

ST. JOE NATURAL GAS COMPANY, INC.
P.O. BOX 549 PHONE 229 8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

July 20, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of June 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart Shoaf

Stuart L. Shoaf
President

ACK _____

AFA Vandiver

APP _____ Enclosures

CCF _____
cc: All Parties of Record

CMR _____

CTR _____

EAG _____

LEG 1

LIN 3

OPC _____

RCH _____

SEC 1

WAS _____

OTH _____

MAIL ROOM
98 JUL 21 AM 8 37
RECEIVED

DOCUMENT NUMBER-DATE
07649 JUL 21 98
FPSC-RECORDS/REPORTING

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 980003-GU
July 20, 1998

Wayne Schiefelbein, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
Services
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indiantown Gas Company
P.O. Box 8
Indiantown, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Division of Legal
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

DOCUMENT NUMBER-DATE

07649 JUL 21 88

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 18 Through DECEMBER 98		PERIOD TO DATE		CURRENT MONTH		JUNE		APRIL 18		THROUGH DECEMBER 98				
COMMODITY (Pipeline)	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE	PERIOD TO DATE	
													AMOUNT	%
1 COST OF GAS PURCHASED	\$0.00	\$146.20	(\$146)	\$172.89	\$332.71	(\$160)	\$0.00	\$172.89	(\$173)	\$0.00	\$332.71	(\$333)	\$0.00	\$332.71
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWNG SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Own)	\$7,723.82	\$487.20	\$7,237	1485.35	\$25,360.57	(\$19,403.94)	\$0.00	\$25,360.57	(\$25,361)	\$0.00	\$25,360.57	(\$25,361)	\$0.00	\$25,360.57
5 DEMAND	\$14,584.72	\$0.00	\$14,585	\$87,676.33	\$87,676.33	(\$87,676)	\$0.00	\$87,676.33	(\$87,676)	\$0.00	\$87,676.33	(\$87,676)	\$0.00	\$87,676.33
6 OTHER (FGT REFUND)	(\$9,061.02)	(\$363.02)	(\$8,698)	2396.01	(\$14,006.68)	(\$16,870.68)	(\$14,006.68)	(\$14,006.68)	(\$14,007)	(\$14,006.68)	(\$14,006.68)	(\$14,007)	(\$14,006.68)	(\$14,007)
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9 OTHER (FGT REFUND)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST	\$13,247.52	\$14,855.10	(\$1,608)	\$89,203.11	\$31,654.42	\$57,549	\$0.00	\$31,654.42	(\$57,549)	\$0.00	\$31,654.42	(\$57,549)	\$0.00	\$31,654.42
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$20.53	\$0.00	\$20.53	\$80.42	\$0.00	\$80.42	\$0.00	\$80.42	(\$80.42)	\$0.00	\$80.42	(\$80.42)	\$0.00	\$80.42
14 TOTAL THERM SALES	\$32,578.37	\$14,855.10	\$17,723	119.31	\$123,788.17	\$82,134	\$0.00	\$123,788.17	(\$41,658)	\$0.00	\$123,788.17	(\$41,658)	\$0.00	\$123,788.17
15 COMMODITY (Pipeline)	0	37,200	(\$37,200)	43,990	87,656	(\$43,666)	0	43,990	(\$43,666)	0	87,656	(\$43,666)	0	87,656
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWNG SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Own)	39,084	15,000	24,084	160.56	114,994	87,000	0	114,994	87,000	0	114,994	87,000	0	114,994
19 DEMAND	178,800	178,800	0	0	1,074,860	1,074,860	0	1,074,860	1,074,860	0	1,074,860	1,074,860	0	1,074,860
20 OTHER	0	2,140	(\$2,140)	0	5,330	(\$5,330)	0	0	5,330	0	5,330	(\$5,330)	0	5,330
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	0	37,200	(\$37,200)	100.00	43,990	(\$43,666)	0	43,990	(\$43,666)	0	43,990	(\$43,666)	0	43,990
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	53	0	53	223	0	223	0	223	0	0	223	0	0	223
27 TOTAL THERM SALES	80,406	37,200	43,206	116.14	319,144	87,656	0	319,144	87,656	0	319,144	87,656	0	319,144
28 COMMODITY (Pipeline)	ERR	0.00383	ERR	ERR	0.00380	0.00013	ERR	0.00383	0.00380	0.00013	0.00380	0.00013	ERR	0.00380
29 NO NOTICE SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWNG SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Own)	0.19782	0.03248	0.16534	508.44	0.22054	-0.73857	0.06910	0.22054	-0.73857	0.06910	0.22054	-0.73857	0.06910	0.22054
32 DEMAND	0.08157	0.08157	0.00000	0.00	0.08157	0.00000	0.00	0.08157	0.00000	0.00000	0.08157	0.00000	0.00	0.08157
33 OTHER	ERR	-0.16984	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
34 COMMODITY (Pipeline)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES	ERR	0.39933	ERR	ERR	2.2513	0.36112	ERR	0.39933	2.2513	0.36112	0.39933	0.36112	ERR	0.39933
38 NET UNBILLED	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	0.38953	ERR	ERR	ERR	0.36129	ERR	ERR	0.38953	ERR	ERR	0.36129	ERR	ERR	0.38953
40 TOTAL COST OF THERM SALES	0.16478	0.39933	-0.23457	-58.74	0.31084	-0.05028	ERR	0.31084	-0.05028	ERR	0.31084	-0.05028	ERR	0.31084
41 TRUE-UP	0.00980	-0.00980	0.00000	0.00000	-0.00980	0.00000	0.00000	-0.00980	0.00000	0.00000	-0.00980	0.00000	0.00000	-0.00980
42 TOTAL COST OF GAS	0.15486	0.38953	-0.23457	-60.22	0.30104	-0.05028	ERR	0.30104	-0.05028	ERR	0.30104	-0.05028	ERR	0.30104
43 REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	0.00000	0	1.02960	0.00000	0.00000	1.02960	0.00000	0	1.02960
44 PGA FACTOR ADJUSTED FOR TAXES	0.15955	0.40106	-0.24152	-60.22	0.30985	-0.05177	ERR	0.30985	-0.05177	ERR	0.30985	-0.05177	ERR	0.30985
45 PGA FACTOR ROUNDED TO NEAREST 001	0.16	0.401	-0.241	-60.10	0.31	-0.052	ERR	0.31	-0.052	ERR	0.31	-0.052	ERR	0.31

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 98 THROUGH: DECEMBER 98
CURRENT MONTH: JUNE

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Imbalance Bookout - Other Shippers	1,460	\$367.92	0.25200
19 Imbalance Bookout - Other Shippers	31,430	\$5,940.27	0.18900
20 Imbalance Bookout - Other Shippers	2,140	\$492.20	0.23000
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Cashout - Transporting Customers	3,790	\$860.33	0.22700
23 Imbalance Cashout - Transporting Customers	264	\$63.10	0.23902
24 TOTAL COMMODITY OTHER	39,084	\$7,723.82	0.19762
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - FTS-2	178,800	\$14,584.72	0.08157
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	178,800	\$14,584.72	0.08157
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund		(\$7,293.55)	ERR
36 Volumetric Relinquishment - FGT		(\$1,767.47)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$9,061.02)	ERR

FOR THE PERIOD OF:		APRIL 98		Through		DECEMBER 98					
		CURRENT MONTH		JUNE				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	LINE 4	\$7,724	\$487	(7,237)	-14.85	\$25,361	(\$49,484)	(74,845)	1.51	
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$5,524	\$14,368	8,844	0.62	\$73,843	\$81,138	7,296	0.09	
3	TOTAL		\$13,248	\$14,855	1,608	0.11	\$99,203	\$31,654	(67,549)	-2.13	
4	FUEL REVENUES		\$32,578	\$14,855	(17,723)	-1.19	\$123,788	\$31,654	(92,134)	-2.91	
	(NET OF REVENUE TAX)										
5	TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$3,370	\$3,370	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$33,702	\$15,978	(17,723)	-1.11	\$127,158	\$35,024	(92,134)	-2.63	
	(LINE 4 (+ cr -) LINE 5)										
7	TRUE-UP PROVISION - THIS PERIOD		\$20,454	\$1,123	(19,331)	-17.21	\$27,955	\$3,370	(24,585)	-7.30	
	(LINE 6 - LINE 3)										
8	INTEREST PROVISION-THIS PERIOD (21)		\$597	\$19	(578)	-30.63	\$1,622	\$56	(1,566)	-27.85	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$119,424	\$4,081	(115,343)	-28.26	\$113,145	\$4,044	(109,101)	-26.98	
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0.00	(\$3,370)	(\$3,370)	0	0.00	
	(REVERSE OF LINE 5)										
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$139,352	\$4,100	(135,252)	-32.99	\$139,352	\$4,100	(135,252)	-32.99	
	(7+8+9+10+10a)										
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		119,424	4,081	(115,343)	-28.26					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		138,755	4,081	(134,674)	-33.00					
14	TOTAL (12+13)		258,179	8,163	(250,017)	-30.63					
15	AVERAGE (50% OF 14)		129,090	4,081	(125,008)	-30.63					
16	INTEREST RATE - FIRST DAY OF MONTH		5.50	5.50	0.00	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.60	5.60	0.00	0.00					
18	TOTAL (16+17)		11.10	11.10	0.00	0.00					
19	AVERAGE (50% OF 18)		5.55	5.55	0.00	0.00					
20	MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00					
21	INTEREST PROVISION (15x20)		597	19	(578)	-30.63					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 98 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 98

-A-		-B-	-C-	JUNE -D-	-E-	-F-	-G-	-H- COMMODITY COST		-I-	-J-	-K-	-L- TOTAL
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
1	JUNE	FGT	SJNG	FT	0	0						ERR	
2	"	PRIOR	SJNG	CO	1,460	1,460	\$367.92		\$0.00	\$14,584.72	\$0.00	25.20	
3	"	PRIOR	SJNG	CO	31,430	31,430	\$5,940.27					18.90	
4	"	PREMIER	SJNG	CO	2,140	2,140	\$492.20					23.00	
5	"	ARIZONA	SJNG	CO	3,790	3,790	\$860.33					22.70	
6	"	ARIZONA	SJNG	CO	264	264	\$63.10					23.90	
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL					39,084	0	39,084	\$7,724	\$0	\$14,585	\$0	57.08	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.			0		0		ERR
2.			0		0		ERR
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	1ST PAGE TOTAL:		0	0	0	0	
27.				WEIGHTED AVERAGE			ERR ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 10/31/95)

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

	CURRENT MONTH:		JUNE		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	42,915	45,294	2,379	0.06	189,770	176,320	(13,450)	-0.07
COMMERCIAL	5,366	4,129	(1,237)	-0.23	21,250	16,072	(5,178)	-0.24
COMMERCIAL LARGE VOL. 1	25,718	12,185	(13,533)	-0.53	70,669	47,433	(23,236)	-0.33
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	74,000	61,608	(12,392)	-0.17	281,689	239,825	(41,864)	-0.15
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,554,897	1,427,200	(127,697)	-0.08	4,739,440	4,281,600	(457,840)	-0.10
INTERRUPTIBLE	1,646	3,333	1,687	1.02	8,137	9,999	1,862	0.23
LARGE INTERRUPTIBLE	4,760	0	(4,760)	-1.00	29,318	0	(29,318)	-1.00
TOTAL INTERRUPTIBLE	1,561,303	1,430,533	(130,770)	-0.08	4,776,895	4,291,599	(485,296)	-0.10
TOTAL THERM SALES	1,635,303	1,492,141	(143,162)	-0.09	5,058,584	4,531,424	(527,160)	-0.10
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,146	3,289	143	0.05	3,148	3,289	141	0.04
COMMERCIAL	185	195	10	0.05	187	195	8	0.04
COMMERCIAL LARGE VOL. 1	48	50	2	0.04	48	50	2	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,379	3,534	155	0.05	3,383	3,534	151	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	5	5	0	0.00	5	5	0	0.00
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00
TOTAL CUSTOMERS	3,385	3,540	155	0.05	3,389	3,540	151	0.04
THERM USE PER CUSTOMER								
RESIDENTIAL	14	14	0	0.01	60	54	(7)	-0.11
COMMERCIAL	29	21	(8)	-0.27	114	82	(31)	-0.27
COMMERCIAL LARGE VOL. 1	536	244	(292)	-0.55	1,472	949	(524)	-0.36
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	310,979	285,440	(25,539)	-0.08	947,888	856,320	(91,568)	-0.10
INTERRUPTIBLE	1,646	3,333	1,687	1.02	8,137	9,999	1,862	0.23
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 98 through DECEMBER 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 055433	1 057564	1 058356									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073346	1.075513	1.076319	0	0	0	0	0	0	0	0	0

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An UNION/SOFT Affiliate

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company

CUSTOMER: ST. JOE NATURAL GAS COMPANY
ATTN: STUART SHAW or CARNA PARKER
POST OFFICE BOX 549
FORT ST. JES., IN. 47456-0549

DATE: 06/30/98
CUE: 07713798
INVOICE NO.: 73750
TOTAL AMOUNT DUE: \$ 4,584.72

CONTRACT: 3635 **SHIPPER:** ST. JOE NATURAL GAS COMPANY **CUSTOMER NO.:** 4133 **PLEASE CONTACT KAREN CLAPPER**
TYPE: FIRM TRANSPORTATION **ELNS NO.:** 008607884 **AT:** 17121853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
GR CODE: 1151

POL NO.	RECEIPTS GRN NO.	DELIVERIES POL NO.	GRN NO.	PRD MONTH	TC	RC	RATES			VOLUMES DTH GRN	AMOUNT
							BASE	SURCHARGES	BTSC NET		
				06/98	A	MLS	0.8072	0.0085	0.8157	17,880	\$14,584.72
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/98.											
*** END OF INVOICE 23750 ***											

RESERVATION CHARGE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCRIPPS Affiliate

DATE: 07/10/98
 CUE: 07/20/98
 TRUCK NO.: 23970
 TOTAL MILEAGE CUE: (11,767.77)

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHORF OF CONNA PARKER
 POST OFFICE BOX 549
 FORT ST. JOE, FL 32846-0549

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT KAREN CLAFFER AT (713)833-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CUNS NO: 006803664 OR CODE LIST

POI NO.	RECEIPTS CUM NO.	DELIVERIES POI NO.	CUM NO.	PROC MONTH	IC	RC	BASE	SURCHARGES	CTSC	NET	VOLUMES CUM CRY	AMOUNT
				06/98	A	FCR	0.0085	0.0085	0.0085	0.0085	(16,290)	(\$128.47)
				06/98	A	FDL	0.1000	0.1000	0.1000	0.1000	(16,290)	(\$1,629.00)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/98.												
*** END OF INVOICE 23970 ***												

Volumetric Relinquishment - Credit - Acq circ 5833, Acq poi 56657
 Volumetric Relinquishment - Credit - Acq circ 5833, Acq poi 56657

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number: 17664
 Invoice Date: June 2, 1998
 Due Date: Net 10

*Acc # 801
 Pd 6/10/98
 CR# 9344*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
4 / 98	Pipeline: Florida Gas Transmission						
	FCP OVERDELIVERY CASHOUT	146	\$ 2.52000	\$367.92	\$0.00	\$0.00	\$367.92
	Invoice Total	146		\$367.92	\$0.00	\$0.00	\$367.92
NET DUE:							\$367.92

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 17744
Invoice Date: July 8, 1998
Due Date: Net 10

*Pd 7/20/98
Acct #501
wire*

TOTAL P. 01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
6 / 98	Pipeline: Florida Gas Transmission						
	FCP CASHOUT	3,143	\$ 1.89000	\$5,940.27	\$0.00	\$0.00	\$5,940.27
	Invoice Total:	3,143		\$5,940.27	\$0.00	\$0.00	\$5,940.27
					NET DUE:		\$5,940.27

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

P. 01 / 01

TO 18502296392

FROM PRIOR ENERGY

10:22

JUL-08-1998

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301
Telephone (303) 442-2719
FAX (303) 442-5446

400 N. Indian Rocks Road
Suite E
Belleair Bluffs, Florida 33770
Telephone (813) 518-6363
FAX (813) 518-6366

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

*pd 6/29/98
ck # 9402
acct # 801*

INVOICED
06/16/98

INVOICE FOR JUNE 1998

AMOUNT

BOOK - OUT FOR THE MONTH OF MAY 1998

214 * \$2.3000 /MMBTU

\$492.20

TOTAL INVOICE

\$492.20
=====

PLEASE SEND PAYMENT TO:
PREMIER SERVICES
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA 32456
ATTN: MS. PHALERE CANNON

**CASH OUT USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Phone: (901) 763-6205
 Fax: (901) 763-7273

DATE: **May 5, 1998**

DELINQUENT: **May 20, 1998**

Wire Remitt To: **Citizen's Federal SB Port St Joe, FL**

INVOICE NO.: **35921**

CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

*ck amt \$1061.35
 pd 5/7/98
 ck# 9239
 acct # 232*

For Further Information Call: **Stuart Shoaf** Phone (904) 229-8216, Fax (904) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	<i>Thomas</i> MMBTU	AMOUNT
CASH OUT	February 1998						
Cash Out at SJNG's Book Price	1-28	\$0.22700			\$0.2270	(3,790)	(\$860.33)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

(\$860.33)

A **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE (\$12.90)**

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **JULIE STRATTON, EB 3718**
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333
 Fax: (713) 646-8420

DATE: **May 1, 1998**

DELINQUENT: **May 20, 1998**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **35921**

CONTRACT NO.: **30600**

or Further Information Call: **Stuart Shoaf**

*Rec 5/11/98
Acct 301*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	April 1998	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04590			\$0.04590	14,627	\$671.38
Pre-Paid Gas	April 1998			SA/FTS, Article VI, Section 6.2(iv)			\$945.29
Cash Out - Under Divy FGT Zone 1 Price	April 1998	\$0.2390	-1.81%		\$0.2390	(264)	(\$63.10)

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,553.57

1671.38

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$38.30



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

July 9, 1998

St. Joe Natural Gas

Dear Donna Parker,

Per my conversation with Sandy Coe concerning the outstanding accounts receivable balance, St. Joe is entitled to apply the credit balance to current invoices due.

The credit balance of (7,709.07), less a balance on the A/R of 415.52 equals a credit balance of (7,293.55) to be applied.

Attached is a copy of how Patricia Afflerbach arrived at the (7,709.07) balance.

If you have any questions please feel free to call me at (713) 853-6735.

Regards,

Karen Clapper
Karen Clapper