

ORIGINAL



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

RECEIVED
PUBLIC SERVICE COMMISSION
98 AUG 14 AM 7:49
MAIL ROOM

August 12, 1998

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of July, 1998 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- ACK _____
- AEA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG 1 Enclosures
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

DOCUMENT NUMBER-DATE

08662 AUG 14 98

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$201	\$213	(\$12)	(33.61)	\$921	\$717	\$204	28.45	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	8,904	7,292	1,612	22.11	38,813	34,678	4,135	11.92	
5 DEMAND	1,350	1,433	(83)	(5.79)	17,198	7,374	9,824	133.22	
6 OTHER - TECO Transportation and Peninsula Energy Service Co. Capacity Costs - APR 1998	1,160	1,444	(284)	(19.67)	(3,912)	5,320	(9,232)	(173.53)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)	\$11,615	\$10,382	\$1,233	11.88	\$53,020	\$48,089	\$4,056	8.43	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$10,909	\$10,382	\$527	5.07	\$63,043	\$48,089	\$14,954	31.10	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	35,800	38,000	(2,200)	(5.79)	164,200	140,000	24,200	17.29	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	35,800	38,000	(2,200)	(5.79)	164,200	140,000	24,200	17.29	
19 DEMAND BILLING DETERMINANTS ONLY	35,800	38,000	(2,200)	(5.79)	287,077	140,000	127,077	90.77	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	36,438	38,000	(1,562)	(4.11)	176,049	103,000	73,049	70.92	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	35,800	38,000	(2,200)	(5.79)	164,200	140,000	24,200	17.29	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	36,329	38,000	(1,671)	(4.40)	167,761	140,000	27,761	19.83	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.561	0.561	0.001	0.17	0.581	0.512	0.049	9.52	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	24.872	19.189	5.682	29.61	23.638	24.770	(1.132)	(4.57)	
32 DEMAND (5/19)	3.771	3.771	(0.000)	(0.00)	6.439	5.267	1.172	22.25	
33 OTHER (6/20)	3.183	3.800	(0.617)	(16.22)	(2.222)	5.165	(7.387)	(143.02)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	32.444	27.321	5.123	18.75	32.290	34.349	(2.059)	(5.99)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	31.972	27.321	4.651	17.02	31.604	34.349	(2.745)	(7.99)	
41 TRUE-UP (E-2)	2.14430	2.14430	0.00000	0.00	2.14430	2.14430	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	34.116	29.465	4.651	15.78	33.748	36.493	(2.745)	(7.52)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (43*40)	34.768	30.028	4.740	15.78	34.393	37.191	(2.797)	(7.52)	
45 PGA FACTOR ROUNDED TO NEAREST .001	34.768	30.028	4.740	15.79	34.393	37.191	(2.798)	(7.52)	

DOCUMENT NUMBER-DATE

08662 AUG 14 98

FPSC-RECORDS/REPORTING

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: JUL 98				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$9,105	\$7,505	(\$1,600)	(21.32)	\$39,734	\$35,395	(\$4,339)	(12.26)
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	2,510	2,877	367	12.76	13,286	12,694	(592)	(4.66)
3 TOTAL (A-1, LINE 11)	11,615	10,382	(1,233)	(11.88)	53,020	48,089	(4,931)	(10.25)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	10,909	10,382	(527)	(5.07)	63,043	48,089	(14,954)	(31.10)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,163)	(1,163)	0	0.00	(4,652)	(4,652)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,746	9,219	(527)	(5.72)	58,391	43,437	(14,954)	(34.43)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,669)	(1,163)	706	(60.72)	5,371	(4,652)	(10,023)	215.46
8 INTEREST PROVISION-THIS PERIOD (21)	49	0	(49)	100.00	96	0	(96)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,911	(13,337)	(24,248)	181.81	135	(13,337)	(13,472)	101.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,163	1,163	0	0.00	4,652	4,652	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$10,254	(\$13,337)	(\$23,591)	176.88	\$10,254	(\$13,337)	(\$23,591)	176.88
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$10,911	(\$13,337)	(\$24,248)	181.81				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	10,205	(13,337)	(23,542)	176.52				
14 TOTAL (12+13)	21,116	(26,674)	(47,790)	179.16				
15 AVERAGE (50% OF 14)	10,558	(13,337)	(23,895)	179.16				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	-5.60000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56000%	0.00000%	-5.56000%	(100.00)				
18 TOTAL (16+17)	11.1600%	0.00000%	-11.1600%	(100.00)				
19 AVERAGE (50% OF 18)	5.58000%	0.00000%	-5.58000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46500%	0.00000%	-0.46500%	(100.00)				
21 INTEREST PROVISION (15x20)	\$49	\$0	(\$49.09)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SCBRING GAS SYSTEM, INC. PURCHASED GAS ADJUSTMENT SCHEDULE A-13
 COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 06 Through MARCH 09
 CURRENT MONTH: JUL 09

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled PTS (C - PESCO)	35,600 \$	201 \$	0.006
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	35,600 \$	201 \$	0.006
9 Swing Service - Scheduled	0	0	(Schedule A-1 Line 25)
10 Alert Day Volumes - POT			
11 Operational Flow Order Volumes - POT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
17 Commodity Other - Scheduled PTS (BS - PESCO)	35,800 \$	8,654 \$	(Schedule A-1 Line 30) 0.242
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)	0	250	
23 Commodity (BS - PESCO)	35,800 \$	8,904 \$	0.248
24 TOTAL COMMODITY (Other)			
25 Demand (Pipeline) (D - PESCO)	166,000 \$	(Schedule A-1 Line 4) 7,016 \$	(Schedule A-1 Line 31) 0.038
26 Other: PENNSULA ENERGY SERVICE CO.; Credit for Utilized Capacity	(150,200)	(5,666)	0.038
27			
28			
29			
30			
31			
32 TOTAL DEMAND	35,800 \$	1,350 \$	0.038
33			
34			
35 Other (Teco Transportation Charge)	36,438 \$	1,160 \$	0.032
36			
37			
38 Other:			
39 WACOG Billing True-Up			
40 TOTAL OTHER	36,438 \$	1,160 \$	0.032

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JUL 98

APRIL 1998 Through

MARCH 1999

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL						0	0	0	0	0	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 1/19/93)

FOR THE PERIOD OF:

APRIL 1998 Through MARCH 1999

MONTH: JUL 98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
	TOTAL			WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH:		JUL 98		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	3,257	4,000	743	18.58	14,806	14,000	(806)	(5.76)
COMMERCIAL	33,072	34,000	928	2.73	152,955	126,000	(26,955)	(21.39)
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	36,329	38,000	1,671	4.40	167,761	140,000	(27,761)	(19.83)
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	36,329	38,000	1,671	4.40	167,761	140,000	(27,761)	(19.83)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	406	440	34	7.73	457	483	26	5.38
COMMERCIAL	90	85	(5)	(5.88)	87	87	0	0.00
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	496	525	29	5.52	544	570	26	4.56
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL CUSTOMERS	496	525	29	5.52	544	570	26	4.56
THERM USE PER CUSTOMER								
RESIDENTIAL	8.02	9.09	1.07	11.76	16.20	14.49	1.07	7.37
COMMERCIAL	367.47	400.00	32.53	8.13	879.05	724.14	32.53	4.49
COMMERCIAL LARGE VOL 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COMMERCIAL LARGE VOL 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SMALL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LARGE INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ACTUAL FOR THE PERIOD OF APRIL 1998 through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.05762	1.05756	1.06031	1.06310	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.09352	1.09346	1.09630	1.09919	0	0	0	0	0	0	0	0

7/31/98

PAGE 001

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	406		5050.01	1.5504		3257.1
CM COMMERCIAL METER	90		20696.96	.6258		33071.8
SUB TOTAL	496		25746.97	.7087		36328.9
TOTAL	496		25746.97	.7087		36328.9

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,180.59

STATEMENT DATE
08/04/98

PAYABLE UPON RECEIPT

PAGE 1 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
 *** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

GENERAL SERVICE LARGE VOL II
 VOLUME TOTALS FOR JUL 98

AMOUNT NOW DUE
\$1,180.59

PAST DUE AFTER
08/25/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

SERVICE TYPE	SCHEDULE VOLUME LESS SHRINKAGE	SERVICE CHARGES
TRANSPORTATION	3,315.0	\$1,160.25
TOTAL	3,315.0	\$1,160.25

PREVIOUS BALANCE \$1,240.09
 PAYMENTS (\$1,219.75)
 ADJUSTMENTS \$0.00
 OTHER CHARGES \$0.00

TOTAL BALANCE DUE \$1,180.59

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601 2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,180.59

STATEMENT DATE
08/04/98

PAYABLE UPON RECEIPT

PAGE 2 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA, 33925
 452-2261

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$1,180.59

PAST DUE AFTER
08/25/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

-----THIS MONTHS BILLING DATES-----

SERVICE PERIOD TO	NUMBER OF DAYS	STATEMENT DATE
09/01/97	31	08/04/98

-----THIS MONTHS METER INFORMATION-----

METER NUMBER	METER READS PRESENT	PREVIOUS	MCF
ZRE00210	51990	48875	3315

TOTAL VOLUME (MCF)

3,315.0

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,180.59

STATEMENT DATE
08/04/98

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$1,180.59

PAST DUE AFTER
08/25/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

FGT TRANSPORTATION VOLUMES

DAILY

MATQ

	THERMS	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	3,315.0	0.35000	\$1,180.25

$$\text{MCF} \times \frac{\text{AVG. BTU}}{\text{CONTENT}} \times \text{MCF} \rightarrow \text{CCF} = \text{THERMS}$$

$$3,315 \times 1.09919 \times 10 = 36,438$$

GROSS RECEIPTS TAX	\$0.00
LOCAL TAX	\$0.00
FRANCHISE FEE	\$0.00
STATE TAX	\$0.00
TRANSPORTATION TOTAL CHARGES	\$1,180.25

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-Aug-98
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melandy	Past Due After	14-Aug-98
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: **July 1998**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	3,580	\$2.41721 ***	\$8,653.61
D	18,600	\$0.3772	\$7,015.92
C	3,580	\$0.0561	\$200.84
MS			\$250.00
Credit For Capacity Cost Recovery (15,020)		\$0.3772	(\$5,665.54)
TOTAL AMOUNT DUE			<u>\$10,454.83</u>

* MMBtu's
 ** Includes 2.98% Fuel
 *** Estimated

BS - BaseLoad Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

TAG

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903 0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8812 (941) 294-3896
-------------------------------------------------------------------------------------	------------------------------------------------