

ORIGINAL



August 14, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of June 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

ACK _____ Enclosures
 AFA Umander
 APP _____ cc w/attach: Florida Public Service Commission
 CAF _____ James Breman
 CMU _____ Office of Public Counsel
 CTR _____ cc w/o attach: All Parties of Record
 EAG Bohmann
 LEG _____
 LIN 3
 OPC _____
 RCH _____
 SEC 1
 WAS _____
 OTH _____

DOCUMENT FILED DATE
08723 AUG 17 98
GULF POWER RECORDS REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: August 14, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	B P OIL	BAINBRIDGE, GA		SCHOLZ	06/98	FO2	0.45	138500	177.98	20.512
3	SMITH	RADCLIFF MAIRINE	PANAMA CITY, FL		SMITH	06/98	FO2	0.45	138500	1313.36	21.003
4	DANIEL	RADCLIFF MAIRINE	MOBILE, AL		DANIEL	06/98	FO2	0.45	138500	258.11	16.841
5											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

08723 AUG 17 88

FPSC RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: August 14, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	B P OIL	SCHOLZ	06/98	FO2	177.98	20.512	3,650.79	-	3,650.79	20.512	-	20.512	-	-	-	20.512
3	SMITH	RADCLIFF MAIRINE	SMITH	06/98	FO2	1313.36	21.003	27,584.49	-	27,584.49	21.003	-	21.003	-	-	-	21.003
4	DANIEL	RADCLIFF MAIRINE	DANIEL	06/98	FO2	258.11	16.841	4,346.95	-	4,346.95	16.841	-	16.841	-	-	-	16.841
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*Gulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JUNE Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850) 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: August 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	31,894.84	34.114	2.44	36.554	1.44	12,009	6.77	11.27
2	PBDY COAL SALES-MCDUFF2	8	WV 5	C	RB	17,137.91	34.400	2.44	36.840	0.84	12,871	8.47	7.32
3	KERR MCGEE-MCDUFF2	10	IL 165	S	RB	40,819.43	33.860	2.44	36.300	1.76	12,083	7.19	10.60
4	JIM WALTER	13	AL 125	S	RB	44,934.60	37.323	2.44	39.763	0.73	13,035	8.29	8.17
5	CONSOLIDATION COAL	10	IL 81	S	RB	11,368.88	27.715	7.63	35.345	0.96	11,914	6.18	12.31
6	GUASARE	50	VEN 999	S	RB	16,492.18	34.866	2.44	37.306	0.75	12,789	5.81	8.17
7	CONSOL OF KENTUCKY	8	KY 133	S	RB	18,089.28	25.894	17.75	43.644	1.27	12,991	6.65	6.74
8	CONSOL OF KENTUCKY	8	KY 133	S	RB	15,394.93	26.272	17.75	44.022	1.19	13,057	7.07	5.92
9	GLENORE	45	COL 999	S	RB	43,616.43	35.247	2.44	37.687	0.55	12,481	4.49	8.89
10	PBDY COAL SALES-COOK	10	IL 165	C	RB	47,817.00	27.290	7.01	34.300	1.32	12,022	6.63	11.16
11	PBDY COAL SALES-HARRIS	8	WV 5	C	RB	11,606.90	25.137	10.76	35.897	0.92	12,686	11.57	5.81
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	31,894.84	31.900	-	31.900	-	31.900	0.024	34.114
2	PBDY COAL SALES-MCDUFF2	8 WV 5	C	17,137.91	30.150	-	30.150	-	30.150	2.460	34.400
3	KERR MCGEE-MCDUFF2	10 IL 165	S	40,819.43	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13 AL 125	S	44,934.60	34.500	-	34.500	-	34.500	0.633	37.323
5	CONSOLIDATION COAL	10 IL 81	S	11,368.88	27.450	-	27.450	-	27.450	0.265	27.715
6	GUASARE	50 VEN 999	S	16,492.18	32.180	-	32.180	-	32.180	0.226	34.866
7	CONSOL OF KENTUCKY	8 KY 133	S	18,089.28	23.750	-	23.750	-	23.750	0.354	25.894
8	CONSOL OF KENTUCKY	8 KY 133	S	15,394.93	24.000	-	24.000	-	24.000	0.482	26.272
9	GLENCORE	45 COL 999	S	43,616.43	32.000	-	32.000	-	32.000	0.737	35.247
10	PBDY COAL SALES-COOK	10 IL 165	C	47,817.00	27.240	-	27.240	-	27.240	0.050	27.290
11	PBDY COAL SALES-HARRIS	8 WV 5	C	11,606.90	23.580	-	23.580	-	23.580	1.557	25.137
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBOY COAL SALES-MCDUFF2	10 IL	165 MCDUFFIE TERMINAL	RB	31,894.84	34.114	-	-	-	2.44	-	-	-	-	2.44	36.554
2	PBOY COAL SALES-MCDUFF2	8 WV	5 MCDUFFIE TERMINAL	RB	17,137.91	34.400	-	-	-	2.44	-	-	-	-	2.44	36.840
3	KERR MCGEE-MCDUFF2	10 IL	165 MCDUFFIE TERMINAL	RB	40,819.43	33.860	-	-	-	2.44	-	-	-	-	2.44	36.300
4	JIM WALTER	13 AL	125 MCDUFFIE TERMINAL	RB	44,934.60	37.323	-	-	-	2.44	-	-	-	-	2.44	39.763
5	CONSOLIDATION COAL	10 IL	81 MOUND CITY	RB	11,368.88	27.715	-	-	-	7.63	-	-	-	-	7.63	35.345
6	GUASARE	50 VEN	999 MCDUFFIE TERMINAL	RB	16,492.18	34.866	-	-	-	2.44	-	-	-	-	2.44	37.306
7	CONSOL OF KENTUCKY	8 KY	133 MCDUFFIE TERMINAL	RB	18,089.28	25.894	-	-	-	17.75	-	-	-	-	17.75	43.644
8	CONSOL OF KENTUCKY	8 KY	133 MCDUFFIE TERMINAL	RB	15,394.33	26.272	-	-	-	17.75	-	-	-	-	17.75	44.022
9	GLENCORE	45 COL	999 MCDUFFIE TERMINAL	RB	43,616.43	35.247	-	-	-	2.44	-	-	-	-	2.44	37.687
10	PBOY COAL SALES-COOK	10 IL	165 COOK TERMINAL	RB	47,817.00	27.290	-	-	-	7.01	-	-	-	-	7.01	34.300
11	PBOY COAL SALES-HARRIS	8 WV	5 ORT-HUNTINGTON	RB	11,606.90	25.137	-	-	-	10.76	-	-	-	-	10.76	35.897
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 1998
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn E. Henderson
5. Date Completed: August 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1988 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850) 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: August 14, 1988

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Changes (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	ISLAND CREEK COAL	9 KY	225 S	RB	14,530.70	24.820	8.82	33,640	2.83	12,005	6.10	11.45
2	SUGAR CAMP COAL	10 IL	59 S	RB	20,939.60	26.765	8.90	35,665	2.63	12,765	8.95	6.49
3	PEABODY COAL SALES	9 KY	225 S	RB	9,707.60	24.729	8.88	33,609	2.37	11,822	12.20	8.23
4	PEABODY COAL TRADE	10 IL	59 S	RB	4,899.20	26.818	8.90	35,718	2.61	12,684	9.19	6.80
5	PEABODY COAL SALES	9 KY	225 S	RB	16,045.00	21.050	8.82	29,870	2.88	11,616	8.95	11.26
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ISLAND CREEK COAL	9 KY 225	S	14,530.70	24.500	-	24.500	-	24.500	0.320	24.820
2	SUGAR CAMP COAL	10 IL 59	S	20,939.60	26.000	-	26.000	-	26.000	0.765	26.765
3	PEABODY COAL SALES	9 KY 225	S	9,707.60	25.520	-	25.520	-	25.520	(0.791)	24.729
4	PEABODY COAL TRADE	10 IL 59	S	4,899.20	26.640	-	26.640	-	26.640	0.178	26.818
5	PEABODY COAL SALES	9 KY 225	S	16,045.00	20.840	-	20.840	-	20.840	0.210	21.050
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ISLAND CREEK COAL	9	KY 225	UNIONTOWN	RB	14,530.70	24.820	-	-	-	8.82	-	-	-	8.82	33.640	
2	SUGAR CAMP COAL	10	IL 59	EMPIRE DOCK	RB	20,939.60	26.765	-	-	-	8.90	-	-	-	8.90	35.665	
3	PEABODY COAL SALES	9	KY 225	COSTAIN DOCK	RB	9,707.60	24.729	-	-	-	8.88	-	-	-	8.88	33.609	
4	PEABODY COAL TRADE	10	IL 59	EMPIRE DOCK	RB	4,899.20	26.818	-	-	-	8.90	-	-	-	8.90	35.718	
5	PEABODY COAL SALES	9	KY 225	UNIONTOWN	RB	16,045.00	21.050	-	-	-	8.82	-	-	-	8.82	29.870	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: August 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	IKERD BANDY	8 KY 193	S	UR	22,794.35	22.867	16.81	39.677	1.04	12,818	7.44	5.36
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>JUNE</u> Year: <u>1998</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 6. Date Completed: <u>August 14, 1998</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	IKERD BANDY	8 KY 193	S	22,794.35	22.300	-	22.300	-	22.300	0.567	22.867
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1988
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholtz Electric Generating Plant
 5. Signature of Official Submitting Report: Jacobyn P. Henderson
6. Date Completed: August 14, 1988

Line No.	Supplier Name	Mines Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Changes (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	IKERD BANDY	8 KY	183 ALAMO, KY	UR	22,794.35	22.867	-	-	16.81	-	-	-	-	-	16.81	39.677
2																
3																
4																
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: August 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: Year: 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Decker	22	MT	3	LTC	UR	156,892.00	6.651	18.55	25.201	0.37	9,340	4.41	25.27
2														
3														
4														
5														
6														
7														
8														
9														
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Year: 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22	MT	3	LTC	156,892.00	6.640	-	6.640	-	6.640	0.011	6.651
2													
3													
4													
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6													
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: Year: 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)-444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: August 14, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Decker	22 MT	3 DECKER, MT	LR	156,892.00	6.651	-	18.550	-	-	-	-	-	-	18.550	25.201
2																
3																
4																
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Year: 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850) 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: August 14, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: August 14, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	PETROLEUM SOURCE			SCHERER	May-98	FO2	0.5	138500	77.83	20.48
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

- 1. Reporting Month: May Year 1998
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-5332
- 4. Signature of Official Submitting Report: Jocelyn P. Henderson
- 5. Date Completed: August 14, 1998

Line No.	Plant Name (a)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Of Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl) (i)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	PETROLEUM SOURCE	SCHERER	May-98	FO2	77.83	20.48	1,593.98			20.48		20.48			20.48
2																
3																
4																
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Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: August 14, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	Shell	08 WV 059	C	UR	7,802.79	46.198	13.350	59.548	0.63	12,078	11.55	7.02
2	Kennecott Energy	19 WY 009	S	UR	2,204.98	4.096	20.850	24.946	0.25	8,791	5.70	26.25
3	Kerr McGee	19 WY 005	S	UR	20,075.89	3.705	20.850	24.555	0.41	8,711	5.34	27.86
4	Kennecott Energy	19 WY 009	S	UR	1,582.48	4.007	20.850	24.857	0.25	8,816	5.16	26.44
5	Arch Coal Sales	08 KY 095	S	UR	1,016.46	29.048	10.600	39.648	0.67	13,279	6.32	6.55
6	Arch Coal Sales	08 VA 105	S	UR	210.04	27.664	11.910	39.574	0.73	12,726	8.87	7.48
7	Delta Coal Sales	08 VA 195	S	UR	246.97	28.754	11.910	40.664	0.77	13,279	8.32	5.01
8	Arch Coal Sales	08 WV 059	S	UR	2,031.36	25.980	13.270	39.250	0.65	12,790	9.14	6.83
9	Mingo Logan	08 KY 095	C	UR	2,273.53	33.143	10.070	43.213	0.65	13,270	6.26	6.74

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: August 14, 1998

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shell	08	WV	059	C	7,802.79	45.900	-	45.900	-	45.900	0.298	46.198
2	Kennecott Energy	19	WY	009	S	2,204.98	4.100	-	4.100	-	4.100	-0.004	4.096
3	Kerr McGee	19	WY	005	S	20,075.89	3.700	-	3.700	-	3.700	0.005	3.705
4	Kennecott Energy	19	WY	009	S	1,582.48	4.000	-	4.000	-	4.000	0.007	4.007
5	Arch Coal Sales	08	KY	095	S	1,016.46	28.000	-	28.000	-	28.000	1.048	29.048
6	Arch Coal Sales	08	VA	105	S	210.04	27.390	-	27.390	-	27.390	0.274	27.664
7	Delta Coal Sales	08	VA	195	S	246.97	28.150	-	28.150	-	28.150	0.604	28.754
8	Arch Coal Sales	08	WV	059	S	2,031.36	26.000	-	26.000	-	26.000	-0.020	25.980
9	Mingo Logan	08	KY	095	C	2,273.53	31.220	-	31.220	-	31.220	1.923	33.143
10													

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: May Year: 1996 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: August 14, 1996

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	Shell	08	WV 059	Marrowbone, WV	UR	7,802.79	46.198	-	13.350	-	-	-	-	-	13.350	59.548		
2	Kennecott Energy	19	WY 009	Converse, WY	UR	2,204.96	4.096	-	20.850	-	-	-	-	-	20.850	24.946		
3	Kerr McGee	19	WY 005	Jacobs Jct, WY	UR	20,075.89	3.705	-	20.850	-	-	-	-	-	20.850	24.555		
4	Kennecott Energy	19	WY 009	Converse, WY	UR	1,582.48	4.007	-	20.850	-	-	-	-	-	20.850	24.857		
5	Arch Coal Sales	08	KY 095	Harlan Co., KY	JR	1,016.46	29.048	-	10.600	-	-	-	-	-	10.600	39.648		
6	Arch Coal Sales	08	VA 105	Pardoe, VA	UR	210.04	27.664	-	11.910	-	-	-	-	-	11.910	39.574		
7	Delta Coal Sales	08	VA 195	Steerbranch, VA	UR	246.97	28.754	-	11.910	-	-	-	-	-	11.910	40.664		
8	Arch Coal Sales	08	WV 059	Timbar, WV	UR	2,031.36	25.980	-	13.270	-	-	-	-	-	13.270	39.250		
9	Mingo Logan	08	KY 095	Harlan Co., KY	UR	2,273.53	33.143	-	10.070	-	-	-	-	-	10.070	43.213		
10																		

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)