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August 11, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

**HAND DELIVERY**

RECORDS AND  
REPORTING

98 AUG 11 PM 4:08

RECEIVED-FPSC

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of FPU's Request for Confidential Classification; and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

  
Kenneth A. Hoffman

KAH/rl

cc: All Parties of Record

Trib 3x2

X-101 7876-98

DOCUMENT NUMBER-DATE

08519 AUG 11 98

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment )  
(PGA) True-Up )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: August 11, 1998

**FLORIDA PUBLIC UTILITIES COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2. and (4), Florida Administrative Code, submits this Request for Confidential Classification of the documents and information described below provided to the Florida Public Service Commission Staff in connection with the staff audit of FPU's purchased gas adjustment for the six months ending March 31, 1998. In support of this Request for Confidential Classification, FPU states as follows:

1. In connection with the staff audit of FPU's purchased gas adjustment for the six months ending March 31, 1998, FPU provided work papers and documents to the staff containing information which FPU considers to be "proprietary confidential business information" under Section 366.093(3), Florida Statutes.

2. The confidential information at issue previously provided to the Commission staff in connection with the PGA audit consists of the following:

<u>Workpaper No.</u>	<u>Description</u>	<u>Pages</u>
41-1/4-1/1	Summary of FGT information - Oct. 1997	12
41/2/4-4/1	Summary of FGT information - Dec. 1997	12
43-1/1	List of invoices for the month of Dec. 1997	1
43-2/1	List of invoices for the month of Feb. 1998	1

3. FPU requests that the above-described information be classified as "proprietary confidential business information" within the meaning of Section 366.093(3), Florida Statutes. The

DOCUMENT NUMBER-DATE

08519 AUG 11 88

FPSC-RECORDS/REPORTING

information and documents at issue are intended to be and are treated by FPU as proprietary and confidential. Attached hereto as Exhibit A is a detailed explanation of the information and documents for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of the enclosed documents.

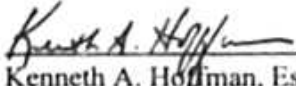
4. An unedited version of the above-described documents has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith as Exhibit B.

5. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 11th day of August, 1998.

Respectfully submitted,



Kenneth A. Hoffman, Esq.  
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(850) 681-6515 (Telecopier)

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 11th day of August, 1998, to the following:

William Cochran Keating, Esq.  
Florida Public Service  
Commission  
2540 Shumard Oak Boulevard  
Gerald L. Gunter Building  
Tallahassee, Florida 32399-0850

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McWhirter Law Firm  
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Tallahassee, FL 32301

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Port St. Joe, FL 32457-0549

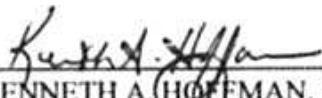
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Tampa, FL 33602

By:   
KENNETH A. HOFFMAN, ESQ.

con8.11

Exhibit "A"

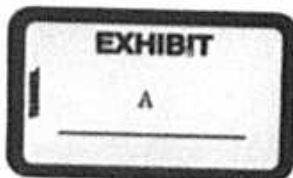
FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality Data Obtained During a PSC Audit of Florida Public Utilities Company's Purchased Gas Adjustment Docket NO. 980003-GU, /audit Control No. 98-160-4-3:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
AUDITOR'S WORK PAPERS	41-1/4-1/1:			
	1	16-35	B&C	SEE BELOW
	2-6,8-11	31-47	B	SEE BELOW
	7,12	14-20,29-40	B	SEE BELOW
	41-2/4-4/1:			
	1	16-35	B&C	SEE BELOW
	2-6,8-11	31-47	B	SEE BELOW
	7,12	14-20,29-40	B	SEE BELOW
	43-1/1	12-24	B,C,E,I	SEE BELOW
	43-1/2	13-18	B,C,E,I	SEE BELOW

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The information contained within these columns represent negotiated gas supplies purchased from suppliers other than Florida Gas Transmission Company and deliveries by gate station. Prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names and gas tendered by gate station would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers and operating information. These data also contain information concerning the totals paid to gas suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. The item also represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.



Instructions:

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From the FGT meter summary statements, input the total Mcl and total MMBtu

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FG4A1C2

10/97

DRN # : 000003154

STATION ID : 030089

STATION NAME : FPU/RIVIERA BEACH

POI : 16103

ENRON CO : FLORIDA GAS TRANSMISSION CO

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11/08/87 00:11:30  
PAGE 028

FPU N PALM BEACH  
FLORIDA GAS TRANSMISSION COMPANY

Time: 0900 CCT

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FG4A1C2

10/97

DRN #: 000028645

STATION ID: 030095

STATION NAME: FPU/WEST PALM BEACH

PDI: 16104

ENRON CO: FLORIDA GAS TRANSMISSION CO

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FG4A1C2

10/97

DRN #: 000003158

STATION ID: 030145

STATION NAME: FPU/WEST PALM BEACH

POI: 16105

ENRON CO: FLORIDA GAS TRANSMISSION CO

(4)

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11/08/97 00:31:30

PAGE 214

GAS TO: FPU W PALM BEACH  
S FROM: FLORIDA GAS TRANSMISSION COMPANY

Contract Time: 0900 CCT

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FG4A1C2

10/97

DRN # : 000028456

STATION ID : 1030169

STATION NAME : FPU/LAKE WORTH SOUTH

POI : 16106

ENRON CO : FLORIDA GAS TRANSMISSION CO

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10/97

DRN # : 000003163

METER ID: 030225-12

STATION NAME: FPU/BOYTON BEACH

POI: 16108

ENRON CO: FLORIDA GAS TRANSMISSION CO

ATMOS PRES: 14.730

N2	CO2	SPEC GRAV	PRES PSIA	DIFF	TEMP
0.40	0.69	0.5926	115	14.6	71
0.31	0.66	0.5975	115	14.7	71
0.36	0.73	0.5818	115	15.4	73
0.29	0.91	0.5980	115	15.3	73
0.36	0.85	0.5965	115	15.3	73
0.40	0.90	0.5967	115	15.6	73
0.38	0.87	0.5959	115	16.1	73
0.35	0.80	0.5942	115	17.4	73
0.32	0.70	0.5931	115	17.9	73
0.36	0.77	0.5924	114	16.4	73
0.36	0.77	0.5934	115	17.2	73
0.37	0.77	0.5936	115	17.5	73
0.35	0.74	0.5942	114	18.2	72
0.37	0.80	0.5942	115	19.3	70
0.33	0.82	0.5945	115	19.3	70
0.39	0.83	0.5975	115	20.1	68
0.39	0.89	0.5965	115	20.8	67
0.39	0.89	0.5980	115	20.9	67
0.39	0.89	0.5980	115	22.2	69
0.39	0.89	0.5980	115	22.1	70
0.39	0.89	0.5980	115	17.8	71
0.39	0.89	0.5980	115	15.8	68
0.39	0.89	0.5980	115	17.0	66
0.40	0.95	0.6018	115	22.0	68
0.39	0.95	0.6013	115	22.0	69
0.39	0.90	0.6000	115	22.0	69

TOTALS:

VOLUMES @ 14.730 CONTRACT PRESSURE BASE:

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10/10/97	10	A	EO	1	333
10/15/97	15	A	EO	1	333

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FG4A1C2

10/97

DRN #: 000003165

STATION ID: 030249

STATION NAME: FPU/BOCA RATON

POI: 16109

ENRON CO: FLORIDA GAS TRANSMISSION CO

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FG4A1C2

10/97

DRN #:

000003262

STATION ID:

038040

STATION NAME: FPU/SANFORD

POI:

1615672

ENRON CO: FLORIDA GAS TRANSMISSION CO

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10/97

DRN # 000003261

STATION ID: 038063

STATION NAME: FPU/SANFORD WEST

POI: 16157

ENRON CO: FLORIDA GAS TRANSMISSION CO



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FG4A1C2  
10/97

STATION ID: 000003277  
STATION NAME: FPU/DELANO  
POI: 16158  
ENRON CO: FLORIDA GAS TRANSMISSION CO





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instructions:

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From the FGT meter summary statements, input the total Mcf and total MMBtu for each gate station. Average Btu content will calculate automatically and carry forward to the appropriate folders.

BTU CALCULATION INPUT SHEET			
Station	Mcf	MMBtu	MMBtu/Mcf
Riviera Beach			1.04769
West Palm West			1.04776
West Palm Beach			1.04773
Lake Worth North			1.04779
Lake Worth South			1.04779
Boynton Beach			1.04795
Boca Raton			1.04778
WPB Subtotal			1.04780
Sanford			1.04714
Sanford West			1.04706
DeLand			1.04702
DeLand South			1.04694
Mid-Florida Subtotal			1.04707
Total	575,465	602,895	1.04767

✓ Added up  
summary of FPOC  
to gate stations  
attached

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12/97

CONFIDENTIAL

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FG4A1C2  
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DRN #:  
STATION ID:  
STATION NAME: FPU/WEST PALM BEACH  
POI:  
ENRON CO: FLORIDA GAS TRANSMISSION CO

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12/97

ORN # : 000003158

STATION ID :

030145

STATION NAME : FPU/WEST PALM BEACH

POI : 16105

ENRON CO : FLORIDA GAS TRANSMISSION CO

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FG4A1C2

12/87

DRN #1

000003161

STATION ID:

030182

STATION NAME:

FPU/LAKE WORTH

POI:

18107

ENRON CO:

FLORIDA-GAS TRANSMISSION CO

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FG4A1C2

12/97

3 DRN #:

000028456

3 STATION ID:

030169

3 STATION NAME: FPU/LAKE WORTH SOUTH

4 POI:

16106

5 ENRON CO: FLORIDA GAS TRANSMISSION CO

STATION

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FG41C2  
12/87

DRIN # : 000003163  
METER ID : 030225-12  
STATION NAME : FPU/BOYTON BEACH  
POI : 16108  
ENRON CO : FLORIDA GAS TRANSMISSION CO  
ATMOS PRES : 14.730

METER GAS VOLUME

N2	CO2	SPEC GRAY	PRES PSIA	DIFF	TEMP	VOLUME HOURS
0.38	0.87	0.5888	115	33.3	64	34.0
0.38	0.91	0.5966	115	31.3	64	34.0
0.42	0.81	0.5961	115	28.8	65	34.0
0.38	0.85	0.5866	115	30.9	62	34.0
0.40	0.81	0.5977	114	42.0	59	34.0
0.40	0.80	0.5886	114	48.2	57	34.0
0.39	0.84	0.5953	115	34.6	57	34.0
0.38	0.84	0.5974	115	26.2	60	34.0
0.42	0.81	0.5968	115	25.0	64	34.0
0.38	0.86	0.5970	115	25.0	67	34.0
0.40	0.81	0.5956	115	24.4	66	34.0
0.37	0.83	0.5865	115	26.1	63	34.0
0.38	0.81	0.5851	114	46.8	66	34.0
0.41	0.82	0.5877	115	40.4	67	34.0
0.38	0.86	0.5938	115	48.2	66	34.0
0.38	0.84	0.5927	115	37.1	66	34.0
0.40	0.85	0.5928	115	29.5	68	34.0
0.37	0.84	0.5928	115	24.8	63	34.0
0.38	1.01	0.5958	115	26.3	62	34.0
0.40	0.88	0.5847	115	20.5	66	34.0
0.41	0.93	0.5941	116	24.5	66	34.0
0.37	0.85	0.5842	115	34.5	60	34.0
0.40	0.84	0.5848	115	43.0	58	34.0
0.40	0.84	0.5852	114	43.4	57	34.0
0.40	0.82	0.5843	114	48.4	56	34.0
0.47	0.88	0.5932	114	47.4	56	34.0
TOTALS:			115	33.4	61	744.0

VOLUMES @ 14.730 CONTRACT PRESSURE BASE:

EFFECTIVE DATE	REF NUM	METER STATUS	METER TYPE	CHART DAYS	CALC TYPE	METER TAP TYPE
12/01/87	1	A	EO	1	23	F

CHROMATOGRAPH 8032 WEST PALM G A S Q U A L I T Y

12/01-12/31: 8032

18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

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12/87  
DRM #: 00000163  
METER ID: 030225-12  
STATION NAME: FPU/BOYTON BEACH  
POI: 16108  
ENRON CO: FLORIDA GAS TRANSMISSION CO  
ATMOS PRES: 14.730

METER GAS

NZ	CO2	SPEC GRAY	PSIA	DIFF	TEMP	VOLUME FLOW HOURS
0.38	0.87	0.588	15	33.3	60	34.0
0.38	0.91	0.566	15	31.3	64	34.0
0.42	0.65	0.566	15	30.8	65	34.0
0.38	0.83	0.577	14	42.0	69	34.0
0.39	0.80	0.586	14	48.2	57	34.0
0.35	0.84	0.583	15	43.6	60	34.0
0.38	0.83	0.574	15	36.2	64	34.0
0.40	0.86	0.568	15	26.2	67	34.0
0.42	0.86	0.570	15	25.0	65	34.0
0.39	0.87	0.555	15	25.6	67	34.0
0.38	0.83	0.561	15	26.1	66	34.0
0.46	0.82	0.547	14	46.8	67	34.0
0.41	0.89	0.527	14	40.7	69	34.0
0.38	0.86	0.538	14	48.7	66	34.0
0.39	0.94	0.527	15	37.1	68	34.0
0.40	0.95	0.527	15	29.5	69	34.0
0.37	0.94	0.528	15	24.8	69	34.0
0.39	0.91	0.528	15	22.6	67	34.0
0.40	0.98	0.547	15	20.2	65	34.0
0.41	0.93	0.541	15	11.5	66	34.0
0.37	0.95	0.527	15	24.5	66	34.0
0.38	0.94	0.542	15	22.5	67	34.0
0.40	0.94	0.548	14	43.0	67	34.0
0.40	0.92	0.543	14	48.4	58	34.0
0.47	0.88	0.533	14	47.4	58	34.0
TOTALS:			115	33.4	61	744.0

VOLUMES @ 14.730 CONTRACT PRESSURE BASE:

EFFECTIVE DATE	REF NUM	METER STATUS	METER TYPE	CHART DAYS	CALC TYPE	METER TAP TYPE
12/01/87	1	A	EO	1	23	F

CHROMATOGRAPH 8032 WEST PALM G A S Q U A L

12/01-12/31: 8092

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13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

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12/97

ORN #:

000003262

STATION ID:

03BU40

STATION NAME:

FPU/SANFORD

POI:

16156

ENRON CO:

FLORIDA GAS TRANSMISSION CO

2/21/1 9C/9 000 011

DATE: 12/97

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CRN #:

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STATION ID:

038063

STATION NAME:

FFU/SANFORD WEST

POI:

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ENRON CO:

FLORIDA GAS TRANSMISSION CO

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000002277  
STATION ID: 03B120  
STATION NAME: FPU/DELAND  
POINT: 18158  
ERON CO: FLORIDA GAS TRANSMISSION CO

Ercon Corp  
STATION GAS VOLUME STATEMENT

01/06/88 00:44:40

GAS TO: FPU DELAND  
GAS FROM: FLORIDA GAS TRANSMISSION COMPANY  
Contract Time: 0900 CCT

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
 CURRENT MONTH: DECEMBER 1997

*BC*

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	20622	10	321,320.43	0.00	7,864.70	0.00	0.00	313,455.73	0.00
2	FGT	20612	11	267,128.70	0.00	0.00	0.00	0.00	267,128.70	0.00
3	FGT	20857	12	11,766.23	11,766.23	0.00	0.00	0.00	0.00	0.00
4	FGT	20846	13	5,261.18	5,261.18	0.00	0.00	0.00	0.00	0.00
5	FGT	20856	14	(443.50)	(443.50)	0.00	0.00	0.00	0.00	0.00
6	FGT	20595	15	86.99	86.99	0.00	0.00	0.00	0.00	0.00
7	FGT	20596	16	(195.19)	(195.19)	0.00	0.00	0.00	0.00	0.00
8	FGT	20597	17	139.08	139.08	0.00	0.00	0.00	0.00	0.00
9	FGT	20598	18	(156.24)	(156.24)	0.00	0.00	0.00	0.00	0.00
10	FGT	CK 622058332	19	(206,505.06)	0.00	0.00	0.00	0.00	(206,505.06)	0.00
11	FGT	CK 625001012	20	(8,165.92)	0.00	0.00	0.00	0.00	0.00	0.00
12			21		0.00	0.00	0.00	(8,165.92)	0.00	0.00
13			22		0.00	0.00	0.00		0.00	0.00
14			23		0.00	0.00	0.00		0.00	0.00
15			24		0.00	0.00	0.00		0.00	0.00
16			25		0.00	0.00	0.00		0.00	0.00
17			26		0.00	0.00	0.00		0.00	0.00
18			27		0.00	0.00	0.00		0.00	0.00
19			28		0.00	0.00	0.00		0.00	0.00
20			29		0.00	0.00	0.00		0.00	0.00
21			30		0.00	0.00	0.00		0.00	0.00
22			31		0.00	0.00	0.00		0.00	0.00
23			32		0.00	0.00	0.00		0.00	0.00
24			33		0.00	0.00	0.00		0.00	0.00
<b>TOTAL</b>				<b>1,742,365.54</b>	<b>16,458.55</b>	<b>7,864.70</b>	<b>0.00</b>	<b>1,343,962.92</b>	<b>374,079.37</b>	<b>0.00</b>

43-1

C:\GASCOST\Schedule A-1 Supporting Detail Supplement - December 1997.xls\Supplement

✓ traced to invoice  
 X traced to fax correspondence, invoices, Deal Price Volume report because invoices had corrected numbers

*12/11/98  
 7/24/98*

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
 CURRENT MONTH: FEBRUARY 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	21686	10	✓ 286,358.11	0.00	7,103.60	0.00	0.00	279,254.51	0.00
2	FGT	21676	11	✓ 241,277.53	0.00	0.00	0.00	0.00	241,277.53	0.00
3	FGT	21992	12	✓ 10,460.52	10,460.52	0.00	0.00	0.00	0.00	0.00
4	FGT	21981	13	✓ 5,245.34	5,245.34	0.00	0.00	0.00	0.00	0.00
5	FGT	21991	14	✓ (211.49)	(211.49)	0.00	0.00	0.00	0.00	0.00
6	FGT	21913	15	✓ 1,020.70	0.00	0.00	0.00	1,020.70	0.00	0.00
7	FGT	21914	16	✓ (5,985.55)	0.00	0.00	0.00	(5,985.55)	0.00	0.00
8	FGT	CK 625300371	17	✓ (14,639.48)	0.00	0.00	0.00	(14,639.48)	0.00	0.00
9	FGT	CK 625001055	18	✓ (14,211.11)	0.00	0.00	0.00	(14,211.11)	0.00	0.00
10	FGT	CK 625300405	19	✓ (10,589.40)	0.00	0.00	0.00	(10,589.40)	0.00	0.00
11	FGT	CK 622062964	20	✓ (8,652.87)	0.00	0.00	0.00	(8,652.87)	0.00	0.00
12	FGT	CK 625001054	21	✓ (1,020.70)	0.00	0.00	0.00	(1,020.70)	0.00	0.00
13			22		0.00	0.00	0.00		0.00	0.00
14			23		0.00	0.00	0.00		0.00	0.00
15			24		0.00	0.00	0.00		0.00	0.00
16			25		0.00	0.00	0.00		0.00	0.00
17			26		0.00	0.00	0.00		0.00	0.00
18			27		0.00	0.00	0.00		0.00	0.00
19										
20										
21										
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25										
TOTAL				1,482,992.96	15,494.37	7,103.60	0.00	939,862.95	520,532.04	0.00

C:\GASCOST\Schedule A-1 Supporting Detail Supplement - February 1998.xls\Supplement

✓ Traced to invoice  
 ✓ Traced to fax correspondence, invoices & Deal  
 4A Price Volume Report because invoices  
 had corrected #15

B  
 KWB  
 7/21/98

113-2