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Pensacola, Florida 32520

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ORIGINAL



July 20, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of Gulf Power Company's Request for Confidential Classification of the Fuel and Purchased Power Cost Recovery Clauses and Generating Performance Incentive Factor for the month of June 1998.

Sincerely,

*Susan D. Cranmer*

Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

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Enclosures

cc: Florida Public Service Commission  
Bureau of Auditing  
John Grayson  
Bureau of Electric Rates  
Roberta Bass

- ACK \_\_\_\_\_
- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
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DOCUMENT NUMBER-DATE

07659 JUL 21 88

FPSG-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of July 1998 on the following:

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ORIGINAL

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 980001-EI**

**ACTUAL MONTHLY FUEL FILING**

**JUNE, 1998**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

07659 JUL 21 88

FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power  
Cost Recovery Clauses and  
Generating Performance Incentive Factor

Docket No.: 980001  
Filed: July 21, 1998

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure portions of Gulf Power Company's Actual Monthly Fuel Filing for June 1998. As grounds for this request, Gulf Power Company states:

1. Portions of Gulf Power Company's Actual Monthly Fuel Filing for June 1998 (Monthly Fuel Filing), is entitled to confidential classification pursuant to §366.093(3)(c), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and the entity with whom it has negotiated a CSA contract under the CIS rider approved in Order No. PSC-96-1219-FOF-EI. The Monthly Fuel Filing contains proprietary and commercially sensitive information that is not otherwise publicly available.

2. The public disclosure of certain portions of the Monthly Fuel Filing would cause irreparable harm to Gulf Power Company and the customer(s) with whom it has entered a CSA contract. The Monthly Fuel Filing contains proprietary confidential business information regarding contractual terms and pricing. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this

DOCUMENT NUMBER-DATE

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FPSG-RECORDS/REPORTING

information may prevent Gulf from successfully negotiating CSAs with customers. The information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact the customers' ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities. Thus, the Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(c), Florida Statutes.

3. Submitted as Exhibit "A" is a copy of Gulf Power Company's Actual Monthly Fuel Filing for June 1998, on which is highlighted the testimony for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Monthly Fuel Filing, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the entity with whom it has entered a CSA contract and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 20 th day of July 1998,



**JEFFREY A. STONE**

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power  
Cost Recovery Clauses and  
Generating Performance Incentive Factor

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Docket No.: 980001

Date: July 21, 1998

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "A"**

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting  
under separate cover as confidential information

EXHIBIT "B"



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 1998 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL (a)	ESTIMATED (b)	DIFFERENCE AMOUNT (c)	% (d)	ACTUAL (e)	ESTIMATED (f)	DIFFERENCE AMOUNT (g)	% (h)	ACTUAL (i)	EST. (j)	DIFFERENCE AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	20,112,465	19,499,429	613,036	3.14	NA	0	0	NA	NA	NA	NA	NA
2 Nuclear Fuel Disposal Costs												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	20,112,465	19,499,429	613,036	3.14	NA	0	0	NA	NA	NA	NA	NA
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0	NA	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A8)	1,564,558	855,000	709,558	82.99	58,745,292	33,770,000	25,975,292	76.92	2,6187	2,5318	0.09	3.43
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,527,918	2,527,918	0	0	101,965,351	101,965,351	0	NA	2,4783	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0	NA	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0	NA	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	589,546	9,160	580,386	6.336	13,436,084	470,000	12,966,084	2,758.74	4,3878	1,9469	2.44	125.14
12 TOTAL COST OF PURCHASED POWER	4,681,122	965,160	3,815,962	441.70	175,146,727	34,240,000	140,906,727	411.53	2,8727	2,5238	0.15	5.90
13 Total Available MWH (Line 5 + Line 12)	24,793,587	20,363,569	4,429,998	21.75	(7,231,776)	(5,640,000)	(1,591,776)	(28.22)	(3,5812)	(3,0851)	(0.48)	(15.43)
14 Fuel Cost of Economy Sales (A6)	(257,539)	(174,000)	(83,539)	(48.01)	0	0	0	NA	NA	NA	NA	NA
15 Gain on Economy Sales (A6)	(80,467)	(8,400)	(72,067)	(844.80)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,888,883)	(1,444,000)	(444,883)	(30.87)	(100,102,861)	(79,120,000)	(20,982,861)	(26.52)	(1,8849)	(1,8251)	(0.06)	(3.28)
17 Fuel Cost of Other Power Sales (A6)	(3,971,474)	(2,698,000)	(1,283,474)	(47.75)	(160,697,235)	(152,000,000)	(8,697,235)	(5.70)	(2,4719)	(1,7684)	(0.70)	(39.78)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,179,343)	(4,312,400)	(866,943)	(43.22)	(208,091,866)	(236,783,000)	(31,238,866)	(13.19)	(2,3046)	(1,8214)	(0.48)	(26.53)
19 Net Inadvertent Interchange	0	0	0	0	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,617,244	18,051,189	566,055	15.99	0	0	0	NA	NA	NA	NA	NA
21 Net Unbilled Sales *	0	0	0	0	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	0	0	0	0	0	0	0	NA	NA	NA	NA	NA
23 T & D Losses *	0	0	0	0	0	0	0	NA	NA	NA	NA	NA
24 TERRITORIAL KWH SALES	18,617,244	18,051,189	566,055	15.99	1,014,360,499	962,281,000	52,079,499	5.41	1,8354	1,6680	0.17	10.04
25 Wholesale KWH Sales	679,337	522,402	156,935	29.85	36,958,899	31,318,000	5,640,899	18.01	1,8354	1,6681	0.17	10.03
26 Jurisdictional KWH Sales	17,937,907	15,528,787	2,410,120	15.52	977,401,600	930,963,000	46,438,600	4.99	1,8354	1,6680	0.17	10.04
26a Jurisdictional Loss Multiplier	1,0014	1,0014	0	0	0	0	0	NA	1,0014	1,0014	0.00	0.00
27 Jurisdictional KWH Sales Adj. for Line Losses (A2)	(283,234)	(283,234)	0	0.00	977,401,600	930,963,000	46,438,600	4.99	(0.0300)	(0.0315)	0.00	(4.76)
28 TRUE-UP	17,679,787	15,287,293	2,413,494	15.82	877,401,600	830,963,000	46,438,600	4.99	1,8079	1,6389	0.17	10.31
29 TOTAL JURISDICTIONAL FUEL COST	17,679,787	15,287,293	2,413,494	15.82	877,401,600	830,963,000	46,438,600	4.99	1,8079	1,6389	0.17	10.31
30 Revenue Tax Factor									1,01609	1,01609	0.00	0.00
31 Fuel Factor / Adjusted for Revenue Taxes	(50,124)	(50,124)	0	0.00	977,401,600	930,963,000	46,438,600	4.99	1,8370	1,6653	0.00	(5.56)
32 GPPF Revenue / (Penalty)									(0.0051)	(0.0054)	0.00	0.00
33 Fuel Factor Adjusted for GPPF Revenue / (Penalty)									1,8319	1,6599	0.17	10.36
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	977,401,600	930,963,000	46,438,600	4.99	0.0012	0.0012	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.833	1.661	0.17	10.35

\* Includes for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 1998 PERIOD-TO-DATE**

	DOLLARS			KWH			CENTS/KWH					
	ACTUAL (a)	ESTIMATED (b)	DIFFERENCE AMOUNT (c)	% (d)	ACTUAL (e)	ESTIMATED (f)	DIFFERENCE AMOUNT (g)	% (h)	ACTUAL (i)	EST. (j)	DIFFERENCE AMT. (k)	% (l)
1 Fuel Cost of System Net Generation (A.3)	54,659,230	46,050,360	8,608,870	18.69	0	0	0	0	NA	NA	NA	NA
2 Nuclear Fuel Disposal Costs	0	0	0	0	0	0	0	0	0	0	0	0
3 Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0
4 Adjustments to Fuel Cost (A.2, Page 1)	0	0	0	0	0	0	0	0	0	0	0	0
5 TOTAL COST OF GENERATED POWER	54,659,230	46,050,360	8,608,870	18.69	0	0	0	0	NA	NA	NA	NA
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A.7)	0	0	0	0	0	0	0	0	0	0	0	0
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A.8)	2,041,847	2,931,000	(889,153)	(30.34)	79,713,369	181,590,000	(81,876,631)	(50.87)	2,5615	1,8138	0.75	41.22
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A.8)	5,862,110	0	5,862,110	0	215,039,331	0	215,039,331	NA	2,7261	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A.8)	0	0	0	0	0	0	0	0	0	0	0	0
10 Capacity Cost of Schedule E Economy Purchases (A.2)	0	0	0	0	0	0	0	0	0	0	0	0
11 Energy Payments to Qualifying Facilities (A.8)	1,200,471	19,295	1,181,176	6,121.67	23,905,892	990,000	28,915,892	2,820.60	4,0142	1,9490	2.07	105.96
12 TOTAL COST OF PURCHASED POWER	9,104,428	2,950,295	6,154,133	208.59	324,658,592	162,580,000	162,078,592	98.69	2,8043	1,8147	0.99	54.53
13 Total Available MWH (Line 5 + Line 12)	63,763,658	49,000,655	14,763,003	30.13	(28,303,792)	(12,130,000)	(16,173,792)	(133.34)	(2,1781)	(2,9678)	0.79	26.81
14 Fuel Cost of Economy Sales (A.6)	(816,493)	(360,000)	(456,493)	71.25	0	0	0	0	0	0	0	0
15 Gain on Economy Sales (A.6)	(14,761)	(14,400)	(361)	696.95	0	0	0	0	0	0	0	0
16 Fuel Cost of Unit Power Sales (A.6)	(4,158,694)	(3,105,000)	(1,053,694)	33.94	(227,219,058)	(170,740,000)	(56,479,058)	(33.08)	(1,8303)	(1,8186)	(0.01)	(0.64)
17 Fuel Cost of Other Power Sales (A.6)	(15,921,882)	(5,513,000)	(10,408,882)	188.81	(888,313,369)	(325,117,000)	(563,196,369)	(111.71)	(2,3132)	(1,8957)	(0.82)	(36.42)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(20,811,830)	(8,992,400)	(11,819,430)	(131.44)	(843,836,219)	(507,987,000)	(335,849,219)	(85.80)	(2,2050)	(1,7702)	(0.43)	(24.56)
19 Net Inadvertent Interchange	0	0	0	0	0	0	0	0	0	0	0	0
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	52,851,628	40,028,255	12,823,373	7.36	0	0	0	0	0	0	0	0
21 Net Unbilled Sales *	89,167	76,768	12,398	18.15	5,708,858	4,941,000	767,858	(15.54)	1,5619	1,5337	0.01	0.53
22 Company Use *	2,814,082	2,381,542	432,540	18.18	180,189,124	153,282,000	26,907,124	(17.54)	1,9519	1,5337	0.01	0.53
23 T & D Losses	0	0	0	0	0	0	0	0	0	0	0	0
24 TERRITORIAL KWH SALES	41,450,022	38,824,730	2,625,292	7.31	2,474,522,582	2,333,262,000	141,260,582	6.05	1,6751	1,6554	0.02	1.19
25 Wholesale KWH Sales	1,0014	1,0014	0	0	0	0	0	0	0	0	0	0
26 Jurisdictional KWH Sales	41,508,052	38,878,805	2,629,247	7.31	2,474,522,582	2,333,262,000	141,260,582	6.05	1,6774	1,6577	0.02	1.19
27 Jurisdictional Loss Multiplier	(879,702)	(879,702)	0	0.00	2,474,522,582	2,333,262,000	141,260,582	(8.05)	(0,0356)	(0,0377)	0.00	(5.57)
28 TRUE-UP	40,628,350	37,789,193	2,839,157	7.48	2,474,522,582	2,333,262,000	141,260,582	6.05	1,6418	1,6200	0.02	1.35
29 TOTAL JURISDICTIONAL FUEL COST	(150,373)	(150,373)	0	0.00	2,474,522,582	2,333,262,000	141,260,582	6.05	1,6682	1,6461	0.02	1.34
30 Revenue Tax Factor	33,999	33,999	0	0.00	2,474,522,582	2,333,262,000	141,260,582	6.05	0,0081	(0,0064)	0.00	(4.68)
31 Fuel Factor Adjusted for Revenue Taxes	33,999	33,999	0	0.00	2,474,522,582	2,333,262,000	141,260,582	6.05	1,6621	1,6397	0.02	1.37
32 GPFF Reworked / (Penalty)	0	0	0	0	0	0	0	0	0	0	0	0
33 Fuel Factor Adjusted for GPFF Reworked / (Penalty)	0	0	0	0	0	0	0	0	0	0	0	0
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	0	0	0	0	0	0	0	0	0	0	0	0
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.6654	1.6412	0.02	1.36

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 JUNE 1998

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$20,112,465
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	4,091,576
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	589,546
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(6,176,343)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$18,617,244</u></u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	20,112,465.31	19,499,429	613,036.31	3.14	54,659,229.93	46,050,360	8,608,869.93	18.69
2 Fuel Cost of Power Sold	(6,176,343.41)	(4,312,400)	(1,863,943.41)	43.22	(20,811,829.93)	(8,992,400)	(11,819,429.93)	131.44
3 Fuel Cost - Purchased Power	4,091,575.92	855,000	3,236,575.92	378.55	7,903,957.55	2,931,000	4,972,957.55	169.67
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	589,546.34	9,160	580,386.34	6,336.10	1,200,471.05	19,295	1,181,176.05	6,121.67
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	18,617,244.16	16,051,189	2,566,055.16	15.99	42,951,828.60	40,008,255	2,943,573.60	7.36
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	18,617,244.16	16,051,189	2,566,055.16	15.99	42,951,828.60	40,008,255	2,943,573.60	7.36
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	977,401,600	930,963,000	46,438,600	4.99	2,474,522,582	2,333,262,000	141,260,582	6.05
2 Non-Jurisdictional Sales	36,958,899	31,318,000	5,640,899	18.01	89,516,808	83,608,000	5,908,808	7.07
3 Total Territorial Sales	1,014,360,499	962,281,000	52,079,499	5.41	2,564,039,390	2,416,870,000	147,169,390	6.09
4 Juris. Sales as % of Total Terr. Sales	96.3564	96.7454	(0.3890)	(0.40)	96.5088	96.5406	(0.0318)	(0.03)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	15,649,008.62	14,896,837	752,171.62	5.05	39,562,402.60	38,360,548	1,201,854.60	3.13
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	293,233.67	293,234	(0.33)	0.00	879,701.01	879,701	0.01	0.00
2b Incentive Provision	49,330.44	49,330	0.44	0.00	147,991.32	147,991	0.32	0.00
2c Special Contract Recovery Cost	(11,153.37)	(11,153)	(0.37)	0.00	(33,460.11)	(33,460)	(0.11)	0.00
3 Juris. Fuel Revenue Applicable to Period	15,980,419.36	15,228,248	752,171.36	4.94	40,556,634.82	39,354,780	1,201,854.82	3.05
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	18,617,244.16	16,051,189	2,566,055.16	15.99	42,951,828.60	40,008,255	2,943,573.60	7.36
5 Juris. Sales % of Total KWH Sales (Line B4)	96.3564	96.7454	(0.3890)	(0.40)	96.5088	96.5406	(0.0318)	(0.03)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	17,964,020.72	15,550,527	2,413,493.72	15.52	41,508,052.21	38,678,805	2,829,247.21	7.31
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,983,601.36)	(322,279)	(1,661,322.36)	515.49	(951,417.39)	675,975	(1,627,392.39)	(240.75)
8 Interest Provision for the Month	3,947.44	8,696	(4,748.56)	(54.61)	16,126.94	25,562	(9,435.06)	(36.91)
9 Beginning True-Up & Interest Provision	1,991,918.84	2,188,055	(196,136.16)	(8.96)	1,534,022.71	1,759,402	(225,379.29)	(12.81)
10 True-Up Collected / (Refunded)	(293,233.67)	(293,234)	0.33	0.00	(879,701.01)	(879,701)	(0.01)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(280,968.75)	1,581,238	(1,862,206.75)	(117.77)	(280,968.75)	1,581,238	(1,862,206.75)	(117.77)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	\$ ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	1,991,918.84	2,188,055	(196,136.16)	(8.96)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(284,916.19)	1,572,542	(1,857,458.19)	(118.12)
3 Total of Beginning & Ending True-Up Amts.	1,707,002.65	3,760,597	(2,053,594.35)	(54.61)
4 Average True-Up Amount	853,501.33	1,880,299	(1,026,797.67)	(54.61)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5000	5.5000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.6000	5.6000	0.0000	
7 Total (D5+D6)	11.1000	11.1000	0.0000	
8 Annual Average Interest Rate	5.5500	5.5500	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4625	0.4625	0.0000	
10 Interest Provision (D4*D9)	3,947.44	8,698	(4,748.56)	(54.61)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : JUNE 1998**

FUEL COST-NET GEN (\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	20,737	32,210	(11,473)	(35.82)	100,227	90,229	9,998	11.08
3 COAL excluding Scherer	16,208,262	16,991,888	(783,626)	(4.81)	45,653,934	39,668,061	5,985,873	15.09
3a COAL at Scherer	2,136,226	2,005,864	130,362	6.50	5,769,831	5,791,725	(21,894)	(0.38)
4 GAS	1,338,040	469,200	878,840	191.39	2,401,908	487,720	1,914,188	392.48
4a GAS (B.L.)	20,928	0	20,928	NA	79,095	0	79,095	NA
6 OTHER - C.T.	258,221	10,267	247,954	2,415.06	382,650	12,625	370,025	2,930.89
6a OTHER GENERATION	130,051	0	130,051	NA	271,585	0	271,585	NA
7 TOTAL (\$)	20,112,465	19,499,429	613,036	3.14	54,659,230	46,050,360	8,608,870	18.69
<b>SYSTEM NET GEN. (MWH)</b>								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,150,813	1,225,080	(74,267)	(6.08)	3,276,809	2,906,440	370,369	12.74
11 GAS	38,291	13,030	25,261	193.87	65,540	13,880	51,660	372.87
13 OTHER - C.T.	5,574	180	5,414	3,353.75	7,871	200	7,671	3,835.50
13a OTHER GENERATION								
14 TOTAL (MWH)								
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,435	1,142	293	25.66	4,629	3,206	1,423	44.39
17 COAL (TON) (1)	480,311	516,074	(35,763)	(6.93)	1,353,437	1,197,281	156,156	13.04
18 GAS (MCF)	590,006	184,722	405,284	219.40	1,064,919	196,195	868,724	442.79
20 OTHER - C.T. (BBL)	13,350	377	12,973	3,441.11	18,756	464	18,292	3,942.24
<b>BTU'S BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	11,919,714	12,740,320	(820,606)	(6.44)	33,952,853	30,288,447	3,666,406	12.11
24 GAS	630,298	190,264	440,034	231.28	1,111,576	202,081	909,495	45.06
26 OTHER - C.T.	77,669	2,202	75,467	3,426.75	109,107	2,710	106,397	3,926.09
27 TOTAL (MMBTU)	12,627,671	12,932,786	(305,115)	(2.38)	35,173,536	30,493,238	4,682,298	15.36
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL								
29 LIGHTER OIL								
30 COAL + B.L.								
31 GAS								
33 OTHER - C.T.								
33a OTHER GENERATION								
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$)/UNIT</b>								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	14.46	26.20	(13.75)	(48.78)	21.85	28.14	(3.49)	(23.06)
37 COAL (\$/TON) (1)	33.75	32.93	0.82	2.49	33.73	33.13	0.60	1.81
38 GAS (ALL) (\$/MCF)	2.30	2.49	(0.19)	(7.63)	2.33	2.49	(0.16)	(6.43)
40 OTHER - C.T. (\$/BBL)	19.34	27.23	(7.89)	(28.96)	20.40	27.21	(6.81)	(25.03)
<b>FUEL COST (\$)/MMBTU</b>								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.54	1.49	0.05	3.36	1.52	1.50	0.02	1.33
44 GAS - Generation	2.12	2.41	(0.29)	(12.03)	2.16	2.41	(0.25)	(10.37)
46 OTHER - C.T.								
47 TOTAL (\$/MMBTU)								
<b>BTU BURNED / KWH</b>								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,359	10,400	(41)	(0.39)	10,362	10,420	(58)	(0.56)
51 GAS - Generation	16,461	14,602	1,859	12.73	16,960	14,580	2,380	16.32
53 OTHER - C.T.								
54 TOTAL (BTU/KWH)								
<b>FUEL COST (\$)/KWH</b>								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.80	1.55	0.05	3.23	1.57	1.57	0.00	0.00
58 GAS	3.49	3.52	(0.03)	(0.85)	3.66	3.52	0.14	3.98
60 OTHER - C.T.	4.63	6.42	(1.79)	(27.88)	4.86	6.31	(1.45)	(27.98)
60a OTHER GENERATION								
61 TOTAL (\$/KWH)								

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JUNE, 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap (MW) 1998	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/ft³	Fuel Heat Value (BTU/Unit) lbs Ac/Gal	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	9,834	59.5	99.8	60.2	16,971	Gas-G	153,815	1,085	166,889	354,283	3.60	2.30
2								Oil-G	0					
3								Gas-S	0	1,085	0	0		0.00
4	Crist 2	25.0	10,486	58.3	99.3	58.7	16,227	Gas-G	156,824	1,085	170,154	361,214	3.44	2.30
5								Oil-G	0					
6								Gas-S	0	1,085	0	0		0.00
7	Crist 3	33.0	17,971	75.7	94.5	80.1	16,318	Gas-G	270,281	1,085	293,255	622,543	3.46	2.30
8								Oil-G	0					
9								Gas-S	0	1,085	0	0		0.00
10	Crist 4	84.0	57,073	94.5	100.0	94.5	10,491	Coal	24,494	12,222	598,729	934,271	1.64	36.14
11								Gas-G		1,085	0	0	NA	NA
12								Gas-S		1,085	0	0		NA
13								Oil-S	42	138,500	242	878		21.05
14	Crist 5	81.0	46,154	79.2	95.6	82.9	10,725	Coal	20,227	12,236	494,989	771,509	1.67	38.14
15								Gas-G	0	1,085	0	0	NA	NA
16								Gas-S	1,888	1,085	2,049	4,349		2.30
17								Oil-S	345	138,500	2,007	7,260		21.04
18	Crist 6	317.0	160,184	70.3	92.0	76.4	10,610	Coal	69,215	12,277	1,699,497	2,640,055	1.65	38.14
19								Gas-G	0	1,085	0	0	NA	NA
20								Gas-S	1,298	1,085	1,408	2,990		2.30
21								Oil-S	196	138,500	1,141	4,128		21.04
22	Crist 7	504.0	239,576	68.1	75.7	87.3	10,236	Coal	99,604	12,310	2,452,247	3,799,190	1.59	38.14
23								Gas-G	0	1,085	0	0	NA	NA
24								Gas-S	5,900	1,085	6,402	13,590		2.30
25								Oil-S	77	138,500	446	1,612		21.04
26	Scherer 3 (2)	211.3	117,948	77.7	99.8	77.8	9,338	Coal	NA	8,564	1,101,361	2,136,226	1.81	NA
27			0					Oil-S	74	138,000	438	222		3.01
28	Scholz 1	47.0	21,340	63.1	88.6	71.3	12,340	Coal	10,955	12,019	263,332	422,790	1.98	38.59
29								Oil-S	26	138,500	153	557		21.21
30	2	47.0	22,834	67.8	99.0	68.3	12,595	Coal	11,912	12,071	287,589	459,746	2.01	38.60
31								Oil-S	6	138,500	37	135		21.16
32	Smith 1	161.0	77,011	68.5	70.0	95.0	10,229	Coal	32,701	12,045	787,779	1,064,597	1.38	32.56
33								Oil-S	226	138,500	1,313	683		3.03
34	2	191.0	131,471	95.7	97.8	97.9	10,001	Coal	54,528	12,057	1,314,898	1,775,172	1.35	32.56
35								Oil-S	254	138,500	1,479	1,282		5.04
36	A	32.0	5,574	24.2	89.0	27.2	13,932	Oil	13,350	138,500	77,659	258,222	4.63	19.34
37												130,051		
38	Daniel 1 (1)	238.5	142,959	83.4	95.5	87.3	10,517	Coal	81,140	9,265	1,503,524	2,256,017	1.58	27.80
39								Oil-S	6	139,140	34	124		21.09
40	Daniel 2 (1)	238.5	134,063	78.2	79.7	98.1	10,425	Coal	75,535	9,251	1,397,549	2,100,175	1.57	27.80
41								Oil-S	33	139,140	1,071	3,666		21.08
42	Total										12,627,671	20,127,735		

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter

Daniel Coal Inventory Adjust 0  
 Scherer Coal Inventory Adjust  
 (2) Scherer Oil Inventory Adjust (9)  
 Daniel Railcar Lease Premium (8,350)  
 Daniel Railcar Track Deprec (8,911)  
 Recoverable Fuel 20,112,485 167



**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: JUNE 1998**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	NA	0	0	0	NA
11 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
12 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
14 DAYS SUPPLY	0	0	0	NA				
<b>LIGHT OIL</b>								
15 PURCHASES:								
16 UNITS (BBL)	1,861	1,182	679	57.45	4,525	3,326	1,199	36.05
17 UNIT COST (\$/BBL)	20.08	28.59	(8.51)	(29.77)	21.08	28.61	(7.53)	(26.32)
18 AMOUNT (\$)	37,375	33,795	3,580	10.89	95,298	95,147	151	0.28
20 BURNED:								
21 UNITS (BBL)	1,494	1,142	352	30.82	5,246	3,206	2,040	63.63
22 UNIT COST (\$/BBL)	15.70	28.20	(12.50)	(44.33)	20.58	28.14	(7.56)	(26.87)
23 AMOUNT (\$)	23,458	32,210	(8,752)	(27.17)	107,970	90,329	17,641	19.56
24 ENDING INVENTORY:								
25 UNITS (BBL)	3,857	6,611	(2,754)	(44.68)	3,857	6,611	(2,754)	(44.68)
26 UNIT COST (\$/BBL)	21.54	27.92	(6.38)	(22.85)	21.54	27.92	(6.38)	(22.85)
27 AMOUNT (\$)	78,758	184,555	(105,797)	(57.33)	78,758	184,555	(105,797)	(57.33)
29 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
30 PURCHASES:								
31 UNITS (TONS)	544,981	478,051	66,930	14.00	1,456,722	1,233,460	223,262	18.10
32 UNIT COST (\$/TON)	35.58	32.69	2.89	8.84	33.97	32.84	1.13	3.44
33 AMOUNT (\$)	19,387,730	15,627,531	3,760,219	24.06	49,478,832	40,511,824	8,967,008	22.13
34 BURNED:								
35 UNITS (TONS)	480,311	518,074	(38,763)	(8.93)	1,363,437	1,197,281	166,156	13.04
36 UNIT COST (\$/TON)	33.78	32.93	0.85	2.58	33.77	33.13	0.64	1.93
37 AMOUNT (\$)	16,223,522	16,991,888	(768,366)	(4.52)	46,699,714	39,668,051	6,031,663	15.21
38 ENDING INVENTORY:								
39 UNITS (TONS)	529,514	288,810	242,704	84.62	529,514	288,810	242,704	84.62
40 UNIT COST (\$/TON)	33.94	70.49	(36.55)	(51.85)	33.94	70.49	(36.55)	(51.85)
41 AMOUNT (\$)	17,973,727	20,218,098	(2,244,371)	(11.10)	17,973,727	20,218,098	(2,244,371)	(11.10)
43 DAYS SUPPLY	23	13	10	76.92				
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained)</b>								
44 PURCHASES:								
45 UNITS (MMBTU)	903,936	960,973	(57,037)	(5.94)	2,247,988	3,239,133	(991,145)	(30.60)
46 UNIT COST (\$/MMBTU)	1.83	1.77	0.06	3.39	1.84	1.76	0.08	4.55
47 AMOUNT (\$)	1,654,303	1,704,509	(50,206)	(2.95)	4,139,905	5,704,525	(1,564,620)	(27.43)
48 BURNED:								
49 UNITS (MMBTU)	1,164,177	1,138,729	25,448	2.23	3,143,937	3,292,653	(148,716)	(4.52)
50 UNIT COST (\$/MMBTU)	1.83	1.76	0.07	3.98	1.84	1.76	0.08	4.55
51 AMOUNT (\$)	2,136,226	2,005,964	130,262	6.50	5,769,831	5,791,725	(21,894)	(0.38)
52 ENDING INVENTORY:								
53 UNITS (MMBTU)	707,095	2,646,595	(1,939,501)	(73.28)	707,095	2,646,595	(1,939,501)	(73.28)
54 UNIT COST (\$/MMBTU)	1.83	1.76	0.07	3.98	1.83	1.76	0.07	3.98
55 AMOUNT (\$)	1,297,494	4,662,917	(3,365,423)	(72.17)	1,297,494	4,662,917	(3,365,423)	(72.17)
57 DAYS SUPPLY	16	60	0.00					
<b>GAS</b>								
58 PURCHASES:								
59 UNITS (MCF)	590,006	194,722	405,284	(220.562)	1,049,887	196,195	853,692	435.12
60 UNIT COST (\$/MCF)	2.30	2.49	(0.19)	2.68	2.30	2.49	(0.19)	(7.63)
61 AMOUNT (\$)	1,358,968	489,200	899,768	(440.568)	2,417,178	487,720	1,929,458	395.61
62 BURNED:								
63 UNITS (MCF)	590,006	194,722	405,284	219.40	1,064,919	196,195	868,724	442.79
64 UNIT COST (\$/MCF)	2.30	2.49	(0.19)	(7.63)	2.33	2.49	(0.16)	(6.43)
65 AMOUNT (\$)	1,358,968	489,200	899,768	195.94	2,481,003	487,720	1,993,283	408.69
66 ENDING INVENTORY:								
67 UNITS (MCF)	0	0	0	NA	0	0	0	NA
68 UNIT COST (\$/MCF)	NA	NA	NA	NA	NA	NA	NA	NA
69 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>OTHER - C.T. OIL</b>								
70 PURCHASES:								
71 UNITS (BBL)	4,943	378	4,565.00	1,207.67	5,707	465	5,242.00	1,127.31
72 UNIT COST (\$/BBL)	20.02	28.43	(8.41)	(29.58)	19.96	28.44	(8.48)	(29.82)
73 AMOUNT (\$)	98,949	10,746	88,203	820.80	113,896	13,225	100,671	781.14
74 BURNED:								
75 UNITS (BBL)	13,300	377	12,923	3,441.11	18,570	464	18,106	3,902.16
76 UNIT COST (\$/BBL)	19.34	27.23	(7.89)	(28.98)	20.61	27.21	(6.60)	(24.26)
77 AMOUNT (\$)	258,221	10,287	247,934	2,415.06	382,724	12,625	370,099	2,931.48
78 ENDING INVENTORY:								
79 UNITS (BBL)	(11,327)	2,871	(14,198)	(494.53)	(11,327)	2,871	(14,198)	(494.53)
80 UNIT COST (\$/BBL)	19.99	27.21	(7.22)	(26.53)	19.99	27.21	(7.22)	(26.53)
81 AMOUNT (\$)	(226,460)	78,131	(304,591)	(389.85)	(226,460)	78,131	(304,591)	(389.85)
82 DAYS SUPPLY	NA	36	NA	NA				

Note: The dollars and units for C.T. Oil are not associated with generation but instead with an adjustment to inventory at Smith Plant.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

(1)	(2)	CURRENT MONTH							
		(3)	(4)	(5)	(6)		(7)	(8)	
					TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST
SOLD TO	TYPE AND SCHEDULE								
<b>ESTIMATED</b>									
1	So. Co. Interchange	151,113,000	0	151,113,000	1.76	1.95	2,667,000	2,951,000	
2	Various Unit Power Sales	79,120,000	0	79,120,000	1.83	1.96	1,444,000	1,548,000	
3	Various Economy Sales	5,640,000	0	5,640,000	3.09	3.17	174,000	179,000	
4	80% Gain on Econ. Sales		0	0	NA	NA	6,400	8,000	
5	Various Other Sales	890,000	0	890,000	2.36	2.36	21,000	21,000	
6	<b>TOTAL ESTIMATED SALES</b>	<b>236,763,000</b>	<b>0</b>	<b>236,763,000</b>	<b>1.82</b>	<b>1.99</b>	<b>4,312,400</b>	<b>4,707,000</b>	
<b>ACTUAL</b>									
7	Southern Company Interchange	122,733,657	0	122,733,657	3.29	3.39	4,037,946	4,165,338	
8	Florida Power Corporation Economy/UPS	28,537,543	0	28,537,543	1.91	2.03	543,773	579,323	
9	Duke Power Company Economy	148,338	0	148,338	1.88	2.98	2,787	4,416	
10	S. Carolina Electric & Gas Co. Economy	147,139	0	147,139	2.21	4.93	3,259	7,250	
11	Cajun Economy	31,786	0	31,786	0.09	0.00	28	0	
12	Florida Power & Light Co. Economy/UPS	56,459,076	0	56,459,076	1.91	2.03	1,075,992	1,145,369	
13	Jacksonville Electric Authority Economy/UPS	15,418,955	0	15,418,955	1.88	2.00	289,941	308,265	
14	Entergy (Mid South) Economy	1,222,007	0	1,222,007	2.65	3.02	32,415	36,869	
15	Tennessee Valley Authority Economy	850,469	0	850,469	3.59	4.81	30,515	40,923	
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0	
17	City of Tallahassee Economy/UPS	13,986	0	13,986	3.57	4.18	499	585	
18	Orgelthorpe Power Corp (OPC) Economy	2,122,657	0	2,122,657	3.10	5.73	65,772	121,672	
19	Various Companies External Sales	2,382,675	0	2,382,675	4.60	7.16	109,522	170,637	
20	AEC/BRMC	143,983	0	143,983	2.03	2.03	2,923	2,923	
21	Other Transactions *	41,779,191	39,320,939	2,458,252	3.49	3.49	85,817	85,817	
22	Hydro Loss	0	0	0	NA	NA	0	0	
23	Less: Flow-Thru Energy	(4,903,388)	0	(4,903,388)	(3.17)	(3.17)	(155,212)	(155,212)	
24	U.P.S. Adjustment	0	0	0	NA	NA	(10,101)	(10,101)	
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	60,467	60,467	
26	SEPA	913,792	913,792	0	0.00	0.00	0	0	
27	<b>TOTAL ACTUAL SALES</b>	<b>268,001,866</b>	<b>40,234,731</b>	<b>227,767,135</b>	<b>2.30</b>	<b>2.45</b>	<b>6,176,343</b>	<b>6,564,541</b>	
28	Difference in Amount	31,238,866	40,234,731	(8,995,865)	0.48	0.46	1,863,943	1,857,541	
29	Difference in Percent	13.19	NA	(3.80)	26.37	23.12	43.22	39.46	

\* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$23,848 for June, 1998 Transmission Revenues.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

(1)	(2)	PERIOD-TO-DATE						(7)	(8)			
		SOLD TO	TYPE AND SCHEDULE	(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6)			(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
							(a) ¢ / KWH FUEL COST					(b) TOTAL COST
<b>ESTIMATED</b>												
1		So. Co. Interchange	322,747,000	0	322,747,000	1.69	1.87	5,461,000	6,043,000			
2	Various	Unit Power Sales	170,740,000	0	170,740,000	1.82	1.94	3,105,000	3,315,000			
3	Various	Economy Sales	12,130,000	0	12,130,000	2.97	3.05	360,000	370,000			
4		80% Gain on Econ. Sales		0	0	NA	NA	14,400	18,000			
5	Various	Other Sales	2,370,000	0	2,370,000	2.19	2.19	52,000	52,000			
6	<b>TOTAL ESTIMATED SALES</b>		<b>507,987,000</b>	<b>0</b>	<b>507,987,000</b>	<b>1.77</b>	<b>1.93</b>	<b>8,992,400</b>	<b>9,798,000</b>			
<b>ACTUAL</b>												
7	Southern Company Interchange		604,286,483	0	604,286,483	2.85	2.82	15,985,648	17,027,281			
8	Florida Power Corporation	Economy/UPS	60,180,370	0	60,180,370	1.89	2.01	1,138,301	1,211,162			
9	Duke Power Company	Economy	218,978	0	218,978	2.88	5.24	6,307	11,480			
10	S. Carolina Electric & Gas Co.	Economy	397,902	0	397,902	2.58	4.78	10,254	19,002			
11	Cajun	Economy	398,254	0	398,254	2.63	3.60	10,463	14,329			
12	Florida Power & Light Co.	Economy/UPS	138,577,339	0	138,577,339	1.88	2.01	2,611,948	2,782,464			
13	Jacksonville Electric Authority	Economy/UPS	29,635,577	0	29,635,577	1.88	2.00	556,788	591,634			
14	Entergy (Mid South)	Economy	15,204,906	0	15,204,906	1.66	2.15	252,148	326,450			
15	Tennessee Valley Authority	Economy	5,014,801	0	5,014,801	1.98	2.64	99,224	132,398			
16	S. Carolina P.S.A.	Economy	0	0	0	NA	NA	0	0			
17	City of Tallahassee	Economy/UPS	188,856	0	188,856	2.30	2.50	4,342	4,715			
18	Orgelthorpe Power Corp (OPC)	Economy	2,154,444	0	2,154,444	3.08	5.68	66,279	122,377			
19	Various Companies	External Sales	6,364,316	0	6,364,316	3.03	4.97	192,582	316,357			
20	AEC/BRMC		511,670	0	511,670	1.87	1.87	9,550	9,550			
21	Other Transactions *		94,527,414	89,791,177	4,736,237	5.18	5.18	245,449	245,449			
22	Hydro-Loss		0	0	0	NA	NA	0	0			
23	Less: Flow-Thru Energy		(18,198,883)	0	(18,198,883)	(2.02)	(2.02)	(368,482)	(368,482)			
24	U.P.S. Adjustment		0	0	0	NA	NA	(123,732)	(123,732)			
25	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	114,761	114,761			
26	SEPA		4,373,792	4,373,792	0	0.00	0.00	0	0			
27	<b>TOTAL ACTUAL SALES</b>		<b>943,836,219</b>	<b>94,164,969</b>	<b>849,671,250</b>	<b>2.21</b>	<b>2.38</b>	<b>20,811,830</b>	<b>22,437,195</b>			
28	Difference in Amount		435,849,219	94,164,969	341,684,250	0.44	0.45	11,819,430	12,639,195			
29	Difference in Percent		85.80	NA	67.26	24.86	23.32	131.44	129.00			

\* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$67,926 for Transmission Revenues.

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: JUNE, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

(1)	(2)	(3)	CURRENT MONTH			(6)	(7)		(8)		
			TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES		KWH FOR INTERRUPTIBLE	KWH FOR FIRM		\$/KWH	
										(A) FUEL COST	(B) TOTAL COST
PURCHASED FROM:											
<b>ESTIMATED</b>											
1	None		470,000			470,000	1.949	1.949	9,160		
<b>ACTUAL</b>											
2	Bay Resource Management	COG 1	202,084				3.55	3.55	7,175		
3	Pensacola Christian College	COG 1	0				NA	NA	0		
4	Monsanto	COG 1	13,084,000				4.38	4.38	573,147		
5	Champion	COG 1	150,000				6.15	6.15	9,224		
6	<b>TOTAL</b>		<b>13,436,084</b>				<b>4.39</b>	<b>4.39</b>	<b>589,546</b>		

(1)	(2)	(3)	PERIOD-TO-DATE			(6)	(7)		(8)		
			TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES		KWH FOR INTERRUPTIBLE	KWH FOR FIRM		\$/KWH	
										(A) FUEL COST	(B) TOTAL COST
PURCHASED FROM:											
<b>ESTIMATED</b>											
1	NONE		990,000			990,000	1.95	1.95	19,295		
<b>ACTUAL</b>											
2	Bay Resource Management	COG 1	612,892				2.31	2.31	14,147		
3	Pensacola Christian College	COG 1	0				NA	NA	0		
4	Monsanto	COG 1	29,076,000				4.00	4.00	1,164,133		
5	Champion	COG 1	217,000				10.23	10.23	22,191		
6	<b>TOTAL</b>		<b>29,905,892</b>	<b>0</b>	<b>0</b>		<b>4.01</b>	<b>4.01</b>	<b>1,200,471</b>		

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	13,130,000	1.96	257,000	113,790,000	1.52	1,734,000
2 Unit Power Sales	3,140,000	2.04	64,000	16,450,000	1.78	293,000
3 Economy Energy	1,130,000	2.30	26,000	5,190,000	2.45	127,000
4 Other Purchases	16,370,000	3.10	508,000	26,160,000	2.97	777,000
5 SEPA	0	N/A	0	0	N/A	0
<b>TOTAL ESTIMATED PURCHASES</b>	<b>33,770,000</b>	<b>2.53</b>	<b>855,000</b>	<b>161,590,000</b>	<b>1.81</b>	<b>2,931,000</b>
<b>ACTUAL</b>						
6 Southern Company Interchange	56,141,357	3.07	1,725,377	74,730,437	3.27	2,440,654
7 Non-Associated Companies	40,375,195	3.22	1,298,620	90,041,965	4.00	3,598,061
8 Alabama Electric Co-op	259,545	31.79	82,497	706,620	14.13	99,827
9 Other Wheeled Energy	7,351,703	0.00	0	20,516,481	0.00	0
10 Other Transactions	61,330,611	1.87	1,145,901	124,290,746	1.74	2,164,222
11 Less: Flow-Thru Energy	(3,747,768)	4.29	(160,819)	(15,533,549)	2.57	(398,807)
12 SEPA	0	NA	0	0	NA	0
<b>13 TOTAL ACTUAL PURCHASES</b>	<b>161,710,643</b>	<b>2.53</b>	<b>4,091,576</b>	<b>294,752,700</b>	<b>2.68</b>	<b>7,903,957</b>
14 Difference in Amount	127,940,643	0.00	3,236,576	133,162,700	0.87	4,972,957
15 Difference in Percent	378.86	0.00	378.55	82.41	48.07	169.67

EXHIBIT "C"

<p>A-1, 6/1998</p> <p>Line 4</p> <p>Columns e - 1</p>	<p>This information is entitled to confidential classification pursuant to Section 366.093(3)(e). This information is proprietary confidential business information regarding contractual terms and customer specific information. The redacted information reveals a component of the negotiated pricing formula, a contractual term, between Gulf Power and a customer with whom it has negotiated a CSA. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this information may prevent Gulf from successfully negotiating CSAs with customers because the customer desires to have the terms of the agreement held confidential. The customer specific information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact their ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities.</p>
<p>A-1, 6/1998</p> <p>Line 1</p> <p>Columns e - 1</p> <p>Line 5</p> <p>Columns e - 1</p> <p>Line 13</p> <p>Columns e - 1</p> <p>Line 20</p> <p>Columns e - 1</p> <p>Lines 22 &amp; 23</p> <p>Columns a - 1</p>	<p>This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.</p>

<p>A-1, 6/1998 Period-to-date</p> <p>Line 4 Columns e - 1</p>	<p>This information is entitled to confidential classification pursuant to Section 366.093(3)(e). This information is proprietary confidential business information regarding contractual terms and customer specific information. The redacted information reveals a component of the negotiated pricing formula, a contractual term, between Gulf Power and a customer with whom it has negotiated a CSA. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this information may prevent Gulf from successfully negotiating CSAs with customers because the customer desires to have the terms of the agreement held confidential. The customer specific information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact their ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities.</p>
<p>A-1, 6/1998 Period-to-date</p> <p>Line 1 Columns e - 1</p> <p>Line 5 Columns e - 1</p> <p>Line 13 Columns e - 1</p> <p>Line 20 Columns e - 1</p> <p>Lines 22 &amp; 23 Columns a - 1</p>	<p>This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.</p>



<p>A-3</p> <p>Lines 13a, 33a, 46, 53, 60a</p> <p>Columns 1 - 8</p>	<p>This information is entitled to confidential classification pursuant to Section 366.093(3)(e). This information is proprietary confidential business information regarding contractual terms and customer specific information. The redacted information reveals a component of the negotiated pricing formula, a contractual term, between Gulf Power and a customer with whom it has negotiated a CSA. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this information may prevent Gulf from successfully negotiating CSAs with customers because the customer desires to have the terms of the agreement held confidential. The customer specific information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact their ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities.</p>
<p>A-3</p> <p>Lines 14, 28, 29, 30, 31, 33, 47, 54, 61</p> <p>Columns 1 - 8</p>	<p>This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.</p>

<p>A-4, 6/98</p> <p>Line 37</p> <p>Columns a - j &amp; m - n</p>	<p>This information is entitled to confidential classification pursuant to Section 366.093(3)(e). This information is proprietary confidential business information regarding contractual terms and customer specific information. The redacted information reveals a component of the negotiated pricing formula, a contractual term, between Gulf Power and a customer with whom it has negotiated a CSA. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. Moreover, the public disclosure of this information may prevent Gulf from successfully negotiating CSAs with customers because the customer desires to have the terms of the agreement held confidential. The customer specific information is regarded as sensitive and confidential by the affected customer(s) because its public disclosure would impact their ability to compete in their native markets. In the event such information is made public, future potential CIS rider customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities.</p>
<p>A-4 6/98</p> <p>Lines 42</p> <p>Columns b - g &amp; m</p>	<p>This information is not itself confidential, however, the public disclosure of this information would allow the confidential terms and calculations to be derived and therefore would circumvent Gulf Power's efforts at keeping the sensitive and proprietary information confidential.</p>