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IN REPLY REFER TO:

July 17, 1998

ORIGINAL

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

000003-GU

Re: Docket No. 980003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of June 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

DECLASSIFIED
Mr 6-10-00

DAVID M. NICHOLSON

DMN
Enclosures
cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

Reg/Redacted
DOCUMENT NUMBER-DATE
07624 JUL 20 98
FPSC-RECORDS/REPORTING

Confidential
DOCUMENT NUMBER-DATE
07625 JUL 20 98
FPSC-RECORDS/REPORTING

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: JUNE 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,475,500	\$170,050	\$0.00524
2 Commodity Pipeline (SNG./SO GA)	8,352,850	\$49,661	\$0.00595
3 Cashouts-Peoples' Transportation Customers	1,203,045	\$6,710	\$0.00558
4 Cashouts-Supplier Aggregation (Test) Program	99,040	\$556	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(121,580)	(\$500)	\$0.00411
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(1,298,560)	\$2,609	(\$0.00201)
7 Commodity Pipeline-Billed to End-Users	(840,120)	(\$4,713)	\$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,529,265	\$8,579	\$0.00561
9 Capacity Utilization-Supplier	(8,506,650)	(\$47,722)	\$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	32,892,790	\$185,230	\$0.00563
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$63,848	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,145,200	\$638,476	\$0.20300
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,145,200	\$702,323	\$0.22330
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	15,371,670	\$3,035,206	\$0.19745
21 City of Sunrise	19,418	\$9,046	\$0.46587
22 Okaloosa Gas District	232,770	\$32,625	\$0.14016
23 Cashouts-Peoples' Transportation Customers	1,266,080	\$245,567	\$0.19396
24 Cashouts-Supplier Aggregation (Test) Program	102,061	\$19,375	\$0.18983
25 Purchases-3rd Party Suppliers-May '98 Accrual Adj.	0	\$5,503	\$0.00000
26 Purchases from 3rd Party Suppliers-Prior Period Adj.	0	\$27	\$0.00000
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	16,991,999	\$3,347,350	\$0.19700
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	60,839,400	\$2,661,467	\$0.04375
33 Demand (SNG/SO GA)	10,011,000	\$495,075	\$0.04945
34 Temporary Acquisition Reservation Charge-(FGT)	4,160,000	\$139,107	\$0.03344
35 Temporary Relinquishment Credit-(FGT)	(28,364,400)	(\$1,024,155)	\$0.03811
36 Volumetric Relinquishment Credit-(FGT)	(99,900)	(\$3,768)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,203,045	\$45,428	\$0.03776
38 Capacity Discount-Transp. Customer	4,057,624	\$107,880	\$0.02659
39 Demand Due 3rd Party Supplier	1,700,579	\$61,782	\$0.03633
40 Capacity Utilization-Supplier	(8,506,650)	(\$320,871)	\$0.03772
41 Demand-Billed to End-Users	(912,000)	(\$34,401)	\$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	(1,298,540)	(\$12,614)	\$0.00971
43			
44			
45 TOTAL DEMAND	42,790,158	\$2,114,931	\$0.04943
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$55,499	\$0.00000
47 Legal Fees	0	\$1,474	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$56,972	\$0.00000

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$185,230	\$202,186	\$16,956	8.39	\$549,991	\$555,147	\$5,156	0.93
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$99,504	\$99,504	\$0	0.00
3 SWING SERVICE	\$702,323	\$674,800	(\$27,523)	(4.08)	\$2,686,603	\$2,715,945	\$29,342	1.08
4 COMMODITY (Other)	\$3,347,350	\$4,008,857	\$661,507	16.50	\$11,645,569	\$12,591,889	\$946,320	7.52
5 DEMAND	\$2,114,931	\$2,323,923	\$208,992	8.99	\$7,666,891	\$7,867,603	\$200,712	2.55
6 OTHER	\$56,972	\$130,000	\$73,028	0.00	\$236,163	\$390,000	\$153,837	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$78,560	\$104,066	\$25,506	24.51	\$202,923	\$259,496	\$56,573	21.80
8 DEMAND	\$439,237	\$708,671	\$269,434	38.02	\$1,379,225	\$1,996,420	\$617,195	30.92
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,927,064	\$6,565,084	\$638,020	9.72	\$21,302,574	\$21,964,172	\$661,598	3.01
12 NET UNBILLED	(\$481,326)	\$0	\$481,326	0.00	(\$1,320,183)	\$0	\$1,320,183	0.00
13 COMPANY USE	\$10,872	\$0	(\$10,872)	0.00	\$27,083	\$0	(\$27,083)	0.00
14 TOTAL THERM SALES	\$7,293,107	\$6,565,084	(\$728,023)	(11.09)	\$24,850,973	\$21,964,172	(\$2,886,801)	(13.14)

DECLASSIFIED

FPSC-RECORDS/REPORTING
 DOCUMENT NUMBER-DATE
 07625 JUL 20 88

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

THERMS PURCHASED	CURRENT MONTH: JUNE 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,892,790	36,854,164	3,961,374	10.75	106,221,262	109,779,106	3,557,844	3.24
16 NO NOTICE SERVICE (Billing Determinants Only)	6,450,000	6,450,000	0	0.00	16,865,000	16,865,000	0	0.00
17 SWING SERVICE (Commodity)	3,145,200	2,938,000	(207,200)	(7.05)	11,034,710	10,748,000	(286,710)	(2.67)
18 COMMODITY (Other) (Commodity)	16,991,999	15,366,080	(1,625,919)	(10.58)	55,280,955	49,329,820	(5,951,135)	(12.06)
19 DEMAND (Billing Determinants Only)	42,790,158	45,625,200	2,835,042	6.21	164,454,871	153,208,757	(11,246,114)	(7.34)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	14,003,530	18,550,084	4,546,554	24.51	36,195,070	49,701,286	13,506,216	27.17
22 DEMAND	12,744,130	19,009,684	6,265,554	32.96	37,588,735	54,590,096	17,001,361	31.14
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,137,199	18,304,080	(1,833,119)	(10.01)	66,315,665	60,077,820	(6,237,845)	(10.38)
25 NET UNBILLED	(1,067,245)	0	1,067,245	0.00	(3,022,443)	0	3,022,443	0.00
26 COMPANY USE	30,197	0	(30,197)	0.00	74,007	0	(74,007)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,329,490	18,304,080	(4,025,410)	(21.99)	72,235,890	60,077,820	(12,158,070)	(20.24)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JUNE 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00563	0.00549	(0.00015)	(2.65)	0.00518	0.00506	(0.00012)	(2.39)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.22330	0.22968	0.00638	2.78	0.24347	0.25269	0.00922	3.65
31	COMMODITY (Other) (4/18)	0.19700	0.26089	0.06389	24.49	0.21066	0.25526	0.04460	17.47
32	DEMAND (5/19)	0.04943	0.05094	0.00151	2.96	0.04662	0.05135	0.00473	9.22
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00561	0.00561	(0.00000)	(0.00)	0.00561	0.00522	(0.00039)	(7.38)
35	DEMAND (8/22)	0.03447	0.03728	0.00281	7.55	0.03669	0.03657	(0.00012)	(0.33)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.29433	0.35867	0.06433	17.94	0.32123	0.36560	0.04437	12.14
38	NET UNBILLED (12/25)	0.45100	0.00000	(0.45100)	0.00	0.43679	0.00000	(0.43679)	0.00
39	COMPANY USE (13/26)	0.36004	0.00000	(0.36004)	0.00	0.36595	0.00000	(0.36595)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26544	0.35867	0.09323	25.99	0.29490	0.36560	0.07069	19.34
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.26542	0.35865	0.09323	26.00	0.29488	0.36558	0.07069	19.34
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26641	0.36000	0.09358	26.00	0.29599	0.36695	0.07096	19.34
45	PGA FACTOR ROUNDED TO NEAREST .001	26.641	36.000	9.35818	26.00	29.599	36.695	7.09583	19.34

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: JUNE 98		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,038,801	\$4,683,657	\$644,856	\$0.15967	\$14,305,090	\$15,307,834	\$1,002,745	\$0.07010
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,877,391	1,881,427	4,036	0.00215	\$6,970,401	\$6,656,338	(314,063)	(0.04506)
3 TOTAL	5,916,192	6,565,084	648,892	0.10968	\$21,275,491	\$21,964,172	688,681	0.03237
4 FUEL REVENUES (NET OF REVENUE TAX)	7,293,107	6,565,084	(728,023)	(0.09982)	\$24,850,973	\$21,964,172	(2,886,801)	(0.11616)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$1,794	\$1,794	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,293,705	6,565,682	(728,023)	(0.09982)	\$24,852,767	\$21,965,966	(2,886,801)	(0.11616)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,377,514	598	(1,376,916)	(0.99957)	\$3,577,276	\$1,794	(3,575,482)	(0.99950)
8 INTEREST PROVISION-THIS PERIOD (21)	18,339	(5,728)	(24,066)	(1.31233)	\$37,224	(\$17,058)	(54,282)	(1.45828)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,239,554	(1,238,397)	(4,477,952)	(1.38227)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$1,794)	(\$1,794)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,634,809	(1,244,125)	(5,878,934)	(1.26843)	4,634,745	(1,244,125)	(5,878,870)	(1.26843)
11a REFUNDS FROM PIPELINE	74,158	0	(74,158)	0.00000	\$74,222	\$0	(74,222)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,708,967	(1,244,125)	(5,953,092)	(1.26420)	\$4,708,967	(\$1,244,125)	(\$5,953,092)	(\$1.26420)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,239,554	(1,238,397)	(4,477,952)	(1.38227)	* If line 5 is a refund add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	4,690,628	(1,238,397)	(5,929,026)	(1.26402)	If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	7,930,183	(2,476,795)	(10,406,978)	(1.31233)				
16 AVERAGE (50% OF 15)	3,965,091	(1,238,397)	(5,203,489)	(1.31233)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0	0.00000				
19 TOTAL (17+18)	11.100	11.100	0	0.00000				
20 AVERAGE (50% OF 19)	5.550	5.550	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.463	0.463	0	0.00000				
22 INTEREST PROVISION (16x21)	\$18,339	(\$5,728)	(\$24,066)	(\$1.31233)				

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

JUNE 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE	25,262,100			\$141,720.39			\$0.56	
2	JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE		14,003,530		78,559.81			\$0.56	
3	JUNE 1998	FGT	PGS	FTS-2 COMM. PIPELINE	7,224,800			28,393.46			\$0.39	
4	JUNE 1998	FGT	PGS	FTS-1 DEMAND	28,685,000				\$1,102,147.70		\$3.84	
5	JUNE 1998	FGT	PGS	FTS-1 DEMAND		14,003,530			528,213.15		\$3.77	
6	JUNE 1998	FGT	PGS	FTS-2 DEMAND	7,850,100				670,503.89		\$8.54	
7	JUNE 1998	FGT	PGS	NO NOTICE	6,450,000				38,055.00		\$0.59	
8	JUNE 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,057,624				\$107,879.92		\$2.66	
9	JUNE 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	(8,506,650)				(\$320,870.84)		\$3.77	
10	JUNE 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(8,506,650)			(47,722.31)			\$0.56	
11	JUNE 1998	BILLED TO END-USERS	PGS	DEMAND	(912,000)				(\$34,400.64)		\$3.77	
12	JUNE 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(840,120)			(4,713.07)			\$0.56	
13	JUNE 1998	SEMINOLE	PGS	COMM. OTHER	3,341,880	0	\$645,379.62	0.00	0.00	0	\$19.31	
14	JUNE 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,352,850			49,660.60			\$0.59	
15	JUNE 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,011,000				495,075.11		\$4.96	
16	JUNE 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		459,450			4,746.12		\$1.03	
17	JUNE 1998	AMOCO	PGS	COMM. OTHER	1,879,430	0	1,879,430	369,105.83	0.00	0.00	\$19.64	
18	JUNE 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,145,200	0	3,145,200	638,475.60	0.00	63,847.58	\$22.33	
19	JUNE 1998	CITRUS TRADING	PGS	COMM. OTHER	1,575,850	0	1,575,850	346,687.00	0.00	0.00	\$22.85	
20	JUNE 1998	COLUMBIA ENERGY	PGS	COMM. OTHER	992,570	0	992,570	226,802.25	0.00	0.00	\$22.85	
21	JUNE 1998	CORAL ENERGY	PGS	COMM. OTHER	3,551,120	0	3,551,120	624,997.12	0.00	0.00	\$17.60	
22	JUNE 1998	DUKE ENERGY	PGS	COMM. OTHER	1,630,820	0	1,630,820	319,640.72	0.00	0.00	\$19.60	
23	JUNE 1998	MORGAN STANLEY	PGS	COMM. OTHER	900,000	0	900,000	180,000.00	0.00	0.00	\$20.00	
24	JUNE 1998	NORAM	PGS	COMM. OTHER	1,500,000	0	1,500,000	312,000.00	0.00	0.00	\$20.80	
25	JUNE 1998	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	10,593.90	0.00	0.00	\$0.00	
26	JUNE 1998	CITRUS TRADING CORP.	PGS	DEMAND	1,700,579				\$61,781.71		\$3.63	
27	JUNE 1998	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,529,265			8,579.18			\$0.56	
28	JUNE 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	102,061			19,374.55			\$18.98	
29	JUNE 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	99,040			555.61			\$0.56	
30	JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,203,045				45,427.61		\$3.78	
31	JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,203,045			6,710.12			\$0.56	
32	JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,266,080			245,567.39			\$19.40	
33	TOTAL	**This report excludes prior month/period adjustments.			104,748,039	28,466,510	133,214,549	\$3,938,623.98	\$261,743.79	\$2,762,406.29	\$0.00	\$5.23

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PRESENT MONTH:

JUNE 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1 AMOCO	DRN# 157740	5,371	5,212	161,123	156,354	1.96000	2.019786
2 AMOCO	DRN# 25809	894	868	26,820	26,026	1.98750	2.048124
3 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	2,056	1,996	61,692	59,866	2.23300	2.301113
4 CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	8,428	8,178	252,828	246,344	2.23300	2.301113
5 CITRUS TRADING CORP.	DRN# 112899	5,253	5,097	157,585	152,920	2.20000	2.267106
6 COLUMBIA ENERGY	DRN# 23422	3,309	3,211	99,257	96,319	2.28500	2.354699
7 CORAL ENERGY	DRN# 000530	11,837	11,487	355,112	344,601	1.76000	1.813685
8 DUKE ENERGY	DRN# 157739	5,408	5,248	162,250	157,447	1.96000	2.019788
9 DUKE ENERGY	DRN# 157740	28	27	832	807	1.96000	2.019788
10 MORGAN STANLEY	DRN# 10034	1,300	1,262	39,000	37,846	2.00000	2.061006
11 MORGAN STANLEY	DRN# 32606	700	679	21,000	20,378	2.00000	2.061006
12 MORGAN STANLEY	DRN# 7995	1,000	970	30,000	29,112	2.00000	2.061006
13 NORAM	DRN# 25809	3,533	3,429	108,000	102,862	2.08000	2.143446
14 NORAM	DRN# 6489	1,467	1,423	44,000	42,698	2.08000	2.143446
15							
16							
17							
18							
19							
20	TOTAL	50,583	49,086	1,517,499	1,472,581	2.03068	2.09262

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 713,243 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 355,112 dth's moved on the Southern Natural Gas pipeline, shown on line 7.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JUNE 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,784,900	19	1,105,915.93	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(99,900)	19	(3,768.23)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	7,850,100	19	670,503.89	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,262,100	15	141,720.39	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(17,640)	15	(98.97)	1
5b FTS-1 USAGE CHARGE	COMM. PIPELINE**	(115,340)	15	(464.82)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,224,800	15	28,393.46	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	(0.01)	1
7 TOTAL FGT		<u>75,339,020</u>		<u>\$1,980,256.64</u>	
8 SEMINOLE GAS	COMM. OTHER	3,341,880	18	645,379.62	4
9 SEMINOLE GAS	COMM. PIPELINE	8,352,850	15	49,660.60	1
10 SEMINOLE GAS	DEMAND	10,011,000	19	495,075.11	5
11 CITY OF SUNRISE	COMM. OTHER	19,418	18	9,046.20	4
12 OKALOOSA GAS DISTRICT	COMM. OTHER	232,770	18	32,625.33	4
13 LEGAL FEES	OTHER			1,473.60	6
14 ADMINISTRATIVE COSTS	OTHER			55,498.69	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,203,045	19	45,427.61	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,203,045	15	6,710.12	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,266,080	18	245,567.39	4
18 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	102,061	18	19,374.55	4
19 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	99,040	15	555.61	1
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,057,624	19	107,879.92	5
21 CAPACITY UTILIZATION-SUPPLIER	DEMAND	(8,506,650)	19	(320,870.84)	5
22 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(8,506,650)	15	(47,722.31)	1
23 AMOCO	COMM. OTHER	1,879,430	18	369,105.83	4
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			63,847.56	3
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,145,200	17	638,475.60	3
26 CITRUS TRADING CORP.	COMM. OTHER	1,575,850	18	346,687.00	4
27 COLUMBIA ENERGY	COMM. OTHER	992,570	18	226,802.25	4
28 CORAL	COMM. OTHER	3,551,120	18	624,997.12	4
29 DUKE ENERGY	COMM. OTHER	1,630,820	18	319,640.72	4
30 MORGAN STANLEY	COMM. OTHER	900,000	18	180,000.00	4
31 NORAM	COMM. OTHER	1,500,000	18	312,000.00	4
32 MORGAN STANLEY	COMM. OTHER	0	18	10,593.90	4
33 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(840,120)	15	(4,713.07)	1
34 DEMAND BILLED TO END-USERS	DEMAND	(912,000)	19	(34,400.64)	5
35 CITRUS TRADING CORP.	COMM. PIPELINE	1,529,265	15	8,579.18	1
36 CITRUS TRADING CORP.	DEMAND	1,700,579	19	61,781.71	5
37 MAY '98 ACCRUAL ADJ.	COMM. OTHER	0	18	5,502.50	4
38 SEMINOLE GAS	COMM. OTHER*	0	18	27.38	4
39 SEMINOLE GAS	COMM. PIPELINE*	(1,298,560)	15	2,609.44	1
40 SEMINOLE GAS	DEMAND*	(1,298,540)	19	(12,613.81)	5
41 TOTAL		<u>102,270,147</u>		<u>\$6,444,860.51</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/30/98
 DUE 07/10/98
 INVOICE NO. 23760
 TOTAL AMOUNT DUE \$1,143,970.93

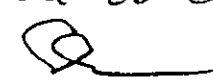
CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-10-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				06/98	A	RES	0.3687	0.0085		0.3772	5,017,440	\$1,892,578.37
				06/98	A	RES	0.3687			0.3687	225,000	\$82,957.50
				06/98	A	NNR	0.0590			0.0590	645,000	\$38,055.00
				06/98	A	TRL	0.3687	0.0085		0.3772	(44,220)	(\$16,679.78)
				06/98	A	TRL	0.3687	0.0085		0.3772	(326,730)	(\$123,242.56)
				06/98	A	TRL	0.3687	0.0085		0.3772	(909,000)	(\$342,874.80)
				06/98	A	TRL	0.3687	0.0085		0.3772	(8,670)	(\$3,270.32)
				06/98	A	TRL	0.3687	0.0085		0.3772	(14,280)	(\$5,386.42)
				06/98	A	TRL	0.3687	0.0085		0.3772	(100,110)	(\$37,761.49)
				06/98	A	TRL	0.3687	0.0085		0.3772	(7,425)	(\$2,800.71)
				06/98	A	TRL	0.3687	0.0085		0.3772	(9,750)	(\$3,677.70)
				06/98	A	TRL	0.3687	0.0085		0.3772	(51,000)	(\$19,237.20)
				06/98	A	TRL	0.3687	0.0085		0.3772	(134,070)	(\$50,571.20)
				06/98	A	TRL	0.3687	0.0085		0.3772	(123,000)	(\$46,395.60)
				06/98	A	TRL	0.3687	0.0085		0.3772	(27,000)	(\$10,184.40)
				06/98	A	TRL	0.3687	0.0085		0.3772	(10,500)	(\$3,960.60)
				06/98	A	TRL	0.3687	0.0085		0.3772	(57,750)	(\$21,783.30)
				06/98	A	TRL	0.3687	0.0085		0.3772	(210,000)	(\$79,212.00)
				06/98	A	TRL	0.3687	0.0085		0.3772	(30,000)	(\$11,316.00)
				06/98	A	TRL	0.3687	0.0085		0.3772	(58,800)	(\$22,179.36)
				06/98	A	TRL	0.3687	0.0085		0.3772	(6,000)	(\$2,263.20)
				06/98	A	TRL	0.3687	0.0085		0.3772	(13,500)	(\$5,092.20)

COPY

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/98
DUE	07/10/98
INVOICE NO.	23760
TOTAL AMOUNT DUE	\$1,143,970.93

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES			DTH	DRY	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151					06/98	A	TRL	0.3687	0.0085		0.3772	(203,790)		(\$76,869.59)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162					06/98	A	TRL	0.3687	0.0085		0.3772	(3,900)		(\$1,471.08)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151					06/98	A	TRL	0.3687	0.0085		0.3772	(8,100)		(\$3,055.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197					06/98	A	TRL	0.3687	0.0085		0.3772	(12,090)		(\$4,560.35)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162					06/98	A	TRL	0.3687	0.0085		0.3772	(10,530)		(\$3,971.92)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963					06/98	A	TRL	0.3687	0.0085		0.3772	(19,380)		(\$7,310.14)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167					06/98	A	TRL	0.3687	0.0085		0.3772	(6,510)		(\$2,455.57)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149					06/98	A	TRL	0.3687	0.0085		0.3772	(22,410)		(\$8,453.05)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198					06/98	A	TRL	0.3687	0.0085		0.3772	(33,810)		(\$12,753.13)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155					06/98	A	TRL	0.3687	0.0085		0.3772	(7,230)		(\$2,727.16)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150					06/98	A	TRL	0.3687	0.0085		0.3772	(4,170)		(\$1,572.92)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198					06/98	A	TRL	0.3687	0.0085		0.3772	(52,500)		(\$19,803.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161					06/98	A	TRL	0.3687	0.0085		0.3772	(12,390)		(\$4,673.51)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16151					06/98	A	TRL	0.2000			0.2000	(130,000)		(\$26,000.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16151					06/98	A	TRL	0.2000			0.2000	(47,500)		(\$9,500.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16198					06/98	A	TRL	0.2000			0.2000	(47,500)		(\$9,500.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173					06/98	A	TRL	0.3687	0.0085		0.3772	(16,335)		(\$6,161.56)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119					06/98	A	TAQ	0.3687	0.0085		0.3772	216,000		\$81,475.20
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5142, at poi 55685					06/98	A	TAQ	0.3687	0.0085		0.3772	60,000		\$22,632.00
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5767, at poi 63033					06/98	A	TAQ	0.2500			0.2500	140,000		\$35,000.00
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/98.												3,523,490	\$1,143,970.93	

*** END OF INVOICE 23760 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/98
DUE	07/10/98
INVOICE NO.	23803
TOTAL AMOUNT DUE	\$624,774.75

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-10-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					06/98	A	RES	0.8072	0.0085		0.8157	751,500	\$612,998.55
					06/98	A	RES	0.8072			0.8072	28,500	\$23,005.20
					06/98	A	TRL	0.3940			0.3940	(10,500)	(\$4,137.00)
					06/98	A	TRL	0.3940			0.3940	(18,000)	(\$7,092.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/98.												751,500	\$624,774.75

*** END OF INVOICE 23803 ***

01-90-000-232-02-00-0



COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/98		
INVOICE NO.	23741		
TOTAL AMOUNT DUE	\$45,729.14		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			06/98	A	RES	0.8072	0.0085		0.8157	33,510	\$27,334.11
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			06/98	A	RES	0.8072			0.8072	27,990	\$22,593.53
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5835, at poi 16146			06/98	A	TRL	0.1500			0.1500	(27,990)	(\$4,198.50)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 06/98.											33,510	\$45,729.14

*** END OF INVOICE 23741 ***

#01-90-000-232-02-00-0

COPY

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE
June 1998
INVOICE

Line #

4 July 1, 1998

Invoice No. 21749

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 6/1/98 - 6/30/98		3,341,880	\$0.19312	\$645,379.62
10 Total Commodity		3,341,880	\$0.19312	\$645,379.62
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		5,000 dth	\$0.3020	\$1,510.00
12 830087 Peoples So Ga Inter Com.		5,000 dth	\$0.2146	\$1,073.00
13 864340 & 864350 SNG Firm Com.		842,361 dth	\$0.0364	\$30,661.94
14 831200 & 831210 So Ga Firm Com.		900,185 dth	\$0.0214	\$19,263.96
15 864350 SNG GSR Vol. Com.		702,390 dth	\$0.0018	\$1,264.30
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
19 Extra Agency Fee for JEA Sale				\$300.00
Credits:				
20 SNG Brokered Capacity				(\$18,438.91)
21 So. Ga. Brokered Capacity				(\$7,500.00)
22 Sonat Marketing Buy/Sale Credit				(\$11,102.60)
23 Total Transport				\$544,735.71
24 TOTAL AMOUNT DUE				\$1,190,115.33

COPY

PO 5P 3092 DUE 5-16-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/21/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 16, 1998	Jun 11, 1998	3829.90
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3739.50	3739.50-	0.00	0.00	0.00	3829.90

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/15/98- 5/16/98	31	89271	81285	8337
	TOTAL GAS USED					8337

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,829.90
<p>RECEIVED MAY 26 1998 ACCOUNTS PAYABLE</p> <p>COPY</p>	
TOTAL CURRENT CHARGES	3,829.90
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,829.90
CURRENT CHARGES PAST DUE AFTER	Jun 11, 1998

MESSAGES

Empty box for messages.

CO 01 VENDOR 1007582
 INT 10001-74500 June 98
 SP 32323-97 6-4-98
 AUTH. [Signature]
 ENTERED [Signature] AUTH. [Signature]
 OV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/04/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 28, 1998	Jun 25, 1998	2367.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2717.01	2717.01-	0.00	0.00	0.00	2367.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	4/27/98 - 5/28/98	31	282987	277963	5024
TOTAL GAS USED						5024

RECEIVED
 JUN 09 1998
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,319.61
GROSS RECEIPTS TAX	1.19
PURCHASED GAS ADJUSTMENT	46.41
TOTAL GAS	2,367.21

COPY

TOTAL CURRENT CHARGES 2,367.21
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,367.21

CURRENT CHARGES PAST DUE AFTER Jun 25, 1998

MESSAGES

[Empty box for messages]

CO 01 VENDOR 1007582
 INVOICE 10001-74500 June 98
 SP 32523 DUE 5-28 98
 ATI _____ TRAN _____
 ENTERED _____ AUTH *ST*
OV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/04/98

* Corrected Bill *

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 28, 1998	Jun 25, 1998	2238.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2717.01	2717.01-	0.00	0.00	0.00	2238.58

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	4/27/98- 5/28/98	31	279564	277963	4751
	TOTAL GAS USED					4751

RECEIVED
JUN 17 1998
CITY OF SUNRISE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,193.56
GROSS RECEIPTS TAX	1.13
PURCHASED GAS ADJUSTMENT	43.89
TOTAL GAS	2,238.58
COPY	
TOTAL CURRENT CHARGES	2,238.58
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,238.58
CURRENT CHARGES PAST DUE AFTER	Jun 25, 1998

MESSAGES

CO 01 VENDOR 1007582
 INVOICE 132663-128434 June 98
 SP 32923097 6-12-98
 ATT _____
 ENTERED _____ AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD THIS BILL IS DUE WHEN RENDERED
 BILL DATE: 6/17/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 12, 1998	Jul 08, 1998	610.51
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
574.82	574.82-	0.00	0.00	0.00	610.51

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/11/98- 6/12/98	32	40573	39267	1306
	TOTAL GAS USED					1306

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	610.51
COPY	
TOTAL CURRENT CHARGES	610.51
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	610.51
CURRENT CHARGES PAST DUE AFTER	Jul 08, 1998

RECEIVED
 JUN 19 1998
 ACCOUNTS RECEIVABLE

MESSAGES

RECEIVED

JUN 12 1998

BY

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 06/09/98

INVOICE NO: 66

SERVICE PERIOD: THROUGH MAY 31, 1998

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

CO 1 VENDOR 0016408
INVOICE 2
PO _____ DUE 6/9
ATTN _____ TRAN _____
ENTERED _____ AUTH SO

AMOUNT DUE BY: 06/24/98

RECEIVED
JUN 19 1998

COPY

0016408 SP 29245-99

AUTH:		DUE DATE: 6-24-98						
INV NO	CO	DIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
66	01	14	000	232	02	02	0	32550.00

RECEIVED

JUN 12 1998

BY

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 06/09/98
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 66 -A
SERVICE PERIOD THROUGH MAY 31, 1998

27 MMBTU @ <1000 MMBTU/DAY RATE	\$2.79	\$75.33
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$75.33</u>

AMOUNT DUE BY: 06/24/98

RECEIVED
JUN 19 1998
ACCOUNT

0016408 SP 29245-98

AUTH:		DUE DATE: 6-24-98						
INV NO.	CO	DIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
66-H	01	14	000	232	02	00	0	75.33

Invoice

DRAFT

Line#

1 Hardee Power Partners
 2 Post Office Box 111
 3 Tampa, Fl 33601-0111
 4 Attn: Evette Otero

Invoice Date: 30-Jun-98
 Payment Due 10-Jul-98

5 Invoice Per Capacity Utilization Agreement For: June, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	850,665	X	0.3772	=	\$320,870.84
8 USAGE FTS-1	850,665	X	0.0561	=	\$47,722.31
9 USAGE FTS-2	0	X	0.0000	=	\$0.00
10 Sub-Total					\$368,593.15
11 Delivered to Market:	0	X	0.0000	=	<u>\$0.00</u>
12 Total Amount Due Peoples Gas System					<u><u>\$368,593.15</u></u>

For Payment by Wire Transfer:

13 Peoples Gas System
 14 NationsBank, Dallas, Texas
 15 ABA # 111000012
 16 Account # 375 082 9318

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98\hardee.wk4

PROGRAM : MK0101P0
JOBNAME : M35281

MORGAN STANLEY INTERNATIONAL
AUTO-CONFIRMS SYSTEM

DATE: 08/06/98
TIME: 01:22
PAGE: 1

CONFIRM REPRINT REPORT

ACCOUNT NO : 0579404A3
ACCOUNT NAME: PEOPLES GAS SYSTEM
PHONE NUMBER: 18132284742
SEQUENCE : 11544211
STATUS : DELIVERED
TRANSMITTED : 06/04/98 AT 14:43

COST CENTRE: 4411
CONFIRM TYPE: COMMODITIES
CONFIRM REF: 04462/1

----- FAX DATA FOLLOWS -----

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: JUNE 04, 1998

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA
ATTN: NATGAS SWAP SETTLEMENT

INVOICE NO: E009428 VALUE DATE: JUNE 08, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE525
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: MAY 04, 1998
QUANTITY: 26820.0000
ORDER NO: PQE25T
LEG: FIX
PRICE: 2.3750000
SOURCE: IFERC FLA GAS TRANS CO. ZONE
PRC PERIOD: 06/01/98 -- 06/01/98
DUE AMOUNT: 10,593.90

Wire Transfer 6-8-98 DUE TOTAL (USD) 10,593.90

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:
NORTHERN TRUST INTERNATIONAL
NY ABA NO. 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010

REGARDS,
RON N. EIBSCHUTZ
1212-761-5870
MORGAN STANLEY CAPITAL GROUP INC.

01-90-000-232-02-00-0

** END OF FAX **
*** END OF REPORT ***

COPIES

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

09-Jul-98

FOR JUNE 1998

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,584,533	0.05610	\$144,992.30
2	FTS-1-NO NOTICE	ACCRUED	(58,323)	0.05610	(\$3,271.91)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,526,210</u>		<u>\$141,720.39</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>722,480</u>	<u>0.03930</u>	<u>\$28,393.46</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,248,690</u>		<u>\$170,113.85</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1998

30-Jun-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(9,990)	0.37720	(\$3,768.23)
4	TOTAL		(9,990)		(\$3,768.23)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(9,990)		(\$3,768.23)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JUNE 1998

09-Jul-98

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(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	170,058	0.36330	\$61,781.71
2 RESERVATION FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES	ACCRUED	170,058		\$61,781.71
4 USAGE FEES-FTS-1	ACCRUED	152,927	0.05610	\$8,579.18
5 USAGE FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES	ACCRUED	152,927		\$8,579.18
7 TOTAL FEES	ACCRUED	322,984		\$70,360.89

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,611,230.0	0.19600	\$315,801.08
2	AMOCO	268,200.0	0.19875	\$53,304.75
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,879,430.0</u>		<u>\$369,105.83</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,145,200.0	0.02030	\$63,847.56
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,145,200.0</u>		<u>\$63,847.56</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,145,200.0	0.20300	\$638,475.60
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,145,200.0</u>		<u>\$638,475.60</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,575,850.0	0.22000	\$346,687.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,575,850.0</u>		<u>\$346,687.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	992,570.0	0.22850	\$226,802.25
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>992,570.0</u>		<u>\$226,802.25</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,551,120.0	0.17600	\$624,997.12
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,551,120.0</u>		<u>\$624,997.12</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,630,820.0	0.19600	\$319,640.72
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,630,820.0		\$319,640.72

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	900,000.0	0.20000	\$180,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>900,000.0</u>		<u>\$180,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,500,000.0	0.20800	\$312,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$312,000.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	1,703,450.0	0.22000	\$374,759.00
2	ACTUAL:	1,703,450.0	0.22000	\$374,759.00
3 AMOCO	ACCRUED:	277,140.0	0.22075	\$61,178.66
4	ACTUAL:	277,140.0	0.22075	\$61,178.66
5 CALCASIEU GATHERING	ACCRUED:	3,239,580.0	0.24860	\$805,359.59
6	ACTUAL:	3,239,580.0	0.24860	\$805,359.59
7 CITRUS	ACCRUED:	1,658,581.0	0.22000	\$364,887.82
8	ACTUAL:	1,658,581.0	0.22000	\$364,887.82
9 COLUMBIA	ACCRUED:	1,100,500.0	0.21800	\$239,909.00
10	ACTUAL:	1,100,500.0	0.22300	\$245,411.50
11 CORAL	ACCRUED:	3,895,460.0	0.20000	\$779,092.00
12	ACTUAL:	3,895,460.0	0.20000	\$779,092.00
13 DUKE ENERGY	ACCRUED:	1,703,450.0	0.22000	\$374,759.00
14	ACTUAL:	1,703,450.0	0.22000	\$374,759.00
15 MORGAN STANLEY	ACCRUED:	930,000.0	0.21950	\$204,135.00
16	ACTUAL:	930,000.0	0.21950	\$204,135.00
17 NORAM	ACCRUED:	1,550,000.0	0.21500	\$333,250.00
18	ACTUAL:	1,550,000.0	0.21500	\$333,250.00
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		16,058,161.0		\$3,537,330.07
94	TOTAL ACTUAL:		16,058,161.0		\$3,542,832.57
95		ADJUSTMENT:	0.0		\$5,502.50



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: **6-17-98**
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER PGU598
INVOICE DATE 06-04-1998
CONTRACT 143296
DELIVERY MONTH 05/1998

Payment Due: 06-14-1998
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	27,714 ✓	2.20750 ✓	61,178.65
MOBILE BAY PURCHASE POOL	076922	170,345 ✓	2.20000 ✓	374,759.00
TOTAL AMOUNT DUE				435,937.66

RECEIVED
JUN 09 1998
ACCOUNTS PAYABLE

COPY

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If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY
Date	Number	Due on or before the 25th of the month by	ABA #021000021
06/10/98	9806035590	Wire Transfer.	Account 3230-70248

6-25-98

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001 FGT - False River		05/98	93,654	98,805	\$ 02.4860 ✓	\$ 245,629.23
001 206 002 FGT - Oakley - Assumption		05/98	210,096	225,853	\$ 02.4860 ✓	\$ 561,470.56

323,958 @ 2.486 = \$ 805,359.59

COPY

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CR

PAGE 2 OF 8
 MAY INVOICES-GAS PUR.

Total Cost of Gas \$ ~~807,099.79~~
 Sales Tax \$ 0.00

Total Amount Due this Invoice \$ ~~807,099.79~~

Adjusted Amount Due \$ 805,359.59

CR

For information contact Karen Lambert at (713) 230-6235

Fax: (713) 230-6290

Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9805-3675 INVOICE DATE: JUNE 9, 1998 DUE DATE: JUNE 19, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 6-19-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES			PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278	ORLANDO TURNPIKE	05/01/1998	05/31/1998	1	0	M	217,000	✓		\$2.20000		\$477,400.00	
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TOTAL DUE CITRUS TRADING CORP.

217,000

\$477,400.00

PAGE 3 OF 8
MAY INVOICES-GAS PUR.

Less LE220 Transportation for May '98
(Commodity Fuel Only)

mmbtu's
(51,141.9)

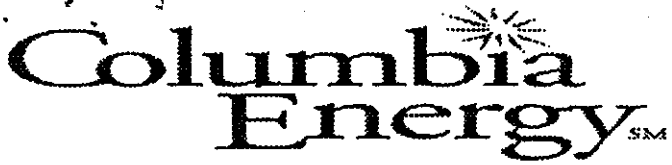
(112,512.18)

Adjusted Amount Due Citrus Trading Corp.
(Excluding deduction for transportation charges)

364,887.82

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Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Customer ID: PEOPLESFL
 Fax Number: (813) 228-4194
 Invoice Date: 09-Jun-1998
 Due Date: 19-Jun-1998

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS COMPANY
 111 E MADISON ST
 TAMPA, FL 33602

ACCOUNT SUMMARY			
Commodity Total	\$245,411.50	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$245,411.50
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$245,411.50	Total Amount Due	\$245,411.50

Billing

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
5/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	110,050 MMBtu	\$2.2300	\$245,411.50

Service Location:
 111 E MADISON
 TAMPA, FL 33802

Reference No:
 199805-INV-0481
Contract No:
 S-PEOPLESFL-T-0001

RECEIVED
 JUN 17 1998
 ACCOUNTING

COPY

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU

Wire Transfers: 6-19-98
 PNC BANK, N.A.
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy T
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: 19-Jun-1998
 Total Amount Due: \$245,411.50
 Amount Paid: _____

01-90-000-232-02-00-0

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056

Invoice No: 199805-INV-0481
 Customer ID: PEOPLESFL
 Contract No: S-PEOPLESFL-T-0001
 Invoice Date: 09-Jun-1998



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
 111 Madison Street
 Attn: Ed Elliot Mgr. Gas Acctg.
 Tampa, FL 33601
 Fax - 813-272-0063

Invoice

Invoice No: CER-I-199805-0344
 Contract Number: 010-NG-SS-05402
 GMS Contract Number: S-PEOPLES-S-02
 Customer ID: PEOPLES
 Invoice Date: 06/09/1998
 Due Date: 06/25/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
5/1998	SNG CO	018450	VKGC - MAIN PASS 289 TO SNG

Quantity	Unit	Avg. Price*	Amount Due
389,546 ✓	Dth	\$2.0000 ✓	\$779,092.00
389,546			\$779,092.00 Totals

Recap:

Commodity Total \$779,092.00

Net Amount Due in U.S. \$ \$779,092.00

(* = Average Price is rounded)

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PAGE 5 OF 8
MAY INVOICES-GAS PUR.

6-25-98

Please Wire Amount To:

NationsBank
 Dallas, TX
 Account#:3750770027
 ABA# 11100012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax 713-767-5445



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR98050516
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer: 6-25-98
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: June 8, 1998
 Payment Terms: Due June 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
5/98	B2B1500	157739	Mobil Plant-Mobile Bay	164,850	2.2000 ✓	362,670.00
5/98	5430 - ZONE 3	157739	Mobil Plant-Mobile Bay	5,495	2.2000 ✓	12,089.00
** Invoice Totals				170,345 ✓		\$374,759.00

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

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[Handwritten signature]

PAGE 6 OF 8
 MAY INVOICES-GAS PUR.

MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY
COMMODITIES - 4TH FLOOR
NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

11-Jun-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMF
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-2582

ATTN : ED ELLIOTT
MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 25-Jun-98

DELIVERY P/L : SEE BELOW

DELIVERY DATE : May-98



LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS Z2	PDY4WM	93,000	\$2.1950	\$204,135.00

TOTAL AMOUNT DUE: \$204,135.00

**PAYMENT
INSTRUCTIONS**

Please wire transfer 6-25-98
NORTHERN TRUST INTERNATIONAL, N.Y.
A/C MORGAN STANLEY CAPITAL GROUP INC.
ACCT. NO. 102897-20010
ABA NO. 026001122
VIA WIRE TRANSFER

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**MSCG CONTACT
DOUGLAS RUSCH**

TEL (212) 781-5960

FAX (212) 781-0292

01-90-000-232-02-00-0

PAGE 7 OF 8
MAY INVOICES-GAS PUR.

*** TOTAL PAGE.01 ***

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 05-8049809
Invoice Date: 6/9/98
Due Date: 6/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199805	Nom	155,000	\$2.2000	-\$341,000.00
	Amount Due	155,000	<i>\$2.15</i>	-\$341,000.00
	Total Amount Due	155,000		-\$341,000.00

Adjusted Amount Due \$ 333,250.00
EE

Remit by wire to : Chase Bank of Texas
Houston, Texas
6-25-98 ABA No. 113 000 609
Noram Energy Services, Inc.
Account No. 0010-261-2158

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1998

09-Jul-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,158,773	0.05610	\$121,107.17
2		ACTUAL	2,158,773	0.05610	\$121,107.17
3	FTS-1-NO NOTICE	ACCRUED	(42,836)	0.05610	(\$2,403.09)
4		ACTUAL	(44,600)	0.05610	(\$2,502.06)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,115,937		\$118,704.08
8		ACTUAL	2,114,173		\$118,605.11
9		DIFFERENCE	(1,764)		(\$98.97)
10	FTS-2-USAGE	ACCRUED	763,166	0.03930	\$29,992.42
11		ACTUAL	763,166	0.03930	\$29,992.41
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	2,879,103		\$148,696.50
14		ACTUAL	2,877,339		\$148,597.52
15		DIFFERENCE	(1,764)		(\$98.98)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1998

30-Jun-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,013)	0.37720	(\$3,776.90)
2		ACTUAL	(10,013)	0.37720	(\$3,776.90)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(10,013)		(\$3,776.90)
8		ACTUAL	(10,013)		(\$3,776.90)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MAY 1998

09-Jul-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	178,324	0.36376	\$64,866.97
2		ACTUAL	178,324	0.36376	\$64,866.97
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	160,955	0.05610	\$9,029.57
8		ACTUAL	160,955	0.05610	\$9,029.57
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	339,279		\$73,896.54
14		ACTUAL	339,279		\$73,896.54
15		DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/98
DUPLICATE	06/20/98
INVOICE NO.	23546
TOTAL AMOUNT DUE	\$117,330.27

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-19-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
	ERN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16113	2984	05/98	A	COM	0.0312	0.0249	0.0561	11,628	\$652.33
Usage Charge			16115	2988	05/98	A	COM	0.0312	0.0249	0.0561	61,611	\$3,456.38
Usage Charge			16119	3005	05/98	A	COM	0.0312	0.0249	0.0561	97,981	\$5,496.73
Usage Charge			16121	3004	05/98	A	COM	0.0312	0.0249	0.0561	80,049	\$4,490.75
Usage Charge			16134	2953	05/98	A	COM	0.0312	0.0249	0.0561	19,189	\$1,076.50
611 Usage Charge	25809		16134	2953	05/98	A	COM	0.0312	0.0249	0.0561	19,189	\$1,076.50
25412 Usage Charge	7995		16134	2953	05/98	A	COM	0.0312	0.0249	0.0561	34,100	\$1,913.01
25309 Usage Charge	716		16195	3115	05/98	A	COM	0.0312	0.0249	0.0561	10,947	\$614.13
611 Usage Charge	25809		16198	3051	05/98	A	COM	0.0312	0.0249	0.0561	153,977	\$8,638.11
10240 Usage Charge	23703		16198	3051	05/98	A	COM	0.0312	0.0249	0.0561	76,973	\$4,318.19
25309 Usage Charge	716		16198	3051	05/98	A	COM	0.0312	0.0249	0.0561	99,929	\$5,606.02
25412 Usage Charge	7995		16198	3051	05/98	A	COM	0.0312	0.0249	0.0561	207,994	\$11,668.46
57391 Usage Charge	32606		16198	3051	05/98	A	COM	0.0312	0.0249	0.0561	76,973	\$4,318.19
Usage Charge			16207	3176	05/98	A	COM	0.0312	0.0249	0.0561	630	\$35.34
Usage Charge			55685	99449	05/98	A	COM	0.0312	0.0249	0.0561	4,250	\$238.43
Usage Charge			56781	68368	05/98	A	COM	0.0312	0.0249	0.0561	14,358	\$805.48
262 Usage Charge	23422		56781	68368	05/98	A	COM	0.0312	0.0249	0.0561	18,479	\$1,036.67
25309 Usage Charge	716		56781	68368	05/98	A	COM	0.0312	0.0249	0.0561	6,600	\$370.26
62248 Usage Charge	163884		56781	68368	05/98	A	COM	0.0312	0.0249	0.0561	38,807	\$2,177.07
10095 Usage Charge	11224		57345	90297	05/98	A	COM	0.0312	0.0249	0.0561	284,593	\$15,965.67
25306 Usage Charge	6489		57345	90297	05/98	A	COM	0.0312	0.0249	0.0561	96,994	\$5,441.36
25309 Usage Charge	716		57345	90297	05/98	A	COM	0.0312	0.0249	0.0561	166,498	\$9,340.54
25412 Usage Charge	7995		57345	90297	05/98	A	COM	0.0312	0.0249	0.0561	19,612	\$1,100.23
49008 Usage Charge	42626		57345	90297	05/98	A	COM	0.0312	0.0249	0.0561		

PAGE 1 OF 5
 MAY INV. S-PIPELINE CHGS.

01-90-000-23d-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/20/98		
TRINVOICE NO.	23546		
TOTAL AMOUNT DUE	\$117,330.27		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4123 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge											
611	25809	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	124,511	\$6,985.07
10240	23703	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	76,973	\$4,318.19
25309	716	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	153,977	\$8,638.11
25412	7995	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	153,977	\$8,638.11
57391	32606	58913	109188	05/98	A	COM	0.0312	0.0249		0.0561	67,163	\$3,767.64
	Volumetric Relinquishment - Credit - Acq ctrc 5739, Acq poi 16208			05/98	A	VOL	0.3687	0.0085		0.3772	(10,013)	(\$3,776.90)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/98.										2,158,773	\$117,330.27	

*** END OF INVOICE 23546 ***

PAGE 2 OF 5
MAY INV.'S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate


DATE 06/10/98
 DUE 06/20/98
 INVOICE NO. 23550
 TOTAL AMOUNT DUE (\$2,502.06) **CREDIT**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-19-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 412Q PLEASE CONTACT RACHEL CADY
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-3832 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					05/98	A	COM	0.0312	0.0249		0.0561	(44,600)	(\$2,502.06)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 05/98.													
*** END OF INVOICE 23550 ***													

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/98
 DUE 06/20/98
 INVOICE NO. 23593
 TOTAL AMOUNT DUE \$29,992.41

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **6-19-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922236 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16102	3152	05/98	A	COM	0.0144	0.0249	0.0393	15,066	\$592.09
Usage Charge			16115	2988	05/98	A	COM	0.0144	0.0249	0.0393	261,152	\$10,263.27
Usage Charge			16151	3018	05/98	A	COM	0.0144	0.0249	0.0393	115,723	\$4,547.91
Usage Charge			16159	3281	05/98	A	COM	0.0144	0.0249	0.0393	73,129	\$2,873.97
Usage Charge			16169	3134	05/98	A	COM	0.0144	0.0249	0.0393	27,900	\$1,096.47
Usage Charge			16172	3136	05/98	A	COM	0.0144	0.0249	0.0393	22,382	\$879.61
Usage Charge			16173	3098	05/98	A	COM	0.0144	0.0249	0.0393	1,891	\$74.32
Usage Charge			16195	3115	05/98	A	COM	0.0144	0.0249	0.0393	208,196	\$8,182.10
Usage Charge			28713	3129	05/98	A	COM	0.0144	0.0249	0.0393	28,241	\$1,109.87
Usage Charge			59963	112699	05/98	A	COM	0.0144	0.0249	0.0393	9,486	\$372.80

TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/98. 763,166 \$29,992.41

*** END OF INVOICE 23593 ***

COPY

01-90-000-232-02-00-0

R



PEOPLES GAS

Line #

10-Jun-98

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of May 1998
- 5 g:\gasact\le_220\due_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,583.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,583.0
8	Unused Capacity	0.0
9	Confirmed Delivery Volumes at City Gate:	210,583.0
10	Add: FGT Fuel @2.96%	6,417.0
11	Total Volumes at FGT Receipt Point:	217,000.0
12	LE Rider Customers' Measured Volumes at City Gate:	49,628.1
13	Add: FGT Fuel @2.96%((49,628.1 / .9704)-49,628.1):	1,513.8
14	LE Rider Measured Volumes at FGT Receipt Point:	51,141.9
15	Confirmed Delivery Volumes at City Gate:	210,583.0
16	Less: LE Rider Measured Volumes at City Gate:	49,628.1
17	Peoples' Volumes at City Gate:	160,954.9

(Handwritten signature)

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(51,141.9)	\$2.2000	(\$112,512.18)
19	Reservation Fees (Due Citrus Trading)	160,954.9	\$0.3772	\$60,712.19
20	Usage Charges (Due Citrus Trading)	160,954.9	\$0.0561	\$9,029.57
21	Additional Reservation/Usage Charges	17,369.5	0.2392	\$4,154.78
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			(\$38,615.64)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

May 1998
INVOICE

Line #

4 June 12, 1998

Invoice No. 20856

PLEASE WIRE TRANSFER PAYMENT TO:

6-19-98

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 5/1/98 - 5/31/98		4,482,000	\$0.21817	\$977,823.69
10 Total Commodity		4,482,000	\$0.21817	\$977,823.69
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		15,349 dth	\$0.3020	\$4,635.30
12 830087 Peoples So Ga Inter Com.		51,978 dth	\$0.2146	\$11,154.45
13 864340 & 864350 SNG Firm Com.		803,112 dth	\$0.0364	\$29,265.03
14 831200 & 831210 So Ga Firm Com.		926,934 dth	\$0.0214	\$19,857.67
15 864350 SNG GSR Vol. Com.		666,656 dth	\$0.0018	\$1,199.98
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$20,497.00)
20 So. Ga. Brokered Capacity				(\$7,750.05)
21 Sonat Marketing Buy/Sale Credit				(\$24,140.49)
22 Total Transport				\$542,428.91
		# 01-90-000-232-02-00-0		

23 TOTAL AMOUNT DUE

\$1,520,252.60

24 Less Amount Included in May '98 P&A Filing < \$1,530,229.59 >

25 Adjusted Amount Included in Jun '98 Filing \$ < 9,976.99 >

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

ATC 04/10/98
 DL 04/20/98
 INVOICE NO. 226JB
 TOTAL AMOUNT DUE (\$464.82) **CREDIT**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: TOM GOODWIN
 POST OFFICE BOX 1460
 PANAMA CITY, FL 32402

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **6-19-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5095 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4151 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006923361

UI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
No Notice					03/98	A	COM	0.0312	0.0093		0.0403	(11,534)	(\$464.82)
TOTAL FOR CONTRACT 5095 FOR MONTH OF 03/98.												(11,534)	(\$464.82)

*** END OF INVOICE 22638 ***

COST ALLOC: USAGE CHARGE No NOTICE PIPELINE

#01-90-000-232-02-00-0

ce
 COST-OF-GAS APRIL 98

Tom

PAGE 1 OF 1
 PRIOR PERIOD ADJ.

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JUNE 1998
 g:\gasact\pgalftaco98.wk4

08-Jul-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 CITRUS TRADING CORP.	33,087.1	\$0.18900	\$6,253.46	32,107.7	0.00561	\$180.12
2 END USERS, INC.	1,592.8	0.21000	\$334.49	1,545.7	0.00561	\$8.67
3 E-PRIME, INC.	22,589.9	0.18900	\$4,269.49	21,921.2	0.00561	\$122.98
4 PG&E SERVICES	2,458.5	0.21000	\$516.29	2,385.7	0.00561	\$13.38
5 TEXAS-OHIO COMMUNICATIONS, IN	13,548.8	0.18900	\$2,560.72	13,147.8	0.00561	\$73.76
6 TEXAS-OHIO PIPELINE, INC.	28,783.6	0.18900	\$5,440.10	27,931.6	0.00561	\$156.70
7 TOTAL ACCRUAL	102,060.7		\$19,374.55	99,039.7		\$555.61

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 MAY 1998
 g:\gasact\pgaf\ftaco98.wk4

08-Jul-98

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	END USERS, INC.	ACCRUED	1,279.6	\$0.21400	\$273.83	1,235.3	\$0.00561	\$6.93
2		ACTUAL	1,279.6	0.21400	\$273.83	1,235.3	0.00561	\$6.93
3	E-PRIME, INC.	ACCRUED	10,679.4	0.19260	\$2,056.85	10,309.9	0.00561	\$57.84
4		ACTUAL	10,679.4	0.19260	\$2,056.85	10,309.9	0.00561	\$57.84
5	TEXAS-OHIO PIPELINE, INC.	ACCRUED	18,522.1	\$0.19260	\$3,567.36	17,881.2	\$0.00561	\$100.31
6		ACTUAL	18,522.1	0.19260	\$3,567.36	17,881.2	0.00561	\$100.31
7	TOTAL ACCRUED:		30,481.1		\$5,898.04	29,426.4		\$165.08
8	TOTAL ACTUAL:		30,481.1		\$5,898.04	29,426.4		\$165.08
9	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



TECO/PEOPLES GAS
PO BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

06/12/98

PAGE 1 OF 1

VENDOR NO: 6875600
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9806000070 GRI REFUND	06/08/98	CKR060898		102,573.57		102,573.57
						(28,415.44)
						<u>74,158.13</u>
					TOTAL	102,573.57

Note:
Less Amount Due End Users
Adjusted Amount Included in
Jun '98 PLA Filing

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN FOR PICK UP X35832 EB3920D

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300498 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300498

PAY TO THE ORDER OF
TECO/PEOPLES GAS
PO BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

06/12/98
SEE NOTE ABOVE
*****\$102,573.57
NOT VALID AFTER 1 YEAR

One hundred two thousand five hundred seventy three and 57/100 Dollars

CITIBANK-DELAWARE

William D. Gathman
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

PAGE 1 OF 1
PIPELINE REFUND