

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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COST OF GAS PURCHASED	CURRENT MONTH: JULY 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
1 COMMODITY (Pipeline)	\$225,206	\$221,259	(\$3,947)	(1.78)	\$775,198	\$776,406	\$1,208	0.16	
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$138,827	\$138,828	\$1	0.00	
3 SWING SERVICE	\$819,446	\$803,165	(\$16,281)	(2.03)	\$3,506,050	\$3,519,110	\$13,060	0.37	
4 COMMODITY (Other)	\$3,987,589	\$3,787,052	(\$200,537)	(5.30)	\$15,633,158	\$16,378,941	\$745,783	4.55	
5 DEMAND	\$2,380,173	\$2,380,325	\$152	0.01	\$10,047,064	\$10,247,928	\$200,864	1.96	
6 OTHER	\$103,500	\$130,000	\$26,500	0.00	\$339,663	\$520,000	\$180,337	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$120,532	\$119,893	(\$639)	(0.53)	\$323,455	\$379,389	\$55,934	14.74	
8 DEMAND	\$814,821	\$815,389	\$568	0.07	\$2,194,046	\$2,811,809	\$617,763	21.97	
9 OTHER	(\$28,415)	\$0	\$28,415	0.00	(\$28,415)	\$0	\$28,415	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,648,301	\$6,425,843	(\$222,458)	(3.46)	\$27,950,874	\$28,390,015	\$439,141	1.55	
12 NET UNBILLED	(\$267,348)	\$0	\$267,348	0.00	(\$1,587,531)	\$0	\$1,587,531	0.00	
13 COMPANY USE	\$10,281	\$0	(\$10,281)	0.00	\$37,364	\$0	(\$37,364)	0.00	
14 TOTAL THERM SALES	\$5,810,913	\$6,425,843	\$614,930	9.57	\$30,661,886	\$28,390,015	(\$2,271,871)	(8.00)	

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PEOPLES GAS SYSTEM

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,076,712	40,340,644	(736,068)	(1.82)	147,297,974	150,119,750	2,821,776	1.88
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	23,530,000	23,530,000	0	0.00
17 SWING SERVICE (Commodity)	3,149,900	3,467,000	317,100	9.15	14,184,610	14,215,000	30,390	0.21
18 COMMODITY (Other) (Commodity)	18,766,558	15,502,280	(3,264,278)	(21.06)	74,047,513	64,832,100	(9,215,413)	(14.21)
19 DEMAND (Billing Determinants Only)	52,406,158	45,596,040	(6,810,118)	(14.94)	216,861,029	198,804,797	(18,056,232)	(9.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	21,519,780	21,371,364	(148,416)	(0.69)	57,714,850	71,072,650	13,357,800	18.79
22 DEMAND	21,994,545	21,846,284	(148,261)	(0.68)	59,583,280	76,436,380	16,853,100	22.05
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,916,458	18,969,280	(2,947,178)	(15.54)	88,232,123	79,047,100	(9,185,023)	(11.62)
25 NET UNBILLED	(221,135)	0	221,135	0.00	(3,243,578)	0	3,243,578	0.00
26 COMPANY USE	30,240	0	(30,240)	0.00	104,247	0	(104,247)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	17,437,331	18,969,280	1,531,949	8.08	89,673,221	79,047,100	(10,626,121)	(13.44)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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CENTS PER THERM		CURRENT MONTH: JULY 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00548	0.00548	0.00000	0.04	0.00528	0.00517	(0.00009)	(1.76)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.26015	0.23166	(0.02849)	(12.30)	0.24717	0.24756	0.00039	0.16
31	COMMODITY (Other) (4/18)	0.21248	0.24429	0.03181	13.02	0.21112	0.25264	0.04151	16.43
32	DEMAND (5/19)	0.04542	0.05220	0.00679	13.00	0.04633	0.05155	0.00522	10.12
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00560	0.00561	0.00001	0.16	0.00560	0.00534	(0.00027)	(4.99)
35	DEMAND (8/22)	0.03705	0.03732	0.00028	0.74	0.03682	0.03679	(0.00004)	(0.10)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.30335	0.33875	0.03540	10.45	0.31679	0.35915	0.04237	11.80
38	NET UNBILLED (12/25)	1.20898	0.00000	(1.20898)	0.00	0.48944	0.00000	(0.48944)	0.00
39	COMPANY USE (13/26)	0.33998	0.00000	(0.33998)	0.00	0.35842	0.00000	(0.35842)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.38127	0.33875	(0.04252)	(12.55)	0.31170	0.35915	0.04746	13.21
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.38125	0.33873	(0.04252)	(12.55)	0.31168	0.35913	0.04746	13.21
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38268	0.34000	(0.04268)	(12.55)	0.31285	0.36048	0.04763	13.21
45	PGA FACTOR ROUNDED TO NEAREST .001	38.268	34.000	(4.26781)	(12.55)	31.285	36.048	4.76346	13.21

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: JULY 98		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,826,170	\$4,690,217	(\$234,953)	(0.04869)	\$19,130,269	\$19,898,051	\$767,792	0.04013
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,812,860	1,835,628	22,776	0.01256	\$8,783,251	\$8,491,964	(291,287)	(0.03316)
3 TOTAL	6,638,020	6,425,843	(212,177)	(0.03198)	\$27,913,510	\$28,390,015	476,505	0.01707
4 FUEL REVENUES (NET OF REVENUE TAX)	5,810,913	6,425,843	614,930	0.10582	\$30,661,886	\$28,390,015	(2,271,871)	(0.07409)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$2,392	\$2,392	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,811,511	6,426,441	614,930	0.10581	\$30,664,278	\$28,392,407	(2,271,871)	(0.07409)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$26,508)	598	\$27,106	(1.00072)	\$2,750,768	\$2,392	(2,748,376)	(0.99913)
8 INTEREST PROVISION-THIS PERIOD (21)	19,974	(5,785)	(25,759)	(1.28964)	\$57,197	(\$22,843)	(80,041)	(1.39939)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,708,967	(1,244,125)	(5,953,092)	(1.26420)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$2,392)	(\$2,392)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,901,834	(1,249,910)	(5,151,744)	(1.32034)	3,827,612	(1,249,910)	(5,077,522)	(1.32655)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$74,222	\$0	(74,222)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,901,834	(1,249,910)	(5,151,744)	(1.32034)	\$3,901,834	(\$1,249,910)	(\$5,151,744)	(\$1.32034)

INTEREST PROVISION

13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,708,967	(1,244,125)	(5,953,092)	(1.26420)
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,881,861	(1,244,125)	(5,126,986)	(1.32050)
15 TOTAL (13+14)	8,590,828	(2,488,250)	(11,079,077)	(1.28964)
16 AVERAGE (50% OF 15)	4,295,414	(1,244,125)	(5,539,539)	(1.28964)
17 INTEREST RATE - FIRST DAY OF MONTH	5.60	5.60	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56	5.56	0	0.00000
19 TOTAL (17+18)	11.160	11.160	0	0.00000
20 AVERAGE (50% OF 19)	5.580	5.580	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.465	0.465	0	0.00000
22 INTEREST PROVISION (16x21)	\$19,974	(\$5,785)	(\$25,759)	(\$1.28964)

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

JULY 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JULY 1998	FGT	PGS	FTS-1 COMM. PIPELINE	24,866,900		24,866,900		\$139,503.31			\$0.56
2 JULY 1998	FGT	PGS	FTS-1 COMM. PIPELINE		21,519,780	21,519,780		120,531.91			\$0.56
3 JULY 1998	FGT	PGS	FTS-2 COMM. PIPELINE	5,977,730		5,977,730		23,492.48			\$0.39
4 JULY 1998	FGT	PGS	FTS-1 DEMAND	30,261,580		30,261,580			\$1,141,466.80		\$3.77
5 JULY 1998	FGT	PGS	FTS-1 DEMAND		21,519,780	21,519,780			810,367.68		\$3.77
6 JULY 1998	FGT	PGS	FTS-2 DEMAND	6,082,200		6,082,200			599,692.84		\$9.86
7 JULY 1998	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8 JULY 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,840,051		3,840,051			\$103,433.41		\$2.69
9 JULY 1998	BILLED TO END-USERS	PGS	DEMAND	(947,980)		(947,980)			(135,757.80)		\$3.77
10 JULY 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(947,360)		(947,360)		(5,314.69)			\$0.56
11 JULY 1998	SEMINOLE	PGS	COMM. OTHER	4,217,080	0	4,217,080	\$1,078,279.87	0.00	0.00	0.00	\$22.88
12 JULY 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,173,460		8,173,460		49,301.25			\$0.50
13 JULY 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,344,700		10,344,700			493,879.55		\$4.77
14 JULY 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		474,765	474,765			4,453.30		\$0.94
15 JULY 1998	AMOCO	PGS	COMM. OTHER	1,980,850	0	1,980,850	450,924.24	0.00	0.00	0.00	\$22.77
16 JULY 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,148,900	0	3,148,900	744,951.35	0.00	74,495.14	0.00	\$26.02
17 JULY 1998	CITRUS TRADING	PGS	COMM. OTHER	1,721,050	0	1,721,050	378,831.00	0.00	0.00	0.00	\$22.00
18 JULY 1998	COLUMBIA ENERGY	PGS	COMM. OTHER	1,100,370	0	1,100,370	255,838.03	0.00	0.00	0.00	\$23.25
19 JULY 1998	CORAL ENERGY	PGS	COMM. OTHER	2,787,740	0	2,787,740	791,225.40	0.00	0.00	0.00	\$21.00
20 JULY 1998	DUKE ENERGY	PGS	COMM. OTHER	1,703,450	0	1,703,450	386,583.15	0.00	0.00	0.00	\$22.70
21 JULY 1998	ENRON	PGS	COMM. OTHER	50,000	0	50,000	12,000.00	0.00	0.00	0.00	\$24.00
22 JULY 1998	MORGAN STANLEY	PGS	COMM. OTHER	930,000	0	930,000	214,366.00	0.00	0.00	0.00	\$23.05
23 JULY 1998	NORAM	PGS	COMM. OTHER	1,610,340	0	1,610,340	582,616.84	0.00	0.00	0.00	\$22.52
24 JULY 1998	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	(187,567.87)	0.00	0.00	0.00	\$0.00
25 JULY 1998	CITRUS TRADING CORP.	PGS	DEMAND	1,800,130		1,800,130			466,107.37		\$3.67
26 JULY 1998	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,670,170		1,670,170		9,369.65			\$0.56
27 JULY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	206,817		206,817	39,055.58				\$18.88
28 JULY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	200,695		200,695		1,125.90			\$0.56
29 JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,021,797		1,021,797			39,207.95		\$3.74
30 JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,021,797		1,021,797		5,721.53			\$0.56
31 JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,181,474		1,181,474	237,356.91				\$20.09
32 TOTAL	**This report excludes prior month/period adjustments.			122,149,741	43,514,325	165,664,066	\$4,784,356.28	\$343,731.34	\$3,335,669.74	\$0.00	\$6.11

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
PRESENT MONTH: JULY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	AMOCO DRN# 157740	5,495	5,332	170,345	165,303	2.27000	2.339242
2	AMOCO DRN# 25809	894	888	27,720	26,899	2.31750	2.388190
3	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	3,516	3,412	109,000	105,774	2.60150	2.680853
4	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	6,445	6,448	205,990	199,893	2.60150	2.680853
5	CITRUS TRADING CORP. DRN# 7995	181	167	5,000	4,852	2.40000	2.473207
6	CITRUS TRADING CORP. DRN# 112699	7,000	6,793	217,000	210,577	2.20000	2.267108
7	COLUMBIA ENERGY DRN# 23422	3,550	3,445	110,037	108,780	2.32500	2.395919
8	CORAL ENERGY DRN# 000530	12,154	11,794	376,774	365,821	2.10000	2.184058
9	DUKE ENERGY DRN# 157739	5,495	5,332	170,345	165,303	2.27000	2.339242
10	MORGAN STANLEY DRN# 32806	3,000	2,911	93,000	90,247	2.30500	2.375309
11	NORAM DRN# 25809	4,679	4,540	145,034	140,741	2.26000	2.328937
12	NORAM DRN# 7995	323	313	10,000	8,704	2.26000	2.328937
13	NORAM DRN# 7995	194	188	6,000	5,822	2.04000	2.102228
14							
15							
16							
17							
18							
19							
20	TOTAL	63,105	51,533	1,646,245	1,597,516	2.29036	2.36022

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 616,035 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 376,774 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: JULY 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,844,630	\$182,996	\$0.00528
2 Commodity Pipeline (SNG./SO GA)	8,173,460	\$49,301	\$0.00603
3 Cashouts-Peoples' Transportation Customers	1,021,797	\$5,722	\$0.00560
4 Cashouts-Supplier Aggregation (Test) Program	200,695	\$1,128	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	152,140	\$706	\$0.00464
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(34,800)	\$1,323	(\$0.03803)
7 Commodity Pipeline-Billed to End-Users	(947,360)	(\$5,315)	\$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,670,170	\$9,370	\$0.00561
9 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adjustment	(4,020)	(\$23)	\$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	41,076,712	\$225,206	\$0.00548
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$74,495	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,149,900	\$744,951	\$0.23650
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,149,900	\$819,446	\$0.26015
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,580,680	\$3,762,992	\$0.21404
21 City of Sunrise	10,107	\$4,761	\$0.47107
22 Okaloosa Gas District	228,100	\$32,368	\$0.14190
23 Cashouts-Peoples' Transportation Customers	1,181,474	\$237,357	\$0.20090
24 Cashouts-Supplier Aggregation (Test) Program	206,817	\$39,058	\$0.18884
25 Purchases-3rd Party Suppliers-June'98 Accrual Adj.	(115,380)	(\$21,785)	\$0.18881
26 Purchases from 3rd Party Suppliers-Prior Period Adj.	121,410	\$27,753	\$0.22859
27 Bookouts-June'98	(446,650)	(\$94,913)	\$0.21250
28			
29			
30			
31 TOTAL COMMODITY (Other)	18,766,558	\$3,987,589	\$0.21248
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	63,487,380	\$2,773,820	\$0.04369
33 Demand (SNG/SO GA)	10,344,700	\$493,880	\$0.04774
34 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$84,191	\$0.03772
35 Temporary Relinquishment Credit-(FGT)	(29,275,470)	(\$1,113,075)	\$0.03802
36 Volumetric Relinquishment Credit-(FGT)	(100,130)	(\$3,777)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,021,797	\$38,208	\$0.03739
38 Capacity Discount-Transp. Customer	3,840,051	\$103,433	\$0.02694
39 Demand Due 3rd Party Supplier	1,800,130	\$66,107	\$0.03672
40 Demand Due 3rd Party Supplier-Prior Month Adjustment	(4,020)	(\$152)	\$0.03770
41 Demand-Billed to End-Users	(947,980)	(\$35,758)	\$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	7,700	(\$26,705)	(\$3.46823)
43			
44			
45 TOTAL DEMAND	52,408,158	\$2,380,173	\$0.04542
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$62,908	\$0.00000
47 Legal Fees	0	\$821	\$0.00000
48 Odorant Charges	0	\$39,771	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$103,500	\$0.00000

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JULY 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,381,710	19	1,145,243.70	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(100,130)	19	(3,776.90)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,082,200	19	599,692.84	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,866,900	15	139,503.31	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	64,350	15	360.97	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,977,730	15	23,492.48	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	87,790	15	345.01	1
7 TOTAL FGT		<u>74,005,550</u>		<u>\$1,944,184.91</u>	
8 SEMINOLE GAS	COMM. OTHER	4,717,080	18	1,078,278.87	4
9 SEMINOLE GAS	COMM. PIPELINE	8,173,460	15	49,301.25	1
10 SEMINOLE GAS	DEMAND	10,344,700	19	493,879.55	5
11 CITY OF SUNRISE	COMM. OTHER	10,107	18	4,761.07	4
12 OKALOOSA GAS DISTRICT	COMM. OTHER	228,100	18	32,368.00	4
13 LEGAL FEES	OTHER			820.90	6
14 ADMINISTRATIVE COSTS	OTHER			62,907.95	6
15 ODORANT CHARGES	OTHER			39,771.20	6
16 BOOKOUTS	COMM. OTHER	(446,650)	18	(94,913.13)	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,021,797	19	38,207.95	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,021,797	15	5,721.53	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,181,474	18	237,356.91	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	206,817	18	39,055.56	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	200,695	15	1,125.90	1
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,840,051	19	103,433.41	5
23 AMOCO	COMM. OTHER	1,980,650	18	450,924.24	4
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			74,495.14	3
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,149,900	17	744,951.35	3
26 CITRUS TRADING CORP.	COMM. OTHER	1,721,050	18	378,631.00	4
27 COLUMBIA ENERGY	COMM. OTHER	1,100,370	18	255,836.03	4
28 CORAL	COMM. OTHER	3,767,740	18	791,225.40	4
29 DUKE ENERGY	COMM. OTHER	1,703,450	18	386,883.15	4
30 ENRON	COMM. OTHER	50,000	18	12,000.00	4
31 MORGAN STANLEY	COMM. OTHER	930,000	18	214,385.00	4
32 NORAM	COMM. OTHER	1,810,340	18	382,616.84	4
33 MORGAN STANLEY	COMM. OTHER	0	18	(187,587.87)	4
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(947,360)	15	(5,314.69)	1
35 DEMAND BILLED TO END-USERS	DEMAND	(947,980)	19	(35,757.80)	5
36 CITRUS TRADING CORP.	COMM. PIPELINE	1,870,170	15	9,369.65	1
37 CITRUS TRADING CORP.	DEMAND	1,800,130	19	66,107.37	5
38 JUNE'98 ACCRUAL ADJ.	COMM. OTHER	(115,380)	18	(21,784.59)	4
39 CITRUS TRADING	COMM. PIPELINE*	(4,020)	15	(22.54)	1
40 CITRUS TRADING	DEMAND*	(4,020)	19	(151.56)	5
41 SEMINOLE GAS	COMM. OTHER*	121,410	18	27,753.00	4
42 SEMINOLE GAS	COMM. PIPELINE*	(34,800)	15	1,323.34	1
43 SEMINOLE GAS	DEMAND*	7,700	19	(26,705.35)	5
44 TOTAL		<u>122,064,328</u>		<u>\$7,555,238.74</u>	

= 32, 34, 35
A-1 Suppl.

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

JUL-31-1998 11:30

DATE	07/31/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-10-98 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/98		
INVOICE NO.	24217		
TOTAL AMOUNT DUE	\$1,161,180.80		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES GTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
RESERVATION CHARGE												
NO NOTICE RESERVATION CHARGE												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173												

Batch Processor

DIX

P.02

PAGE 1 OF 11
JULY INVOICES

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

JUL-31-1998 11:30

DATE	07/31/98
DUE	08/10/98
INVOICE NO.	24217
TOTAL AMOUNT DUE	\$1,161,180.80

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736
 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			07/98	A	TRL	0.3687	0.0085	0.3772	(7,564)	(\$2,853.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			07/98	A	TRL	0.3687	0.0085	0.3772	(4,464)	(\$1,683.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			07/98	A	TRL	0.3687	0.0085	0.3772	(10,230)	(\$3,858.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			07/98	A	TRL	0.3687	0.0085	0.3772	(12,741)	(\$4,805.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			07/98	A	TRL	0.3687	0.0085	0.3772	(13,206)	(\$4,981.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			07/98	A	TRL	0.3687	0.0085	0.3772	(16,399)	(\$6,185.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			07/98	A	TRL	0.3687	0.0085	0.3772	(9,796)	(\$3,695.05)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			07/98	A	TRL	0.3687	0.0085	0.3772	(24,707)	(\$9,319.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			07/98	A	TRL	0.3687	0.0085	0.3772	(36,611)	(\$13,809.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			07/98	A	TRL	0.3687	0.0085	0.3772	(53,010)	(\$19,995.37)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			07/98	A	TRL	0.3687	0.0085	0.3772	(11,315)	(\$4,268.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			07/98	A	TRL	0.3687	0.0085	0.3772	(10,075)	(\$3,800.29)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			07/98	A	TAQ	0.3687	0.0085	0.3772	223,200	\$84,191.04
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/98.										3,640,671	\$1,161,180.80

*** END OF INVOICE 24217 ***

Batch Processor

91%

PAGE 2 OF 11
JULY INVOICES

P.03

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-31-1998 11:33

DATE	07/31/98
DUE	08/10/98
INVOICE NO.	24260
TOTAL AMOUNT DUE	\$547,855.10

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012


CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

Batch Processor

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			07/98	A	RES	0.8072	0.0085		0.8157	544,670	\$444,287.32
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			07/98	A	RES	0.8072			0.8072	261,330	\$210,945.58
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16151			07/98	A	TRL	0.4100			0.4100	(115,723)	(\$47,446.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16169			07/98	A	TRL	0.4100			0.4100	(27,900)	(\$11,439.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16172			07/98	A	TRL	0.4100			0.4100	(22,382)	(\$9,176.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16173			07/98	A	TRL	0.4100			0.4100	(1,891)	(\$775.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195			07/98	A	TRL	0.4100			0.4100	(21,607)	(\$8,858.87)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 28713			07/98	A	TRL	0.4100			0.4100	(28,241)	(\$11,578.81)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 59963			07/98	A	TRL	0.4100			0.4100	(9,486)	(\$3,889.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			07/98	A	TRL	0.4200			0.4200	(23,250)	(\$9,765.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			07/98	A	TRL	0.4100			0.4100	(10,850)	(\$4,448.50)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/98.											544,670	\$547,855.10

*** END OF INVOICE 24260 ***

PAGE 3 OF 11
JULY INVOICES

01-90-000-232-02-00-0


91%

P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

11:29
 11:29
 11:29

DATE	07/31/98
DUE	08/10/98
INVOICE NO.	24198
TOTAL AMOUNT DUE	\$51,837.74

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: *8-10-98*
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
				07/98	A	RES	0.8072	0.0085		0.8157	63,550	\$51,837.74
TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/98.											63,550	\$51,837.74

*** END OF INVOICE 24198 ***

01-90-000-232-02-00-0



Batch Processor

91%

P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-31-1998 11:32

DATE	07/31/98
DUE	08/10/98
INVOICE NO.	24352
TOTAL AMOUNT DUE	\$23,386.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - DR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **WITH ANY QUESTIONS REGARDING THIS INVOICE**

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					07/98	A	RES	0.3687	0.0085		0.3772	62,000	\$23,386.40
RESERVATION CHARGE													
TOTAL FOR CONTRACT 5846 FOR MONTH OF 07/98.												62,000	\$23,386.40

*** END OF INVOICE 24352 ***

01-90-000-232-02-00-0

LG

Batch Processor

91%

P.02

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
July 1998
INVOICE

Line #

4 August 6, 1998

Invoice No. 22958

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	7/1/98 - 7/31/98	4,717,080	\$0.22859	\$1,078,278.67
10	Total Commodity	4,717,080	\$0.22859	\$1,078,278.67

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	4,000 dth	\$0.3020	\$1,208.00
12	830087 Peoples So Ga Inter Com.	5,000 dth	\$0.2146	\$1,073.00
13	864340 & 864350 SNG Firm Com.	832,075 dth	\$0.0361	\$30,037.91
14	831200 & 831210 So Ga Firm Com.	884,576 dth	\$0.0214	\$18,929.93
15	864350 SNG GSR Vol. Com.	703,007 dth	\$0.0018	\$1,265.41
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00

Credits:

19	SNG Brokered Capacity			(\$19,851.71)
20	So. Ga. Brokered Capacity			(\$7,750.00)
21	Sonat Marketing Buy/Sale Credit			(\$10,436.00)

22 Total Transport \$543,180.80

23 TOTAL AMOUNT DUE \$1,621,459.47

CO 01 VENDOR 1007582
 INVOICE 93305-111588 June 98
 SP 32923 DUE 6-19-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____
 City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/25/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 19, 1998	Jul 16, 1998	4205.14
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3829.90	3829.90-	0.00	0.00	0.00	4205.14

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/16/98 - 6/19/98	34	97841	89271	8947
TOTAL GAS USED						8947

CURRENT PERIOD ACCOUNT ACTIVITY

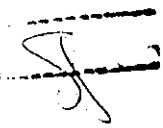
TYPE OF SERVICE	AMOUNT
GAS	4,205.14
TOTAL CURRENT CHARGES	4,205.14
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,205.14

RECEIVED
 JUN 30 1998
 ACCOUNTS

MESSAGES

[Empty box for messages]

CURRENT CHARGES PAST DUE AFTER Jul 16, 1998

1007582
 132663-128434 July 95
 SP 3292397 1-13-95


CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/20/98


CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 13, 1998	Aug 10, 1998	555.93
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
610.51	610.51-	0.00	0.00	0.00	555.93

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/12/98- 7/13/98	31	41733	40573	1160
TOTAL GAS USED						1160

RECEIVED
 JUL 22 1998
 ACCOUNTS RECEIVABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	555.93
	
TOTAL CURRENT CHARGES	555.93
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	555.93
CURRENT CHARGES PAST DUE AFTER	Aug 10, 1998

MESSAGES



Okaloosa Gas District

RECEIVED
JUL 15 1998
BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/08/98

INVOICE NO: 67 A

SERVICE PERIOD: THROUGH JUNE 30, 1998

RECEIVED
JUL 20 1998
ACCOUNTS PAYABLE

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

COPY

AMOUNT DUE BY: 07/23/98

0016408

AUTH:			DUE DATE: 7-23-98				
INV NO	MAJOR	SUB	EXP	TYPE	AMOUNT		
67	01 14	000	232	02	00 0	31,500.	

allocate to Reservation Charges (Hes Temp)

OK
[Signature]



CO 1 VENDOR 0016408
 INVOICE
 PO SP 29245 DUE 7/8

RECEIVED
 JUL 15 1998

Okaloosa Gas District

PEOPLES GAS
 CALLER BOX 1460
 301 MAPLE AVENUE
 PANAMA CITY, FL 32402

DATE: 07/08/98

INVOICE NO: 67

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JUNE 30, 1998

310	MMBTU @ <1000 MMBTU/DAY RATE	\$2.80	\$868.00
0	MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
			<u>\$868.00</u>

RECEIVED
 JUL 20 1998
 ACCOUNTS PAYABLE

AMOUNT DUE BY: 07/23/98

0016408

AUTH:		DUE DATE: 7-23-98	
INV NO.	CODIV	EXP	TYPE
67	01 14	000 232 02	00 0
			AMOUNT
			868.00

allocate to cost of Gas Community (Transportation)

OK
[Signature]

PAGE 10 OF 11
 JULY INVOICES



PEOPLES GAS

Invoice

MORGAN STANLEY CAPITAL GROUP, INC.
1585 BROADWAY
4TH FLOOR-COMMODITIES
NEW YORK, NEW YORK 10036

STATEMENT DATE: 07-Jul-98
PAYMENT DUE DATE: 08-Jul-98

ATTN: Ron N. Eibschutz

INVOICE FOR JULY 1998 NATGAS COMMODITY SWAP SETTLEMENT

Deal No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Calculation Date	Settlement Price	Amount Due
Ove525	05-04-98	27,714	2.3750	2.3100	IFFGTZ1	07-01-98	(0.0650)	(\$1,801.41)
Ove520	05-04-98	170,345	2.2450	2.2900	IFFGTZ3	07-01-98	0.0450	\$7,665.53
Ovg445	05-22-98	325,500	2.1375	2.3600	IFFGTZ2	07-01-98	0.2225	\$72,423.75
Ovg444	05-22-98	372,000	2.1100	2.3500	IFSNGLA	07-01-98	0.2400	<u>\$89,280.00</u>

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM \$167,567.87

SEND WIRE TRANSFER TO: PEOPLES GAS SYSTEM
NATIONSBANK, DALLAS, TEXAS
ABA #111000012
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

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0074

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998

13-Aug-98

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,670,224	0.05610	\$149,799.56
2	FTS-1-NO NOTICE	ACCRUED	(183,534)	0.05610	(\$10,296.25)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,486,690</u>		<u>\$139,503.31</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>597,773</u>	<u>0.03930</u>	<u>\$23,492.48</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,084,463</u>		<u>\$162,995.79</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998

06-Aug-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,013)	0.37720	(\$3,776.90)
4	TOTAL		(10,013)		(\$3,776.90)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(10,013)		(\$3,776.90)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1998

11-Aug-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,013	0.36724	\$66,107.37
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES		ACCRUED	180,013		\$66,107.37
4 USAGE FEES-FTS-1		ACCRUED	167,017	0.05610	\$9,369.65
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES		ACCRUED	167,017		\$9,369.65
7 TOTAL FEES		ACCRUED	347,030		\$75,477.02

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,703,450.0	0.22700	\$386,683.14
2	AMOCO	277,200.0	0.23175	\$64,241.10
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,980,650.0</u>		<u>\$450,924.24</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,149,900.0	0.02365	\$74,495.14
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,149,900.0</u>		<u>\$74,495.14</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,149,900.0	0.23650	\$744,951.35
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,149,900.0</u>		<u>\$744,951.35</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,721,050.0	0.22000	\$378,631.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,721,050.0		\$378,631.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	1,100,370.0	0.23250	\$255,836.03
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,100,370.0		\$255,836.03

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,767,740.0	0.21000	\$791,225.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,767,740.0</u>		<u>\$791,225.40</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,703,450.0	0.22700	\$386,683.15
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,703,450.0		\$386,683.15

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	50,000.0	0.24000	\$12,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>50,000.0</u>		<u>\$12,000.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	930,000.0	0.23050	\$214,365.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	930,000.0		\$214,365.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,550,340.0	0.22600	\$350,376.84
2	NORAM	60,000.0	0.20400	\$12,240.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,610,340.0</u>		<u>\$362,616.84</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	1,611,230.0	0.19600	\$315,801.08
2	ACTUAL:	1,611,230.0	0.19600	\$315,801.08
3 AMOCO	ACCRUED:	268,200.0	0.19875	\$53,304.75
4	ACTUAL:	268,200.0	0.19875	\$53,304.75
5 CALCASIEU GATHERING	ACCRUED:	3,145,200.0	0.22330	\$702,323.16
6	ACTUAL:	3,145,200.0	0.22330	\$702,323.16
7 CITRUS	ACCRUED:	1,575,850.0	0.22000	\$346,687.00
8	ACTUAL:	1,571,710.0	0.22000	\$345,776.20
9 COLUMBIA	ACCRUED:	992,570.0	0.22850	\$226,802.25
10	ACTUAL:	992,270.0	0.22850	\$226,733.70
11 CORAL	ACCRUED:	3,551,120.0	0.17600	\$624,997.12
12	ACTUAL:	3,480,170.0	0.17600	\$612,509.92
13 DUKE ENERGY	ACCRUED:	1,630,820.0	0.19600	\$319,640.72
14	ACTUAL:	1,630,830.0	0.19600	\$319,642.68
15 MORGAN STANLEY	ACCRUED:	900,000.0	0.20000	\$180,000.00
16	ACTUAL:	900,000.0	0.20000	\$180,000.00
17 NORAM	ACCRUED:	1,500,000.0	0.20800	\$312,000.00
18	ACTUAL:	1,460,000.0	0.20800	\$303,680.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>15,174,990.0</u>		<u>\$3,081,556.08</u>
94	TOTAL ACTUAL:	<u>15,059,610.0</u>		<u>\$3,059,771.49</u>
95	ADJUSTMENT:	<u>(115,380.0)</u>		<u>(\$21,784.59)</u>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 7-17-98
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 029983
INVOICE DATE 07-07-1998
CONTRACT 143296
DELIVERY MONTH 06/1998

DUE DATE: 07-17-1998
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	26,820 ✓	1.98750 ✓	53,304.75
MOBILE BAY PURCHASE POOL	076922	164,850 ✓ * 161,123	1.96000 ✓	323,106.00 315,801.08
TOTAL AMOUNT DUE				376,410.75
Adjusted Amount Due #				<u>369,105.83</u>

cc

* 3,727 dths cut on 6-2-98

#01-90-000-232-02-00-0

EG

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,029983,070798

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY 7-24-98 ABA #021000021 Account 3230-70248
07/10/98 9807035590		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	06/98	258,850	272,828	\$ 02.2330	\$ 609,224.92
001 206 002	FGT - Oakley - Assumption	06/98	49,419	51,692	\$ 02.2330	\$ 118,428.24

~~324,520~~

RECEIVED
 JUL 20 1998
 ACCOUNTS

Adjusted volumes/Amount

$314,520 @ 2.233 = \$ 702,323.16$

01-90-000-23d-0d-00-0

[Handwritten signature]

Total Cost of Gas \$ ~~724,653.16~~
 Sales Tax \$ 0.00

Total Amount Due this Invoice \$ ~~724,653.16~~

$\$ 702,323.16$ *[Handwritten signature]*

Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9806-3705 INVOICE DATE: JULY 8, 1998 INVOICE DATE: JULY 20, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 7-20-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

EX #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES				PRICE		DOLLARS			
ACTIVITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

NO INVOICE YOU FOR NATURAL GAS SALES:

9963	FGT/99278		ORLANDO TURNPIKE	06/01/1998	06/30/1998	1	0	M	210,000	✓		\$2,200.00	\$462,000.00	✓
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TOTAL DUE CITRUS TRADING CORP. 210,000 \$462,000.00

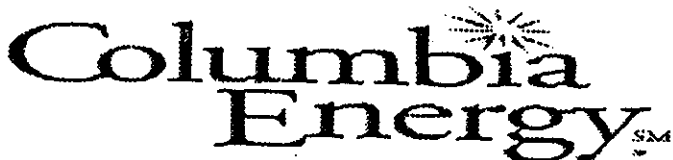
PAGE 3 OF 8
JUNE INVOICES-GAS PUR.

Less LE 220 Transactions for Jun '98 ^{mmbtu's} (52,829) \$ (116,223.80)
 (Commodity Fuel Only)

Adjusted Amount Due Citrus Trading Corp. 157,171 \$ 345,776.20
 (Excluding Transportation Charges - LE 220)

01-90-000-232-02-00-0
 (C)

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Customer ID: PEOPLESFL
 Fax Number: (312) 240-4211
 Invoice Date: 07-Jul-1998
 Due Date: 17-Jul-1998

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS COMPANY
 111 E MADISON ST
 TAMPA, FL 33602

ACCOUNT SUMMARY			
Commodity Total	\$242,287.50	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$242,287.50
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$242,287.50	Total Amount Due	\$242,287.50

Billing

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
--------	----------	-------	-------------	----------	-------	------------

Service Location:
 111 E MADISON
 TAMPA, FL 33602

Reference No:
 199806-INV-0414
 Contract No:
 S-PEOPLESFL-T-0001

6/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	106,500 MMBtu	\$2.2750	\$242,287.50
				99,227	2.2850	\$226,733.70

RECEIVED

JUL 20 1998

01-90-000-222-02-00-0

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT THANK YOU

Wire Transfers: 7-23-98
 Columbia Energy Group-MoneyPool
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 Columbia Energy Group-MoneyPool
 Account #: MoneyPool

Please Send Correspondence and Payment Discrepancy T
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: 17-Jul-1998
 Total Amount Due: \$242,287.50
 Amount Paid: _____

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199806-INV-0414
 Customer ID: PEOPLESFL
 Contract No: S-PEOPLESFL-T-0001
 Invoice Date: 07-Jul-1998

Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
111 Madison Street
Attn: Ed Elliot Mgr. Gas Acctg.
Tampa, FL 33601
Fax - 813-272-0063

Invoice

Invoice No: CER-I-199806-0379
Contract Number: 010-NG-SS-05402
GMS Contract Number: S-PEOPLES-S-02
Customer ID: PEOPLES
Invoice Date: 07/09/1998
Due Date: 07/25/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due
6/1998	SNG CO	018450	VKGC - MAIN PASS 289 TO SNG	348,017	Dth	\$1.7600	\$612,509.92
							\$612,509.92 Totals


Recap:

Commodity Total \$612,509.92

Net Amount Due in U.S. \$ \$612,509.92

(* = Average Price is rounded)

PAGE 5 OF 8
JUNE INVOICES-GAS PUR.

01-90-000-23d-02-00-0


7-24-98

Please Wire Amount To:

NationsBank
Dallas, TX
Account#:3750770027
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax 713-751-7633



Mobil

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR98060959
Customer No: 107355-01
Customer Fax: (813) 272-0063

Payment by wire transfer: 7-24-98
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: July 8, 1998
Payment Terms: Due July 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
6/98	B2B1500	157739	Mobil Plant-Mobile Bay	163,083 164,850	1.9600	319,642.68 323,106.00
** Invoice Totals				164,850		323,106.00

Adjusted Amount Due \$ 319,642.68

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520. 854P

01-90-000-232-02-00-0

LE

PAGE 6 OF 8
JUNE INVOICES-GAS PUR.

MORGAN STANLEY CAPITAL GROUP INC.
1385 BROADWAY
COMMODITIES - 4TH FLOOR
NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

13-Jul-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COME
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT
MANAGER, GAS ACCOUNTING

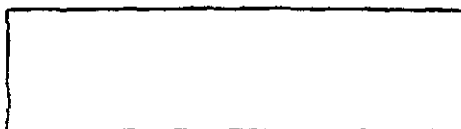
VIA FAX: 813-222-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 24-Jul-98

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Jun-98



LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS Z1	PDY4WN	90,000 ✓	\$2.0000 ✓	\$180,000.00

TOTAL AMOUNT DUE:

\$180,000.00

PAYMENT

Wire Transfer

INSTRUCTIONS

NORTHERN TRUST INTERNATIONAL, N.Y.
A/C MORGAN STANLEY CAPITAL GROUP INC.
ACCT. NO. 102897-20010
ABA NO. 028001122
VIA WIRE TRANSFER

7-24-98

MSCG CONTACT

DOUGLAS RUSCH

TEL (212) 761-5960

FAX (212) 761-0292

01-90-000-232-02-00-0

*** TOTAL PAGE 01 ***

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 06-8050908
Invoice Date: 7/9/98
Due Date: 7/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199806	Nom	106,000	\$2.0800 ✓	\$220,480.00
Amount Due		106,000		\$220,480.00

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199806	Nom	40,000	\$2.0800 ✓	\$83,200.00
Amount Due		40,000		\$83,200.00
Total Amount Due		146,000		\$303,680.00

Remit by wire to : Chase Bank of Texas
Houston, Texas
7-24-98 ABA No. 113 000 609
Noram Energy Services, Inc.
Account No. 0010-261-2158

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

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Q

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1998
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04-Aug-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,584,533	0.05610	\$144,992.30
2		ACTUAL	2,584,533	0.05610	\$144,992.28
3	FTS-1-NO NOTICE	ACCRUED	(58,323)	0.05610	(\$3,271.91)
4		ACTUAL	(51,888)	0.05610	(\$2,910.92)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,526,210		\$141,720.39
8		ACTUAL	2,532,645		\$142,081.36
9		DIFFERENCE	6,435		\$360.97
10	FTS-2-USAGE	ACCRUED	722,480	0.03930	\$28,393.46
11		ACTUAL	731,259	0.03930	\$28,738.47
12		DIFFERENCE	8,779		\$345.01
13	GRAND TOTAL	ACCRUED	3,248,690		\$170,113.85
14		ACTUAL	3,263,904		\$170,819.83
15		DIFFERENCE	15,214		\$705.98

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1998

04-Aug-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,990)	0.37720	(\$3,768.23)
2		ACTUAL	(9,990)	0.37720	(\$3,768.23)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(9,990)		(\$3,768.23)
8		ACTUAL	(9,990)		(\$3,768.23)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JUNE 1998

11-Aug-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	170,058	0.36330	\$61,781.71
2		ACTUAL	169,656	0.36327	\$61,630.15
3		DIFFERENCE	(402)		(\$151.56)
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	152,927	0.05610	\$8,579.18
8		ACTUAL	152,525	0.05610	\$8,556.64
9		DIFFERENCE	(402)		(\$22.54)
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	322,985		\$70,360.89
14		ACTUAL	322,181		\$70,186.79
15		DIFFERENCE	(804)		(\$174.10)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDR/SGMAT Affiliate

DATE	07/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-98 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/98		
INVOICE NO.	23937		
TOTAL AMOUNT DUE	\$141,224.05		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION CUNS NO: 006922736

FGI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC		
		16113	2984	06/98	A	COM	0.0312	0.0249	0.0561	23,889	\$1,340.17
		16115	2988	06/98	A	COM	0.0312	0.0249	0.0561	99,627	\$5,589.07
		16119	3005	06/98	A	COM	0.0312	0.0249	0.0561	69,065	\$3,874.55
		16121	3004	06/98	A	COM	0.0312	0.0249	0.0561	53,713	\$3,013.30
		16134	2953	06/98	A	COM	0.0312	0.0249	0.0561	16,094	\$902.87
	25809	16134	2953	06/98	A	COM	0.0312	0.0249	0.0561	33,000	\$1,851.30
	25412	16134	2953	06/98	A	COM	0.0312	0.0249	0.0561	1,128	\$63.28
	25412	16146	3117	06/98	A	COM	0.0312	0.0249	0.0561	10,671	\$598.64
	25412	16151	3018	06/98	A	COM	0.0312	0.0249	0.0561	2,619	\$146.93
	25412	16195	3115	06/98	A	COM	0.0312	0.0249	0.0561	131,461	\$7,376.08
	611	16198	3051	06/98	A	COM	0.0312	0.0249	0.0561	74,384	\$4,172.94
	25609	16198	3051	06/98	A	COM	0.0312	0.0249	0.0561	149,010	\$8,359.46
	10240	16198	3051	06/98	A	COM	0.0312	0.0249	0.0561	153,658	\$8,620.21
	23703	16198	3051	06/98	A	COM	0.0312	0.0249	0.0561	63,283	\$3,550.18
	25309	16198	3051	06/98	A	COM	0.0312	0.0249	0.0561	10,000	\$561.00
	716	16284	26801	06/98	A	COM	0.0312	0.0249	0.0561	7,763	\$435.50
		16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	89,190	\$5,003.56
		16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	4,740	\$265.91
		55685	99449	06/98	A	COM	0.0312	0.0249	0.0561	36,712	\$2,171.74
		56781	68368	06/98	A	COM	0.0312	0.0249	0.0561	91,236	\$5,118.34
		57345	90297	06/98	A	COM	0.0312	0.0249	0.0561	49,543	\$2,801.80
		57345	90297	06/98	A	COM	0.0312	0.0249	0.0561	68,306	\$3,831.97

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ER

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAY Affiliate

DATE	07/10/98	CREDIT	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-98 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/98			
INVOICE NO.	23942			
TOTAL AMOUNT DUE	(\$2,910.92)			

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-3832 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PCI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH GRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
no notice					06/98	A	COM	0.0312	0.0249		0.0561	(51,888)	(\$2,910.92)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 06/98.												(51,888)	(\$2,910.92)
*** END OF INVOICE 23942 ***													

01-90-000-23d-01-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	07/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-98 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/98		
INVOICE NO.	23982		
TOTAL AMOUNT DUE	\$27,904.41		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION DLNS NO: 006922736

FCI NO.	RECEIPTS DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge		16102	3152	06/98	A	COM	0.0144	0.0249	0.0393	14,580	\$572.99
	Usage Charge		16115	2988	06/98	A	COM	0.0144	0.0249	0.0393	152,011	\$5,974.03
	Usage Charge		16151	3018	06/98	A	COM	0.0144	0.0249	0.0393	97,058	\$3,814.36
	Usage Charge		16159	3281	06/98	A	COM	0.0144	0.0249	0.0393	66,770	\$2,702.66
	Usage Charge		16169	3134	06/98	A	COM	0.0144	0.0249	0.0393	27,000	\$1,061.10
	Usage Charge		16172	3136	06/98	A	COM	0.0144	0.0249	0.0393	21,660	\$851.24
	Usage Charge		16173	3098	06/98	A	COM	0.0144	0.0249	0.0393	1,830	\$71.92
	Usage Charge		16195	3115	06/98	A	COM	0.0144	0.0249	0.0393	167,740	\$7,378.16
	Usage Charge		16208	3173	06/98	A	COM	0.0144	0.0249	0.0393	15,229	\$598.50
25412	Usage Charge	7995	16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	5,730	\$225.19
	Usage Charge		26713	3129	06/98	A	COM	0.0144	0.0249	0.0393	27,330	\$1,074.07
	Usage Charge		55685	99449	06/98	A	COM	0.0144	0.0249	0.0393	640	\$25.15
	Usage Charge		57345	90297	06/98	A	COM	0.0144	0.0249	0.0393	74,000	\$2,908.20
	Usage Charge		59963	112699	06/98	A	COM	0.0144	0.0249	0.0393	9,160	\$360.77
25412	Usage Charge	7995	61237	135677	06/98	A	COM	0.0144	0.0249	0.0393	7,278	\$286.03

TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/98. 710,036 \$27,904.41

*** END OF INVOICE 23982 ***

PAGE 4 OF 6
JUNE INV. S-PIPELINE CHGS.

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-98 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	07/20/98		
INVOICE NO.	23911		
TOTAL AMOUNT DUE	\$834.06		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge			16134	2953	06/98	A	COM	0.0144	0.0249	0.0393	15,638	\$614.57
	Usage Charge			16146	3117	06/98	A	COM	0.0144	0.0249	0.0393	5,585	\$219.49
TOTAL FOR CONTRACT 3619 FOR MONTH OF 06/98.											21,223	\$834.06	

*** END OF INVOICE 23911 ***

01-90-000-d32-02-00-0



PEOPLES GAS

06-Jul-98

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of June 1998
- 5 g:\gasact\le_220\due_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	203,790.0
7	Less: Confirmed Delivery Volumes at City Gate:	203,790.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	203,790.0
10	Add: FGT Fuel @2.96%	6,210.0
11	Total Volumes at FGT Receipt Point:	<u>210,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	51,265.3
13	Add: FGT Fuel @2.96%((51,265.3 / .9704)-51,265.3):	1,563.7
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>52,829.0</u>
15	Confirmed Delivery Volumes at City Gate:	203,790.0
16	Less: LE Rider Measured Volumes at City Gate:	51,265.3
17	Peoples' Volumes at City Gate:	<u>152,524.7</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(52,829.0)	\$2.2000	(\$116,223.80)
19	Reservation Fees (Due Citrus Trading)	152,524.7	\$0.3772	\$57,532.32
20	Usage Charges (Due Citrus Trading)	152,524.7	\$0.0561	\$8,556.64
21	Additional Reservation/Usage Charges	17,131.4	0.2392	\$4,097.83
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			<u>(\$46,037.01)</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

June 1998
INVOICE

Line #

4 July 21, 1998

Invoice No. 21749

PLEASE WIRE TRANSFER PAYMENT TO:

7-22-98

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 6/1/98 - 6/30/98		3,463,290	\$0.19436	\$673,132.62 ✓
10 Total Commodity		3,463,290	\$0.19436	\$673,132.62 ✓
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		3,400 dth	\$0.3020	\$1,026.76 ✓
12 830087 Peoples So Ga Inter Com.		34,623 dth	\$0.2146	\$7,430.13 ✓
13 864340 & 864350 SNG Firm Com.		842,798 dth	\$0.0361	\$30,418.88 ✓
14 831200 & 831210 So Ga Firm Com.		903,985 dth	\$0.0214	\$19,330.96 ✓
15 864350 SNG GSR Vol. Com.		692,961 dth	\$0.0018	\$1,247.33 ✓
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$318,608.96 ✓
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30 ✓
18 Monthly Agency Fee				\$1,000.00 ✓
19 Extra Agency Fee for JEA Sale				\$300.00 ✓
20 GRI Refund for 1997				(\$26,475.04) ✓
Credits:				
21 SNG Brokered Capacity				(\$19,436.41) ✓
22 So. Ga. Brokered Capacity				(\$7,500.05) ✓
23 Sonat Marketing Buy/Sale Credit				(\$15,893.12) ✓
24 Total Transport				\$519,353.70

25 TOTAL AMOUNT DUE \$1,192,486.32

26 Less Estimate Included in Jun' 98 P&A Filing 1,190,115.33

01-90-000-232-02-00-0

27 Adjusted Amount Included This Q Filing \$ 2,370.99

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JULY 1998
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11-Aug-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 CITRUS TRADING CORP.	52,580.3	\$0.20160	\$10,600.19	51,023.9	0.00561	\$286.24
2 END USERS, INC.	4,604.8	0.20160	\$928.33	4,468.5	0.00561	\$25.07
3 E-PRIME, INC.	35,877.7	0.17920	\$6,429.28	34,815.7	0.00561	\$195.32
4 SOUTHBOUND, INC.	5,852.2	0.22400	\$1,310.89	5,679.0	0.00561	\$31.86
5 TEXAS-OHIO DISTRIBUTION, INC.	20,614.7	0.17920	\$3,694.15	20,004.5	0.00561	\$112.23
6 TEXAS-OHIO GAS, INC.	20,127.4	0.20160	\$4,057.68	19,531.6	0.00561	\$109.57
7 TEXAS-OHIO PIPELINE, INC.	67,159.8	0.17920	\$12,035.04	65,171.9	0.00561	\$365.61
7 TOTAL ACCRUAL	206,816.9		\$39,055.56	200,695.1		\$1,125.90

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JUNE 1998
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11-Aug-98

SUPPLIER		(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 CITRUS TRADING CORP.	ACCRUED	33,087.1	\$0.18900	\$6,253.46	32,107.7	\$0.00561	\$180.12
2	ACTUAL	33,087.1	0.18900	6,253.46	32,107.7	0.00561	180.12
3 END USERS, INC.	ACCRUED	1,592.8	0.21000	334.49	1,545.7	0.00561	8.67
4	ACTUAL	1,592.8	0.21000	334.49	1,545.7	0.00561	8.67
5 E-PRIME, INC.	ACCRUED	22,589.9	0.18900	4,269.49	21,921.2	0.00561	122.98
6	ACTUAL	22,589.9	0.18900	4,269.49	21,921.2	0.00561	122.98
7 PG&E SERVICES	ACCRUED	2,458.5	0.21000	516.29	2,385.7	0.00561	13.38
8	ACTUAL	2,458.5	0.21000	516.29	2,385.7	0.00561	13.38
9 TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	13,548.8	0.18900	2,560.72	13,147.8	0.00561	73.76
10	ACTUAL	13,548.8	0.18900	2,560.72	13,147.8	0.00561	73.76
11 TEXAS-OHIO PIPELINE, INC.	ACCRUED	28,783.6	0.18900	5,440.10	27,931.6	0.00561	156.70
12	ACTUAL	28,783.6	0.18900	5,440.10	27,931.6	0.00561	156.70
13 TOTAL ACCRUED:		102,060.7		19,374.55	99,039.7		555.61
14 TOTAL ACTUAL:		102,060.7		\$19,374.55	99,039.7		\$555.61
15 TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00



PEOPLES GAS

Invoice

Line #

- 1 Florida Power & Light
- 2 Golden Bear Plaza - South Building
- 3 11770 U.S. Hwy. 1
- 4 North Palm Beach, FL 33408

Invoice Date: 07/20/98

5 Attention: Richard Kline

Invoice for Imbalance Book-Out for the Month of June 1998

Description	Volume (in DTH)	Price	Amount Due
6 Receipts/No Notice	44,665	\$2.125	\$94,913.13
7 Total Amount Due Payable Upon Receipt			<u>\$94,913.13</u>

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
 ABA # 111000012
 Account # 375-082-9318
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
[HTTP://WWW.TECOENERGY.COM](http://www.tecoenergy.com)