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ORIGINAL
RECEIVED-FPSC
98 JUL 27 PM 2:41
RECORDS AND
REPORTING

July 27, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

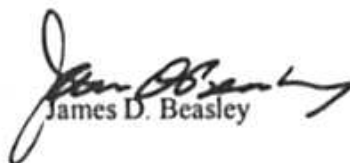
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of June, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

ACK _____
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APP _____
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CTR _____ JDB/pp
EAG _____ Enclosures
LEG 1
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RCH _____
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cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

07887 JUL 27 1998

FPSC-RECORDS/REPORTING

ORIGINAL

07/27/98
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (*) on this 27th day of July, 1998 to the following:

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ATTORNEY

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (JUNE, 1998)

15 Pages

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PPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1938

	ACTUAL		ESTIMATED		DIFFERENCE %		ACTUAL		ESTIMATED		DIFFERENCE %	
	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE
1. Fuel Cost of Spruce Met Generator (AS)	25,825,825	0	35,387,741	(14.2)	1,165,227	0	1,632,829	4.2	2,829,49	2,11875	(8,3525)	(4.2)
2. Spent Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	
4a. Adj. to Fuel Cost (Fr. Grade/Touch. Wholing Losses)	(5,264)	0	(12,500)	16.4	1,165,227	(a)	1,632,829	(a)	71,347	(8,0021)	(16,0000)	42.3
4b. Adjustments to Fuel Cost	0	0	0	0	1,165,227	(a)	1,632,829	(a)	71,347	0	0	0
4c. Adjustments to Fuel Cost	0	0	0	0	1,165,227	(a)	1,632,829	(a)	71,347	0	0	0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	25,829,561	0	35,384,241	(26.2)	1,165,227	0	1,632,829	4.2	2,829,311	2,11874	(8,00043)	(4.2)
6. Fuel Cost of Purchased Power - Firm (AS)	2,477,222	0	2,899,208	15.8	118,882	0	68,827	58.1	3,13865	3,05811	8,0554	2.6
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (AS)	0	0	0	0	0	0	0	0	0	0	0	
8. Energy Cost of Other Economy Purchases (See-Broker) (AS)	0	0	0	0	0	0	0	0	0	0	0	
9. Energy Cost of Sch. E Economy Purchases (AS)	0	0	0	0	0	0	0	0	0	0	0	
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	
11. Payments to Qualifying Facilities (AS)	687,723	0	822,100	(16.1)	28,812	0	26,323	(a)	1,489	1,8923	(8,40296)	(28.8)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	4,164,971	0	3,714,308	10.9	149,151	0	118,197	35.8	2,78448	2,81785	(8,3365)	(1.8)
13. TOTAL AVAILABLE USE (LINE 5 + LINE 12)	30,994,532	0	39,098,549	(23.0)	1,314,378	0	1,751,026	6.1	5,613,759	4,93629	6,77888	13.7
14. Fuel Cost of Economy Sales (AS)	1,648,826	0	1,287,700	22.3	75,212	0	98,584	(a)	(15,271)	1,54239	8,28883	54.7
15. Sales on Economy Sale - RES. (AS)	2,129,425	0	2,489,808	(14.8)	15,212	0	98,584	(a)	(15,271)	4,28276	2,19873	67.4
16. Fuel Cost of Sch. 9 Super. Sales (AS)	812,082	0	849,000	(4.4)	24,218	0	24,218	0	1,82254	1,68258	1,40006	8.3
17. Fuel Cost of Sch. 9 Jurisd. Sales (AS)	19,322	0	183,300	(89.6)	4,245	0	3,828	(a)	1,82227	1,16822	(8,12381)	(45.3)
18. Fuel Cost of Sch. 6 Jurisd. Sales (AS)	0	0	0	0	0	0	0	0	0	0	0	
19. Fuel Cost of Sch. 5 Jurisd. Sales (AS)	202,842	0	135,500	33.4	12,848	0	1,169	0	2,4884	0,80006	1,68838	21.2
20. Fuel Cost of Sch. J Jurisd. Sales (AS)	1,687,081	0	425,500	74.8	65,515	0	18,201	0	2,12547	2,34848	(8,22301)	(37.4)
21. Fuel Cost of Other Power Sales (AS)	0	0	812,500	(100.0)	0	0	61,200	(a)	(82,200)	0,00000	1,49281	(186.8)
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,528,421	0	3,964,808	39.4	129,829	0	215,156	(18.5)	2,38429	1,87783	1,75888	28.8
23. Not Interchange Interchange	0	0	0	0	(1,248)	0	0	0	(1,248)	0	0	0
24. Wholing Met's. Loss Wholing Met's.	0	0	0	0	232	0	232	0	232	0	0	0
25. Interchange and Wholing Losses	0	0	0	0	2,328	0	2,368	0	2,368	0	0	0
26. TOTAL FUEL AND NET FUEL TRANSACTIONS (LINE 22 + 23 + 24 + 25)	22,669,211	0	35,364,241	(35.3)	1,717,182	0	1,866,871	8.3	122,251	2,21188	(8,28718)	(33.8)
27. Not Subsidized	1,708,084	(a)	689,274	(a)	91,289	0	21,188	0	69,221	0,80243	0,80243	135.3
28. Company Use	87,458	(a)	81,048	(a)	4,544	0	3,200	0	164	0,89584	0,89584	(8.3)
29. T & S Losses	1,602,087	(a)	1,178,281	(a)	(82,284)	0	78,278	0	(1,958)	0,11157	(8,00255)	(15.2)
30. System Use Sales	22,868,211	0	25,864,241	(13.1)	1,544,957	0	1,477,673	5.8	2,12922	2,28132	(8,24270)	(18.2)
31. Wholing Use Sales	(872,565)	0	(118,863)	(a)	(21,566)	0	(17,565)	0	2,12922	2,28132	(8,24270)	(18.2)
32. Jurisdictional Use Sales	22,776,246	0	24,525,278	(7.3)	1,513,482	0	1,454,008	4.1	2,12922	2,28132	(8,24270)	(18.2)
33. Jurisdictional Use Sales Adjusted for Line Losses	22,208,655	0	24,529,281	(9.5)	1,513,482	0	1,454,008	4.1	2,12922	2,28132	(8,24270)	(18.2)
34. Jurisdictional Use Sales Adjusted for Line Losses	415,487	0	(18,087)	(a)	(1,589)	0	1,513,482	0	0	0	0	0
35. Fuel Credit Differential - FUEL Sale	(728,864)	0	(728,864)	0	0	0	1,513,482	0	0	0	0	0
36. True-up *	22,887,468	0	24,218,814	(6.4)	1,513,482	0	1,454,008	4.1	2,12922	2,28132	(8,24270)	(18.2)
37. Total Jurisdictional Pool Cost (Incl. GP17)	(88,581)	0	(88,581)	0	0	0	1,454,008	4.1	2,12922	2,28132	(8,24270)	(18.2)
38. Income Tax Factor for Taxes (Incl. GP17)	2,906,417	0	3,353,923	(15.4)	1,513,482	0	1,454,008	4.1	2,12922	2,28132	(8,24270)	(18.2)
39. Pool Cost Adjusted for Taxes (Incl. GP17)	(85,674)	0	(85,674)	0	0	0	1,454,008	4.1	2,12922	2,28132	(8,24270)	(18.2)
40. Pool Cost Adjusted for Taxes (Incl. GP17)	2,117	0	2,117	0	2,117	0	2,117	0	2,117	2,117	0	0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATES AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TANKS ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: FEBR. 1958

LINE #	ACTUAL		ESTIMATES		DIFFERENCE	
	AMOUNT \$	%	AMOUNT \$	%	AMOUNT \$	%
1. Fuel Cost of System Rec Generation (A2)	31,317,132		30,009,234	(1,317,897)	12,473,645	(39.7)
2. Fuel Cost Recycled Fuel Disposal Cost	0		0		0	
3. Fuel Cost Investment	0		(10,500)	(1,572)	10,500	(0.03)
4. Fuel Cost (Fuel Cost (Fuel Recycled/Recovery Factor) + Fuel Cost Investment)	31,317,132		30,009,234	(1,317,897)	12,473,645	(39.7)
5. TOTAL COST OF GENERATOR POWER (LINES 1 THROUGH 4)	31,317,132		30,009,234	(1,317,897)	12,473,645	(39.7)
6. Fuel Cost of Purchased Power - Firm (A1)	1,504,329		1,503,719	610	156,065	10.4
7. Energy Cost of Sub C, 1 Economy Purchase (See-Header) (A3)	58,000		490,400	(432,400)	11,783	(2.0)
8. Energy Cost of Other Purchases (See-Header) (A3)	0		0		0	
9. Energy Cost of Sub. E Economy Purchase (A3)	0		0		0	
10. Capacity Cost of Sub. E Economy Purchase (A3)	0		0		0	
11. Payments to Qualifying Facilities (A8)	2,042,500		2,651,200	(608,700)	119,100	(10.7)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	3,975,922		4,755,297	(779,375)	178,888	(4.7)
13. TOTAL AVAILABLE FIRM (LINES 5 + LINES 12)	35,293,054		34,764,531	(528,523)	14,652,533	(44.4)
14. Fuel Cost of Economy Sales - FIRM (A4)	2,303,423		4,097,400	(1,793,977)	253,943	(19.3)
15. Sales on Economy Sales - FIRM (A4)	2,602,020		2,352,700	249,320	203,900	(7.7)
16. Fuel Cost of Sub. B Separate Sales (A5)	1,350,040		1,374,000	(23,960)	94,310	(7.0)
17. Fuel Cost of Sub. D Separate Sales (A5)	219,424		229,200	(9,776)	14,972	(6.8)
18. Fuel Cost of Sub. E Separate Sales (A5)	2,900		2,900	0	75	(2.6)
19. Fuel Cost of Sub. F Separate Sales (A5)	600,010		205,200	394,810	25,827	(6.4)
20. Fuel Cost of Other Firm Sales (A5)	2,000,157		2,710,700	(710,543)	10,664	(0.1)
21. TOTAL FIRM COST AND SALES OF FIRM SALES	11,263,423		11,207,440	55,983	457,966	(4.0)
22. TOTAL FIRM COST AND SALES OF FIRM SALES (LINES 13 + 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	11,263,423		11,207,440	55,983	457,966	(4.0)
23. Fuel Investment (See-Header) (A6)	0		1,233		0	
24. Fuel Investment (See-Header) (A6)	0		0		0	
25. Fuel Investment (See-Header) (A6)	0		0		0	
26. Fuel Investment (See-Header) (A6)	0		0		0	
27. Fuel Investment (See-Header) (A6)	0		0		0	
28. Fuel Investment (See-Header) (A6)	0		0		0	
29. Fuel Investment (See-Header) (A6)	0		0		0	
30. Fuel Investment (See-Header) (A6)	0		0		0	
31. Fuel Investment (See-Header) (A6)	0		0		0	
32. Fuel Investment (See-Header) (A6)	0		0		0	
33. Fuel Investment (See-Header) (A6)	0		0		0	
34. Fuel Investment (See-Header) (A6)	0		0		0	
35. Fuel Investment (See-Header) (A6)	0		0		0	
36. Fuel Investment (See-Header) (A6)	0		0		0	
37. Fuel Investment (See-Header) (A6)	0		0		0	
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41. Fuel Investment (See-Header) (A6)	0		0		0	
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64. Fuel Investment (See-Header) (A6)	0		0		0	
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73. Fuel Investment (See-Header) (A6)	0		0		0	
74. Fuel Investment (See-Header) (A6)	0		0		0	
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97. Fuel Investment (See-Header) (A6)	0		0		0	
98. Fuel Investment (See-Header) (A6)	0		0		0	
99. Fuel Investment (See-Header) (A6)	0		0		0	
100. Fuel Investment (See-Header) (A6)	0		0		0	

* Based on Available Sales (A) Included for International purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998
CURRENT MONTH

	PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION				
1. FUEL COST OF SYSTEM NET GENERATION	35,825,625	35,887,741	(62,116)	(0.2)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,938,021	3,964,800	2,973,221	75.0
3. FUEL COST OF PURCHASED POWER	3,471,322	2,099,300	1,372,022	65.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	687,723	832,100	(144,377)	(17.4)
4. ENERGY COST OF ECONOMY PURCHASES	8,826	203,400	(194,574)	(95.7)
5. TOTAL FUEL & NET POWER TRANSACTION	33,055,475	35,057,741	(2,002,266)	(5.7)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/MAUCHULA WHEELING LOSSES)	(5,264)	(3,500)	(1,764)	50.4
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	33,050,211	35,054,241	(2,004,030)	(5.7)
B. MWH SALES				
1. JURISDICTIONAL SALES	1,513,452	1,454,088	59,364	4.1
2. NONJURISDICTIONAL SALES	31,505	17,585	13,920	79.2
3. TOTAL SALES	1,544,957	1,471,673	73,284	5.0
4. JURISDIC. SALES-X TOTAL MWH SALES	0.9796078	0.9880510	(0.0084432)	(0.9)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998
CURRENT MONTH

	PERIOD TO DATE		X	DIFFERENCE AMOUNT	X	DIFFERENCE AMOUNT
	ACTUAL	ESTIMATED				
C. TRUE-UP CALCULATION						
1. JURISDICTIONAL FUEL REVENUE	35,075,112	33,986,791	3.2	89,908,427	91,123,368	(1,214,941) (1.3)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0.0	0	0	0 0.0
a. TRUE-UP PROVISION	728,854	728,854	0.0	2,186,562	2,186,562	0 0.0
b. INCENTIVE PROVISION	60,591	60,591	0.0	181,773	181,773	0 0.0
c. TRANSITION ADJUSTMENT	0	0	0.0	0	0	0 0.0
d. OTHER	0	0	0.0	0	0	0 0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,864,557	34,776,236	3.1	92,276,762	93,491,703	(1,214,941) (1.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	39,050,211	35,054,241	(5.7)	90,137,691	95,583,794	(5,446,103) (5.7)
5. JURISDIC. SALES- X TOTAL KWH SALES (LINE B-4)	0.9796078	0.9880510	(0.9)	NA	NA	- -
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,376,246	34,635,378	(6.5)	88,752,976	94,771,302	(6,018,326) (6.4)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0	NA	NA	0 0.0
6B. (LINE 6 x LINE 6A)	32,380,455	34,639,881	(6.5)	88,764,514	94,783,623	(6,019,109) (6.4)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT. (LINE 6C x LINE 5)	424,054	424,054	0.0	1,276,755	1,279,755	(3,000) (0.2)
6D. (LINE 6C x LINE 5)	415,407	418,987	(0.9)	1,257,758	1,269,401	(11,643) (0.9)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0.0	0	0	0 0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(470,500)	0.0	(13,179)	(1,502,980)	1,502,980 0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0.0	0	0	0 0.0
6H. C/L BELOW THE DISCHARGE VALVE	0	0	0.0	0	0	0 0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0.0	0	0	0 0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	32,795,862	34,589,368	(5.2)	90,009,091	94,550,044	(4,540,953) (4.8)
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE C-3 - LINE C-6J)	3,068,695	187,868	1,533.4	2,267,671	(1,058,341)	3,326,012 (314.3)
8. INTEREST PROVISION FOR THE MONTH	15,647	7,176	118.0	57,375	43,584	13,791 31.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	8,251,938	7,749,019	6.5	NOT APPLICABLE	NOT APPLICABLE	
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD (6,042,407)	(6,042,407)	(6,042,407)	0.0	NOT APPLICABLE	NOT APPLICABLE	
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0.0	NOT APPLICABLE	NOT APPLICABLE	
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,565,019	1,171,802	289.6	NOT APPLICABLE	NOT APPLICABLE	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	2,209,531	1,705,612	503,919	29.5	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,549,372	1,164,626	3,384,746	290.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	6,758,903	2,870,238	3,888,665	135.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,379,452	1,435,119	1,944,333	135.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.600	6.000	(0.400)	(6.7)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.100	12.000	(0.900)	(7.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.550	6.000	(0.450)	(7.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.463	0.500	(0.037)	(7.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	15,647	7,176	8,471	118.0	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE, 1998

	CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
FUEL COST OF SYSTEM NET GENERATION (\$)				
1 HEAVY OIL	1,458,034	748,849	2,646,332	1,967,021
2 LIGHT OIL	1,628,196	807,149	2,056,046	2,415,344
3 COAL	33,738,395	34,336,743	86,814,874	94,716,869
4 NATURAL GAS	0	0	0	0
5 NUCLEAR	0	0	0	0
6 OTHER	0	0	0	0
7 TOTAL (\$)	35,825,625	35,892,741	91,517,252	99,099,234
SYSTEM NET GENERATION (MWH)				
8 HEAVY OIL	39,405	16,954	72,023	44,333
9 LIGHT OIL	14,901	17,925	52,887	53,533
10 COAL	1,711,021	1,658,941	4,398,735	4,580,022
11 NATURAL GAS	0	0	0	0
12 NUCLEAR	0	0	0	0
13 OTHER	0	0	0	0
14 TOTAL (MWH)	1,765,327	1,693,820	4,523,645	4,657,888
UNITS OF FUEL BURNED				
15 HEAVY OIL (BBL)	87,268	39,383	155,876	102,394
16 LIGHT OIL (BBL)	30,344	29,649	98,050	87,784
17 COAL (TON)	814,873	743,203	2,090,381	2,043,048
18 NATURAL GAS (MCF)	0	0	0	0
19 NUCLEAR (MMBTU)	0	0	0	0
20 OTHER (MMBTU)	0	0	0	0
BTUS BURNED (MMBTU)				
21 HEAVY OIL	550,376	248,943	983,758	647,241
22 LIGHT OIL	176,518	172,101	564,712	509,207
23 COAL	18,123,064	17,033,061	46,446,017	46,616,127
24 NATURAL GAS	0	0	0	0
25 NUCLEAR	0	0	0	0
26 OTHER	0	0	0	0
27 TOTAL (MMBTU)	18,650,558	17,454,105	47,994,487	47,772,575
GENERATION MIX (% MWH)				
28 HEAVY OIL	2.23	1.00	1.59	0.95
29 LIGHT OIL	0.84	1.06	1.17	1.15
30 COAL	96.93	97.94	97.24	97.90
31 NATURAL GAS	0.00	0.00	0.00	0.00
32 NUCLEAR	0.00	0.00	0.00	0.00
33 OTHER	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	100.00	100.00
FUEL COST PER UNIT				
35 HEAVY OIL (\$/BBL)	18.71	19.01	16.98	19.11
36 LIGHT OIL (\$/BBL)	20.74	27.05	20.97	27.31
37 COAL (\$/TON)	41.41	46.20	41.53	46.36
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.00
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.00
FUEL COST PER MWHTE (\$/MWHTE)				
41 HEAVY OIL	2.85	3.21	2.82	3.26
42 LIGHT OIL	3.58	4.88	3.94	4.76
43 COAL	1.86	2.82	1.87	2.83
44 NATURAL GAS	0.00	0.00	0.00	0.00
45 NUCLEAR	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00
47 TOTAL (\$/MWHTE)	1.26	2.06	1.81	2.87
DIFFERENCE AMOUNT				
DIFFERENCE %				
DIFFERENCE AMOUNT				
DIFFERENCE %				

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS /KWH)	FUEL COST OF FUEL (\$/UNIT)
H.P.#1	32	5658	24.6	100.0	62.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	6149	26.7	100.0	64.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	6356	27.6	100.0	63.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	7925	26.8	100.0	64.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	3133	6.5	38.3	68.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	29221	19.9	79.7	65.1	15667	HVY.OIL	72416	6321778	457797.9	1157993	3.96	15.99
GAS.#1	114	51724	63.0	78.8	67.0	12516	COAL	23896	19099139	647384.4	1410424	2.73	41.61
GAS.#2	108	49675	52.3	66.7	63.9	14029	COAL	28886	18753162	510587.6	1201857	2.96	41.61
GAS.#3	155	78650	70.3	88.6	72.2	11946	COAL	50280	18687001	939582.4	2092168	2.66	41.61
GAS.#4	169	88201	72.5	90.9	73.3	11820	COAL	55600	18751040	1042537.8	2313335	2.82	41.61
GAS.#5	227	125609	76.9	86.1	80.9	10554	COAL	54801	24191799	1325734.8	2280289	1.82	41.61
GAS.#6	362	185391	71.1	80.9	73.2	10928	COAL	84934	22852640	2015900.1	3534133	1.91	41.61
GANNON STA.	1135	570250	69.8	82.9	73.1	11489	COAL	308397	21244717	6551807.1	12832506	2.25	41.61
B.B.#1	421	249381	82.3	96.4	82.3	10225	COAL	111358	22897940	2549868.8	4487137	1.80	40.29
B.B.#2	416	235226	76.0	84.2	80.2	10185	COAL	100832	22968560	2317444.8	4065413	1.79	40.29
B.B.#3	428	242590	78.7	88.5	80.2	10216	COAL	109201	22828220	2492864.5	4400221	1.81	40.29
B.B. 1 - 3	1265	719499	79.0	89.9	82.2	10230	COAL	321451	22896734	7360178.1	12952771	1.80	40.29
B.B.#4	442	266439	83.7	91.9	84.3	10221	COAL	122089	22305293	2723230.9	5276047	1.98	43.21
B.B. STA.	1707	985938	80.2	90.4	82.8	10227	COAL	443540	22733934	10083409.0	18228818	1.85	41.10
SEP-PHIL.#1(HVY OIL)	17	5070	41.4	100.0	83.7	9149	HVY.OIL	7394	6273533	46388.5	149374	2.95	20.20
SEP-PHIL.#2(HVY OIL)	17	5114	41.8	99.8	84.9	9150	HVY.OIL	7458	6274068	46792.0	150687	2.95	20.20
SEP-PHILLIPS TOTAL	34	10184	41.6	99.9	84.3	9149	HVY.OIL	14852	6273802	93178.5	300041	2.95	20.20
POLK COAL	250	154833	86.0	91.0	94.5	9609	COAL	62136	23716000	1487847.0	2877071	1.73	42.67
POLK OIL	225	6502	4.0	6.5	62.0	7424	LGT.OIL	8254	5847795	48267.7	183025	2.81	22.17
POLK TOTAL	250	161335	90.0	97.5	-	9521	-	-	-	1536114.7	2860096	1.77	-
GAS.C.T.#1	15	808	7.5	100.0	99.8	19842	LGT.OIL	2755	5819347	16032.3	55650	6.89	20.20
B.B.C.T.#1	15	691	6.4	100.0	98.0	18513	LGT.OIL	2207	5796285	12792.4	44576	6.45	20.20
B.B.C.T.#2	65	6900	14.7	100.0	99.2	14410	LGT.OIL	17128	5804881	99426.0	345945	5.01	20.20
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	8399	7.3	100.0	421.6	15270	LGT.OIL	22090	5805826	128250.7	446171	5.31	20.20
TOT. COAL (GAS, BB, POLK)	3092	1711021	76.9	87.7	80.2	10592	COAL	814673	22245813	18123063.1	33738395	1.97	41.41
SYSTEM	3490	1765327	70.3	87.9	95.0	10678	-	-	-	18850557.9	35825625	2.03	-

LEGEND:
H.P. = HOOKLESS POINT
GAS. = GASOLIN
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEP-PHIL. = SEIRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE	%
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED		
HEAVY OIL (1)						
PURCHASES:						
UNITS	15,502	39,387	20,792	102,394	(81,602)	{ 29.7 }
UNIT COST	{ \$ } 19.33	{ \$ } 708.70	{ \$ } 153.608	{ \$ } 1,830,592	{ \$ } (1,676,984)	{ 58.2 }
AMOUNT	299,648	27,900,000	3,181,000	187,000,000	(183,819,000)	{ 34.5 }
BURNED:						
UNITS	87,268	39,387	155,876	102,394	53,482	{ 51.5 }
UNIT COST	{ \$ } 16.71	{ \$ } 748.849	{ \$ } 1,458,034	{ \$ } 1,867,021	{ \$ } 679,311	{ 36.4 }
AMOUNT	1,458,034	29,387,000	2,264,332	190,000,000	(187,735,668)	{ 93.3 }
ENDING INVENTORY:						
UNITS	55,510	139,520	55,510	139,520	(84,010)	{ 60.3 }
UNIT COST	{ \$ } 16.68	{ \$ } 1,480	{ \$ } 738,150	{ \$ } 2,070,000	{ \$ } (1,331,850)	{ 62.3 }
AMOUNT	925,140	2,070,000	406,140	2,070,000	(1,663,860)	{ 80.4 }
DAYS SUPPLY:	28	143	-	-	-	-
LIGHT OIL (2)						
PURCHASES:						
UNITS	42,977	40,310	119,747	120,557	(810)	{ 0.7 }
UNIT COST	{ \$ } 20.70	{ \$ } 1,069.481	{ \$ } 2,325,374	{ \$ } 3,282,028	{ \$ } (956,654)	{ 29.1 }
AMOUNT	889,810	43,000,000	2,780,000	127,000,000	(124,220,000)	{ 99.8 }
BURNED:						
UNITS	30,344	29,648	98,050	87,784	10,266	{ 11.7 }
UNIT COST	{ \$ } 62.174	{ \$ } 802.149	{ \$ } 2,056,046	{ \$ } 2,415,344	{ \$ } (359,298)	{ 14.9 }
AMOUNT	629,198	23,800,000	2,016,000	21,000,000	(884,000)	{ 42.1 }
ENDING INVENTORY:						
UNITS	79,277	60,844	79,277	60,844	18,433	{ 30.3 }
UNIT COST	{ \$ } 1,666.623	{ \$ } 1,661,212	{ \$ } 1,321,523	{ \$ } 1,661,212	{ \$ } 339,699	{ 20.5 }
AMOUNT	1,321,523	100,000,000	100,000,000	100,000,000	-	-
DAYS SUPPLY: NORMAL	69	53	-	-	-	-
DAYS SUPPLY: EMERGENCY	11	53	-	-	-	-
COAL (3)						
PURCHASES:						
UNITS	602,386	746,000	2,149,891	2,137,000	12,891	{ 0.6 }
UNIT COST	{ \$ } 1.4	{ \$ } 34.276	{ \$ } 87,663,156	{ \$ } 100,549,526	{ \$ } (12,886,370)	{ 12.0 }
AMOUNT	25,334,228	25,800,000	188,000,000	214,000,000	(26,000,000)	{ 12.1 }
BURNED:						
UNITS	814,673	743,203	2,090,381	2,043,485	46,896	{ 2.3 }
UNIT COST	{ \$ } 33.738,393	{ \$ } 34,336,743	{ \$ } 86,814,374	{ \$ } 94,716,869	{ \$ } (7,902,495)	{ 8.3 }
AMOUNT	33,738,393	25,800,000	180,000,000	191,000,000	(11,000,000)	{ 5.8 }
ENDING INVENTORY:						
UNITS	691,829	682,301	691,829	682,301	9,528	{ 1.4 }
UNIT COST	{ \$ } 1,646	{ \$ } 31,433,972	{ \$ } 3,311,458	{ \$ } 31,433,972	{ \$ } (3,311,458)	{ 10.5 }
AMOUNT	28,122,514	21,400,000	21,400,000	21,400,000	-	-
DAYS SUPPLY:	28	28	-	-	-	-
NATURAL GAS						
PURCHASES:						
UNITS	0.00	0.00	0.00	0.00	0.00	{ 0.0 }
UNIT COST	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ 0.0 }
AMOUNT	0.00	0.00	0.00	0.00	0.00	{ 0.0 }
BURNED:						
UNITS	0.00	0.00	0.00	0.00	0.00	{ 0.0 }
UNIT COST	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ 0.0 }
AMOUNT	0.00	0.00	0.00	0.00	0.00	{ 0.0 }
ENDING INVENTORY:						
UNITS	0.00	0.00	0.00	0.00	0.00	{ 0.0 }
UNIT COST	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ 0.0 }
AMOUNT	0.00	0.00	0.00	0.00	0.00	{ 0.0 }
DAYS SUPPLY:	0	0	-	-	-	-
NUCLEAR						
BURNED:						
UNITS	0.00	0.00	0.00	0.00	0.00	{ 0.0 }
UNIT COST	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ \$ } 0.00	{ 0.0 }
AMOUNT	0.00	0.00	0.00	0.00	0.00	{ 0.0 }

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,508
LUBE OIL PURCHASES	0
TOTAL	12,508

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,438)	(170,726)
OTHER USAGE	(1,801)	(37,932)
TOTAL	(10,239)	(208,658)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	1,890
IGNITION	158,218
FUEL ANALYSIS	53,391
AERIAL SURVEY ADJ.	44,501
ADDITIVES	117,080
TOTAL	375,080

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL kWh SOLD	(4) MWh WHEELBID OTHER SYSTEM	(5) MWh FROM GEN. GENERATION	(6) CRS-kWh/FUEL COST (A) TOTAL COST (B)	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)(6)(B)	(9) SOX GAIN OR ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL SEPARATED	BOOM - D	90,584.0	0.0	90,584.0	1,570	1,512,700.00	2,122,700.00	488,000.00
VARIOUS JURISDICTIONAL SEPARATED	SCHE - D	3,220.0	0.0	3,220.0	1,445	103,200.00	103,200.00	
VARIOUS CONTRACT	SCHE - D	34,091.0	0.0	34,091.0	1,715	500,300.00	583,100.00	
VARIOUS PARTNERS SEPARATED	CONTRACT	18,201.0	0.0	18,201.0	9,070	426,900.00	574,000.00	
VARIOUS LAKELAND/PEPA	SCHE - D	6,120.0	0.0	6,120.0	2,124	95,000.00	95,000.00	
VARIOUS JURISDICTIONAL	SCHE - D	5,760.0	0.0	5,760.0	2,352	132,500.00	132,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS		215,756.0	0.0	215,756.0	2,074	3,591,800.00	4,475,200.00	488,000.00
LESS TRANSMISSION COSTS						(115,000.00)		
LESS VARIABLE O & M COSTS						488,000.00		
PLUS SOX OF BOOM, ENERGY SALES PROFITS								
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. SOX OF BOOM, ENERGY SALES PROFITS		215,756.0	0.0	215,756.0	2,074	3,964,800.00	4,475,200.00	488,000.00
ACTUAL:								
FLA. PWR. CORP.	BOOM - C	19,907.0	0.0	19,907.0	2,070	412,087.67	635,757.82	178,936.12
FLA. PWR. & LIGHT	BOOM - C	6,753.0	0.0	6,753.0	0.000	116,394.80	133,811.88	13,938.46
CITY OF LAKELAND	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF LAKELAND AUTH.	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	BOOM - C	373.0	0.0	373.0	7,813	4,618.92	7,678.92	2,450.40
CITY OF GAINESVILLE	BOOM - C	128.0	0.0	128.0	6,829	2,082.74	2,422.00	2,289.01
CITY OF HONESTEAD	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
ALBANY ELEC. UTIL.	BOOM - C	94.0	0.0	94.0	8,885	1,773.08	2,713.87	795.13
LAKE WORTH UTILITIES	BOOM - C	148.0	0.0	148.0	1,104	3,113.22	6,783.68	2,915.71
CITY OF NEW SMYRNA BCH.	BOOM - C	12,887.0	0.0	12,887.0	4,845	230,811.07	265,874.86	28,044.43
ORLANDO UTIL. COMM.	BOOM - C	2,252.0	0.0	2,252.0	7,700	49,783.14	66,943.96	13,524.50
SEMIWOLE ELECTRIC CO-OP	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STAMPA	BOOM - C	77.0	0.0	77.0	9,177	1,428.96	3,658.40	1,793.15
TALLAHASSEE	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
PEPA	BOOM - C	13,925.0	0.0	13,925.0	6,114	224,898.72	284,250.63	47,481.13
KEY WEST	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEEDY CREEK	BOOM - C	3,718.0	0.0	3,718.0	2,208	119,263.17	7,077,054.04	1,565,232.70
SOMAT	BOOM - C	1,640.0	0.0	1,640.0	7,047	87,353.73	1,161,569.43	891,369.78
THE ENERGY AUTHORITY	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
IF ENERGY INC.	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
BOCH	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TENNESSEE VALLEY AUTHORITY	BOOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCHE - D	12,910.0	0.0	12,910.0	6,445	212,471.86	237,001.50	
PEPA	SCHE - D	3,600.0	0.0	3,600.0	1,988	153,223.00	228,914.00	
ALBANY ELEC. UTIL.	SCHE - D	3,600.0	0.0	3,600.0	1,988	153,223.00	228,914.00	
CITY OF NEW SMYRNA BCH.	SCHE - D	3,600.0	0.0	3,600.0	1,988	153,223.00	228,914.00	
SEEDY CREEK	SCHE - D	59,985.0	0.0	59,985.0	2,011	1,204,709.66	1,577,324.98	
MAUCHELLA	SCHE - D	3,798.0	0.0	3,798.0	6,514	58,072.37	58,072.37	
PT. BEAUNE	SCHE - D	23.0	23.0	23.0	614	12,844.41	12,844.41	
CITY OF ST. CLOUD	SCHE - D	308.0	0.0	308.0	2,194	6,756.74	6,756.74	
SEMIWOLE ELECTRIC CO-OP	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
SEMIWOLE ELECTRIC CO-OP	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
SEMIWOLE ELECTRIC CO-OP	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCHE - D	8,235.0	0.0	8,235.0	2,342	184,153.79	184,153.79	
CITY OF HONESTEAD	SCHE - D	4,350.0	0.0	4,350.0	2,942	110,570.03	110,570.03	
KEY WEST	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
ALBANY ELEC. UTIL.	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
SEEDY CREEK	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
SEMIWOLE ELECTRIC CO-OP	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
MAUCHELLA	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
LAKE WORTH UTILITIES	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	
COLETRONITE	SCHE - D	0.0	0.0	0.0	0.000	0.00	0.00	

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TABLE	(6) MWH FOR FIRM	(7) CENTS/KWH FUEL COST (A) TOTAL COST (B)	(8) TOTAL FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:							
VARIOUS	EMR.	4,157.0	0.0	2,994.0	1,463.0	5.161	75,500.00
HARDEK POWER PARTNERS	IPP	67,364.0	0.0	0.0	61,364.0	3.004	2,023,800.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.00
TOTAL		71,821.0	0.0	2,994.0	68,827.0	3.050	2,099,300.00
ACTUAL:							
HARDEK PWR. PART.-NATIVE	IPP	97,755.0	0.0	0.0	97,755.0	4.084	2,327,991.80
HARDEK PWR. PART.-OTHERS	IPP	11,700.0	0.0	0.0	11,700.0	4.084	85,000.00
FLA. POWER CORP.	SCH	1,316.0	0.0	0.0	1,316.0	2.000	1,200.00
FLA. POWER & LIGHT	SCH	1,718.0	0.0	1,172.6	2,072.4	2.000	1,200.00
FLA. POWER & LIGHT	SCH	1,708.0	0.0	1,708.0	1,708.0	2.000	1,200.00
ORLANDO UTIL. COMM.	SCH	397.0	0.0	397.0	1,464.0	2.000	1,200.00
SEMIHOLE ELEC. CO-OP	SCH	3.7	0.0	0.0	3.7	1.000	1,200.00
THE ENERGY AUTHORITY	SCH	4,724.0	0.0	3,213.0	1,120.0	2.000	1,200.00
CITY OF GAINESVILLE	SCH	25.0	0.0	0.0	25.0	2.000	1,200.00
REDDY CREEK	SCH	100.0	0.0	0.0	100.0	2.000	1,200.00
PECO	SCH	173.0	0.0	0.0	173.0	2.000	1,200.00
CITY OF LAKE WORTH	SCH	470.0	0.0	0.0	470.0	2.000	1,200.00
SCHNAT	SCH	23,250.0	27,950.0	0.0	11.0	10.000	11,600.00
PECO	SCH	0.0	0.0	0.0	0.0	0.000	0.00
FLORIDA POWER CORP.	OTHER	0.0	23,250.0	0.0	0.0	0.000	0.00
ADJUSTMENTS TO MAY 1998							
HARDEK PWR. PART.-NATIVE	IPP	(53,828.0)	0.0	0.0	(53,828.0)	0.000	(1,504,796.80)
HARDEK PWR. PART.-OTHERS	IPP	(53,828.0)	0.0	0.0	(53,828.0)	0.000	(1,504,796.80)
HARDEK PWR. PART.-OTHERS	IPP	(209.0)	0.0	0.0	(209.0)	0.000	(4,000.00)
HARDEK PWR. PART.-OTHERS	SCH	(807.0)	0.0	0.0	(807.0)	0.000	(4,000.00)
THE ENERGY AUTHORITY	SCH	(675.0)	0.0	0.0	(675.0)	0.000	(4,000.00)
THE ENERGY AUTHORITY	SCH	(675.0)	0.0	0.0	(675.0)	0.000	(4,000.00)
THE ENERGY AUTHORITY	SCH	(445.0)	0.0	0.0	(445.0)	0.000	(4,000.00)
ROCK ENERGY TRAD.	SCH	(1,179.0)	0.0	0.0	(1,179.0)	0.000	(4,000.00)
ROCK ENERGY TRAD.	SCH	0.0	0.0	0.0	0.0	0.000	(4,000.00)
TOTAL		178,916.0	61,200.0	6,833.7	110,882.3	3.111	3,471,221.80
CURRENT MONTH:							
DIFFERENCE		107,095.0	61,200.0	3,839.7	45,055.3	0.081	1,372,021.80
DIFFERENCE %		149.1	0.0	128.2	61.1	2.7	65.4
PERIOD TO DATE:							
ACTUAL		436,855.0	168,891.0	36,455.8	231,208.2	3.401	7,864,828.98
ESTIMATED		153,590.0	0.0	7,545.0	146,045.0	3.123	4,560,800.00
DIFFERENCE		282,865.0	168,891.0	28,910.8	85,163.2	0.278	3,303,728.98
DIFFERENCE %		184.2	0.0	383.2	58.3	8.9	72.4

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY 1998
FOR THE MONTH OF JUNE

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (7)(A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
TOTAL		36,523.0	0.0	0.0	36,523.0	2.278	2.278	832,100.00
ACTUAL:								
INC-AGRICO-NICHOLS		1,657.0	0.0	0.0	1,657.0	3.776	3.776	62,568.03
McKAY BAY REFUSE		9,339.0	0.0	0.0	9,339.0	1.722	1.722	160,798.81
MULBERRY PHOSPHATES INC.		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD		0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW MALES		38.0	0.0	0.0	38.0	13.613	13.613	5,173.08
HILLSBOROUGH COUNTY		19,033.0	0.0	0.0	19,033.0	1.723	1.723	328,423.87
CARGILL MILLPOINT		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.		328.0	0.0	0.0	328.0	10.877	10.877	35,677.67
FARLAND INDUSTRIES		56.0	0.0	0.0	56.0	15.299	15.299	8,567.37
INC-AGRICO-S. PIERCE		622.0	0.0	0.0	622.0	8.337	8.337	5,190.14
AUBURNDALE POWER PARTNERS		7,590.0	0.0	0.0	7,590.0	10.042	10.042	77,120.44
ORANGE COGENERATION L.P.		7,566.0	0.0	728.7	7,566.7	16.007	16.007	137,289.32
AS AVAILABLE ASSIGNMENT		0.0	0.0	0.0	0.0	16.007	16.007	(116,844.78)
SUB-TOTAL FOR JUNE, 1998		38,741.0	0.0	728.7	38,012.3	1.804	1.804	685,729.55
ADJUSTMENTS FOR APR., 1998								
INC-AGRICO-NICHOLS								
McKAY BAY REFUSE		(10,911.0)	0.0	0.0	(10,911.0)	1.569	1.569	(171,238.92)
MULBERRY PHOSPHATES INC.		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD		0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW MALES		(19,432.0)	0.0	0.0	(19,432.0)	1.573	1.573	(306,755.91)
HILLSBOROUGH COUNTY		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARLAND INDUSTRIES		0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-S. PIERCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS		(7,590.0)	0.0	0.0	(7,590.0)	1.603	1.603	(121,633.52)
ORANGE COGENERATION L.P.		7,590.0	0.0	0.0	7,590.0	1.610	1.610	122,228.81
AS AVAILABLE ASSIGNMENT		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APR., 1998		38,741.0	0.0	728.7	38,012.3	1.809	1.809	687,723.49
GRAND TOTAL CURRENT MONTH:								
DIFFERENCE		2,218.0	0.0	728.7	1,489.3	(0.469)	(0.469)	(144,376.51)
DIFFERENCE X		6.1	0.0	0.0	4.1	(20.6)	(20.6)	(17.4)
PERIOD TO DATE:								
ACTUAL								
ESTIMATED		119,089.0	0.0	985.7	118,103.3	1.730	1.730	2,042,597.91
DIFFERENCE		115,166.0	0.0	0.0	115,166.0	2.302	2.302	2,651,300.00
DIFFERENCE		3,923.0	0.0	985.7	2,937.3	(0.572)	(0.572)	(608,702.09)
DIFFERENCE X		3.4	0.0	0.0	2.6	(24.8)	(24.8)	(23.0)

SCHEDULE A9

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED (A) cents/KWH	(7) FUEL SAVINGS (6)(B)-(5)
ESTIMATED:						
VARIOUS	ECON.	4,757.0	4.276	203,400.00	5.018	238,700.00
TOTAL	-	4,757.0	4.276	203,400.00	5.018	238,700.00
ACTUAL:						
FLA. PWR. CORP.	U	0.0	0.00	0.00	0.00	0.00
FLA. PWR. & LIGHT	U	62.0	3.207	1,988.56	2.180	191.80
CITY OF LAKELAND	U	0.0	0.00	0.00	0.00	0.00
FT. PIERCE	U	0.0	0.00	0.00	0.00	0.00
CITY OF GAINESVILLE	U	8.0	4.120	329.60	349.84	20.25
CITY OF HOMESTEAD	U	0.0	0.00	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	U	0.0	0.00	0.00	0.00	0.00
LAKE WORTH UTIL. UTILITIES	U	0.0	0.00	0.00	0.00	0.00
ORLANDO UTIL. COMM.	U	55.0	3.847	2,115.95	2,218.65	207.70
SEMIHOLE ELECTRIC CO-OP.	U	0.0	0.00	0.00	0.00	0.00
TALLAHASSEE	U	0.0	0.00	0.00	0.00	0.00
CITY OF VERO BEACH	U	0.0	0.00	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	U	0.0	0.00	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	U	0.0	0.00	0.00	0.00	0.00
KEY WEST	U	0.0	0.00	0.00	0.00	0.00
FWPA	U	0.0	0.00	0.00	0.00	0.00
OGUNTHORPE	U	0.0	0.00	0.00	0.00	0.00
REEDY CREEK	U	0.0	0.00	0.00	0.00	0.00
PECO	U	128.0	3.291	4,146.90	5,655.80	1,508.90
ADJUSTMENTS TO MAY 1998	-					
FLA. PWR. & LIGHT	U	(488.0)	3.110	(1,518.68)	(1,518.68)	(105.28)
FLA. PWR. & LIGHT	U	488.0	3.282	1,599.36	(1,599.36)	(105.28)
CITY OF GAINESVILLE	U	(70.0)	3.759	(2,621.30)	(2,387.06)	(234.24)
CITY OF GAINESVILLE	U					
TOTAL	-	257.0	3.434	8,826.34	4,206	1,983.27
CURRENT MONTH:						
DIFFERENCE	-	(4,500.0)	(0.842)	(194,573.66)	(0.812)	(227,690.39)
DIFFERENCE %	-	(94.6)	(19.7)	(95.7)	(16.2)	(94.4)
PERIOD TO DATE:						
ACTUAL	-	2,251.0	3.057	68,805.46	3.457	77,827.38
ESTIMATED	-	11,783.0	4.162	490,400.00	5.068	597,200.00
DIFFERENCE	-	(9,532.0)	(1.105)	(421,594.54)	(1.611)	(519,372.62)
DIFFERENCE %	-	(80.9)	(26.5)	(86.0)	(31.8)	(87.0)