

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real
Time Pricing Program report
for the Second Quarter 1998

Docket No.: 941102-EI
Date: August 13, 1998

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting
under separate cover as confidential information

CONFIDENTIAL
DECLASSIFIED
3/14/2000

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Fourteenth Quarterly Report

Report Period: Second Quarter 1998

	<u>2nd Quarter 1998</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	\$2,547,948.61	(\$569,743.79)	(\$14,034,910.78)
Other RTP Program Costs	\$8,301.68	\$15,700.31	\$96,813.44

Impact of Total Costs on Earnings in Terms of Basis Points: 67

**Notes to Quarterly Real Time Pricing
Program Cost Report**

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

MARKETING/rwg
8-5-98 (RTPQTRRP\FPSC2N98.WK4/PG1)

DOCUMENT NUMBER-DATE

08657 AUG 14 88

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)GAIN

		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		CUSTOMER 1																
	1998	NCKW	RC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain
1	April	10,000	18,989	18,329	12,573	NON-CMM	21,987	10,000	14,145	3,498	7,672,049	2,289,736	\$146,254.69	1.908	0.800	-1.108	7,872,049	(\$84,852.89)
2	May	10,000	18,989	18,329	86,593	CMM	27,149	10,000	11,244	0	9,948,925	2,448,586	\$182,081.08	1.830	1.558	0.028	9,948,925	\$2,783.48
3	June	10,000	18,989	18,329	122,055	NON-CMM	21,707	10,000	11,144	631	8,451,173	2,012,024	\$304,482.65	3.221	4.269	1.048	9,451,173	\$98,048.29
SUBTOTAL																	\$18,979.89	

		CUSTOMER 2																
	1998	NCKW	RC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain
5	April	15,000	39,240	33,518	0	NON-CMM	43,428	7,157	20,171	0	4,815,262	1,634,913	\$137,388.99	2.853	0.821	-2.032	4,815,262	(\$97,848.12)
6	May	15,000	39,240	33,518	7,430	NON-CMM	28,942	15,000	29,813	16,856	5,448,886	1,280,231	\$217,467.42	3.991	1.325	-2.666	5,448,886	(\$146,281.94)
8	June	15,000	39,240	33,518	0	NON-CMM	42,202	13,339	31,170	10,731	3,828,267	653,902	\$191,851.98	5.014	3.514	-1.500	3,828,267	(\$57,394.00)
SUBTOTAL																	(\$300,502.05)	

		CUSTOMER 3															
	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain				
9	April		5,906	5,728	4,255	1,443	3,153,361	930,287	\$84,119.22	2.033	0.818	-1.215	3,153,361	(\$36,313.34)			
10	May		5,986	5,988	4,437	1,533	3,484,111	901,822	\$87,887.89	1.954	1.852	-0.102	3,484,111	(\$3,533.39)			
12	June		6,031	6,031	4,539	1,818	3,497,750	1,007,326	\$88,223.51	1.950	6.149	4.199	3,497,750	\$146,870.52			
SUBTOTAL														\$105,023.79			

		CUSTOMER 4															
	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain				
13	April		3,996	3,617	1,904	114	2,052,003	570,245	\$42,039.18	2.049	0.833	-1.216	2,052,003	(\$24,952.38)			
14	May		3,887	3,887	2,123	240	2,555,568	628,494	\$46,887.81	1.823	1.831	0.008	2,555,568	\$204.45			
16	June		4,008	3,889	2,190	250	2,625,974	730,242	\$47,863.34	1.823	5.945	4.122	2,625,974	\$108,242.65			
SUBTOTAL														\$83,494.74			

		CUSTOMER 5															
	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain				
17	April		5,510	5,510	5,143	2,474	2,637,996	773,032	\$81,854.85	2.180	0.814	-1.366	2,637,996	(\$38,767.03)			
18	May		5,333	5,122	5,088	2,515	2,634,189	624,707	\$86,007.53	2.202	1.709	-0.493	2,634,189	(\$12,889.55)			
20	June		5,083	4,802	4,877	2,410	2,422,886	642,675	\$54,384.89	2.245	5.747	3.502	2,422,886	\$84,849.47			
SUBTOTAL														\$33,085.89			

		CUSTOMER 6															
	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain				
21	April	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
22	May	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
23	June	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
SUBTOTAL														N/A			

DOCUMENT NUMBER-DATE

08657 AUG 14 88

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

		A	B	C	D	E	F	G	H	CUSTOMER 7		I	J	K	L	M						
1	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain								
2	April	4,130	4,114	4,114	448	0	2,594,542	899,710	\$46,273.15	1.804	0.821	-0.983	2,594,542	(\$25,209.45)								
3	May	4,186	4,150	4,128	502	0	2,590,188	828,533	\$46,546.88	1.797	1.731	-0.065	2,590,188	(\$1,708.50)								
4	June	4,382	4,378	4,346	670	0	2,677,554	756,385	\$48,778.67	1.822	6.012	4.190	2,677,554	\$112,189.51								
														SUBTOTAL	\$95,270.96							
		CUSTOMER 8																				
5	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain									
6	April	2,817	2,817	2,390	1,026	1,615,229	490,893	\$33,587.79	2.088	0.853	-1.233	1,615,229	(\$19,915.77)									
7	May	2,807	2,785	2,428	1,069	1,588,187	459,361	\$33,376.28	2.100	1.956	-0.145	1,588,187	(\$2,304.34)									
8	June	2,909	2,871	2,802	1,193	1,543,226	511,065	\$34,112.80	2.210	6.841	4.631	1,543,226	\$71,498.80									
														SUBTOTAL	\$49,246.89							
		CUSTOMER 9																				
9	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain								
10	April	1,932	1,715	1,715	2,118	1,182	194,113	62,344	\$17,412.59	8.970	1.375	-7.595	194,113	(\$14,742.88)								
11	May	2,022	2,236	2,235	2,882	1,800	258,768	81,820	\$22,186.48	8.898	3.003	-5.893	258,768	(\$14,396.28)								
12	June	1,891	2,072	1,828	2,284	1,260	214,562	52,837	\$19,280.78	8.986	6.868	-2.118	214,562	(\$4,544.42)								
														SUBTOTAL	(\$33,682.59)							
		CUSTOMER 10																				
13	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain								
14	April	22,949	22,899	22,899	288	0	11,906,781	3,702,645	\$246,386.35	2.089	0.804	-1.285	11,906,781	(\$150,820.53)								
15	May	26,789	26,585	26,585	4,273	0	14,271,486	3,823,201	\$288,187.84	2.019	1.932	-0.087	14,271,486	(\$12,418.19)								
16	June	28,086	28,934	28,934	5,441	0	15,832,738	4,917,591	\$314,730.38	1.988	6.991	4.703	15,832,738	\$744,613.67								
														SUBTOTAL	\$581,578.95							
		N	O	P	Q	R	S	T	U	CUSTOMER 11		V	W	X	Y	Z	AA	BB	CC	DD		
17	1998	NCKW	BC KW	BC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain				
18	April	6,203	2,468	2,329	3,592	CMM	7,852	6,203	4,372	496	3,577,408	1,251,460	\$69,807.13	1.951	0.835	-1.118	3,577,408	(\$36,923.87)				
19	May	6,203	2,468	2,329	5,139	CMM	8,058	6,203	4,576	650	3,414,780	1,014,084	\$69,283.23	2.029	1.714	-0.315	3,414,780	(\$10,756.48)				
20	June	6,203	2,468	2,329	0	NON-CMM	7,784	5,812	4,700	940	3,030,867	784,297	\$63,719.80	2.102	5.211	3.109	3,030,867	\$94,229.66				
																			SUBTOTAL	\$43,549.30		
		EE	FF	GG	HH	II	JJ	KK	LL	CUSTOMER 12		MM	NN	OO	PP	QR						
21	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain								
22	April	5,134	5,209	5,132	2,916	393	2,878,393	781,671	\$56,802.74	1.973	0.816	-1.157	2,878,393	(\$33,303.01)								
23	May	5,188	5,184	5,172	3,004	487	3,100,872	735,355	\$56,063.81	1.873	1.790	-0.083	3,100,872	(\$2,573.72)								
24	June	5,309	5,236	5,199	3,085	494	2,697,260	733,923	\$56,770.19	2.105	5.618	3.513	2,697,260	\$94,754.74								
														SUBTOTAL	\$58,878.01							

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)GAIN

		A	B	C	D	E	F	G	H	I	J	K	L
		CUSTOMER 13											
	1988	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
2	April	2,016	2,004	598	0	1,338,549	373,933	\$23,034.97	1.721	0.857	-0.864	1,338,549	(\$11,565.06)
3	May	1,983	1,958	883	0	1,383,859	351,589	\$22,777.38	1.670	1.821	0.151	1,383,859	\$2,058.43
4	June	1,983	1,983	1,521	558	1,169,008	328,182	\$22,773.15	1.948	5.978	4.030	1,169,008	\$47,110.94
												SUBTOTAL	\$37,605.31

		CUSTOMER 14											
	1988	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
5	April	4,067	4,067	2,275	296	2,321,806	686,400	\$45,158.50	1.945	0.832	-1.113	2,321,806	(\$25,839.47)
6	May	4,337	4,239	2,379	279	2,687,107	658,624	\$47,760.68	1.890	1.895	0.005	2,687,107	\$128.36
8	June	4,504	4,478	2,529	348	2,686,583	779,424	\$50,188.76	1.882	6.277	4.395	2,686,583	\$117,198.32
												SUBTOTAL	\$91,485.21

		CUSTOMER 15											
	1988	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
9	April	14,828	14,828	2,684	0	7,278,402	2,351,915	\$156,194.19	2.147	0.811	-1.336	7,278,402	(\$87,212.73)
10	May	17,716	17,716	4,258	0	8,212,788	2,648,187	\$190,787.89	2.071	2.008	-0.063	8,212,788	(\$6,804.09)
12	June	19,340	19,340	5,160	0	10,425,030	3,347,946	\$209,788.72	2.012	6.923	4.911	10,425,030	\$811,873.22
												SUBTOTAL	\$408,956.43

		CUSTOMER 16												
	1988	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
13	April	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	May	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	June	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
												SUBTOTAL	N/A	

		CUSTOMER 17												
	1988	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
17	April	4,149	4,224	3,891	3,223	1,177	2,062,672	645,109	\$48,189.52	2.218	0.841	-1.377	2,062,672	(\$28,678.39)
18	May	4,337	4,398	4,247	3,339	1,209	2,246,509	624,820	\$48,817.81	2.218	1.899	-0.329	2,246,509	(\$7,391.91)
20	June	4,248	4,458	4,458	3,377	1,218	2,380,563	717,963	\$51,950.75	2.201	6.480	4.279	2,380,563	\$101,008.49
												SUBTOTAL	\$64,939.09	

		CUSTOMER 18											
	1988	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
21	April	15,000	15,000	4,700	0	7,586,225	2,431,250	\$157,413.70	2.080	0.809	-1.271	7,586,225	(\$8,166.72)
22	May	18,700	18,700	7,600	0	10,484,100	3,052,350	\$208,840.38	1.988	2.020	0.024	10,484,100	\$2,511.38
24	June	23,800	23,800	9,600	0	11,797,850	3,842,725	\$248,255.55	2.067	6.842	4.755	11,797,850	\$580,987.77
												SUBTOTAL	\$497,332.43

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

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		A	B	C	D	E	F	G	H	I	J	K	L	M	
		CUSTOMER 19													
	1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
2	April	22,848	21,806	21,690	2,266	0	11,281,852	3,541,384	\$230,443.80	2.043	0.806	-1.237	11,281,852	(\$139,556.51)	
3	May	28,980	28,488	28,304	6,888	0	13,882,724	3,828,490	\$288,677.82	2.131	1.880	-0.171	13,882,724	(\$23,768.58)	
4	June	29,760	32,816	32,816	9,304	0	15,885,488	5,034,294	\$340,448.34	2.173	6.972	4.799	15,885,488	\$751,785.81	
														SUBTOTAL	\$588,472.74

		CUSTOMER 20													
	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
5	April	3,557	3,519	2,408	885	1,987,553	597,400	\$39,300.11	2.002	0.842	-1.160	1,987,553	(\$22,823.81)		
6	May	3,707	3,682	2,829	834	2,306,444	680,211	\$42,465.47	1.838	1.838	0.000	2,306,444	\$0.00		
7	June	3,859	3,859	2,589	720	2,437,947	709,083	\$44,253.05	1.815	6.229	4.414	2,437,947	\$107,810.96		
														SUBTOTAL	\$84,787.37

		CUSTOMER 21													
	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
8	April	2,497	2,335	1,576	367	1,219,726	367,458	\$25,958.45	2.128	0.873	-1.255	1,219,726	(\$15,307.56)		
9	May	2,797	2,519	1,736	380	1,468,342	383,190	\$28,749.47	1.956	1.922	-0.036	1,468,342	(\$526.00)		
10	June	2,765	2,765	1,837	298	1,574,649	476,914	\$30,636.54	1.956	6.523	4.565	1,574,649	\$71,882.73		
														SUBTOTAL	\$56,046.57

		CUSTOMER 22													
	1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
11	April	2,736	2,736	1,267	0	1,274,116	345,333	\$29,036.87	2.279	0.859	-1.420	1,274,116	(\$18,082.45)		
12	May	3,324	2,367	1,391	0	1,311,233	313,881	\$27,354.09	2.086	1.934	-0.152	1,311,233	(\$1,993.07)		
13	June	2,719	2,419	1,359	42	1,241,572	334,374	\$28,636.02	2.146	5.809	3.663	1,241,572	\$45,478.76		
														SUBTOTAL	\$25,393.26

TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN \$2,547,948.61

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NOTE: The \$/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. As of the June, 1997, billing period, Customer 6 is no longer an RTP customer; and, as of the April, 1998, billing period, Customer 18 is no longer an RTP Customer.

MARKETING/wg
8-5-98 (RTPQTRRP\FPSC2N98.WK4\PG2,PG3,PG4,PG5)