

ORIGINAL



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

July 22, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of June, 1998.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

RECEIVED & FILED

[Signature]
FPSC BUREAU OF RECORDS

Very truly yours,

[Signature]
James A. McGee

RECEIVED
JUL 23 1998
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Enclosures
cc: Parties of record

DOCUMENT NUMBER-DATE

07794 JUL 23 1998
FPSC-RECORDS/REPORTING

GENERAL OFFICE

ORIGINAL

CERTIFICATE OF SERVICE

Docket No. 980001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of June, 1998, have been furnished to the following individuals by regular U.S. mail this 22nd day of July, 1998:

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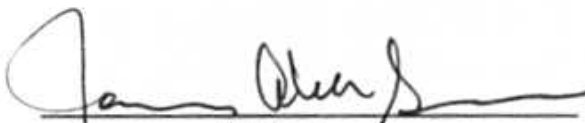
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 1998

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	61,640,736	41,193,532	20,447,204	49.6	3,117,977	2,417,611	700,366	29.0	1.9789	1.7039	0.2750	16.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	512,375	467,080	45,295	9.7	512,375	499,551	12,824	2.6	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,681	0	4,681	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,808,272)	320,000	(4,128,272)	(11.290)	(143,489)	0	(143,489)	0.0	2.6539	0.0000	2.6539	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	58,349,520	41,960,612	16,388,908	39.0	2,974,478	2,417,611	556,867	23.0	1.9617	1.7385	0.2232	13.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,065,359	3,570,650	1,494,709	41.9	265,758	200,048	65,712	32.9	1.9080	1.7949	0.1211	6.8
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	3,992,129	2,990,900	1,001,229	33.5	91,228	110,000	(18,772)	(17.1)	4.3760	2.7190	1.6570	60.9
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	8,825,146	267,874	8,557,272	2,965.6	173,806	8,490	165,316	1,947.2	5.0778	3.3907	1.6869	49.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,066,290	14,004,499	(2,938,209)	(20.8)	592,664	682,294	(89,630)	(13.1)	1.8700	2.0526	(0.1826)	(8.9)
12 TOTAL COST OF PURCHASED POWER	26,966,924	20,853,823	6,113,101	38.9	1,123,658	1,000,830	122,828	12.3	2.5781	2.0837	0.4944	23.7
13 TOTAL AVAILABLE MWH					4,098,134	3,418,441	679,693	19.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(78,024)	(611,200)	533,176	(67.2)	(3,098)	(40,000)	34,914	(67.3)	1.5341	1.5280	0.0061	0.4
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(13,589)	(181,760)	168,161	(92.5)	(5,066)	(40,000)	34,914	(67.3)	0.2574	0.4544	(0.1970)	(41.2)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,808,752)	0	(2,808,752)	0.0	(67,655)	0	(67,655)	0.0	4.1531	0.0000	4.1531	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,774,553)	0	(2,774,553)	0.0	(67,655)	0	(67,655)	0.0	4.1010	0.0000	4.1010	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(537,965)	(446,394)	(91,571)	20.5	(13,146)	(20,852)	7,706	(37.0)	4.0823	2.1408	1.9515	91.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,213,692)	(1,239,354)	(4,974,338)	40.4	(85,867)	(60,852)	(25,035)	41.1	7.2260	2.0267	5.1993	255.2
19 NET INADVERTENT AND WHEELED INTERCHANGE	0	0	0	0.0	2,052	2,052	0	0.0				
20 TOTAL FUEL AND NET POWER TRANSACTIONS	81,104,552	61,595,181	19,509,371	31.7	4,014,300	3,357,568	656,711	19.6	2.0204	1.8345	0.1859	10.1
21 NET UNBILLED	11,076,794	3,573,783	7,503,011	210.0	(548,250)	(194,809)	(353,441)	181.4	0.3418	0.1206	0.2212	183.4
22 COMPANY USE	201,402	277,928	(76,526)	(27.5)	(9,968)	(15,150)	5,182	(34.2)	0.0082	0.0094	(0.0032)	(34.0)
23 T & D LOSSES	4,350,710	3,399,610	951,099	28.0	(215,340)	(185,315)	(30,025)	16.2	0.1343	0.1148	0.0195	17.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	81,104,552	61,595,181	19,509,371	31.7	3,240,741	2,962,315	278,426	9.4	2.5027	2.0793	0.4234	20.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,254,707)	(2,177,986)	(76,711)	3.5	(95,108)	(104,747)	14,641	(14.0)	2.5023	2.0793	0.4230	20.3
26 JURISDICTIONAL KWH SALES	78,849,845	59,417,195	19,432,650	32.7	3,150,635	2,857,568	293,067	10.3	2.5027	2.0793	0.4234	20.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	78,936,560	59,512,253	19,424,327	32.6	3,150,635	2,857,568	293,067	10.3	2.5054	2.0826	0.4228	20.3
28 PRIOR PERIOD TRUE-UP	2,727,316	(334,552)	3,061,868	(915.2)	3,150,635	2,857,568	293,067	10.3	0.0886	(0.0117)	0.0983	(840.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,150,635	2,857,568	293,067	10.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	3,061,868	3,061,868	0	0.0	3,150,635	2,857,568	293,067	10.3	0.2872	0.1271	(0.0099)	(9.2)
29 TOTAL JURISDICTIONAL FUEL COST	84,725,764	62,239,569	22,486,195	36.1	3,150,635	2,857,568	293,067	10.3	2.6892	2.1790	0.5112	23.5
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6914	2.1798	0.5116	23.5
32 GPIF	195,520	195,358	162	0.08	3,150,635	2,857,568	293,067	10.3	0.0082	0.0068	(0.0006)	(6.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									2.698	2.187	0.511	23.4

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATOR
THREE MONTH PERIOD ENDING - JUNE, 1988

CENTSAWH

MWH

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	145,797,855	106,972,794	38,825,201	37.8	7,874,733	8,442,190	1,532,163	19.4	0.1832
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,808,941	1,437,726	371,215	4.9	1,548,911	1,537,878	10,033	0.6	0.0038
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000
3B NUCLEAR DECOMMISSIONING AND DECONTAMINATION	14,042	0	14,042	0.0	0	0	0	0.0	0.0000
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,343,131)	832,000	(9,175,131)	(1,091.8)	(318,481)	0	(318,481)	0.0	0.0000
4A ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000
5 TOTAL COST OF GENERATED POWER	136,674,827	108,342,480	28,732,347	27.4	7,608,242	8,442,190	1,216,082	18.8	0.1212
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	11,917,687	8,388,790	3,528,947	42.4	823,880	474,772	349,108	21.4	0.1486
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A)	5,016,314	8,332,310	(3,315,996)	(23.3)	121,996	290,000	(168,004)	(27.8)	1.9541
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	10,291,798	873,177	9,418,628	1,850.2	224,193	18,180	206,013	1,135.2	1.1188
9 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	31,881,158	34,798,957	(2,917,799)	(18.4)	1,864,227	1,820,343	43,884	2.4	0.0000
12 TOTAL COST OF PURCHASED POWER	58,820,825	54,272,764	4,548,031	8.0	2,634,078	2,733,146	(98,068)	(2.8)	0.0077
13 TOTAL AVAILABLE MWH	10,292,316	8,148,318	2,144,001	12.5					
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)	(880,854)	(1,530,800)	649,946	(82.1)	(38,045)	(100,000)	61,955	(62.0)	0.3048
14B GAIN ON ECONOMY SALES (BROKER) - SON (SCH A)	(98,871)	(644,400)	545,529	(78.8)	(38,045)	(100,000)	61,955	(62.0)	0.2021
15 FUEL COST OF OTHER POWER SALES (SCH A)	(8,291,287)	0	(8,291,287)	0.0	(305,369)	0	(305,369)	0.0	0.0000
15A GAIN ON OTHER POWER SALES - 100% (SCH A)	(8,885,803)	0	(8,885,803)	0.0	(305,369)	0	(305,369)	0.0	0.0000
16 FUEL COST OF REMAINDER BACK-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000
17 FUEL COST OF SUPPLEMENTAL SALES	(5,188,827)	(1,758,457)	(3,430,370)	34.4	(191,745)	(84,827)	(106,918)	7.5	1.8084
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,962,742)	(3,744,657)	(15,218,085)	408.4	(495,159)	(194,827)	(300,332)	154.4	1.8068
19 NET INVOICED AND WHEELED INTERCHANGE	0	0	0	0.0	7,278	0	7,278	0.0	0.0000
20 TOTAL FUEL AND NET POWER TRANSACTIONS	177,732,808	158,875,817	18,856,992	11.9	8,804,434	8,395,888	408,546	8.5	0.0278
21 NET UNBILLED	17,737,813	8,801,229	8,936,584	81.0	(878,476)	(848,821)	(29,655)	79.0	0.0883
22 COMPANY USE	878,136	804,071	(74,065)	(8.1)	(21,892)	(44,490)	22,598	(28.8)	0.0069
23 T & D LOSSES	8,440,777	8,818,348	(377,571)	(4.3)	(495,821)	(498,790)	2,969	(0.3)	0.0000
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	177,732,808	158,875,817	18,856,992	11.9	8,328,648	7,887,873	440,775	8.9	0.0208
25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(5,911,742)	(5,150,852)	(760,890)	(2.7)	(224,542)	(284,354)	59,812	(7.2)	0.1118
26 JURISDICTIONAL MWH SALES	172,721,157	153,725,015	18,996,142	12.4	8,083,902	7,607,873	476,029	6.4	0.1134
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0011	172,868,096	153,865,968	19,002,128	12.3	8,083,902	7,607,873	476,029	6.4	0.1130
28 PRIOR PERIOD TRUE-UP	2,668,213	(1,003,856)	3,672,069	(208.1)	8,083,902	7,607,873	476,029	6.4	(0.0132)
28B MARKET PRICE TRUE-UP	0	0	0	0.0	8,083,902	7,607,873	476,029	6.4	0.0000
28B RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,185,804	8,185,804	0	0.0	8,083,902	7,607,873	476,029	6.4	0.1135
29 TOTAL JURISDICTIONAL FUEL COST	184,201,812	162,147,816	22,053,996	13.6	8,083,902	7,607,873	476,029	6.4	0.1144
30 REVENUE TAX FACTOR	0	0	0	0.0	1,000.00	1,000.00	0.00	0.0	0.0000
31 FUEL COST ADJUSTED FOR TAXES	0	0	0	0.0	2,277.7	2,132.2	1,445.5	8.8	0.0072
32 QHP	0	0	0	0.0	2,295.0	2,141.0	1,454.0	8.7	0.0077
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$61,640,736	\$41,193,532	\$20,447,204	49.6	\$145,797,955	\$105,972,754	\$39,825,201	37.6
1a. NUCLEAR FUEL DISPOSAL COST	\$512,375	467,080	45,295	9.7	1,505,961	1,437,726	68,235	4.8
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	14,042	0	14,042	100.0
2. FUEL COST OF POWER SOLD	(\$2,887,776)	(611,200)	(2,276,576)	372.5	(9,812,041)	(1,530,800)	(8,281,241)	541.0
2a. GAIN ON POWER SALES	(\$2,788,151)	(181,760)	(2,606,391)	1,434.0	(6,961,775)	(454,400)	(6,507,375)	1,432.1
3. FUEL COST OF PURCHASED POWER	\$5,065,359	3,570,650	1,494,709	41.9	11,917,697	8,369,750	3,547,947	42.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,086,290	14,004,499	(2,918,209)	(20.8)	31,661,108	38,796,557	(7,135,449)	(18.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$12,817,275	3,278,774	9,538,501	290.9	15,042,020	7,106,487	7,935,533	111.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	85,450,788	61,721,575	23,729,213	38.5	189,164,967	159,898,074	29,466,893	18.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$537,965)	(446,394)	(91,571)	20.5	(2,188,927)	(1,759,457)	(429,470)	24.4
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,808,272)	320,000	(4,128,272)	(1,290.1)	(9,243,131)	932,000	(10,175,131)	(1,091.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$81,104,552	\$61,595,181	\$19,509,371	31.7	\$177,732,909	\$158,870,617	\$18,862,292	11.9

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,610	0	1,610	4,185	0	4,185
PIPELINE EXPENSES (Wholesale Portion)	2,558	0	2,558	7,571	0	7,571
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,780	0	2,780	8,450	0	8,450
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,681)	0	(4,681)	(14,042)	0	(14,042)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	289,234	320,000	(30,766)	828,430	932,000	(103,570)
EMISSIONS	(183,791)	0	(183,791)	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	(322,476)	0	(322,476)	(365,864)	0	(365,864)
SLUICE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,593,506)	0	(3,593,506)	(9,528,070)	0	(9,528,070)
SUBTOTAL LINE 6B SHOWN ABOVE:	(\$3,808,272)	320,000	(4,128,272)	(9,243,131)	932,000	(10,175,131)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	66,616,991	60,582,156	6,034,835	10.0	169,558,257	161,265,112	8,273,145	5.1
1c. JURISDICTIONAL FUEL REVENUE	66,616,991	60,582,156	6,034,835	10.0	169,558,257	161,265,112	8,273,145	5.1
1d. NON FUEL REVENUE	160,616,597	145,851,844	14,764,753	10.1	409,813,764	390,547,888	19,265,896	4.9
1e. TOTAL JURISDICTIONAL SALES REVENUE	227,233,588	206,434,000	20,799,588	10.1	579,372,041	551,833,000	27,539,041	5.0
2. NON JURISDICTIONAL SALES REVENUE	11,498,562	10,185,000	1,313,562	12.9	43,747,575	38,923,000	4,824,575	12.4
3. TOTAL SALES REVENUE	\$238,732,150	\$216,619,000	\$22,113,150	10.2	\$623,119,616	\$590,756,000	\$32,363,616	5.5
C . KWH SALES								
1. JURISDICTIONAL SALES	3,150,634,799	2,857,568,000	293,066,799	10.3	8,093,902,305	7,607,573,000	486,329,305	6.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	90,106,209	104,747,000	(14,640,791)	(14.0)	234,542,313	254,354,000	(19,811,687)	(7.8)
3. TOTAL SALES	3,240,741,008	2,962,315,000	278,426,008	9.4	8,328,444,618	7,861,927,000	466,517,618	5.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.22	96.46	0.76	0.8	97.18	96.76	0.42	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	66,616,991	\$60,582,156	\$6,034,835	10.0	\$169,558,257	\$161,285,112	\$8,273,145	5.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,727,316)	(2,727,316)	(0)	0.0	(8,181,949)	(8,181,948)	(1)	0.0
2b. INCENTIVE PROVISION	(195,358)	(195,196)	(162)	0.1	(586,073)	(585,588)	(485)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	63,694,317	57,659,644	6,034,673	10.5	160,790,235	152,517,576	8,272,659	5.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	81,104,552	61,595,181	19,509,371	31.7	177,732,909	158,870,617	18,862,292	11.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.22	96.46	0.76	0.8				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	78,936,580	59,512,253	19,424,327	32.6	172,958,096	153,965,968	18,992,128	12.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(15,242,263)	(1,852,609)	(13,389,654)	0.0	(12,167,861)	(1,448,392)	(10,719,469)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(116,250)				(306,049)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(18,850,528)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	2,727,316				8,181,949	8,181,948	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(31,481,725)				(31,481,725)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(31,481,725)				(31,481,725)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$18,850,528)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(31,365,475)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(50,216,003)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(25,108,002)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.500	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.600	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.100	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.550	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.463	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$116,250)	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jun 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	16,335,819	9,119,131	7,216,688	79.1%
2	LIGHT OIL	10,419,458	634,798	9,784,660	1541.4%
3	COAL	21,173,990	25,597,358	-4,423,368	-17.3%
4	GAS	11,794,050	4,106,190	7,687,860	187.2%
5	NUCLEAR	1,917,420	1,736,055	181,365	10.4%
6					
7					
8	TOTAL (\$)	61,640,736	41,193,532	20,447,204	49.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	808,275	373,933	434,342	116.2%
10	LIGHT OIL	188,987	5,266	183,721	3488.8%
11	COAL	1,164,504	1,432,497	-267,993	-18.7%
12	GAS	411,468	106,364	305,104	286.8%
13	NUCLEAR	544,744	499,551	45,193	9.0%
14					
15					
16	TOTAL (MWH)	3,117,977	2,417,611	700,366	29.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,260,760	586,004	674,756	115.1%
18	LIGHT OIL (BBL)	453,408	23,610	429,798	1820.4%
19	COAL (TON)	441,828	544,002	-102,174	-18.8%
20	GAS (MCF)	4,563,130	1,273,739	3,289,391	258.2%
21	NUCLEAR (MMBTU)	5,647,908	5,260,772	387,136	7.4%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jun 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,172,824	3,750,424	4,422,400	117.9%
25	LIGHT OIL	2,638,762	136,935	2,501,827	1827.0%
26	COAL	11,129,293	13,675,200	-2,545,907	-18.6%
27	GAS	4,802,756	1,273,739	3,529,017	277.1%
28	NUCLEAR	5,647,908	5,260,772	387,136	7.4%
29					
30					
31	TOTAL (MILLION BTU)	32,391,543	24,097,070	8,294,473	34.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.9	15.0	10.9	72.8%
33	LIGHT OIL	6.1	0.0	6.1	0.0%
34	COAL	37.3	59.0	-21.7	-36.7%
35	GAS	13.2	4.0	9.2	229.9%
36	NUCLEAR	17.5	21.0	-3.5	-16.8%
37					
38					
39	TOTAL (% MWH)	100.0	99.0	1.0	1.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jun 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	12.96	15.56	-2.60	-16.7%
41	LIGHT OIL (\$/BBL)	22.98	26.89	-3.91	-14.5%
42	COAL (\$/TON)	47.92	47.05	0.87	1.8%
43	GAS (\$/MCF)	2.58	3.22	-0.64	-19.8%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.9%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.00	2.43	-0.43	-17.8%
48	LIGHT OIL	3.95	4.64	-0.69	-14.8%
49	COAL	1.90	1.87	0.03	1.6%
50	GAS	2.46	3.22	-0.77	-23.8%
51	NUCLEAR	0.34	0.33	0.01	2.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.90	1.71	0.19	11.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,111	10,030	82	0.8%
56	LIGHT OIL	13,959	26,004	-12,045	-86.32%
57	COAL	9,557	9,546	11	0.1%
58	GAS	11,672	11,975	-303	-2.5%
59	NUCLEAR	10,368	10,531	-163	-1.5%
60					
61					
62	SYSTEM (BTU/KWH)	10,368	9,967	421	4.2%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.02	2.44	-0.42	-17.1%
64	LIGHT OIL	5.51	12.05	-6.54	-54.3%
65	COAL	1.82	1.79	0.03	1.8%
66	GAS	2.87	3.86	-0.99	-25.8%
67	NUCLEAR	0.35	0.35	0.00	1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	1.98	1.70	0.27	16.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Jun 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	40,204,574	25,755,172	14,449,402	56.1%
2	LIGHT OIL	14,184,899	1,334,079	12,850,820	963.3%
3	COAL	59,316,808	64,162,517	-4,845,709	-7.6%
4	GAS	26,356,592	9,427,088	16,929,504	179.6%
5	NUCLEAR	5,735,082	5,293,899	441,183	8.3%
6					
7					
8	TOTAL (\$)	145,797,955	105,972,755	39,825,200	37.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,984,644	1,062,723	921,921	86.8%
10	LIGHT OIL	256,654	6,030	250,624	4156.3%
11	COAL	3,291,024	3,614,234	-323,210	-8.9%
12	GAS	800,112	221,487	578,625	261.2%
13	NUCLEAR	1,642,299	1,537,676	104,623	6.8%
14					
15					
16	TOTAL (MWH)	7,974,733	6,442,150	1,532,583	23.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,091,005	1,655,549	1,435,456	86.7%
18	LIGHT OIL (BBL)	603,458	49,494	553,964	1119.3%
19	COAL (TON)	1,254,320	1,364,434	-110,114	-8.1%
20	GAS (MCF)	8,449,780	2,656,724	5,793,056	218.1%
21	NUCLEAR (MMBTU)	16,898,820	16,042,119	856,701	5.3%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Jun 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	20,075,226	10,595,513	9,479,713	89.5%
25	LIGHT OIL	3,510,894	287,062	3,223,832	1123.0%
26	COAL	31,447,922	34,296,075	-2,848,153	-8.3%
27	GAS	8,897,125	2,656,724	6,240,401	234.9%
28	NUCLEAR	16,898,820	16,042,119	856,701	5.3%
29					
30					
31	TOTAL (MILLION BTU)	80,829,988	63,877,493	16,952,495	26.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	24.9	16.0	8.9	55.5%
33	LIGHT OIL	3.2	0.0	3.2	0.0%
34	COAL	41.3	56.0	-14.7	-26.3%
35	GAS	10.0	3.0	7.0	234.4%
36	NUCLEAR	20.6	24.0	-3.4	-14.2%
37					
38					
39	TOTAL (% MWH)	100.0	99.0	1.0	1.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Jun 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	13.01	15.56	-2.55	-16.4%
41	LIGHT OIL (\$/BBL)	23.51	26.95	-3.45	-12.8%
42	COAL (\$/TON)	47.29	47.03	0.27	0.6%
43	GAS (\$/MCF)	3.12	3.55	-0.43	-12.1%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.00	2.43	-0.43	-17.6%
48	LIGHT OIL	4.04	4.65	-0.61	-13.1%
49	COAL	1.89	1.87	0.02	0.8%
50	GAS	2.96	3.55	-0.59	-16.5%
51	NUCLEAR	0.34	0.33	0.01	2.8%
52					
53					
54	SYSTEM (\$/MBTU)	1.80	1.66	0.14	8.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,115	9,970	145	1.5%
56	LIGHT OIL	13,673	47,606	-33,933	-71.28%
57	COAL	9,556	9,489	66	0.7%
58	GAS	11,120	11,965	-875	-7.3%
59	NUCLEAR	10,290	10,433	-143	-1.4%
60					
61					
62	SYSTEM (BTU/KWH)	10,136	9,916	220	2.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Apr 98 Thru Jun 98
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.03	2.42	-0.40	-16.4%
64	LIGHT OIL	5.52	22.12	-16.60	-75.0%
65	COAL	1.80	1.78	0.03	1.5%
66	GAS	3.29	4.26	-0.96	-22.6%
67	NUCLEAR	0.35	0.34	0.00	1.4%
68					
69					
70	SYSTEM (CENTS/KWH)	1.83	1.64	0.18	11.1%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jun 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	258,666.00	70			9,882				2,556,070	5,107,958	1.975	
		258,577.45					#6	393,860	6.488	2,555,195	5,104,957	1.974	12.961
		88.55					#2	150	5.833	875	3,002	3.390	20.013
UNIT 2	511	241,190.00	66			9,905				2,389,057	4,780,387	1.982	
		240,671.69					#6	367,460	6.488	2,383,923	4,762,777	1.979	12.961
		518.31					#2	880	5.834	5,134	17,610	3.398	20.011
Bartow													
UNIT 1	107	61,948.00	80			10,316				639,026	1,211,481	1.956	
		61,925.32					#6	98,350	6.495	638,792	1,210,613	1.955	12.309
		22.68					#2	40	5.850	234	867	3.823	21.675
UNIT 2	117	62,406.00	74			10,530				657,122	1,246,803	1.998	
		62,406.00					#6	101,290	6.488	657,122	1,246,803	1.998	12.309
UNIT 3	210	129,565.00	86			9,838				1,274,706	2,560,970	1.992	
		129,565.00					#6	196,030	6.503	1,274,706	2,413,005	1.862	12.309
		0.00					GS	0	0.000	0	167,966	0.000	
Crystal River 1 & 2													
UNIT 1	372	177,520.00	66			10,005				1,776,007	2,914,018	1.642	
		542.35					#2	950	5.712	5,426	18,172	3.351	19.128
		176,977.55					CA	69,560	25.454	1,770,580	2,895,847	1.636	41.631
UNIT 2	468	63,207.00	19			9,961				629,581	1,032,931	1.634	
		189.25					#2	330	5.712	1,885	6,312	3.335	19.127
		63,017.75					CA	24,660	25.454	627,696	1,026,618	1.629	41.631
Crystal River 4 & 5													
UNIT 4	697	495,686.00	99			9,358				4,652,024	9,200,324	1.856	
		548.11					#2	880	5.845	5,144	18,581	3.390	21.115
		495,137.89					CA	185,002	25.118	4,646,880	9,181,742	1.854	49.631
UNIT 5	697	430,279.00	86			9,472				4,092,729	8,100,822	1.883	
		903.40					#2	1,470	5.846	8,593	31,040	3.436	21.116
		429,375.70					CA	162,598	25.118	4,084,137	8,069,782	1.879	49.630

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jun 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Savannee Plant													
UNIT 1	33	16,713.00	70			12,654				211,487	509,565	3.049	
		16,713.00					#6	33,100	6.389	211,487	509,565	3.049	15.395
UNIT 2	32	17,155.00	74			12,711				218,052	526,808	3.071	
		16,769.18					#6	33,360	6.389	213,148	513,568	3.063	15.395
		385.82					GS	4,780	1.026	4,904	13,240	3.432	2.770
UNIT 3	80	37,583.00	65			11,015				413,988	1,048,446	2.790	
		21,647.16					#6	37,320	6.389	238,450	574,531	2.654	15.395
		15,935.84					GS	171,090	1.026	175,538	473,915	2.974	2.770
TOTAL	3,835	1,991,918.00				9,795				19,509,849	38,260,514	1.921	
Nuclear													
Crystal River 3													
UNIT 3	740	544,744.19	102			10,369				5,648,432	1,919,993	0.352	
		0					NF	5,647,908	1.000	5,647,908	1,917,420	0.000	0.339
		0					#2	90	5.804	525	2,573	0.000	28.448
TOTAL	740	544,744.19				10,369				5,648,432	1,919,993	0.352	
Gas Turbine													
Avon Park Peaker													
	50	9,735.00	27			17,124				166,700	470,011	4.828	
		3,229.60					#2	9,430	5.865	55,303	223,113	6.908	23.660
		6,505.40					GS	105,290	1.058	111,397	246,898	3.795	2.345
Bartow Peaker													
	176	36,132.00	29			14,896				538,225	1,593,549	4.410	
		14,739.86					#2	38,380	5.721	219,566	812,273	5.511	21.164
		21,392.14					GS	301,190	1.058	318,659	781,277	3.652	2.594
Bayboro Peaker													
	184	31,643.00	24			13,807				436,894	1,534,653	4.850	
		31,643.00					#2	75,010	5.824	436,894	1,534,653	4.850	20.459
Debary Peaker													
	614	130,748.00	30			13,325				1,742,220	5,855,417	4.478	
		80,304.48					#2	184,080	5.813	1,070,059	4,487,706	5.588	24.379
		50,443.52					GS	638,330	1.053	672,161	1,367,711	2.711	2.143
Higgins Peaker													
	110	28,228.00	36			16,473				465,002	1,024,998	3.631	
		28,228.00					GS	439,510	1.058	465,002	1,024,998	3.631	2.332

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET CAP GENERATION (MMWH)	(D) NET CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT
Intracoastal City Peaker	508	116,547.00	27			13,403		60,730	5.835	3,818,733	3.277		
		26,406.44					#2	1,141,580	1.058	1,503,311	5.887		24,754
		90,110.56					GS			2,315,421	2.570		2,028
Rio Pinar Peaker	15	604.00	6			17,536		1,820	5.820	44,844	7.425		24,840
		604.00					#2			44,844	7.425		
Sarasota Peaker	159	37,124.00	32			16,902		23,200	5.965	1,796,480	4.839		
		8,238.08					#2	487,410	1.026	505,015	6.130		21,788
		28,885.92					GS			1,291,465	4.671		2,763
Tiger Bay Peaker	218	143,468.00	91			7,984		1,942,250	1.058	3,528,201	2.459		3,385
		143,468.00					GS			3,528,201	2.459		
Turner Peaker	158	21,083.00	19			15,531		55,940	5.953	1,210,396	5.740		21,837
		21,083.00					#2			1,210,396	5.740		
Units of Florida Cogen	47	25,972.00	77			10,205		251,710	1.053	582,958	2.245		2,318
		25,972.00					GS			582,958	2.245		
TOTAL	2,336	581,315.00				12,440				7,233,261	21,460,230	3.952	
SYSTEM TOTAL	6,914	3,117,977.19				10,369				32,391,540	61,640,737	1.977	

NOTE: Includes the following serial survey adjustment.

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	1,210	60,049.64	30,392.78

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Apr 98 Thru Jun 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KVWH	FUEL COST PER UNIT (\$)
Steam													
Acclote													
UNIT 1	511	676,000.00	61			9,982				6,747,746	13,590,846	2.010	
		675,713.58					#6	1,036,760	6.506	6,744,887	13,580,769	2.010	13.099
		286.42					#2	490	5.835	2,859	10,077	3.518	20.565
UNIT 2	511	544,825.00	49			9,911				5,399,971	10,942,440	2.008	
		543,506.52					#6	828,800	6.500	5,386,903	10,896,425	2.005	13.147
		1,318.48					#2	2,240	5.834	13,068	46,015	3.490	20.542
Bartow													
UNIT 1	107	163,432.00	70			10,384				1,697,139	3,210,570	1.964	
		163,336.47					#6	261,090	6.496	1,696,147	3,206,298	1.963	12.280
		95.53					#2	170	5.835	992	4,281	4.481	25.182
UNIT 2	117	160,239.00	63			10,601				1,698,705	3,240,815	2.022	
		160,239.00					#6	261,670	6.492	1,698,705	3,240,815	2.022	12.385
UNIT 3	210	350,449.00	76			9,835				3,446,706	7,194,528	2.053	
		350,449.00					#6	530,280	6.500	3,446,706	6,565,564	1.873	12.381
		0.00					GS	0	0.000	0	628,964	0.000	
Crystal River 1 & 2													
UNIT 1	372	439,254.00	54			9,871				4,335,986	7,123,909	1.622	
		1,057.52					#2	1,820	5.736	10,439	36,520	3.453	20.066
		438,196.48					CA	170,600	25.355	4,325,547	7,087,389	1.617	41.544
UNIT 2	468	527,631.00	52			9,770				5,154,964	8,471,612	1.606	
		1,094.47					#2	1,860	5.749	10,693	38,547	3.522	20.724
		526,536.43					CA	203,140	25.324	5,144,270	8,433,065	1.602	41.514
Crystal River 4 & 5													
UNIT 4	697	1,032,563.00	68			9,368				9,686,411	19,396,307	1.879	
		5,514.48					#2	8,950	5.780	51,731	191,764	3.477	21.426
		1,027,048.52					CA	386,382	24.936	9,634,680	19,206,543	1.870	49.709
UNIT 5	697	1,303,716.00	86			9,488				12,386,593	24,748,699	1.898	
		4,543.53					#2	7,430	5.810	43,168	158,887	3.497	21.385
		1,299,172.47					CA	494,188	24.977	12,343,425	24,589,811	1.893	49.758

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Apr 98 Thru Jun 98
FINAL

(A) PLANT	(B) NET CAP CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	24,791.00	34			12,830				318,072	780,610	3.149	
		24,763.41					#6	49,690	6.394	317,718	779,076	3.146	15.679
		27.59					#2	60	5.900	354	1,534	5.560	25.567
UNIT 2	32	27,694.00	40			12,886				356,872	878,966	3.174	
		27,281.47					#6	54,960	6.397	351,556	863,930	3.167	15.719
		380.56					GS	4,780	1.026	4,904	13,240	3.479	2.770
		32.05					#2	70	5.900	413	1,795	5.601	25.643
UNIT 3	80	63,986.00	37			10,980				702,565	1,801,876	2.816	
		39,399.34					#6	67,760	6.382	432,604	1,071,706	2.720	15.812
		24,522.18					GS	262,430	1.026	269,253	727,101	2.965	2.771
		64.39					#2	120	5.892	707	3,069	4.766	25.575
TOTAL	3,835	5,314,580.00				9,772				51,931,730	101,383,176	1.908	
Nuclear													
Crystal River 3													
UNIT 3	740	1,642,298.66	102			10,290				16,899,974	5,740,983	0.350	
		0					NF	16,898,820	1.000	16,898,820	5,735,082	0.000	0.339
		0					#2	199	5.799	1,154	5,901	0.000	29.656
TOTAL	740	1,642,298.66				10,290				16,899,974	5,740,983	0.350	
Gas Turbine													
Avon Park Peaker													
	50	13,461.00	12			16,706				224,874	669,241	4.972	
		3,331.70					#2	9,490	5.865	55,658	224,760	6.746	23.684
		10,129.36					GS	159,940	1.058	169,217	444,480	4.388	2.770
Bartow Peaker													
	176	42,696.00	11			14,856				634,287	2,068,706	4.845	
		16,386.77					#2	42,470	5.732	243,440	913,885	5.577	21.518
		26,309.16					GS	369,420	1.058	390,846	1,154,821	4.389	3.126
Bayboro Peaker													
	184	37,306.00	9			13,764				513,494	1,859,240	4.984	
		37,306.00					#2	88,450	5.805	513,494	1,859,240	4.984	21.020
Debary Peaker													
	614	199,464.00	15			13,343				2,661,415	8,963,758	4.494	
		100,624.58					#2	230,750	5.818	1,342,617	5,733,049	5.697	24.845
		98,839.42					GS	1,252,420	1.053	1,318,798	3,230,709	3.269	2.580

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Apr 98 Thru Jun 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	110	40,813.00	17			16,426				670,381	1,719,519	4.213	
		40,813.00					GS	633,630	1.058	670,381	1,719,519	4.213	2.714
Intercession City Peaker	708	204,824.00	13			13,150				2,693,442	7,924,184	3.869	
		50,395.01					#2	113,910	5.818	662,696	2,825,118	5.606	24.801
		154,428.99					GS	1,919,420	1.058	2,030,746	5,099,066	3.302	2.657
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	10	689.00	3			16,893				11,639	49,487	7.182	
		689.00					#2	2,000	5.820	11,639	49,487	7.182	24.744
Suwannee Peaker	159	58,765.00	17			16,295				957,574	2,810,088	4.782	
		11,387.56					#2	31,480	5.895	185,560	725,550	6.371	23.048
		47,377.44					GS	752,450	1.026	772,014	2,084,538	4.400	2.770
Tiger Bay Peaker	218	316,491.00	66			7,773				2,460,030	9,431,152	2.980	
		316,491.00					GS	2,325,170	1.058	2,460,030	9,431,152	2.980	4.056
Turner Peaker	153	23,148.00	7			15,561				360,211	1,355,421	5.855	
		23,148.00					#2	61,540	5.853	360,211	1,355,421	5.855	22.025
Univ of Florida Cogen	47	80,197.00	78			10,112				810,936	1,823,001	2.273	
		80,197.00					GS	770,120	1.053	810,936	1,823,001	2.273	2.367
TOTAL	2,429	1,017,854.00				11,788				11,998,264	38,673,796	3.800	
SYSTEM TOTAL	7,004	7,974,732.66				10,136				60,829,989	145,797,955	1.828	

NOTE: Includes the following: aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	1,210	60,049.64	30,392.78

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,382,609	586,004	796,605	135.9%
	3	Unit Cost (\$/BBL)	12.85	15.60	-2.75	-17.6%
	4	Amount (\$)	17,762,673	9,141,658	8,621,015	94.3%
	5	BURNED				
	6	Units (BBL)	1,260,760	586,004	674,756	115.1%
	7	Unit Cost (\$/BBL)	12.96	15.56	-2.60	-16.7%
	8	Amount (\$)	16,335,819	9,119,131	7,216,688	79.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	24,449			
	11	Amount (\$)	214,758			
	12	ENDING INVENTORY				
	13	Units (BBL)	717,746	470,000	247,746	52.7%
	14	Unit Cost (\$/BBL)	12.73	15.59	-2.86	-18.3%
	15	Amount (\$)	9,139,447	7,328,368	1,811,079	24.7%
	16					
	17	DAYS SUPPLY	17	24	-7	-29.2%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	470,385	23,609	446,776	1892.4%
	20	Unit Cost (\$/BBL)	21.24	27.08	-5.84	-21.6%
	21	Amount (\$)	9,988,927	639,345	9,349,582	1462.4%
	22	BURNED				
	23	Units (BBL)	453,408	23,609	429,799	1820.5%
	24	Unit Cost (\$/BBL)	22.98	26.89	-3.91	-14.5%
	25	Amount (\$)	10,419,458	634,798	9,784,660	1541.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-54,433			
	28	Amount (\$)	-1,345,254			
	29	ENDING INVENTORY				
	30	Units (BBL)	341,101	275,000	66,101	24.0%
	31	Unit Cost (\$/BBL)	23.32	27.04	-3.72	-13.6%
	32	Amount (\$)	7,955,643	7,437,344	518,299	7.0%
	33					
	34	DAYS SUPPLY	22	349	-327	-93.7%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED			
	67	Units (MCF)	1,273,739	3,289,391	258.2%
	68	Unit Cost (\$/MCF)	2.58	-0.64	-19.8%
	69	Amount (\$)	11,794,050	7,687,860	187.2%
NUCLEAR	70	BURNED			
	71	Units (MM BTU)	5,260,772	387,135	7.4%
	72	Unit Cost (\$/MM BTU)	0.34	0.01	2.9%
	73	Amount (\$)	1,917,420	181,365	10.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,380,347	1,491,000	-110,653	-7.4%
	37 Unit Cost (\$/TON)	46.75	46.85	-0.10	-0.2%
	38 Amount (\$)	64,527,046	69,845,500	-5,321,454	-7.6%
	39 BURNED				
	40 Units (TON)	1,254,320	1,364,434	-110,114	-8.1%
	41 Unit Cost (\$/TON)	47.29	47.03	0.27	0.6%
	42 Amount (\$)	59,316,808	64,162,517	-4,845,709	-7.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-22,300			
	46 ENDING INVENTORY				
	47 Units (TON)	739,552	444,140	295,412	66.5%
	48 Unit Cost (\$/TON)	45.71	46.85	-1.14	-2.4%
	49 Amount (\$)	33,807,380	20,809,836	12,997,544	62.5%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	8,449,780	2,856,724	5,793,056	218.1%
	68	Unit Cost (\$/MCF)	3.12	3.55	-0.43	-12.1%
	69	Amount (\$)	26,356,592	9,427,088	16,929,504	179.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	16,898,820	16,042,119	856,701	5.3%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.8%
	73	Amount (\$)	5,735,082	5,293,899	441,183	8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JUNE 1998

HEAVY OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(690)	(\$8,468.16)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$55.50)	Non recoverable expense of analysis reports.
	(\$89,439.07)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$790.16)	Non recoverable expense of fuel additives.
25,139	\$313,511.24	Re-establish new Tank Bottom for Bartow Plant (High Ash).
24,449	\$214,758.35	TOTAL

LIGHT OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(1)	(\$21.16)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation services to Anclote Pipeline.
22		Physical Inv. Adjustment - Crystal River North - due to temperature variation
44		Physical Inv. Adjustment - Crystal River South - due to temperature variation
2		Physical Inv. Adjustment - Bartow Peaker - due to temperature variation
(54,500)	(\$1,345,070.05)	Fuel burn at Intercession City Peaker Unit #11 under Georgia Power ownership.
0	(\$158.05)	Non recoverable expense of fuel additives for Intercession Peaker.
0	(\$8.12)	Non recoverable expense of fuel additives.
(54,433)	(\$1,345,254.18)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (8) barrels and (\$271.74)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (21) barrels and (\$623.14).

COAL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
-	(21,143.08)	Non recoverable expense of inspection reports.
0	(\$21,143.08)	TOTAL

- * Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$0) for Steam Transfer
- * Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons for Steam Transfer

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF:
JUN 1988

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	REPLACES OLD A7A	REPLACES OLD A7B
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		48,000	0	48,000	1.528	2.098	811,700	838,400	181,760	0
ACTUAL:										
Florida Power and Light	EBN Economy	400		400	1.410	1.598	5,640	6,393	603	Not Applicable
Gainesville	EBN Economy	223		223	1.708	2.174	3,812	4,847	828	-
Orlando Utilities Comm.	EBN Economy	3,638		3,638	1.499	1,838	54,534	68,887	8,888	-
Reedy Creek	EBN Economy	87		87	1.737	2,045	1,511	1,779	215	-
Seminole Electric Co-op	EBN Economy	358		358	1.788	2,287	6,420	8,210	1,432	-
Tallahassee	EBN Economy	378		378	1.812	1,827	8,108	8,928	855	-
SubTotal - Gain on Economy Energy Sales		5,088		5,088			78,824	85,823	13,588	
SEMINOLE	LOAD FOLLOWING	2,410		2,410	2.118	2.118	51,081	51,081	Not Applicable	Not Applicable
City Of Lakeland	Schedule OS	14,117		14,117	5.037	5.000	711,127	705,850	-	(5,277)
Electric Clearinghouse, Inc.	Mkt Val Xsections	1,808		1,808	3.598	60.158	57,818	1,448,744	-	1,391,825
Electric Clearinghouse, Inc.	Schedule OS	180		180	4.200	8,888	8,720	15,500	-	8,780
Enron Power Marketing, Inc.	Schedule OS	120		120	4.808	6.333	5,527	7,800	-	2,073
Louisville Gas & Electric Pwr Mktg Inc.	Mkt Val Xsections	3,705		3,705	2.347	14.811	88,953	541,335	-	454,382
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	1,295		1,295	3.733	4.885	48,340	63,005	-	14,665
Municipal Electric Authority of Georgia	Schedule OS	582		582	8.573	8.573	38,910	38,910	-	-
New Smyrna Beach	Schedule I	-		-	-	-	8,384	8,384	-	-
Oglethorpe	Mkt Val Xsections	3,258		3,258	5.708	38.158	185,872	1,274,898	-	1,089,124
Oglethorpe	Schedule OS	300		300	10.000	10.000	30,000	30,000	-	-
Oglethorpe	Schedule R	1,850		1,850	1.831	1,808	30,172	35,325	-	5,153
PG&E Energy Trading - Power, L.P.	Schedule OS	800		800	8.000	5.000	64,000	40,000	-	(24,000)
PG&E Energy Trading - Power, L.P.	Mkt Val Xsections	11,134		11,134	4.948	4.908	55,058	548,500	-	(4,558)
Reedy Creek	Schedule OS	751		751	1.879	2.082	12,811	15,487	-	2,875
Southern Company Services	Schedule OS	1,800		1,800	6.823	6.823	110,778	110,778	-	-
Tallahassee	Schedule OS	740		740	1.581	1.873	11,548	14,588	-	3,048
Tampa Electric Company	Power Sales CR1	23,250		23,250	3.532	2.311	82,237	537,375	-	(283,862)
Tampa Electric Company	Schedule J	81		81	1.952	2.500	1,581	2,025	-	444
The Energy Authority	Schedule OS	23		23	1.815	2.800	417	644	-	227
ADJUSTMENTS										
City Of Lakeland	Schedule OS	(4,088)		(4,088)	2.304	2.387	(84,188)	(88,781)	-	(2,594)
Electric Clearinghouse, Inc.	Mkt Val Xsections	(104)		(104)	2.710	7.875	(2,818)	(8,180)	-	(5,372)
Enron Power Marketing, Inc.	Schedule OS	80		80	3.874	8.000	3,088	7,200	-	4,101
Florida Power and Light	Schedule C	-		-	-	-	0	(12)	-	(12)
Gainesville	Schedule OS	(372)		(372)	1.795	2.325	(8,877)	(8,848)	-	(1,872)
Koch Power Services, Inc.	Schedule OS	-		-	-	-	0	(250)	-	(250)
Louisville Gas & Electric Pwr Mktg Inc.	Mkt Val Xsections	-		-	-	-	0	50	-	50
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	522		522	2.185	2.323	11,301	12,124	-	823
Oglethorpe	Mkt Val Xsections	(150)		(150)	2.588	2.375	(3,878)	(3,583)	-	317
Orlando Utilities Comm.	Schedule OS	4,008		4,008	1.788	2.265	71,883	90,781	-	18,118
Southern Company Services	Mkt Val Xsections	(33)		(33)	2.585	4.078	(858)	(1,345)	-	(488)
Tallahassee	Schedule OS	-		-	-	-	0	32	-	32
Tampa Electric Company	Power Sales CR1	2		2	2.307	5,004.125	48	100,083	-	100,038
Tampa Electric Company	Schedule J	(2)		(2)	2.884	(288.225)	(80)	5,785	-	5,824
The Energy Authority	Mkt Val Xsections	-		-	-	-	0	(84)	-	(84)
SubTotal - Gain on Other Power Sales		87,855		87,855			2,808,752	5,584,305		2,774,553
CURRENT MONTH TOTAL		72,741		72,741	3.87	7.808	2,887,778	5,879,327	13,588	2,774,553
DIFFERENCE		32,741		32,741	2.442	5.712	2,278,578	4,840,827	(188,181)	2,774,553
DIFFERENCE %		81.80%		81.80%	158.80%	272.50%	372.50%	577.40%	-82.50%	
CUMULATIVE ACTUAL		393,404		393,404	2.484	4.270	8,812,041	16,787,880	95,871	8,885,803
CUMULATIVE ESTIMATED		100,000		100,000	1.531	2.098	1,530,800	2,098,800	454,400	
CUMULATIVE DIFFERENCE		293,404		293,404	0.863	2.171	8,281,241	14,889,180	(358,428)	8,885,803
CUMULATIVE DIFFERENCE %		293.40%		293.40%	82.80%	103.40%	541.00%	700.40%	-78.80%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUN 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		200,046			200,046	1.785	1.785	3,570,850
ACTUAL								
Glades	Firm	6			6	14.545	14.545	873
Gainesville	Schedule A	48			48	37.629	37.629	18,062
Jacksonville Electric Authority	Schedule A	884			884	25.055	25.055	221,486
Lake Worth	Schedule A	21			21	11.000	11.000	2,310
Orlando Utilities Comm.	Schedule A	75			75	7.250	7.250	5,438
Seminole Electric Co-op	Schedule A	466			466	3.550	3.550	16,543
Southern Company Services	Schedule R	4,590			4,590	2.981	2.981	136,836
Southern Company Services	UPS (Unit Power Sales)	238,086			238,086	1.750	1.750	4,168,505
Tampa Electric Company	AR1	21,552			21,552	2.961	2.961	638,188
Southern Company Services	Schedule R	30			30	(468.063)	(468.063)	(140,419)
Tampa Electric Company	AR1							(463)
CURRENT MONTH TOTAL		265,758			265,758	1.636	1.906	5,065,359
DIFFERENCE		65,712			65,712	0.121	0.121	1,494,709
DIFFERENCE %		32.8			32.8	6.8	6.8	41.9
CUMULATIVE ACTUAL		623,660			623,660	1.917	1.911	11,917,697
CUMULATIVE ESTIMATED		474,772			474,772	1.763	1.763	8,369,750
CUMULATIVE DIFFERENCE		148,888			148,888	0.154	0.148	3,547,947
CUMULATIVE DIFFERENCE %		31.4			31.4	8.7	8.4	42.4

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUN 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) NERG COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		682,294			682,294	2.053	2.053	14,004,499
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	79,320			79,320	2.447	2.447	1,940,595
ADJ		0			0			4,822
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,774			7,774	1.785	1.785	138,771
ADJ		0			0			5,091
BAY COUNTY	CO-GEN	7,200			7,200	1.699	1.699	122,328
ADJ		0			0			2,037
CARGILL FERTILIZER	CO-GEN	8,389			8,389	1.133	1.133	95,047
ADJ		0			0			(10,745)
LAKE COGEN LIMITED	CO-GEN	65,830			65,830	1.862	1.862	1,225,755
ADJ		0			0			90,361
LAKE COUNTY	CO-GEN	6,631			6,631	1.736	1.736	115,114
ADJ		0			0			939
METRO-DADE COUNTY	CO-GEN	19,166			19,166	1.769	1.769	339,047
ADJ		0			0			7,317
ORANGE COGEN	CO-GEN	34,325			34,325	1.816	1.816	623,316
ADJ		0			0			16,644
ORLANDO COGEN	CO-GEN	59,138			59,138	2.347	2.347	1,387,888
ADJ		62			62			(2,494)
PASCO COGEN LIMITED	CO-GEN	65,452			65,452	1.800	1.800	1,178,136
ADJ		0			0			290,826
PASCO COUNTY RESOURCE RECOVER	CO-GEN	16,350			16,350	1.740	1.740	284,490
ADJ		0			0			7,138
PCS PHOSPHATE	CO-GEN	300			300	2.086	2.086	6,256
ADJ		207			207			4,108
PINELLAS COUNTY	CO-GEN	26,162			26,162	1.698	1.698	444,231
ADJ		0			0			12,564
POLK POWER - MULBERRY ENERGY	CO-GEN	28,637			28,637	1.407	1.407	402,916
ADJ		0			0			10,052
POLK POWER- ROYSTER ENERGY	CO-GEN	11,136			11,136	1.461	1.461	162,703
ADJ		0			0			5,414
ST. JOE PAPER	CO-GEN	291			291	1.873	1.873	5,445
ADJ		(9)			(9)			(392)
TIMBER ENERGY RESOURCES	CO-GEN	8,118			8,118	1.766	1.766	143,364
ADJ		(8)			(8)			(3,935)
U.S. AGRI-CHEMICALS	CO-GEN	7,617			7,617	1.957	1.957	149,065
ADJ		0			0			9,602
WHEELABRATOR RIDGE ENERGY	CO-GEN	19,676			19,676	2.637	2.637	518,856
ADJ		0			0			(775)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		471,765			471,765	2.063	2.063	9,731,958
DIFFERENCE		(210,529)			(210,529)	0.010	0.010	(4,272,541)
DIFFERENCE %		(30.9)			(30.9)	0.5	0.5	(30.5)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	31,747			31,747	0.581	0.581	184,379
TIGER BAY - GENERAL PEAT	CO-GEN	86,334			86,334	1.369	1.369	1,182,181
TIGER BAY - TIMBER 2	CO-GEN	3,018			3,018	1.759	1.759	53,076
TIGER BAY - STEAM SALES	CO-GEN							(65,304)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		592,864			592,864	1.870	1.870	11,086,290
DIFFERENCE		(89,430)			(89,430)	(0.183)	(0.183)	(2,918,209)
DIFFERENCE %		(13.1)			(13.1)	(8.9)	(8.9)	(20.8)
CUMULATIVE ACTUAL		1,664,227			1,664,227	1.902	1.902	31,661,108
CUMULATIVE ESTIMATED		1,920,243			1,920,243	2.020	2.020	38,796,557
CUMULATIVE DIFFERENCE		(256,016)			(256,016)	(0.118)	(0.118)	(7,135,449)
CUMULATIVE DIFFERENCE %		(13.3)			(13.3)	(5.8)	(5.8)	(18.4)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUN 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		118,480	2.787	3,278,774	2.787	3,278,774	0
ACTUAL							
Florida Power and Light	Schedule C	28,080	4.273	1,199,742	5.235	1,470,016	270,274
Florida Power and Light	Schedule C - Xmission	-	0.000	140,540	0.000	-	(140,540)
Gainesville	Schedule C	6,394	4.413	282,153	5.738	368,765	84,612
Homestead	EBN Economy	367	6.492	23,824	8.327	30,561	6,737
Jacksonville Electric Authority	Schedule C - Xmission	-	0.000	48,360	0.000	-	(48,360)
Lake Worth	EBN Economy	1,242	5.588	69,406	7.223	89,714	20,308
Orlando Utilities Comm.	Schedule C	16,801	5.128	851,288	6.438	1,088,702	217,415
PECO Energy	Schedule C	5,685	3.978	226,038	5.647	321,046	95,008
Reedy Creek	EBN Economy	588	5.685	33,318	6.879	40,310	6,994
Seminole Electric Co-op	EBN Economy	1,865	2.250	44,216	2.588	50,862	6,646
Seminole Electric Co-op	EBN Economy - Xmission	-	0.000	2,970	0.000	-	(2,970)
Tallahassee	EBN Economy	1,093	6.908	75,513	8.121	88,760	13,247
Tampa Electric Company	Schedule C	26,838	3.377	899,573	4.585	1,221,326	321,753
The Energy Authority	EBN Economy	2,579	3.691	95,190	5.156	132,984	37,794
Subtotal - Energy Purchases (Broker)		91,228	4.378	3,882,129	5.368	5,881,848	888,917
Southeastern Power Adm.	Hydro	2,788	1.115	31,072	1.115	31,072	0
SEMINOLE	LOAD FOLLOWING	1,891	1.540	28,046	1.540	28,046	0
Apala Power Corporation	Schedule OS	300	8.500	25,500	10.052	30,156	4,656
City Of Lakeland	Schedule OS	7,395	4.553	338,702	5.860	440,735	104,033
Electric Clearinghouse, Inc.	Market Value Xaction	17,253	5.571	961,131	6.154	1,061,746	100,615
Electric Clearinghouse, Inc.	Schedule OS	3,962	7.880	303,473	7.741	396,711	3,238
Enron Power Marketing, Inc.	Schedule OS	190	5.810	11,040	6.070	11,533	494
Entergy Services, Inc.	Schedule OS	150	7.400	11,100	7.400	11,100	0
Florida Power and Light	Schedule D	44,301	3.388	1,500,000	3.388	1,500,000	0
Florida Power and Light	Schedule OS	7,438	6.848	494,395	8.193	609,222	114,828
Gainesville	Schedule OS	1,133	4.785	54,209	6.049	68,537	14,329
Georgia Power (P11)	Schedule OS	8,968	6.612	592,967	6.612	592,967	0
Kissimmee	Schedule OS	2,005	4.458	89,378	5.994	120,187	30,809
Louisville Gas & Electric Pwr Mktg. Inc.	Market Value Xaction	1,091	3.148	34,340	7.204	78,592	44,252
Louisville Gas & Electric Pwr Mktg. Inc.	Schedule OS	957	3.671	37,044	6.459	61,808	24,764
Municipal Electric Authority of Georgia	Schedule OS	592	6.573	38,910	13.145	77,819	38,910
Oglethorpe	Market Value Xaction	2,872	3.538	105,102	6.237	188,332	83,230
Oglethorpe	Schedule OS	300	10.125	30,375	10.125	30,375	0
Oglethorpe	Schedule R	10,338	2.597	268,488	4.364	451,150	182,662
Orlando Utilities Comm.	Schedule OS	30,888	6.194	1,912,102	6.187	1,909,804	(2,298)
PECO Energy	Market Value Xaction	5,050	6.816	344,213	8.731	440,835	96,622
PECO Energy	Schedule OS	872	4.017	38,050	6.033	58,641	18,582
Seminole Electric Co-op	Market Value Xaction - Xmission	-	0.000	18,288	0.000	-	(18,288)
Seminole Electric Co-op	Schedule B	90	15.908	14,315	15.908	14,315	0
Seminole Electric Co-op	Schedule J	1,179	7.882	92,825	9.208	108,560	15,835
Seminole Electric Co-op	Schedule OS - Xmission	-	0.000	3,953	0.000	-	(3,953)
Seminole Electric Co-op	Schedule R - Xmission	-	0.000	6,820	0.000	-	(6,820)
Southern Company Services	Market Value Xaction	201	1.800	378	3.180	668	290
Southern Company Services	Power Sales	80	9.948	58,888	0.000	-	(58,888)
Southern Company Services	Schedule OS	3,290	8.844	290,957	9.588	315,462	24,506
Tallahassee	Market Value Xaction - Xmission	-	0.000	109	0.000	-	(109)
Tallahassee	Schedule OS	570	5.677	32,359	7.495	42,723	10,364
Tallahassee	Schedule OS - Xmission	-	0.000	510	0.000	-	(510)
Tallahassee	Schedule R - Xmission	-	0.000	39,667	0.000	-	(39,667)
The Energy Authority	Market Value Xaction	5,113	6.597	337,292	8.216	420,077	82,785
The Energy Authority	Schedule OS	547	8.182	44,647	8.480	46,286	1,739
Virginia Electric and Power Co.	Market Value Xaction	9,491	6.752	640,870	7.131	678,831	35,961
ADJUSTMENTS							
Florida Power and Light	EBN Economy	-	0.000	(8,803)	0.000	-	8,803
Jacksonville Electric Authority	Schedule C	425	0.379	1,612	0.000	-	(1,612)
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	147	1.900	2,783	4.620	5,909	3,118
Oglethorpe	Schedule R	(177)	1.839	(3,433)	3.892	(8,888)	(3,456)
Orlando Utilities Comm.	Schedule OS	-	0.000	109	0.000	-	(109)
Tallahassee	OS & Xmission - Nev	1,800	0.268	4,847	0.229	4,115	(732)
Subtotal - Energy Purchases (Non-Broker)		172,898	5.878	8,825,148	6.891	9,736,724	918,578
CURRENT MONTH TOTAL		285,034	4.828	12,817,275	5.515	14,818,770	1,799,495
DIFFERENCE		146,544	2.089	8,538,501	2.748	11,337,996	1,799,495
DIFFERENCE %		123.7	74.8	290.9	99.3	345.8	0.0
CUMULATIVE ACTUAL		346,188	4.345	16,042,020	4.999	17,304,785	2,262,745
CUMULATIVE ESTIMATED		308,150	2.306	7,106,487	2.306	7,106,487	0
CUMULATIVE DIFFERENCE		38,038	2.039	7,935,533	2.693	10,198,298	2,262,745
CUMULATIVE DIFFERENCE %		12.3	88.4	111.7	116.8	143.5	