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August 13, 1998

BY HAND DELIVERY


Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Joint petition for approval of new territorial agreement between
Florida Power & Light Company and Jacksonville Electric
Authority, Docket No. 980755-EU

Dear Ms. Bayó:

Enclosed for filing are the original and fifteen (15) copies of Florida Power & Light Company's Motion to Amend Joint Motion for Approval of Territorial Agreement. Please acknowledge receipt and filing of the above by stamping the copy of this letter attached and returning the same to me.

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

Yours truly,


Wilton R. Miller

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Enclosures
cc: Parties of Record

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DOCUMENT NUMBER-DATE

08643 AUG 13 98

FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Joint Petition of Florida)
 Power & Light Company and)
 Jacksonville Electric)
 Authority to approve a new) DOCKET NO. 980755-EU
 territorial agreement between)
 the two utilities.)

MOTION TO AMEND JOINT MOTION TO APPROVE TERRITORIAL AGREEMENT

Pursuant to Section 366.075, Florida Statutes, Joint Petitioner FLORIDA POWER & LIGHT COMPANY ("FPL"), with the knowledge and consent of Co-Petitioner, JACKSONVILLE ELECTRIC AUTHORITY ("JEA"), files this Motion to Amend their Joint Motion to Approve Territorial Agreement in the following manner:

Insert paragraph 9 -

9. Transitional Rates. The purpose of the territorial agreement is to eliminate duplication of facilities, thereby promoting more efficient operations of both utilities. Section 366.075(1), Florida Statutes, provides "The Commission is authorized to approve rates on an experimental or transitional basis for any public utility to encourage energy conservation or to encourage efficiency. The application of such rates may be for limited geographic areas and for a limited period." Under the current rate structure, those JEA customers who are being transferred under the proposed agreement will have a rate increase. FPL proposes that, with the Commission's consent and approval, FPL's tariffs be amended by the adoption of the St. John's Transitional Rider - (SJT) attached hereto as Attachment "C". This rider will insure that JEA customers which are transferred to FPL

DOCUMENT NUMBER-DATE

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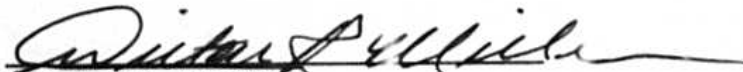
FPSC-RECORDS/REPORTING

would pay the lower of JEA's applicable rates or FPL's applicable rates for a period of three years from the date of transfer. This will provide for an equitable transition of customers, enabling the territorial agreement to reduce duplication of facilities and promote more efficient distribution of energy within the utilities' respective territories.

WHEREFORE, FPL requests that the Commission enter an order approving the St. Johns Transitional Rider attached hereto as Attachment "C".

DATED this 13th day of August, 1998.

Respectfully submitted,



WILTON R. MILLER
Bryant, Miller and Olive, P.A.
201 S. Monroe Street, Suite 500
Tallahassee, Florida 32301
(850) 222-8611
Florida Bar No. 055506

ATTORNEYS FOR FLORIDA POWER &
LIGHT COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original and fifteen copies of the foregoing Motion to Amend Joint Motion to Approve Territorial Agreement have been filed with the Florida Public Service Commission, Division of Records and Reporting, Room 110, Betty Easley Conference Center, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850 [by hand delivery]; and that true and correct copies of same have been furnished to LESLIE J. PAUGH, Staff Counsel, and GRACE A. JAYE, Staff Counsel, Florida Public Service Commission, Division of Legal Services, Room 370, Gerald L. Gunter Building, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 [by hand delivery]; WILLIAM G. WALKER, III, Florida Power & Light Company, 215 South Monroe Street, Suite 810, Tallahassee, FL 32301-1859 [by hand delivery]; RICHARD D. MELSON, ESQUIRE, Hopping Green Sams & Smith, P. O. Box 6526, Tallahassee, FL 32314 [by U.S. Mail]; and TRACY DANESE, Vice President - Regulatory Affairs, Jacksonville Electric Authority, 21 West Church Street, Tower 11, Jacksonville, FL 32202-3139 [by U. S. Mail], this 13th day of August, 1998.


WILTON R. MILLER

ST. JOHN'S TRANSITIONAL RIDER - (SJT)AVAILABLE:

Availability limited to applicable customers in the northwest portion of St. John's County, as referenced in the FPL/JEA Territorial Agreement, Docket No. 980755-EU, filed with the FPSC on June 15, 1998. To qualify for this rider, applicable customers must have been served by Jacksonville Electric Authority (JEA) on or after November 30, 1998.

APPLICATION:

Service under this rider shall be limited to customers who would otherwise be served under FPL's RS-1, GS-1, and GSLD-1 rate schedules. GS-1 will be considered the otherwise applicable rate schedule for non-residential customers with demands below 75 kW as of November 30, 1998.

SERVICE:

The same as specified in FPL's otherwise applicable rate schedule (RS-1, GS-1, GSLD-1).

MONTHLY RATE:

The monthly rate billed for electric service under this rider shall equal the lower of FPL's otherwise applicable rate (RS-1, GS-1, GSLD-1) or the rate that would have been charged under JEA's applicable rate schedule (RS, GS, GSD).

In computing the electric charges under this rider, adjustments may be made to the customer charge, non-fuel energy charge, and (where appropriate) the base demand charge of FPL's otherwise applicable rate schedule. All other charges, including the fuel charge, capacity payment charge, conservation charge, franchise fee, and tax adjustment clause shall be the same as FPL's otherwise applicable rate.

TERM OF SERVICE:

Three (3) years from the date of transfer from JEA's to FPL's service territory at which point service under this rider will be terminated.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: P. J. Evanson, President
Effective:

INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
GS-1	General Service - Non Demand (0-20 kw)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kw)	8.103
GSD-1	General Service Demand (21-499 kw)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kw)	8.107
GSL	General Service Load Management Program	8.109
RS-1	Residential Service	8.201
RST-1	Residential Service - Time of Use	8.205
RSL	Residential Load Management Program	8.207
CU	Common Use Facilities Rider	8.211
GSLD-1	General Service Large Demand (500-1999 kw)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kw)	8.320
CS-1	Curtailable Service (500-1999 kw)	8.330
CST-1	Curtailable Service - Time of Use (500-1999 kw)	8.340
GSLD-2	General Service Large Demand (2000 kw +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kw +)	8.420
CS-2	Curtailable Service (2000 kw +)	8.432
CST-2	Curtailable Service - Time of Use (2000 kw +)	8.440
GSLD-3	General Service Large Demand (2000 kw +)	8.551
GSLDT-3	General Service Large Demand - Time of Use (2000 kw +)	8.552
CS-3	Curtailable Service (2000 kw +)	8.544
CST-3	Curtailable Service - Time of Use (2000 kw +)	8.542
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
RTP-GX	Real Time Pricing-General Service	8.620
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
SL-1	Street Lighting	8.715
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
TR	Transformation Rider	8.820
SJT	St. John's Transitional Rider	8.900

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