

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
18501 224 9115 FAX 18501 222 7560

ORIGINAL  
RECEIVED

55 AUG 11 PM 1:23

RECORDS AND  
REPORTING

August 11, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor,  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a) and 423-2(b) for the month of June 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER DATE

08513 AUG 11 98

FPSC-RECORDS/REPORTING

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
LIN \_\_\_\_\_  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

*Phil L. Bgringer*  
Phil L. Bgringer, Assistant Controller

4. Signature of Official Submitting Report:

6. Data Completed: August 14, 1998

ORIGINAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbl) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	06-01-98	F02	.	.	337.52	\$18,7409
2.	Gannon	Coastal	Tampa	MTC	Gannon	06-02-98	F02	.	.	172.39	\$18,7409
3.	Gannon	Coastal	Tampa	MTC	Gannon	06-03-98	F02	.	.	344.55	\$18,4258
4.	Gannon	Coastal	Tampa	MTC	Gannon	06-05-98	F02	.	.	176.95	\$18,6357
5.	Gannon	Coastal	Tampa	MTC	Gannon	06-08-98	F02	.	.	176.88	\$18,7414
6.	Gannon	Coastal	Tampa	MTC	Gannon	06-09-98	F02	.	.	352.24	\$18,6356
7.	Gannon	Coastal	Tampa	MTC	Gannon	06-10-98	F02	.	.	525.59	\$18,7405
8.	Gannon	Coastal	Tampa	MTC	Gannon	06-11-98	F02	.	.	176.65	\$18,5315
9.	Gannon	Coastal	Tampa	MTC	Gannon	06-12-98	F02	.	.	354.16	\$18,5311
10.	Gannon	Coastal	Tampa	MTC	Gannon	06-15-98	F02	.	.	165.56	\$17,6906
11.	Gannon	Coastal	Tampa	MTC	Gannon	06-16-98	F02	.	.	353.38	\$18,0052
12.	Gannon	Coastal	Tampa	MTC	Gannon	06-18-98	F02	.	.	176.14	\$18,1109
13.	Gannon	Coastal	Tampa	MTC	Gannon	06-19-98	F02	.	.	524.17	\$18,4258
14.	Gannon	Coastal	Tampa	MTC	Gannon	06-20-98	F02	.	.	176.29	\$18,4263
15.	Gannon	Coastal	Tampa	MTC	Gannon	06-22-98	F02	.	.	176.30	\$18,8463
16.	Gannon	Coastal	Tampa	MTC	Gannon	06-23-98	F02	.	.	171.84	\$19,6862
17.	Gannon	Coastal	Tampa	MTC	Gannon	06-24-98	F02	.	.	348.60	\$19,8960
18.	Gannon	Coastal	Tampa	MTC	Gannon	06-25-98	F02	.	.	696.51	\$19,3711
19.	Gannon	Coastal	Tampa	MTC	Gannon	06-26-98	F02	.	.	171.63	\$19,5813
20.	Gannon	Coastal	Tampa	MTC	Gannon	06-27-98	F02	.	.	171.78	\$19,5806
21.	Gannon	Coastal	Tampa	MTC	Gannon	06-29-98	F02	.	.	524.50	\$19,1613
22.	Gannon	Coastal	Tampa	MTC	Gannon	06-30-98	F02	.	.	1,235.03	\$19,1610
23.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-01-98	F02	.	.	1,397.66	\$18,7410
24.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-02-98	F02	.	.	1,396.88	\$18,7410
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-03-98	F02	.	.	3,148.32	\$18,4260

\* Min analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

3. Name, Title &amp; Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-04-98	F02	*	*	2,621.54	\$18.7410
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-05-98	F02	*	*	703.45	\$18.6362
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-06-98	F02	*	*	1,033.48	\$18.6359
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-08-98	F02	*	*	1,574.46	\$18.7410
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-09-98	F02	*	*	2,085.71	\$18.7415
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-10-98	F02	*	*	881.32	\$18.9317
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-11-98	F02	*	*	1,427.93	\$18.6291
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-12-98	F02	*	*	1,752.96	\$18.6450
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-13-98	F02	*	*	1,045.31	\$18.6459
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-15-98	F02	*	*	973.60	\$17.8141
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-17-98	F02	*	*	863.34	\$18.2499
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-18-98	F02	*	*	171.40	\$18.1113
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-19-98	F02	*	*	686.17	\$18.5426
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-22-98	F02	*	*	178.55	\$18.9583
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-23-98	F02	*	*	1,551.08	\$19.8019
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-24-98	F02	*	*	867.60	\$20.0113
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-26-98	F02	*	*	186.46	\$19.8882
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-29-98	F02	*	*	343.31	\$19.2773
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-30-98	F02	*	*	520.17	\$19.2764
45.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	06-18-98	F02	*	*	117.45	\$18.2409
46.	Phillips	Coastal	Tampa	MTC	Phillips	06-03-98	F02	*	*	172.22	\$19.3083
47.	Phillips	Coastal	Tampa	MTC	Phillips	06-15-98	F02	*	*	172.63	\$18.5727
48.	Phillips	Coastal	Tampa	MTC	Phillips	06-16-98	F02	*	*	174.99	\$18.8882
49.	Phillips	Coastal	Tampa	MTC	Phillips	06-26-98	F02	*	*	171.41	\$20.4628
50.	Phillips	Coastal	Tampa	MTC	Phillips	06-27-98	F02	*	*	176.43	\$20.4626

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1809

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	06-10-98	F02	*	*	520.25	\$19.7573
52.	Polk	Coastal	Tampa	MTC	Polk	06-11-98	F02	*	*	876.17	\$19.6524
53.	Polk	Coastal	Tampa	MTC	Polk	06-12-98	F02	*	*	1,058.92	\$19.6524
54.	Polk	Coastal	Tampa	MTC	Polk	06-15-98	F02	*	*	518.23	\$18.9175
55.	Polk	Coastal	Tampa	MTC	Polk	06-16-98	F02	*	*	171.86	\$19.1273
56.	Polk	Coastal	Tampa	MTC	Polk	06-17-98	F02	*	*	1,030.00	\$19.2324
57.	Polk	Coastal	Tampa	MTC	Polk	06-18-98	F02	*	*	2,934.93	\$19.1274
58.	Polk	Coastal	Tampa	MTC	Polk	06-19-98	F02	*	*	1,028.35	\$19.4424
59.	Polk	Coastal	Tampa	MTC	Polk	06-20-98	F02	*	*	1,733.97	\$19.4425
60.	Polk	Coastal	Tampa	MTC	Polk	06-21-98	F02	*	*	1,200.55	\$19.4422
61.	Phillips	Central	Tampa	MTC	Phillips	06-01-98	F06	*	*	450.09	\$17.8109
62.	Phillips	Central	Tampa	MTC	Phillips	06-02-98	F06	*	*	449.98	\$17.8109
63.	Phillips	Central	Tampa	MTC	Phillips	06-03-98	F06	*	*	449.95	\$17.8109
64.	Phillips	Central	Tampa	MTC	Phillips	06-04-98	F06	*	*	450.00	\$17.8109
65.	Phillips	Central	Tampa	MTC	Phillips	06-05-98	F06	*	*	449.98	\$17.8109
66.	Phillips	Central	Tampa	MTC	Phillips	06-06-98	F06	*	*	449.95	\$18.0881
67.	Phillips	Central	Tampa	MTC	Phillips	06-09-98	F06	*	*	452.18	\$18.0881
68.	Phillips	Central	Tampa	MTC	Phillips	06-10-98	F06	*	*	450.12	\$18.0881
69.	Phillips	Central	Tampa	MTC	Phillips	06-11-98	F06	*	*	450.07	\$18.0881
70.	Phillips	Central	Tampa	MTC	Phillips	06-12-98	F06	*	*	449.95	\$18.0881
71.	Phillips	Central	Tampa	MTC	Phillips	06-15-98	F06	*	*	450.16	\$17.6723
72.	Phillips	Central	Tampa	MTC	Phillips	06-16-98	F06	*	*	300.07	\$17.6723
73.	Phillips	Central	Tampa	MTC	Phillips	06-17-98	F06	*	*	900.11	\$17.6723
74.	Phillips	Central	Tampa	MTC	Phillips	06-18-98	F06	*	*	750.34	\$17.6728
75.	Phillips	Central	Tampa	MTC	Phillips	06-19-98	F06	*	*	749.90	\$17.6724

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company


3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
76.	Phillips	Central	Tampa	MTC	Phillips	06-22-98	F06	*	*	450.21	\$17.6826
77.	Phillips	Central	Tampa	MTC	Phillips	06-23-98	F06	*	*	1,349.57	\$17.6822
78.	Phillips	Central	Tampa	MTC	Phillips	06-24-98	F06	*	*	1,200.50	\$17.6824
79.	Phillips	Central	Tampa	MTC	Phillips	06-25-98	F06	*	*	1,200.35	\$17.6824
80.	Phillips	Central	Tampa	MTC	Phillips	06-26-98	F06 -	*	*	1,350.47	\$17.6824
81.	Phillips	Central	Tampa	MTC	Phillips	06-29-98	F06	*	*	1,200.17	\$18.4940
82.	Phillips	Central	Tampa	MTC	Phillips	06-30-98	F06	*	*	900.65	\$18.4905

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1968
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 278 - 1609
- 4. Signature of Official Submitting Report:  Phil L. Barringer, Assistant Controller
- 5. Date Completed: August 14, 1968

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal	Gannon	06-01-68	F02	337.52									\$0.0000	\$0.0000	\$18.7409
2.	Gannon	Coastal	Gannon	06-02-68	F02	172.39									\$0.0000	\$0.0000	\$18.7409
3.	Gannon	Coastal	Gannon	06-03-68	F02	344.55									\$0.0000	\$0.0000	\$18.4258
4.	Gannon	Coastal	Gannon	06-05-68	F02	178.96									\$0.0000	\$0.0000	\$18.6357
5.	Gannon	Coastal	Gannon	06-08-68	F02	178.96									\$0.0000	\$0.0000	\$18.7414
6.	Gannon	Coastal	Gannon	06-09-68	F02	352.24									\$0.0000	\$0.0000	\$18.6356
7.	Gannon	Coastal	Gannon	06-10-68	F02	525.59									\$0.0000	\$0.0000	\$18.7405
8.	Gannon	Coastal	Gannon	06-11-68	F02	178.85									\$0.0000	\$0.0000	\$18.5315
9.	Gannon	Coastal	Gannon	06-12-68	F02	354.16									\$0.0000	\$0.0000	\$18.5311
10.	Gannon	Coastal	Gannon	06-15-68	F02	165.86									\$0.0000	\$0.0000	\$17.6908
11.	Gannon	Coastal	Gannon	06-16-68	F02	353.38									\$0.0000	\$0.0000	\$18.0052
12.	Gannon	Coastal	Gannon	06-18-68	F02	178.14									\$0.0000	\$0.0000	\$18.1109
13.	Gannon	Coastal	Gannon	06-19-68	F02	524.17									\$0.0000	\$0.0000	\$18.4258
14.	Gannon	Coastal	Gannon	06-20-68	F02	178.29									\$0.0000	\$0.0000	\$18.4253
15.	Gannon	Coastal	Gannon	06-22-68	F02	178.30									\$0.0000	\$0.0000	\$18.4453
16.	Gannon	Coastal	Gannon	06-23-68	F02	171.84									\$0.0000	\$0.0000	\$19.6962
17.	Gannon	Coastal	Gannon	06-24-68	F02	348.60									\$0.0000	\$0.0000	\$19.6960
18.	Gannon	Coastal	Gannon	06-25-68	F02	698.51									\$0.0000	\$0.0000	\$19.3711
19.	Gannon	Coastal	Gannon	06-26-68	F02	171.83									\$0.0000	\$0.0000	\$19.5813
20.	Gannon	Coastal	Gannon	06-27-68	F02	171.78									\$0.0000	\$0.0000	\$19.5908
21.	Gannon	Coastal	Gannon	06-29-68	F02	524.50									\$0.0000	\$0.0000	\$19.1813
22.	Gannon	Coastal	Gannon	06-30-68	F02	1,235.03									\$0.0000	\$0.0000	\$19.1810
23.	Big Bend	Coastal	Big Bend	06-01-68	F02	1,397.66									\$0.0000	\$0.0000	\$18.7410
24.	Big Bend	Coastal	Big Bend	06-02-68	F02	1,396.88									\$0.0000	\$0.0000	\$18.7410
25.	Big Bend	Coastal	Big Bend	06-03-68	F02	3,148.32									\$0.0000	\$0.0000	\$18.4260

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

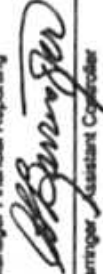
Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport Terminal (\$/Bbl)	Advt. Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26	Big Bend	Coastal	Big Bend	06-04-98	F02	2,621.54									\$0.0000	\$0.0000	\$18.7410
27	Big Bend	Coastal	Big Bend	06-05-98	F02	703.45									\$0.0000	\$0.0000	\$18.6362
28	Big Bend	Coastal	Big Bend	06-06-98	F02	1,033.48									\$0.0000	\$0.0000	\$18.6359
29	Big Bend	Coastal	Big Bend	06-09-98	F02	1,574.40									\$0.0000	\$0.0000	\$18.7410
30	Big Bend	Coastal	Big Bend	06-09-98	F02	2,085.71									\$0.0000	\$0.0000	\$18.7415
31	Big Bend	Coastal	Big Bend	06-10-98	F02	981.32									\$0.0000	\$0.0000	\$18.8317
32	Big Bend	Coastal	Big Bend	06-11-98	F02	1,427.93									\$0.0000	\$0.0000	\$18.8291
33	Big Bend	Coastal	Big Bend	06-12-98	F02	1,752.96									\$0.0000	\$0.0000	\$18.6450
34	Big Bend	Coastal	Big Bend	06-13-98	F02	1,045.31									\$0.0000	\$0.0000	\$18.6459
35	Big Bend	Coastal	Big Bend	06-15-98	F02	973.80									\$0.0000	\$0.0000	\$17.8141
36	Big Bend	Coastal	Big Bend	06-17-98	F02	963.34									\$0.0000	\$0.0000	\$18.2499
37	Big Bend	Coastal	Big Bend	06-18-98	F02	171.40									\$0.0000	\$0.0000	\$18.1113
38	Big Bend	Coastal	Big Bend	06-19-98	F02	686.17									\$0.0000	\$0.0000	\$18.5428
39	Big Bend	Coastal	Big Bend	06-22-98	F02	178.55									\$0.0000	\$0.0000	\$18.9683
40	Big Bend	Coastal	Big Bend	06-23-98	F02	1,551.08									\$0.0000	\$0.0000	\$19.8019
41	Big Bend	Coastal	Big Bend	06-24-98	F02	967.60									\$0.0000	\$0.0000	\$20.0113
42	Big Bend	Coastal	Big Bend	06-26-98	F02	186.46									\$0.0000	\$0.0000	\$19.6882
43	Big Bend	Coastal	Big Bend	06-29-98	F02	343.31									\$0.0000	\$0.0000	\$19.2773
44	Big Bend	Coastal	Big Bend	06-30-98	F02	520.17									\$0.0000	\$0.0000	\$19.2794
45	Hockley Pld	Coastal	Hockley P	06-18-98	F02	117.45									\$0.0000	\$0.0000	\$18.2409
46	Phillips	Coastal	Phillips	06-03-98	F02	172.22									\$0.0000	\$0.0000	\$19.3083
48	Phillips	Coastal	Phillips	06-16-98	F02	174.99									\$0.0000	\$0.0000	\$1.8882
49	Phillips	Coastal	Phillips	06-25-98	F02	171.41									\$0.0000	\$0.0000	\$20.4628
50	Phillips	Coastal	Phillips	06-27-98	F02	176.43									\$0.0000	\$0.0000	\$20.4628

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609


4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

5. Date Completed: August 14, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transporter Terminal Charge (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(r)
51.	Polk	Coastal	Polk	06-10-98	F02	520.25								\$0.0000	\$0.0000	18.7573
52.	Polk	Coastal	Polk	06-11-98	F02	878.17								\$0.0000	\$0.0000	19.6524
53.	Polk	Coastal	Polk	06-12-98	F02	1,058.92								\$0.0000	\$0.0000	19.6524
54.	Polk	Coastal	Polk	06-15-98	F02	518.23								\$0.0000	\$0.0000	18.9175
55.	Polk	Coastal	Polk	06-16-98	F02	171.86								\$0.0000	\$0.0000	18.1273
56.	Polk	Coastal	Polk	06-17-98	F02	1,030.00								\$0.0000	\$0.0000	19.2324
57.	Polk	Coastal	Polk	06-18-98	F02	2,934.93								\$0.0000	\$0.0000	19.1274
58.	Polk	Coastal	Polk	06-19-98	F02	1,028.35								\$0.0000	\$0.0000	19.4424
59.	Polk	Coastal	Polk	06-20-98	F02	1,733.97								\$0.0000	\$0.0000	19.4425
60.	Polk	Coastal	Polk	06-21-98	F02	1,200.55								\$0.0000	\$0.0000	19.4422
61.	Phillips	Central	Phillips	06-01-98	F03	450.09								\$0.0000	\$0.0000	17.8109
62.	Phillips	Central	Phillips	06-02-98	F06	449.96								\$0.0000	\$0.0000	17.8109
63.	Phillips	Central	Phillips	06-03-98	F06	448.85								\$0.0000	\$0.0000	17.8109
64.	Phillips	Central	Phillips	06-04-98	F06	450.00								\$0.0000	\$0.0000	17.8109
65.	Phillips	Central	Phillips	06-05-98	F06	448.88								\$0.0000	\$0.0000	17.8109
66.	Phillips	Central	Phillips	06-06-98	F06	449.95								\$0.0000	\$0.0000	17.8109
67.	Phillips	Central	Phillips	06-09-98	F06	452.18								\$0.0000	\$0.0000	18.0881
68.	Phillips	Central	Phillips	06-10-98	F06	450.12								\$0.0000	\$0.0000	18.0881
69.	Phillips	Central	Phillips	06-11-98	F06	450.07								\$0.0000	\$0.0000	18.0881
70.	Phillips	Central	Phillips	06-12-98	F06	449.95								\$0.0000	\$0.0000	18.0881
71.	Phillips	Central	Phillips	06-15-98	F06	450.16								\$0.0000	\$0.0000	18.0881
72.	Phillips	Central	Phillips	06-16-98	F06	300.07								\$0.0000	\$0.0000	17.6723
73.	Phillips	Central	Phillips	06-17-98	F06	900.11								\$0.0000	\$0.0000	17.6723
74.	Phillips	Central	Phillips	06-18-98	F06	750.34								\$0.0000	\$0.0000	17.6723
75.	Phillips	Central	Phillips	06-19-98	F06	749.90								\$0.0000	\$0.0000	17.6724



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1809
4. Signature of Official Submitting Report:  Phil L. Barringer, Assistant Controller
5. Date Completed: August 14, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport Terminal Charges (\$/Bbl)	Advt Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
76	Phillips	Central	Phillips	06-22-98	F08	450.21									\$0.0000	\$0.0000	17.6826
77	Phillips	Central	Phillips	06-23-98	F08	1,349.57									\$0.0000	\$0.0000	17.6822
78	Phillips	Central	Phillips	06-24-98	F08	1,200.50									\$0.0000	\$0.0000	17.6824
79	Phillips	Central	Phillips	06-25-98	F08	1,200.35									\$0.0000	\$0.0000	17.6824
80	Phillips	Central	Phillips	06-26-98	F08	1,350.47									\$0.0000	\$0.0000	17.6824
81	Phillips	Central	Phillips	06-29-98	F08	1,200.17									\$0.0000	\$0.0000	17.6824
82	Phillips	Central	Phillips	06-30-98	F08	900.65									\$0.0000	\$0.0000	18.4940
															\$0.0000	\$0.0000	18.4905

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228-1809

4. Signature of Official Submitting Form:   
 Phil L. Blaminger, Assistant Controller

5. Date Completed: July 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Barrels (g)	Form No. (h)	Column Designator & Title (i)	Old Value (\$)(j)	New Value (\$)(k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
--------------	--------------------	---------------------	-------------------------------	--------------	--------------------------	------------------------	--------------	-------------------------------	-------------------	-------------------	--	-------------------------

1. NONE

2.

3.

4.

5.

6.

7.

8.

9.

10.

11.


12.

13.

14.

15.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Data Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h) *	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	72,897.20			\$44,318	3.00	10,877	8.90	14.40
2.	Peabody Development	10,IL,165	LTC	RB	29,850.70			\$37,520	1.80	12,539	7.24	8.36
3.	Peabody Development	9,KY,101	LTC	RB	51,729.90			\$28,522	2.82	11,473	8.96	12.10
4.	Centennial Resources	9,KY,101	LTC	RB	45,828.90			\$27,780	2.82	11,108	8.78	13.80
5.	PT A...D	55,Indonesia,999	LTC	OB	77,145.00			\$31,350	0.12	9,533	1.05	24.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Burmyer, Assistant Controller

6. Date Completed: August 14, 1998

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	72,897.20	N/A	\$0.00				\$0.000	
2.	Peabody Development	10,IL,165	LTC	29,850.70	N/A	\$0.00				\$0.000	
3.	Peabody Development	9,KY,101	LTC	51,729.90	N/A	\$0.00				\$0.000	
4.	Centennial Resources	9,KY,101	LTC	45,828.90	N/A	\$0.00				\$0.000	
5.	PT Adaro	55,Indonesia,999	LTC	77,145.00	N/A	\$0.00				\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

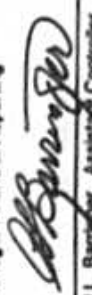
1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Baehner, Assistant Controller
6. Date Completed: August 14, 1998

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(7) Effective Purchase Price (\$/Ton) (g)		Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (h)		Delivered Price Transfer Facility (\$/Ton) (i)
						(g)	(h)	Other Rail Charges (\$/Ton) (j)	Rail Rates (\$/Ton) (k)	Shorthaul & Loading Charges (\$/Ton) (l)	Other Rail Charges (\$/Ton) (m)	River Barge Rates (\$/Ton) (n)	Trans-loading Rates (\$/Ton) (o)	Ocean Barge Rates (\$/Ton) (p)	Other Water Charges (\$/Ton) (q)	Other Related Changes (\$/Ton) (r)	
1.	Ziegler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	72,887.20												\$44,318
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	29,850.70												\$37,520
3.	Peabody Development	9,KY,101	Union Cnty, Ky	RB	51,729.90												\$28,522
4.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	45,828.90												\$27,780
5.	PT Adaro	95,Indonesia,999	Tanjung District, South Kalimantan, Indonesia	CB	77,145.00												\$31,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: August 14, 1998

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	40,967.30			\$33,360	2.57	12792	8.91	6.30
2.	Jader Fuel Co	10,IL,165	LTC	RB	23,460.90			\$32,240	3.00	12050	9.60	6.60
3.	Kerr McGee	19,WY,5	S	R&B	98,719.00			\$23,030	0.40	8722	5.00	27.40
4.	Sugar Camp	10,IL,059	S	RB	24,589.90			\$30,890	2.99	12550	9.49	6.80
5.	Kerr McGee	10,IL,165	LTC	RB	71,969.00			\$33,360	1.37	12058	6.59	11.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Bamsyger, Assistant Controller

6. Date Completed: August 14, 1968

1. Reporting Month: June Year: 1968

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	40,967.30	N/A	\$0.000		\$0.000		\$0.000	\$0.000
2.	Jaslor Fuel Co	10,IL,165	LTC	23,460.90	N/A	\$0.000		\$0.000		\$0.000	\$0.000
3.	Kerr McGee	19,WY,5	S	98,719.00	N/A	\$0.000		\$0.000		\$0.000	\$0.000
4.	Sugar Camp	10,IL,059	S	24,589.90	N/A	\$0.000		\$0.000		\$0.000	\$0.000
5.	Kerr McGee	10,IL,165	LTC	71,969.00	N/A	\$0.000		\$0.000		\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Pult Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1009
5. Signature of Official Submitting Form:  Phil L. Brattinger, Assistant Controller
6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Delivered Price Transfer Facility (\$/Ton) (h)
							Adst Short-haul & Loading Charges (\$/Ton) (i)	Rail Rate (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)	
1.	Sugar Camp	10,IL,05 <sup>(1)</sup>	Gallatin Crty, IL	RB	40,867.30	\$0.000	\$0.000	\$0.000	\$0.000					\$33,360
2.	Jader Fuel Co	10,IL,165	Saline Crty, IL	RB	23,480.90	\$0.000	\$0.000	\$0.000						\$32,240
3.	Kerr McGee	18,WY,5	Campbell Crty, WY	R&B	98,719.00	\$0.000	\$0.000	\$0.000						\$23,030
4.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	24,589.90	\$0.000	\$0.000	\$0.000						\$30,890
5.	Kerr McGee	10,IL,165	Saline Crty, IL	RB	71,969.00	\$0.000	\$0.000	\$0.000						\$33,330

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Pook Station.  
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609
5. Signature of Official Submitting Form:   
Phil L. Balminger, Assistant Controller
6. Date Completed: August 14, 1998

1. Reporting Month: June Year: 1998


2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9, KY, 225	S	RB	78,299.90			\$31,490	2.76	10,29	6.07	11.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil J. Barringer, Assistant Controller
6. Date Completed: August 14, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	78,299.90	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Poik Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Bluminger, Assistant Controller
6. Data Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Other Related Charges (i)	Total Transportation Charges (j)	Delivered Price Transfer Facility (k)
						Effective Purchase Price (\$/Ton) (g)	Advt Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rates (\$/Ton) (1)	Other Rail Charges (\$/Ton) (2)	River Barge Rates (\$/Ton) (3)	Trans-loading Rates (\$/Ton) (4)			
1.	Consolidation Coal	9, KY 225	Union Crty, KY	RB	78,298.90		\$0.000	\$0.000						\$31,490

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Poik Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Banniger, Assistant Controller
6. Date Completed: August 14, 1998

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	294,739.00			\$41.664	2.46	11,497	7.86	12.40
2.	Capez	N/A	S	OB	14,009.00			\$12.409	5.56	14,423	0.20	5.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

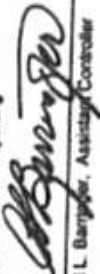
5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	294,739.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Capex	N/A	S	14,009.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Jeffrey Chronister, Manager Financial Reporting**  
 (813) - 228 - 1009

5. Signature of Official Submitting Form:   
 Phil L. Bannister, Assistant Controller

6. Date Completed: August 14, 1998

1. Reporting Month: **June Year: 1998**

2. Reporting Company: **Tampa Electric Company**

3. Plant Name: **Big Bend Station**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (g)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1.	Transfer Facility	N/A	Devant, La.	OB	294,739.00	\$0.000	\$0.000	\$0.000	\$0.000					\$41.864
2	Capex	N/A	Beaumont, Texas	OB	14,009.00	\$0.000	\$0.000	\$0.000	\$0.000					\$12.409

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager, Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Farringer, Assistant Controller
6. Date Completed: August 14, 1998

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OG	168,677.00			\$36.921	1.34	10,603	6.76	18.58
2.	Gatlin Coal	8,KY,195	LTC	UR	42,443.00			\$62.34 <sup>0</sup>	1.31	12,755	8.19	6.67
3.	Gatlin Coal	8,KY,235	LTC	UR	20,015.00			\$62.590	0.98	17,382	7.18	10.10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Brattinger, Assistant Controller
6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	188,677.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatloff Coal	8,KY,195	LTC	42,443.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatloff Coal	8,KY,235	LTC	20,015.00	N/A	\$0.000		\$0.000		\$0.000	



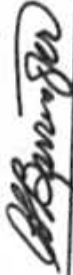
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Baftinger, Assistant Controller
6. Date Completed: August 14, 1968

1. Reporting Month: June Year: 1968
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Other Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Davant, La.	OB	188,877.00		\$0.000		\$0.000						\$36.871
2.	Gatlist Coal	8, KY, 195	Pike Co., KY	UR	42,443.00		\$0.000		\$0.000						\$62.340
3.	Gatlist Coal	8, KY, 235	Whitley Co., KY	UR	20,015.00		\$0.000		\$0.000						\$62.590

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609
5. Signature of Official Submitting Form:   
Phil L. Barabziger, Assistant Controller
6. Date Completed: August 14, 1998

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	40,900.00			42.731	2.85	11,902	5.88	11.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1509

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998


1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	40,900.00	N/A	0.000	*	0.000	0.000	0.000	0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5. Signature of Official Submitting Form:  Fred L. Barny, Assistant Controller
- 6. Date Completed: August 14, 1998

- 1. Reporting Month: June Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Advt Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)			Other Related Charges (\$/Ton) (n)
1.	Transfer facility	N/A	Davant, LA	OB	40,900.00	\$0.000*	\$0.000	\$0.000							\$42.731

