

Warren E. Tate  
Secretary and Treasurer

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Pensacola, Florida 32520-0102

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ORIGINAL



August 13, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

941102-ES

Dear Ms. Bayo:

RE: Request for Confidential Classification  
Quarterly Real Time Pricing Program Report for the Second Quarter 1998

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification for the Quarterly Real Time Pricing Program Report for the Second Quarter 1998.

Sincerely,

lw

cc: Beggs and Lane  
Russell A. Badders  
Florida Public Service Commission  
Connie Kummer  
Gulf Power Company  
Susan D. Cranmer

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DOCUMENT NUMBER-DATE

08656 AUG 14 88

FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real  
Time Pricing Program report  
for the Second Quarter 1998

Docket No.: 941102-EI  
Date: August 13, 1998

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information, hereafter the Quarterly RTP Report, submitted to the Florida Public Service Commission pursuant to Order No. PSC-95-0256-FOF-EI. As grounds for this request, the Company states:

1. On August 13, 1998, Gulf Power Company submitted to the Florida Public Service Commission Gulf Power Company's Quarterly Real Time Pricing ("RTP") Program report for the Second Quarter 1998 as required by Order No. PSC-95-0256-FOF-EI. Gulf Power asserts that the information contained in the Quarterly RTP Report is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary and commercially sensitive information that is not otherwise publicly available.

2. The Public disclosure of the information contained in the Quarterly RTP Report would cause irreparable harm to Gulf Power Company and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary confidential business information that details customer specific information that is regarded as sensitive and confidential by the customers taking service under rate schedule RTP. The public disclosure of this detailed customer information would impact the customers' ability to compete in their native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

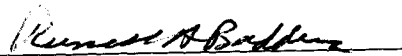
3. Submitted as Exhibit "A" is a copy of the Quarterly RTP Report, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Quarterly RTP Report, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customers taking service pursuant to rate schedule RTP and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary

confidential business information.

Respectfully submitted this 13<sup>th</sup> day of August 1998,



**JEFFREY A. STONE**

Florida Bar No. 325953

**RUSSELL A. BADDERS**

Florida Bar No. 007455

**Beggs & Lane**

P. O. Box 12950

(700 Blount Building)

Pensacola, FL 32576-2950

(850) 432-2451

**Attorneys for Gulf Power Company**

EXHIBIT "B"

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	NCKW	RC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain	
1 1998	[REDACTED]																	
2 April	[REDACTED]																	
3 May	[REDACTED]																	
4 June	[REDACTED]																	
																	SUBTOTAL	[REDACTED]
	NCKW	RC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain	
5 1998	[REDACTED]																	
6 April	[REDACTED]																	
7 May	[REDACTED]																	
8 June	[REDACTED]																	
																	SUBTOTAL	[REDACTED]
	R	S	T	U	V	W	X	Y	Z	AA	BB	CC						
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain						
9 1998	[REDACTED]																	
10 April	[REDACTED]																	
11 May	[REDACTED]																	
12 June	[REDACTED]																	
																	SUBTOTAL	[REDACTED]
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain						
13 1998	[REDACTED]																	
14 April	[REDACTED]																	
15 May	[REDACTED]																	
16 June	[REDACTED]																	
																	SUBTOTAL	[REDACTED]
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain						
17 1998	[REDACTED]																	
18 April	[REDACTED]																	
19 May	[REDACTED]																	
20 June	[REDACTED]																	
																	SUBTOTAL	[REDACTED]
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain						
21 1998	[REDACTED]																	
22 April	[REDACTED]																	
23 May	[REDACTED]																	
24 June	[REDACTED]																	
																	SUBTOTAL	[REDACTED]

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

1	1998	A	B	C	D	E	F	G	H	I	J	K	L	M				
		SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bll	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain				
2	April	[REDACTED]												SUBTOTAL	[REDACTED]			
3	May	[REDACTED]												SUBTOTAL	[REDACTED]			
4	June	[REDACTED]												SUBTOTAL	[REDACTED]			
CUSTOMER 8																		
5	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bll	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain					
6	April	[REDACTED]												SUBTOTAL	[REDACTED]			
7	May	[REDACTED]												SUBTOTAL	[REDACTED]			
8	June	[REDACTED]												SUBTOTAL	[REDACTED]			
CUSTOMER 9																		
9	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bll	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain				
10	April	[REDACTED]												SUBTOTAL	[REDACTED]			
11	May	[REDACTED]												SUBTOTAL	[REDACTED]			
12	June	[REDACTED]												SUBTOTAL	[REDACTED]			
CUSTOMER 10																		
13	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bll	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain				
14	April	[REDACTED]												SUBTOTAL	[REDACTED]			
15	May	[REDACTED]												SUBTOTAL	[REDACTED]			
16	June	[REDACTED]												SUBTOTAL	[REDACTED]			
CUSTOMER 11																		
17	1998	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	DD
18	April	NCKW	BC KW	BC KW	Sum of Daily KW's	CMM NON-CMM	Max KW	Non-SE On-Peak KWH	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bll	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
19	May	[REDACTED]												SUBTOTAL	[REDACTED]			
20	June	[REDACTED]												SUBTOTAL	[REDACTED]			
CUSTOMER 12																		
21	1998	EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QR				
22	April	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bll	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain				
23	May	[REDACTED]												SUBTOTAL	[REDACTED]			
24	June	[REDACTED]												SUBTOTAL	[REDACTED]			

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)GAIN

A B C D E F G H I J K L  
 CUSTOMER 13

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base RM	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
2	[REDACTED]											
3	[REDACTED]											
4	[REDACTED]											
											SUBTOTAL	[REDACTED]

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base RM	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
5	[REDACTED]											
6	[REDACTED]											
7	[REDACTED]											
8	[REDACTED]											
											SUBTOTAL	[REDACTED]

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base RM	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
9	[REDACTED]											
10	[REDACTED]											
11	[REDACTED]											
12	[REDACTED]											
											SUBTOTAL	[REDACTED]

1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base RM	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
13	[REDACTED]												
14	[REDACTED]												
15	[REDACTED]												
16	[REDACTED]												
											SUBTOTAL	[REDACTED]	

1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base RM	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
17	[REDACTED]												
18	[REDACTED]												
19	[REDACTED]												
20	[REDACTED]												
											SUBTOTAL	[REDACTED]	

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base RM	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
21	[REDACTED]											
22	[REDACTED]											
23	[REDACTED]											
24	[REDACTED]											
											SUBTOTAL	[REDACTED]



GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
2	April	[REDACTED]													
3	May	[REDACTED]													
4	June	[REDACTED]													
		SUBTOTAL												[REDACTED]	
		CUSTOMER 20													
5	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
6	April	[REDACTED]													
7	May	[REDACTED]													
8	June	[REDACTED]													
		SUBTOTAL												[REDACTED]	
		CUSTOMER 21													
9	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
10	April	[REDACTED]													
11	May	[REDACTED]													
12	June	[REDACTED]													
		SUBTOTAL												[REDACTED]	
		CUSTOMER 22													
13	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
14	April	[REDACTED]													
15	May	[REDACTED]													
16	June	[REDACTED]													
		SUBTOTAL												[REDACTED]	
17		TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN													
		[REDACTED]													

18 NOTE: [REDACTED]

19 [REDACTED]

20 [REDACTED]

EXHIBIT "C"

**Line-by-Line Justification**

<b><u>Page/Line(s)</u></b>	<b><u>Columns</u></b>	<b><u>Justification</u></b>
Page 2 Lines 1 - 8	A - Q	<p>This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.</p>
Lines 9 - 24	R - CC	
Page 3 Lines 1 - 16	A - M	<p>This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.</p>
Lines 17 - 20	N - DD	
Lines 21 - 24	EE - QQ	

**Line-by-Line Justification**

**Page/Line(s)**

**Columns**

**Justification**

Page 4  
Lines 1 - 24

A - L

This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

Page 5  
Lines 1 - 20

A - N

This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.