billed to End-Users	(912,000)	(934,401)	\$0.03772
42 Demand (SNG/SG GA)-Prior Month Adjustment	(1,298,540)	(912,614)	\$0.00971
43			
44			
45 TOTAL DEMAND	42,790,158	\$2,114,831	\$0.04943
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$55,499	\$0.00000
47 Legal Fees	0	\$1,474	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$56,972	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: JUNE 98		PERIOD TO DATE			
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE		
TRUE UP CALCULATION						
1 PURCHASED GAS COST (A-1, LINES 1, 4, 9-13)	84,038.801	84,683.657	814,305,090	815,307,834	81,002,745	80,07010
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 3 + 6-7-8)	1,877,391	1,881,427	84,970,401	84,656,338	1,314,063	10,24504
3 TOTAL	5,916,192	6,565,084	921,275,491	921,964,172	688,681	0,03237
4 FUEL REVENUES	7,293,107	8,565,084	924,850,973	921,964,172	(2,886,801)	(0,116166)
NET OF REVENUE TAX)	598	598	81,794	81,794	0	0,00000
5 TRUE-UP REFUND(COLLECTION)	7,293,705	8,565,682	924,852,767	921,963,966	(2,888,801)	(0,116166)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 + or - LINE 5)	1,377,514	598	83,877,276	81,794	(3,575,482)	(0,99960)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	18,339	(5,728)	837,224	1817,058	(54,282)	11,45828
8 INTEREST PROVISION-THIS PERIOD (21)	3,239,554	(1,238,397)	1,022,039	(1,237,067)	(2,249,106)	(2,20061)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(538)	(538)	(81,794)	(81,794)	0	0,00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	0	0	80	80	0	0,00000
10a FLEX RATE ADJUSTMENT	4,834,809	(1,244,125)	4,834,745	(1,244,125)	(5,878,870)	(1,26843)
11 TOTAL EST/ACT TRUE-UP (7 + 8 + 9 + 10 + 10a)	74,158	0	874,222	80	(74,222)	0,00000
11a REFUNDS FROM PIPELINE	4,708,967	(1,244,125)	84,708,967	(81,244,125)	(65,953,092)	(81,26420)
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	3,239,554	(1,238,397)	14,477,962	(1,238,227)	(5,238,135)	(5,238135)
INTEREST PROVISION	4,890,628	(1,238,397)	(5,929,026)	(1,264,022)		
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,930,183	(2,476,796)	(10,406,978)	(1,312,233)		
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7-9 + 11a)	3,965,091	(1,238,397)	(5,203,489)	(1,312,233)		
15 TOTAL (13 + 14)	8,50	8,50	0	0,00000		
16 AVERAGE (50% OF 15)	5,60	5,60	0	0,00000		
17 INTEREST RATE - FIRST DAY OF MONTH	11,100	11,100	0	0,00000		
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5,550	5,550	0	0,00000		
19 TOTAL (17 + 18)	0,483	0,483	0	0,00000		
20 AVERAGE (50% OF 19)	818,339	(818,339)	(818,339)	(818,339)		
21 MONTHLY AVERAGE (20/12 Months)						
22 INTEREST PROVISION (16+21)						

* If line 5 is a refund add to line 4
If line 5 is a collection (-) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A 31
Page 1 of 1

ACTUAL FOR THE PERIOD OF
PRESENT MONTH:

APRIL 98

MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY PARTY	(I) COMMODITY COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1-JUNE 1998	PGT	PGS	FTS-1 COMM PIPELINE	25,242,100	14,003,530	25,242,100		\$141,729.39			60.56
2-JUNE 1998	PGT	PGS	FTS-1 COMM PIPELINE		14,003,530	14,003,530		78,559.61			60.56
3-JUNE 1998	PGT	PGS	FTS-2 COMM PIPELINE	7,274,800		7,274,800		28,393.46			60.39
4-JUNE 1998	PGT	PGS	FTS-1 DEMAND	28,685,000		28,685,000			\$1,102,147.70		63.84
5-JUNE 1998	PGT	PGS	FTS-1 DEMAND		14,003,530	14,003,530			528,213.15		63.77
6-JUNE 1998	PGT	PGS	FTS-2 DEMAND	7,850,100		7,850,100			670,563.89		66.54
7-JUNE 1998	PGT	PGS	NO NOTICE	8,450,000		8,450,000			38,005.00		60.59
8-JUNE 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,057,824		4,057,824			\$107,879.92		62.86
9-JUNE 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	18,506,650		18,506,650			13,320,870.64		63.77
10-JUNE 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	18,506,650		18,506,650		147,722.31	1134,400.84		65.56
11-JUNE 1998	BILLED TO END-USERS	PGS	DEMAND	1912,000		1912,000					63.77
12-JUNE 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	1840,120		1840,120		14,713.07			60.56
13-JUNE 1998		PGS	COMM. OTHER								
14-JUNE 1998		PGS	SONAT/SG GA COMM PIPELINE	8,352,850		8,352,850		48,880.80			60.59
15-JUNE 1998		PGS	SONAT/SG GA DEMAND	10,011,000		10,011,000			488,076.11		64.95
16-JUNE 1998		PGS	SONAT/SG GA DEMAND		459,450	459,450			4,768.12		61.23
17-JUNE 1998		PGS	COMM. OTHER								
18-JUNE 1998		PGS	SWING								
19-JUNE 1998		PGS	COMM. OTHER								
20-JUNE 1998		PGS	COMM. OTHER								
21-JUNE 1998		PGS	COMM. OTHER								
22-JUNE 1998		PGS	COMM. OTHER								
23-JUNE 1998		PGS	COMM. OTHER								
24-JUNE 1998		PGS	COMM. OTHER								
25-JUNE 1998		PGS	COMM. OTHER								
26-JUNE 1998		PGS	DEMAND	1,700,579		1,700,579			661,781.71		63.63
27-JUNE 1998		PGS	COMM. PIPELINE	1,529,285		1,529,285		8,378.18			66.56
28-JUNE 1998	C/O SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	102,081		102,081	18,374.55				618.98
29-JUNE 1998	C/O SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	89,040		89,040		555.81			66.56
30-JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,203,045		1,203,045			45,427.81		63.78
31-JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM PIPELINE	1,203,045		1,203,045		8,710.12			60.56
32-JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,266,080		1,266,080	245,587.39				679.40
33-TOTAL				104,748,039	28,446,510	133,214,549	43,938,823.96	4261,743.79	62,782,408.29	60.00	65.23

**This report includes prior month/quarter adjustments.

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: JUNE 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTHM	(D) NET AMOUNT DTHM	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE B/DTH	(H) CITYGATE PRICE GxEP
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
							TOTAL

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its suppliers.
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.
 (3) Included in the monthly gross volumes above are 713,243 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 355,112 dth's moved on the Southern Natural Gas pipeline shown on line 7.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JUNE 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	19	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,784,900	19	1,105,915.93	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(99,900)	19	(3,768.23)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	7,850,100	19	670,503.89	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,262,100	15	141,720.39	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(17,640)	15	(98.97)	1
5b FTS-1 USAGE CHARGE	COMM. PIPELINE**	(115,340)	15	(464.82)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,224,800	15	28,393.46	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	(0.01)	1
7 TOTAL FGT		<u>75,339,020</u>		<u>\$1,980,256.64</u>	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	8,352,850	15	49,660.60	1
10	DEMAND	10,011,000	19	495,075.11	5
11 CITY OF SUNRISE	COMM. OTHER	19,418	18	9,046.20	4
12 OKALOOSA GAS DISTRICT	COMM. OTHER	232,770	18	32,625.33	4
13 LEGAL FEES	OTHER			1,473.60	6
14 ADMINISTRATIVE COSTS	OTHER			55,498.69	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,203,045	19	45,427.61	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,203,045	15	6,710.12	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,266,080	18	245,567.39	4
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	102,061	18	19,374.55	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	99,040	15	355.61	1
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,057,624	19	107,879.92	5
21 CAPACITY UTILIZATION-SUPPLIER	DEMAND	(8,506,650)	19	(320,870.84)	5
22 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(8,506,650)	15	(47,722.31)	1
23	COMM. OTHER		18		4
24	SWING-DEMAND				3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(840,120)	15	(4,713.07)	1
34 DEMAND BILLED TO END-USERS	DEMAND	(912,000)	19	(34,400.64)	5
35	COMM. PIPELINE	1,529,265	15	8,579.18	1
36	DEMAND	1,700,579	19	61,781.71	5
37	COMM. OTHER		18		4
38	COMM. OTHER*		18		4
39	COMM. PIPELINE*	(1,298,560)	15	2,609.44	1
40	DEMAND*	(1,298,540)	19	(12,613.81)	5
41 TOTAL		<u>102,270,147</u>		<u>\$6,444,860.51</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An Equal Opportunity Employer M/F/H/V

DATE: 06/30/78
 DUE: 07/30/78
 INVOICE NO.: 23780
 TOTAL AMOUNT DUE: \$1,897,578.37

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED LILLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer **7-10-78**
 Florida Gas Transmission Company

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT NELO MASSIM
 CURS NO: 006922728 AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION "R CODE 131"

POI NO.	RECEIPTS DRB NO.	DELIVERIES POI NO.	DRB NO.	PRCD MONTH	TC	RC	RATES			AMOUNT	
							BASE	SURCHARGES	DISC		
				06/78	A	RELS	0.3687	0.0085	0.3772	5,017,440	\$1,897,578.37
				06/78	A	RELS	0.3687		0.3687	275,000	\$82,957.50
				06/78	A	RNR	0.0590		0.0590	845,000	\$38,855.00
				06/78	A	TRL	0.3687	0.0085	0.3772	(44,270)	(\$16,479.75)
				06/78	A	TRL	0.3687	0.0085	0.3772	(378,730)	(\$123,242.56)
				06/78	A	TRL	0.3687	0.0085	0.3772	(909,000)	(\$342,874.80)
				06/78	A	TRL	0.3687	0.0085	0.3772	(8,670)	(\$3,270.37)
				06/78	A	TRL	0.3687	0.0085	0.3772	(14,780)	(\$5,386.47)
				06/78	A	TRL	0.3687	0.0085	0.3772	(100,110)	(\$37,761.49)
				06/78	A	TRL	0.3687	0.0085	0.3772	(7,425)	(\$2,800.71)
				06/78	A	TRL	0.3687	0.0085	0.3772	(9,750)	(\$3,677.70)
				06/78	A	TRL	0.3687	0.0085	0.3772	(51,000)	(\$19,237.20)
				06/78	A	TRL	0.3687	0.0085	0.3772	(134,070)	(\$50,571.20)
				06/78	A	TRL	0.3687	0.0085	0.3772	(123,000)	(\$46,395.60)
				06/78	A	TRL	0.3687	0.0085	0.3772	(27,000)	(\$10,184.40)
				06/78	A	TRL	0.3687	0.0085	0.3772	(10,500)	(\$3,960.60)
				06/78	A	TRL	0.3687	0.0085	0.3772	(57,750)	(\$21,783.30)
				06/78	A	TRL	0.3687	0.0085	0.3772	(210,000)	(\$79,212.00)
				06/78	A	TRL	0.3687	0.0085	0.3772	(30,000)	(\$11,316.00)
				06/78	A	TRL	0.3687	0.0085	0.3772	(58,800)	(\$22,179.36)
				06/78	A	TRL	0.3687	0.0085	0.3772	(6,000)	(\$2,263.20)
				06/78	A	TRL	0.3687	0.0085	0.3772	(13,500)	(\$5,092.20)

RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE

NO NOTICE RESERVATION CHARGE

TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5215, at poi 16209
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5228, at poi 16195
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5344, at poi 60953
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5217, at poi 16121
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5275, at poi 16208
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16206
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16173
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5710, at poi 59963
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5221, at poi 16198
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5233, at poi 16119
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5231, at poi 16149
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5229, at poi 28713
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5224, at poi 16198
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5223, at poi 16209
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5227, at poi 16121
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5409, at poi 16203
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5226, at poi 16197
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5557, at poi 16134
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5322, at poi 16191

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	06/30/98	SHIPPER: FLOPPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT HELOI MASSIN AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUPLICATE NO.	27710798	TYPE: FIRM TRANSPORTATION	DUPLICATE NO: 0069272736	OM CODE: 1151
TRIPlicate NO.	27760			
TOTAL AMOUNT DUE	\$1,143,970.93			

Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company

CUSTOMER: FLOPPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT:	5047	SHIPPER:	FLOPPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT HELOI MASSIN AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE	RATES		DISC	NET	VOLUMES DIN DRY	AMOUNT
							BASE	SURCHARGES				
POI NO.	RECEIPTS CON NO.	DELIVERIES POI NO.	CON NO.	MONTH	TC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES DIN DRY	AMOUNT
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16151		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(203.790)	(\$76,869.58)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5214, at poi 16162		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(3.900)	(\$1,471.08)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5877, at poi 16151		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(8.100)	(\$3,055.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5879, at poi 16197		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(12.090)	(\$4,560.35)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16162		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(10.530)	(\$3,971.92)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 59983		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(19.280)	(\$7,210.14)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5681, at poi 16167		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(6.510)	(\$2,455.57)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5680, at poi 16149		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(22.410)	(\$8,453.05)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16198		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(33.810)	(\$12,753.13)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5385, at poi 16155		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(7.230)	(\$2,727.16)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5694, at poi 16150		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(4.170)	(\$1,572.92)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16198		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(52.500)	(\$19,803.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5674, at poi 16161		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(12.390)	(\$4,673.51)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5787, at poi 16151		06/98	A	1RL	0.2000	0.0000	0.2000	0.2000	(130.000)	(\$26,000.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5787, at poi 16151		06/98	A	1RL	0.2000	0.0000	0.2000	0.2000	(47.500)	(\$9,500.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5787, at poi 16198		06/98	A	1RL	0.2000	0.0000	0.2000	0.2000	(47.500)	(\$9,500.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5270, at poi 16173		06/98	A	1RL	0.3687	0.0085	0.3772	0.3772	(16.335)	(\$6,161.56)
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5406, at poi 16119		06/98	A	1AQ	0.3687	0.0085	0.3772	0.3772	216.000	\$81,475.20
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5142, at poi 55685		06/98	A	1AQ	0.3687	0.0085	0.3772	0.3772	60.000	\$22,632.00
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5787, at poi 63033		06/98	A	1AQ	0.2500	0.0000	0.2500	0.2500	140.000	\$35,000.00

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/98.

*** END OF INVOICE 27760 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliates

DATE: 06/20/98
 DUE: 07/10/98
 INVOICE NO.: 23803
 TOTAL AMOUNT DUE: \$824,774.75


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO.: 4120
 PLEASE CONTACT HEJDI MASSIM
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer 7-10-98
 Florida Gas Transmission Company

POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN NO.	PRCD MONTH	TC	MC	BASE	SUBJECTABLES	DTSR	RET	VOLUMES DTH DRN	AMOUNT
				06/98	A	RES	0.8072	0.0085		0.8157	751,500	\$612,978.55
				06/98	A	RES	0.8072			0.8072	78,500	\$23,005.20
				06/98	A	TRL	0.3940			0.3940	(10,500)	(\$4,137.00)
				06/98	A	TRL	0.3940			0.3940	(18,000)	(\$7,092.00)

TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/98.
 *** END OF INVOICE 23803 ***

01-90-000-222-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOHAM Affiliate

Page 1

DATE: 06/30/91
 DUE: 07/10/91
 INVOICE NO.: 23741
 TOTAL AMOUNT DUE: \$45,229.14

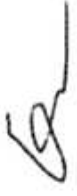
Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 7-10-98
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLSOIT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (213)863-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE L131

POI NO.	RECEIPTS ORN NO.	DELIVERIES POI NO.	DRN NO.	PROG MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
				06/98	A	RES	0.8072	0.0085		0.8157	-3.510	\$27,334.11
				06/98	A	RES	0.8072			0.8072	27,990	\$22,593.53
				06/98	A	ENL	0.1500			0.1500	(27,990)	(\$4,198.50)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 06/98.												
*** END OF INVOICE 23/41 ***												

RESERVATION CHARGE
 RES CHG FOR TEMP RELING AT LESS THAN M/L RATE
 TEMPORARY BELIMQUISHMENT CREDIT - Acc circ 5835, at poi 16146

#01-90-000-232-02-00-0


Line #
1
2
3

ESTIMATE
June 1998
INVOICE

Line #
4 July 1, 1 8

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 6/1/98 - 6/30/98				
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	5,000 dth	\$0.3020	\$1,510.00
12	830087 Peoples So Ga Inter Com.	5,000 dth	\$0.2146	\$1,073.00
13	864340 & 864350 SNG Firm Com.	842,361 dth	\$0.0364	\$30,661.94
14	831200 & 831210 So Ga Firm Com.	900,185 dth	\$0.0214	\$19,263.96
15	864350 SNG GSR Vol. Com.	702,390 dth	\$0.0018	\$1,264.30
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
18	Monthly Agency Fee			\$1,000.00
19	Extra Agency Fee for JEA Sale			\$300.00
Credits:				
20	SNG Brokered Capacity			(\$19,438.91)
21	So. Ga. Brokered Capacity			(\$7,500.00)
22	Sonat Marketing Buy/Sale Credit			(\$11,102.60)
23	Total Transport			\$544,735.71
24	TOTAL AMOUNT DUE			

COPY

POW # 3092 DUE 5-16-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/21/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 16, 1998	Jun 11, 1998	3829.90
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3739.50	3739.50-	0.00	0.00	0.00	3829.90

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/15/98- 5/16/98	31	89271	81285	8337
TOTAL GAS USED						8337

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,829.90
<p>RECEIVED MAY 26 1998 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	3,829.90
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,829.90
CURRENT CHARGES PAST DUE AFTER	Jun 11, 1998

MESSAGES

Empty box for messages.

24-11 1-900

01 1007582
 IN 10001-74500 June 98
 SIP 322397 6-4-98
 AUTH. *[Signature]*
 ENTERED _____ AUTH. *[Signature]*
 OV

CITY OF SUNRISE - PUBLIC SERVICE
 BILL DATE: 6/04/98

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 28, 1998	Jun 25, 1998	2367.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2717.01	2717.01-	0.00	0.00	0.00	2367.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	7141050	4/27/98- 5/28/98	31	282987	277963	5024
TOTAL GAS USED						5024

RECEIVED
 JUN 09 1998
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,319.61
GROSS RECEIPTS TAX	1.19
PURCHASED GAS ADJUSTMENT	46.41
TOTAL GAS	2,367.21
TOTAL CURRENT CHARGES	2,367.21
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,367.21
CURRENT CHARGES PAST DUE AFTER	Jun 25, 1998

MESSAGES

CO 01 VENDOR 1007582
 INVOICE 10001-74500 June 98
 SB 3252357 S-28 98
 ATT: _____ TRAM: _____
 ENTERED: _____ AUTH: **FOV**

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/04/98

* Corrected Bill *

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 28, 1998	Jun 25, 1998	2238.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2717.01	2717.01-	0.00	0.00	0.00	2238.58

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	4/27/98 - 5/28/98	31	279564	277963	4751
	TOTAL GAS USED					4751

RECEIVED
 JUN 17 1998

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,193.86
GROSS RECEIPTS TAX	1.33
PURCHASED GAS ADJUSTMENT	43.39
TOTAL GAS	2,238.58

TOTAL CURRENT CHARGES 2,238.58
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,238.58

CURRENT CHARGES PAST DUE AFTER Jun 25, 1998

MESSAGES

CO 01 VENDOR 1 007582
 INVOICE 1 32463-1281134 June 98
 SP 32923097 6-12-98
 ATT: _____
 ENTERED: _____ AUTH: SK

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 6/17/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 12, 1998	Jul 08, 1998	610.51
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
574.82	574.82-	0.00	0.00	0.00	610.51

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/11/98 - 6/12/98	32	40573	39267	1306
TOTAL GAS USED						1306

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	610.51
<p style="text-align: right;"> TOTAL CURRENT CHARGES 610.51 TOTAL PAST DUE AMOUNT 0.00 TOTAL AMOUNT NOW DUE 610.51 </p>	
<p> CURRENT CHARGES PAST DUE AFTER Jul 08, 1998 </p>	

RECEIVED
 JUN 19 1998
 ACCOUNT # _____

MESSAGES

RECEIVED
 JUN 2 1998
 By: _____



Okaloosa Gas District

PEOPLES GAS
 CALLER BOX 1460
 301 MAPLE AVENUE
 PANAMA CITY, FL. 32402

DATE: 06/09/98

INVOICE NO: 66

SERVICE PERIOD: THROUGH MAY 31, 1998

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

CO 1 VENDOR 0016408
 INVOICE 2
 PO _____ DUE 6/9
 AUTH _____
 ENTERED _____ AUTH 80

AMOUNT DUE BY: 06/24/98

RECEIVED
 JUN 19 1998

0016408 *SP 29245-57*

AUTH:		DUE DATE: <i>6-24-98</i>					
INV NO	CO/DIV	AFE/AFR	DEPT	PRO TYPE	PROJ NO	EXP TYPE	AMOUNT
<i>66</i>	<i>01/14</i>	<i>000</i>	<i>232</i>	<i>02</i>	<i>0000</i>	<i>0000</i>	<i>32550.00</i>

RECEIVED

JUN 12 1998

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 06/09/98

INVOICE NO: 66 -A

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD THROUGH MAY 31, 1998

27	MMBTU @ <1000 MMBTU/DAY RATE	\$2.79	\$75.33
0	MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
			<u>\$75.33</u>

AMOUNT DUE BY: 06/24/98

RECEIVED
JUN 19 1998
ACCOUNTS

0016408 SP 29-245-99

AUTH:		DUE DATE: 6-24-98						
INV NO.	CO	DIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
66-H	01	14	000	232	02	00	"	75.33

Invoice

Line #
 1
 2
 3
 4 Attn.

Invoice Date: 30-Jun-98
 Payment Due 10-Jul-98

5 Invoice Per Capacity Utilization Agreement For: June, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	850,665	X	0.3772	=	\$320,870.84
8 USAGE FTS-1	850,665	X	0.0561	=	\$47,722.31
9 USAGE FTS-2	0	X	0.0000	=	\$0.00
10 Sub-Total					\$368,593.15
11 Delivered to Market:	0	X	0.0000	=	<u>\$0.00</u>
12 Total Amount Due Peoples Gas System					<u>\$368,593.15</u>

For Payment by Wire Transfer:

13 Peoples Gas System
 14 NationsBank, Dallas, Texas
 15

16

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasactbill98\

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1998

09-Jul-98

g:\gasact\pga\ufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,584,533	0.05610	\$144,992.30
2	FTS-1-NO NOTICE	ACCRUED	(58,323)	0.05610	(\$3,271.91)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,526,210</u>		<u>\$141,720.39</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>722,480</u>	<u>0.03930</u>	<u>\$28,393.46</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,248,690</u>		<u>\$170,113.85</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1998

30-Jun-98

g:\gasact\pga\lvfgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(9,990)	0.37720	(\$3,768.23)
4	TOTAL		(9,990)		(\$3,768.23)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(9,990)		(\$3,768.23)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JUNE 1998

09-Jul-98

g:\gasact\pgalrusupest.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 RESERVATION FEES-FTS-1		ACCRUED	170,058	0.36330	\$61,781.71
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 <u>TOTAL RESERVATION FEES</u>		ACCRUED	170,058		\$61,781.71
4 USAGE FEES-FTS-1		ACCRUED	152,927	0.05610	\$8,579.18
5 <u>USAGE FEES-FTS-2</u>		ACCRUED	0	0.00000	\$0.00
6 <u>TOTAL USAGE FEES</u>		ACCRUED	152,927		\$8,579.18
7 <u>TOTAL FEES</u>		ACCRUED	322,984		\$70,360.89

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	-0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	-----	-----	-----

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1998

09-Jul-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,158,773	0.05610	\$121,107.17
2		ACTUAL	2,158,773	0.05610	\$121,107.17
3	FTS-1-NO NOTICE	ACCRUED	(42,836)	0.05610	(\$2,403.09)
4		ACTUAL	(44,600)	0.05610	(\$2,502.06)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,115,937		\$118,704.08
8		ACTUAL	2,114,173		\$118,605.11
9		DIFFERENCE	(1,764)		(\$98.97)
10	FTS-2-USAGE	ACCRUED	763,166	0.03930	\$29,992.42
11		ACTUAL	763,166	0.03930	\$29,992.41
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	2,879,103		\$148,696.50
14		ACTUAL	2,877,339		\$148,597.52
15		DIFFERENCE	(1,764)		(\$98.98)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1998

30-Jun-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,013)	0.37720	(\$3,776.90)
2		ACTUAL	(10,013)	0.37720	(\$3,776.90)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(10,013)		(\$3,776.90)
8		ACTUAL	(10,013)		(\$3,776.90)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MAY 1998

09-Jul-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	178,324	0.36376	\$64,866.97
2		ACTUAL	178,324	0.36376	\$64,866.97
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	160,955	0.05610	\$9,029.57
8		ACTUAL	160,955	0.05610	\$9,029.57
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	339,279		\$73,896.54
14		ACTUAL	339,279		\$73,896.54
15		DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An Union/Sonat Affiliate

DATE: 06/10/78
 DUE: 06/20/78
 TWICE MO.: 71546
 TOTAL AMOUNT DUE: \$17,730.27

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: LO LUCIOLI
 702 North Franklin St.
 Plaza Sevens
 TAMPA, FL 33607

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO: 4170
 PLEASE CONTACT HEIDI WASSIN
 AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT: 5047
 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO: 4170
 PLEASE CONTACT HEIDI WASSIN
 AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION
 DUNS NO: 006927236
 OR CODE: L151

RECEIPTS	CRN NO.	POJ NO.	DELIVERIES	CMR NO.	PREC	MONTH	IC	RC	TAXE	SURCHARGES	DISC	NET	VOLUMES	OTH CHG	AMOUNT
Usage Charge		16113		2984	05/78	A	COM		0.312	0.0249		0.0561	11.678		\$657.33
Usage Charge		16115		2988	05/78	A	COM		0.312	0.0249		0.0561	61.611		\$3,456.38
Usage Charge		16119		3005	05/78	A	COM		0.312	0.0249		0.0561	97.981		\$5,496.73
Usage Charge		16121		3004	05/78	A	COM		0.312	0.0249		0.0561	80.049		\$4,490.75
Usage Charge	25609	16134		2953	05/78	A	COM		0.312	0.0249		0.0561	19.189		\$1,076.50
Usage Charge	7995	16134		2953	05/78	A	COM		0.312	0.0249		0.0561	34.100		\$1,913.01
Usage Charge	716	16195		3115	05/78	A	COM		0.312	0.0249		0.0561	10.947		\$614.13
Usage Charge	25609	16198		3051	05/78	A	COM		0.312	0.0249		0.0561	153.977		\$8,638.11
Usage Charge	27702	16198		3051	05/78	A	COM		0.312	0.0249		0.0561	76.973		\$4,318.19
Usage Charge	716	16198		3051	05/78	A	COM		0.312	0.0249		0.0561	99.929		\$5,606.02
Usage Charge	7995	16198		3051	05/78	A	COM		0.312	0.0249		0.0561	207.994		\$11,668.46
Usage Charge	37606	16198		3051	05/78	A	COM		0.312	0.0249		0.0561	76.973		\$4,318.19
Usage Charge		16207		3176	05/78	A	COM		0.312	0.0249		0.0561	630		\$35.34
Usage Charge		55685		99449	05/78	A	COM		0.312	0.0249		0.0561	4.750		\$238.43
Usage Charge	23422	56781		68368	05/78	A	COM		0.312	0.0249		0.0561	14.358		\$805.48
Usage Charge	716	56781		68368	05/78	A	COM		0.312	0.0249		0.0561	18.479		\$1,036.67
Usage Charge	163884	56781		68368	05/78	A	COM		0.312	0.0249		0.0561	6.600		\$370.26
Usage Charge	11224	57345		90297	05/78	A	COM		0.312	0.0249		0.0561	38.807		\$2,177.07
Usage Charge	6489	57345		90297	05/78	A	COM		0.312	0.0249		0.0561	284.593		\$15,565.67
Usage Charge	716	57345		90297	05/78	A	COM		0.312	0.0249		0.0561	56.991		\$3,441.36
Usage Charge	7995	57345		90297	05/78	A	COM		0.312	0.0249		0.0561	166.496		\$9,340.54
Usage Charge	49008	57345		90297	05/78	A	COM		0.312	0.0249		0.0561	19.612		\$1,100.23

01-90-000-2Jd-02-00-0


I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An EMCON/SONAT Affiliate

DATE	06/10/78	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4123	PLEASE CONTACT HEIDI HASSIN AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE
CCC	06/20/78	TYPE: FIRM TRANSPORTATION	DUNS NO: 008927236	OR CODE: U151
INVOICE NO.	73546	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4123	PLEASE CONTACT HEIDI HASSIN AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE
TOTAL AMOUNT DUE	\$117,330.77	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4123	PLEASE CONTACT HEIDI HASSIN AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

POI NO.	RECLIPIS Enr No.	DELIVERIES POI NO.	CON. NO.	PRCD MONTH	TC	WC	RATES		DISC	NET	VOLUMES Cfm Day	AMOUNT
							BASE	SOFTENINGS				
	22809	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	124,311	\$6,985.07
	22703	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	76,973	\$4,318.19
	25309	716	109188	05/98	A	COM	0.0312	0.0249		0.0561	153,977	\$8,638.11
	25412	7993	109188	05/98	A	COM	0.0312	0.0249		0.0561	153,977	\$8,638.11
	37606	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	67,163	\$3,767.84
	5/351			05/98	A	VOL	0.3687	0.0085		0.3772	(10,013)	(\$3,776.90)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/98.											2,358,773	\$117,330.77

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/98.

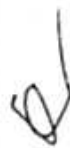
*** END OF INVOICE 23546 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SORAT Affiliate

DATE	06/10/98	Please reference this invoice no. on your remittance and wire to: Wire Transfer 6-19-98 Florida Gas Transmission Company
DUPLICATE NO.	06770798	
TOTAL AMOUNT DUE	187,507.06	

CUSTOMER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT MACHEL CADY AT (713)853-2832 WITH ANY QUESTIONS REGARDING THIS INVOICE
SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	DUNS NO:	006922736	OR CODE L51
ATTN:	ED ELLIOTT			
702 North Franklin St.				
Plaza Seven				
TAMPA, FL 33607				

REC'D NO.	RECEIPTS	CBN NO.	DELIVERIES	POI NO.	DRN NO.	PRIO MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	DTM DRY	AMOUNT
						05/98	A	COM	0.0312	0.0249	0.0561		(44,600)		(\$2,507.06)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 05/98.															
... END OF INVOICE 23550 ...															

01-90-000-2)2-02-00-00


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE: 06/10/98
 CUE: 06/29/98
 INVOICE NO.: 23593
 TOTAL AMOUNT DUE: \$29,992.41

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: **6-19-98**
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED LLIQUIT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO. 4120 PLEASE CONTACT HEIDI WASSER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006972726 OM CODE: L151

PGJ NO.	RECEIPTS EIN No.	CELL/VEHICLES POJ NO.	CORR NO.	PRGO MONTH	TC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES Dth Cuy	AMOUNT
		16102	3157	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	15,066	\$597.09
		16115	2988	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	261,152	\$10,263.73
		16151	3018	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	115,273	\$4,547.91
		16159	3281	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	73,179	\$2,873.97
		16169	3134	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	27,900	\$1,096.47
		16172	3136	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	22,382	\$879.61
		16173	3098	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	1,891	74.32
		16195	3115	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	208,196	\$8,182.10
		28713	3129	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	28,241	\$1,109.87
		59963	112699	05/98	A	COM	0.0144	0.0249	0.0393	0.0393	9,466	\$372.80

TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/98.

*** END OF INVOICE 23593 ***

01-90-000-232-02-00-0
R



PEOPLES GAS

Line #

10-Jun-98

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Transportation Package
- 4 For the Production Month of May 1998
- 5 g:\gasact\le_220\due_

In Dekatherms

6	Volumes Released to at City Gate:	210,583.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,583.0
8	Unused Capacity	0.0
9	Confirmed Delivery Volumes at City Gate:	210,583.0
10	Add: FGT Fuel @2.96%	6,417.0
11	Total Volumes at FGT Receipt Point:	217,000.0
12	LE Rider Customers' Measured Volumes at City Gate:	49,628.1
13	Add: FGT Fuel @2.96%((49,628.1 / .9704)-49,628.1):	1,513.8
14	LE Rider Measured Volumes at FGT Receipt Point:	51,141.9
15	Confirmed Delivery Volumes at City Gate:	210,583.0
16	Less: LE Rider Measured Volumes at City Gate:	49,628.1
17	Peoples' Volumes at City Gate:	160,954.9

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	160,954.9	\$0.3772	\$60,712.19
20	Usage Charges (Due	160,954.9	\$0.0561	\$9,029.57
21	Additional Reservation/Usage Charges	17,369.5	0.2392	\$4,154.78
22	on (Due			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00

25 Amount Due Peoples Gas System

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #
1
2
3

May 1998
INVOICE

Line #
4 June 12, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:
6-19-98

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	5/1/98 : 5/31/98			
10	Total Commodity			
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11	848510 Peoples SNG Inter Com.	15,349 Jth	\$0.3020	\$4,635.30
12	830087 Peoples So Ga Inter Com.	51,978 dth	\$0.2146	\$11,154.45
13	864340 & 864350 SNG Firm Com.	803,112 dth	\$0.0364	\$29,265.03
14	831200 & 831210 So Ga Firm Com.	926,934 dth	\$0.0214	\$19,857.67
15	864350 SNG GSR Vol. Com.	666,656 dth	\$0.0018	\$1,199.98
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$20,497.00)
20	So. Ga. Brokered Capacity			(\$7,750.05)
21	Sonat Marketing Buy/Sale Credit			(\$24,140.49)
22	Total Transport	# 01-90-000-222-02-00-0		\$542,428.91
23	TOTAL AMOUNT DUE			

24 Less Amount Included in May '98 P&A Filing <

25 Adjusted Amount Included in Jun '98 Filing \$ 9,976.99

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SOHAT AFFILIATE

Page 1

DATE: 04/10/98
 TIME: 04/20/98
 22638
 TAX AMOUNT DUE: 1566.821
CREDIT

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer **6-19-98**
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: TOM COODRUM
 POST OFFICE BOX 1460
 PANAMA CITY, FL 32402

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4151 PLEASE CONTACT
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 005823361 AT () WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO	RECEIPTS	CUB. FT.	DELIVERIES	POI NO.	ORIG NO.	MTH	BASE	SURCHARGES	DISC	NET	VOLUMES	DIN DRY	AMOUNT	
														PC
		03/98	A	COM	0.0312	0.0091	0.0403				(11.534)		(\$484.87)	
TOTAL FOR CONTRACT 5095 FOR MONTH OF 03/98.													(11.534)	(\$484.87)
... END OF INVOICE 22638 ...														

COST AT LOC: USAGE CHARGE No Notice PIPELINE

#01-90-000-232-02-00-0
 ce
 COST OF GAS APRIL 18

[Handwritten Signature]

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN TERMS
 JUNE 1998
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08-JUL-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 CITRUS TRADING CORP.	33,087.1	\$0.18900	\$6,253.48	32,107.7	0.00561	\$180.12
2 END USERS, INC.	1,592.8	0.21000	\$334.49	1,545.7	0.00561	\$8.67
3 E-PRIME, INC.	22,589.9	0.18900	\$4,269.49	21,921.2	0.00561	\$122.98
4 PG&E SERVICES	2,458.5	0.21000	\$516.29	2,385.7	0.00561	\$13.38
5 TEXAS-OHIO COMMUNICATIONS, IN	13,548.8	0.18900	\$2,560.72	13,147.8	0.00561	\$73.76
6 TEXAS-OHIO PIPELINE, INC.	28,783.6	0.18900	\$5,440.10	27,931.6	0.00561	\$156.70
7 TOTAL ACCRUAL	102,090.7		\$19,374.55	99,039.7		\$555.61

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN TERMS
 MAY 1998
 g:\gasact\pge\vtaco98.wk4

08-Jul-98

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	END USERS, INC.	ACCRUED	1,279.6	\$0.21400	\$273.83	1,235.3	\$0.00561	\$6.93
2		ACTUAL	1,279.6	0.21400	\$273.83	1,235.3	0.00561	\$6.93
3	E-PRIME, INC.	ACCRUED	10,679.4	0.19260	\$2,056.85	10,309.9	0.00561	\$57.84
4		ACTUAL	10,679.4	0.19260	\$2,056.85	10,309.9	0.00561	\$57.84
5	TEXAS-OHIO PIPELINE, INC.	ACCRUED	18,522.1	\$0.19260	\$3,567.36	17,881.2	\$0.00561	\$100.31
6		ACTUAL	18,522.1	0.19260	\$3,567.36	17,881.2	0.00561	\$100.31
7	TOTAL ACCRUED:		30,481.1		\$5,898.04	29,426.4		\$165.08
8	TOTAL ACTUAL:		30,481.1		\$5,898.04	29,426.4		\$165.08
9	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

TECO/PEOPLES GAS
PO BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

06/12/98

PAGE 1 OF 1

VENDOR NO: 6875600
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9806000070 GRI REFUND	06/08/98	CKR060898		102,573.57		102,573.57
<i>Note:</i> Less Amount Due End Users Adjusted Amount Included in Jun '98 P&A Filing						(28,415.44)
						74,158.13
				TOTAL		102,573.57

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN FOR PICK UP X35832 EB3920D

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300498 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300498

PAY TO THE
ORDER OF
TECO/PEOPLES GAS
PO BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

06/12/98
SEE NOTE ABOVE
\$102,573.57
NOT VALID AFTER 1 YEAR

One hundred two thousand five hundred seventy three and 57/100 Dollars

CITIBANK-DELAWARE

William D. Gathman
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 25300498⑈

⑈03 100 209⑈

39 1048 5⑈

PAGE 1 OF 1
PIPELINE REFUND