

ORIGINAL

August 20, 1998



Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of the following for the month of July 1998 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed for official filing are an original and 10 copies of actual fuel schedules A1-A9 for May and June, 1998 and the projection schedules E1-E12 and CCE1-CCE2. Please replace these schedules for the ones previously filed with the Commission in redacted format.

Sincerely,

Susan D. Cranmer
Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates

DOC *Roberta Bass* R-DATE
DOCUMENT NUMBER-DATE

July 09106 AUG 24 98
FPSD-RECORDS/REPORTING

May 1998
DOCUMENT NUMBER-DATE

09091 AUG 24 98

FPSD-RECORDS/REPORTING

June 1998
DOCUMENT NUMBER-DATE

09092 AUG 24 98

FPSD-RECORDS/REPORTING

DOCUMENT NO. 09093-98
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of August 1998 on the following:

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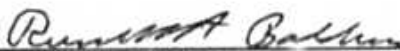
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ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 980001-EI

**ACTUAL MONTHLY FUEL FILING
JULY, 1998**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

09106 AUG 24 88

REG-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 1998 CURRENT MONTH**

	DOLLARS				KWH ¹				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	22,142,940	21,263,831	879,109	4.13	1,351,011,000	1,313,180,000	37,831,000	2.88	1.6390	1.6193	0.02	1.22
2 Nuclear Fuel Disposal Costs			0	NA			0	NA	NA	NA	NA	NA
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	NA			0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	22,142,940	21,263,831	879,109	4.13	1,351,011,000	1,313,180,000	37,831,000	2.88	1.6390	1.6193	0.02	1.22
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0		0	NA			0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A8)	471,554	1,455,000	(983,446)	(67.59)	11,814,339	49,790,000	(37,975,661)	(76.27)	3.9914	2.9223	1.07	36.58
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,710,471		2,710,471	NA	86,315,261		86,315,261	NA	3.1402	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)			0	NA			0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)			0	NA			0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	504,839	42,293	462,546	1,093.67	13,406,515	2,170,000	11,236,515	517.81	3.7656	1.9490	1.82	93.21
12 TOTAL COST OF PURCHASED POWER	3,686,864	1,497,293	2,189,571	146.24	111,536,115	51,960,000	59,576,115	114.66	3.3055	2.8816	0.42	14.71
13 Total Available MWH (Line 5 + Line 12)	25,829,804	22,761,124	3,068,680	13.48	1,462,547,115	1,365,140,000	97,407,115	7.14				
14 Fuel Cost of Economy Sales (A6)	(470,210)	(217,000)	(253,210)	(116.69)	(11,391,904)	(5,820,000)	(5,571,904)	(95.74)	(4.1276)	(3.7285)	(0.40)	(10.70)
15 Gain on Economy Sales (A6)	(505,207)	(7,200)	(498,007)	(6,918.76)			0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,996,613)	(1,935,000)	(61,613)	(3.18)	(105,570,802)	(105,290,000)	(280,802)	(0.27)	(1.8913)	(1.8378)	(0.05)	(2.91)
17 Fuel Cost of Other Power Sales (A6)	(4,820,954)	(4,247,000)	(573,954)	(13.51)	(201,771,322)	(167,464,000)	(34,307,322)	(20.49)	(2.3893)	(2.5361)	0.15	5.79
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(7,792,984)	(6,406,200)	(1,386,784)	(21.65)	(318,734,028)	(278,574,000)	(40,160,028)	(14.42)	(2.4450)	(2.2996)	(0.15)	(6.32)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,036,820	16,354,924	1,681,896	10.28	1,143,813,087	1,086,566,000	57,247,087	5.27	1.5769	1.5052	0.07	4.76
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	28,066	27,560	505	1.83	1,779,791	1,831,000	(51,209)	(2.80)	1.5769	1.5052	0.07	4.76
23 T & D Losses *	1,300,452	1,193,067	107,386	9.00	82,468,924	79,263,000	3,205,924	4.04	1.5769	1.5052	0.07	4.76
24 TERRITORIAL KWH SALES	18,036,820	16,354,924	1,681,896	10.28	1,059,564,372	1,005,472,000	54,092,372	5.38	1.7023	1.6266	0.08	4.65
25 Wholesale KWH Sales	623,389	561,873	61,516	10.95	36,620,825	34,543,000	2,077,825	6.02	1.7023	1.6266	0.08	4.65
26 Jurisdictional KWH Sales	17,413,431	15,793,051	1,620,380	10.26	1,022,943,547	970,929,000	52,014,547	5.36	1.7023	1.6266	0.08	4.65
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	17,437,810	15,815,161	1,622,649	10.26	1,022,943,547	970,929,000	52,014,547	5.36	1.7047	1.6289	0.08	4.65
28 TRUE-UP	(293,234)	(293,234)	0	0.00	1,022,943,547	970,929,000	52,014,547	5.36	(0.0287)	(0.0302)	0.00	(4.97)
29 TOTAL JURISDICTIONAL FUEL COST	17,144,576	15,521,927	1,622,649	10.45	1,022,943,547	970,929,000	52,014,547	5.36	1.6760	1.5987	0.08	4.84
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.7030	1.6244	0.08	4.83
32 GPIF Reward / (Penalty)	(50,124)	(50,124)	0	0.00	1,022,943,547	970,929,000	52,014,547	5.36	(0.0049)	(0.0052)	0.00	(5.77)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.6981	1.6192	0.08	4.87
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	1,022,943,547	970,929,000	52,014,547	5.36	0.0011	0.0012	(0.00)	(8.33)
									1.6992	1.6204	0.08	4.86
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.699	1.620		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 1998 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
			DIFFERENCE				DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	EST.	AMT.	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	76,802,170	67,314,191	9,487,979	14.10	4,718,565,000	4,233,680,000	484,885,000	11.45	1.6277	1.5900	0.04	2.37
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	76,802,170	67,314,191	9,487,979	14.10	4,720,106,000	4,233,680,000	486,426,000	11.49	1.6271	1.5900	0.04	2.33
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A8)	2,513,401	4,386,000	(1,872,599)	(42.69)	91,527,708	211,380,000	(119,852,292)	(56.70)	2.7461	2.0749	0.67	32.35
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	8,572,581	0	8,572,581	NA	301,354,592	0	301,354,592	NA	2.8447	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	1,705,310	61,588	1,643,722	2,668.90	43,312,407	3,160,000	40,152,407	1,270.65	3.9372	1.9490	1.99	102.01
12 TOTAL COST OF PURCHASED POWER	12,791,292	4,447,588	8,343,704	187.60	436,194,707	214,540,000	221,654,707	103.32	2.9325	2.0731	0.86	41.45
13 Total Available MWH (Line 5 + Line 12)	89,593,462	71,761,779	17,831,683	24.85	5,156,300,707	4,448,220,000	708,080,707	15.92				
14 Fuel Cost of Economy Sales (A6)	(1,086,703)	(577,000)	(509,703)	88.34	(39,695,696)	(17,950,000)	(21,745,696)	(121.15)	(2.7376)	(3.2145)	0.48	14.84
15 Gain on Economy Sales (A6)	(619,968)	(21,600)	(598,368)	2,770.22	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A5)	(6,155,307)	(5,040,000)	(1,115,307)	22.13	(332,789,860)	(276,030,000)	(56,759,860)	(20.56)	(1.8496)	(1.8259)	(0.02)	(1.30)
17 Fuel Cost of Other Power Sales (A6)	(20,742,836)	(9,760,000)	(10,982,836)	112.53	(890,084,691)	(492,581,000)	(397,503,691)	(80.70)	(2.3304)	(1.9814)	(0.35)	(17.61)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(28,604,814)	(15,398,600)	(13,206,214)	(85.76)	(1,262,570,247)	(786,561,000)	(476,009,247)	(60.52)	(2.2656)	(1.9577)	(0.31)	(15.73)
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	60,988,648	56,363,179	4,625,469	8.21	3,893,730,460	3,661,659,000	232,071,460	6.34	1.5663	1.5393	0.03	1.75
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	117,295	104,241	13,053	12.52	7,488,650	6,772,000	716,650	(10.58)	1.5663	1.5393	0.03	1.75
23 T & D Losses *	4,113,700	3,579,565	534,135	14.92	262,638,048	232,545,000	30,093,048	(12.94)	1.5663	1.5393	0.03	1.75
24 TERRITORIAL KWH SALES	60,988,648	56,363,179	4,625,469	8.21	3,623,603,762	3,422,342,000	201,261,762	(5.86)	1.6831	1.6469	0.04	2.20
25 Wholesale KWH Sales	2,125,195	1,945,397	179,798	9.24	126,137,633	118,151,000	7,986,633	(6.76)	1.6848	1.6465	0.04	2.33
26 Jurisdictional KWH Sales	58,863,453	54,417,781	4,445,672	8.17	3,497,466,129	3,304,191,000	193,275,129	5.85	1.6830	1.6469	0.04	2.19
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	58,945,862	54,493,966	4,451,896	8.17	3,497,466,129	3,304,191,000	193,275,129	(5.85)	1.6854	1.6482	0.04	2.20
28 TRUE-UP	(1,172,936)	(1,172,936)	0	0.00	3,497,466,129	3,304,191,000	193,275,129	(5.85)	(0.0335)	(0.0355)	0.00	(5.83)
29 TOTAL JURISDICTIONAL FUEL COST	57,772,926	53,321,030	4,451,896	8.35	3,497,466,129	3,304,191,000	193,275,129	5.85	1.6519	1.6137	0.04	2.37
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.6785	1.6397	0.04	2.37
32 GPIF Reward / (Penalty)	(200,497)	(200,497)	0	0.00	3,497,466,129	3,304,191,000	193,275,129	5.85	(0.0057)	(0.0061)	0.00	(6.56)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.6728	1.6336	0.04	2.40
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	45,332	45,332	0	0.00	3,497,466,129	3,304,191,000	193,275,129		0.0013	0.0014	(0.00)	(7.14)
									1.6741	1.6350	0.04	2.39
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.674	1.635		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF:
JULY 1998**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$22,142,940
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	3,182,025
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	504,839
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(7,792,984)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$18,036,820</u></u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$		DIFFERENCE		\$		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	22,142,940.29	21,263,831	879,109.29	4.13	76,802,170.22	67,314,191	9,487,979.22	14.10
2 Fuel Cost of Power Sold	(7,792,983.64)	(6,406,200)	(1,386,783.64)	21.65	(28,604,813.57)	(15,398,600)	(13,206,213.57)	85.76
3 Fuel Cost - Purchased Power	3,182,025.10	1,455,000	1,727,025.10	118.70	11,085,982.65	4,386,000	6,699,982.65	152.76
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	504,838.50	42,293	462,545.50	1,093.67	1,705,309.55	61,588	1,643,721.55	2,668.90
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	18,036,820.25	16,354,924	1,681,896.25	10.28	60,988,648.85	56,363,179	4,625,469.85	8.21
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	18,036,820.25	16,354,924	1,681,896.25	10.28	60,988,648.85	56,363,179	4,625,469.85	8.21
B. KWH Sales								
1 Jurisdictional Sales	1,022,943,547	970,929,000	52,014,547	5.36	3,497,466,129	3,304,191,000	193,275,129	5.85
2 Non-Jurisdictional Sales	36,620,825	34,543,000	2,077,825	6.02	126,137,633	118,151,000	7,986,633	6.76
3 Total Territorial Sales	1,059,564,372	1,005,472,000	54,092,372	5.38	3,623,603,762	3,422,342,000	201,261,762	5.88
4 Juris. Sales as % of Total Terr. Sales	96.5438	96.5645	(0.0207)	(0.02)	96.5190	96.5477	(0.0287)	(0.03)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	16,382,477.59	15,536,355	846,122.59	5.45	55,944,880.19	53,896,903	2,047,977.19	3.80
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	293,233.67	293,234	(0.33)	0.00	1,172,934.68	1,172,935	(0.32)	0.00
2b Incentive Provision	49,330.44	49,330	0.44	0.00	197,321.76	197,322	(0.24)	0.00
2c Special Contract Recovery Cost	(11,153.37)	(11,153)	(0.37)	0.00	(44,613.48)	(44,613)	(0.48)	0.00
3 Juris. Fuel Revenue Applicable to Period	16,713,888.33	15,867,766	846,122.33	5.33	57,270,523.15	55,222,547	2,047,976.15	3.71
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	18,036,820.25	16,354,924	1,681,896.25	10.28	60,988,648.85	56,363,179	4,625,469.85	8.21
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5438	96.5645	(0.0207)	(0.02)	96.5190	96.5477	(0.0287)	(0.03)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	17,437,810.47	15,815,161	1,622,649.47	10.26	58,945,862.68	54,493,966	4,451,896.68	8.17
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(723,922.14)	52,605	(776,527.14)	(1,476.15)	(1,675,339.53)	728,581	(2,403,920.53)	(329.95)
8 Interest Provision for the Month	(3,671.39)	6,793	(10,464.39)	(154.05)	12,455.55	32,355	(19,899.45)	(61.50)
9 Beginning True-Up & Interest Provision	(280,968.75)	1,581,238	(1,862,206.75)	(117.77)	1,534,022.71	1,759,401	(225,378.29)	(12.81)
10 True-Up Collected / (Refunded)	(293,233.67)	(293,234)	0.33	0.00	(1,172,934.68)	(1,172,935)	0.32	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,301,795.95)	1,347,402	(2,649,197.95)	(196.62)	(1,301,795.95)	1,347,402	(2,649,197.95)	(196.62)

5

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998**

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(280,968.75)	1,581,238	(1,862,206.75)	(117.77)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,298,124.56)	1,340,609	(2,638,733.56)	(196.83)
3 Total of Beginning & Ending True-Up Amts.	(1,579,093.31)	2,921,847	(4,500,940.31)	(154.04)
4 Average True-Up Amount	(789,546.66)	1,460,924	(2,250,470.66)	(154.04)
5 Interest Rate -				
1st Day of Reporting Business Month	5.6000	5.6000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.5600	5.5600	0.0000	
7 Total (D5+D6)	11.1600	11.1600	0.0000	
8 Annual Average Interest Rate	5.5800	5.5800	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4650	0.4650	0.0000	
10 Interest Provision (D4*D9)	(3,671.39)	6,793	(10,464.39)	(154.05)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : JULY 1998**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	23,900	32,250	(8,350)	(25.89)	124,127	122,479	1,648	1.35
3 COAL excluding Scherer	15,311,227	17,800,457	510,770	2.87	63,965,161	57,468,518	6,496,643	11.30
3a COAL at Scherer	2,057,515	2,123,945	(66,430)	(3.13)	7,827,346	7,915,670	(88,324)	(1.12)
4 GAS	1,354,042	1,245,980	118,062	9.48	3,755,950	1,733,700	2,032,250	117.22
4a GAS (B.L.)	7,268	0	7,268	NA	86,363	0	86,363	NA
6 OTHER - C.T.	247,345	61,199	186,146	304.17	629,995	73,824	556,171	753.37
6a OTHER GENERATION	131,643	0	131,643	NA	403,228	0	403,228	NA
7 TOTAL (\$)	22,142,940	21,293,631	879,109	4.13	76,802,170	67,314,191	9,487,979	14.10
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,301,393	1,278,820	24,773	1.92	4,578,202	4,183,280	394,942	9.44
11 GAS	35,840	35,440	400	1.13	101,380	49,300	52,080	105.64
13 OTHER - C.T.	5,363	920	4,443	482.93	13,234	1,120	12,114	1,081.61
13a OTHER GENERATION	8,415	0	8,415	NA	25,749	0	25,749	NA
14 TOTAL (MWH)	1,351,011	1,313,180	37,831	2.88	4,718,565	4,233,680	484,885	11.45
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,227	1,142	85	7.44	5,856	4,348	1,508	34.68
17 COAL (TON) (1)	552,950	541,670	11,280	2.08	1,905,387	1,738,951	167,436	9.63
18 GAS (MCF)	811,708	501,219	110,489	22.04	1,676,627	697,414	979,213	140.41
20 OTHER - C.T. (BBL)	12,928	2,206	10,722	488.04	31,684	2,670	29,014	1,086.67
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	13,537,168	13,355,158	182,010	1.36	47,490,021	43,641,605	3,848,416	8.82
24 GAS	656,535	516,255	140,280	27.17	1,788,111	718,336	1,049,775	146.14
26 OTHER - C.T.	75,205	12,940	62,265	481.18	184,312	15,650	168,662	1,077.71
27 TOTAL (MMBTU)	14,268,908	13,884,353	384,555	2.77	49,442,444	44,375,591	5,066,853	11.42
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	96.33	97.23	(0.90)	(0.93)	97.03	96.81	(1.78)	(1.80)
31 GAS	2.65	2.70	(0.05)	(1.85)	2.15	1.16	0.99	85.34
33 OTHER - C.T.	0.40	0.07	0.33	471.43	0.27	0.03	0.24	800.00
33a OTHER GENERATION	0.62	0.00	0.62	NA	0.55	0.00	0.55	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$ / UNIT)								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	19.46	28.24	(8.78)	(31.02)	21.20	28.17	(6.97)	(24.74)
37 COAL (\$/TON) (1)	33.12	32.86	0.26	0.79	33.55	33.05	0.50	1.51
38 GAS (ALL) (\$/MCF)	2.24	2.49	(0.25)	(10.04)	2.30	2.49	(0.19)	(7.63)
40 OTHER - C.T. (\$/BBL)	19.13	27.74	(8.61)	(31.04)	19.88	27.65	(7.77)	(28.10)
FUEL COST (\$ / MMBTU)								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. +OIL B.L.	1.51	1.49	0.02	1.34	1.52	1.50	0.02	1.33
44 GAS - Generation	2.08	2.41	(0.33)	(13.69)	2.13	2.41	(0.28)	(11.62)
46 OTHER - C.T.	3.29	4.73	(1.44)	(30.44)	3.42	4.72	(1.30)	(27.54)
47 TOTAL (\$/MMBTU)	1.54	1.53	0.01	0.65	1.55	1.52	0.03	1.97
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. +OIL B.L.	10,402	10,460	(58)	(0.55)	10,373	10,432	(59)	(0.57)
51 GAS - Generation	18,318	14,567	3,751	25.75	17,440	14,571	2,869	19.69
53 OTHER - C.T.	14,023	14,065	(42)	(0.30)	13,927	13,973	(46)	(0.33)
54 TOTAL (BTU/KWH)	10,628	10,573	55	0.52	10,536	10,482	54	0.52
FUEL COST (\$ / KWH)								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.57	1.56	0.01	0.64	1.57	1.57	0.00	0.00
58 GAS	3.51	3.52	0.29	8.24	3.71	3.52	0.19	5.40
60 OTHER - C.T.	4.61	6.65	(2.04)	(30.68)	4.76	6.59	(1.83)	(27.77)
60a OTHER GENERATION	1.56	NA	NA	NA	1.57	NA	NA	NA
61 TOTAL (\$ / KWH)	1.64	1.62	0.02	1.23	1.63	1.59	0.04	2.52

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JULY, 1998

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1998	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cfd/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	9,263	56.0	100.0	56.0	18,441	Gas-G	158,310	1,079	170,817	354,895	3.83	2.24
2								Oil-G	0					
3								Gas-S	0	1,079	0	0		0.00
4	Crist 2	25.0	9,569	53.2	100.0	53.2	18,203	Gas-G	161,430	1,079	174,183	361,689	3.78	2.24
5								Oil-G	0					
6								Gas-S	0	1,079	0	0		0.00
7	Crist 3	33.0	17,008	71.7	99.3	72.2	18,317	Gas-G	288,727	1,079	311,535	647,258	3.81	2.24
8								Oil-G	0					
9								Gas-S	0	1,079	0	0		0.00
10	Crist 4	84.0	52,769	87.4	92.1	94.9	10,613	Coal	23,351	11,991	560,016	837,385	1.59	35.86
11								Gas-G		1,079	0	0	NA	NA
12								Gas-S	856	1,079	924	1,920		2.24
13								Oil-S	51	138,500	299	994		19.35
14	Crist 5	81.0	50,829	87.3	99.8	87.5	10,545	Coal	22,435	11,945	535,979	804,530	1.58	35.86
15								Gas-G	0	1,079	0	0	NA	NA
16								Gas-S	0	1,079	0	0		NA
17								Oil-S	153	138,500	890	2,962		19.36
18	Crist 6	317.0	183,999	80.7	97.7	82.6	10,712	Coal	81,720	12,060	1,971,077	2,930,465	1.59	35.86
19								Gas-G	0	1,079	0	0	NA	NA
20								Gas-S	1,162	1,079	1,254	2,605		2.24
21								Oil-S	104	138,500	607	2,021		19.36
22	Crist 7	504.0	312,520	86.2	94.5	91.3	10,161	Coal	132,123	12,017	3,175,455	4,737,945	1.52	35.86
23								Gas-G	0	1,079	0	0	NA	NA
24								Gas-S	1,223	1,079	1,320	2,743		2.24
25								Oil-S	113	138,500	657	2,186		19.37
26	Scherer 3 (2)	211.3	125,187	82.4	97.7	84.4	9,751	Coal	NA	8,644	1,220,750	2,169,477	1.73	NA
27			0					Oil-S	0	138,000	0	0		NA
28	Scholz 1	47.0	21,016	62.2	82.1	75.7	12,494	Coal	10,829	12,124	262,574	436,104	2.08	40.27
29								Oil-S	36	138,500	208	758		21.21
30	2	47.0	24,012	71.1	97.0	73.3	12,505	Coal	12,404	12,104	300,274	499,543	2.08	40.27
31								Oil-S	10	138,500	55	202		21.26
32	Smith 1	161.0	115,257	99.6	99.9	99.7	10,218	Coal	50,302	11,706	1,177,684	1,712,703	1.49	34.05
33								Oil-S	43	138,500	252	544		12.56
34	2	191.0	129,017	93.9	93.4	100.6	10,018	Coal	55,411	11,663	1,292,526	1,886,647	1.46	34.05
35								Oil-S	190	138,500	1,108	3,393		17.82
36	A	32.0	5,363	23.3	93.9	24.8	14,023	Oil	12,928	138,500	75,205	247,345	4.61	19.13
37	Other Generation		8,415									131,643	1.56	NA
38	Daniel 1 (1)	238.5	131,418	76.6	83.4	91.9	10,473	Coal	74,706	9,212	1,376,374	2,036,621	1.55	27.26
39								Oil-S	526	137,387	3,037	10,831		20.58
40	Daniel 2 (1)	238.5	155,369	90.6	91.5	99.0	10,645	Coal	89,669	9,222	1,653,846	2,444,543	1.57	27.26
41								Oil-S	0	137,387	2	9		21.00
42	Total	2,233.3	1,351,011	84.1	94.1	89.4	10,562				14,268,908	22,270,161	1.65	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter

Daniel Coal Inventory Adjust. 0
Scherer Coal Inventory Adjust. (111,962)
Scherer Oil Inventory Adjust. 0
Daniel Railcar Lease Premium (8,349)
Daniel Railcar Track Deprec. (6,910)
Recoverable Fuel 22,142,940 1.64

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	NA	0	0	0	NA
11 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
12 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
14 DAYS SUPPLY	0	0	0	NA				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	2,150	1,181	969	82.05	6,675	4,507	2,168	48.10
17 UNIT COST (\$/BBL)	17.89	28.60	(10.71)	(37.45)	20.05	28.61	(8.56)	(29.92)
18 AMOUNT (\$)	38,454	33,782	4,672	13.83	133,652	128,929	4,723	3.82
19 BURNED:								
20 UNITS (BBL)	1,336	1,142	194	16.99	6,582	4,348	2,234	51.38
21 UNIT COST (\$/BBL)	19.57	28.24	(8.67)	(30.70)	20.38	28.17	(7.79)	(27.85)
22 AMOUNT (\$)	26,140	32,250	(6,110)	(18.95)	134,110	122,479	11,631	9.50
24 ENDING INVENTORY:								
25 UNITS (BBL)	4,471	6,651	(2,180)	(32.78)	4,471	6,651	(2,180)	(32.78)
26 UNIT COST (\$/BBL)	20.37	27.98	(7.61)	(27.20)	20.37	27.98	(7.61)	(27.20)
27 AMOUNT (\$)	91,072	186,087	(95,015)	(51.06)	91,072	186,087	(95,015)	(51.06)
29 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
30 PURCHASES:								
31 UNITS (TONS)	513,409	544,623	(31,214)	(5.73)	1,970,131	1,778,083	192,048	10.80
32 UNIT COST (\$/TON)	32.10	32.86	(0.76)	(2.31)	33.48	32.85	0.63	1.92
33 AMOUNT (\$)	16,478,499	17,896,337	(1,417,838)	(7.92)	65,967,331	58,408,181	7,549,170	12.92
34 BURNED:								
35 UNITS (TONS)	552,950	541,670	11,280	2.08	1,908,387	1,738,951	169,436	9.83
36 UNIT COST (\$/TON)	33.14	32.86	0.28	0.85	33.59	33.05	0.54	1.63
37 AMOUNT (\$)	18,326,487	17,800,457	526,030	2.95	64,026,201	57,468,519	6,557,683	11.41
38 ENDING INVENTORY:								
39 UNITS (TONS)	489,973	589,763	(99,790)	(16.92)	489,973	589,763	(99,790)	(16.92)
40 UNIT COST (\$/TON)	32.91	34.44	(1.53)	(4.44)	32.91	34.44	(1.53)	(4.44)
41 AMOUNT (\$)	16,125,739	20,313,978	(4,188,239)	(20.62)	16,125,739	20,313,978	(4,188,239)	(20.62)
43 DAYS SUPPLY	21	28	(7)	(19.23)				
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
44 PURCHASES:								
45 UNITS (MMBTU)	1,094,875	931,309	163,566	17.56	3,342,863	4,170,442	(827,579)	(19.84)
46 UNIT COST (\$/MMBTU)	1.74	1.78	(0.04)	(2.28)	1.81	1.77	0.04	2.25
47 AMOUNT (\$)	1,904,912	1,661,188	243,724	14.67	6,044,817	7,366,713	(1,321,896)	(17.93)
48 BURNED:								
49 UNITS (MMBTU)	1,159,735	1,201,650	(41,915)	(3.49)	4,303,672	4,494,303	(190,631)	(4.24)
50 UNIT COST (\$/MMBTU)	1.77	1.77	0.00	0.00	1.82	1.78	0.04	2.25
51 AMOUNT (\$)	2,057,515	2,123,945	(66,430)	(3.13)	7,827,346	7,915,670	(88,324)	(1.12)
52 ENDING INVENTORY:								
53 UNITS (MMBTU)	642,235	2,376,255	(1,734,020)	(72.97)	642,235	2,376,255	(1,734,020)	(72.97)
54 UNIT COST (\$/MMBTU)	1.78	1.77	0.01	0.56	1.78	1.77	0.01	0.56
55 AMOUNT (\$)	1,144,891	4,200,160	(3,055,269)	(72.74)	1,144,891	4,200,160	(3,055,269)	(72.74)
57 DAYS SUPPLY	19	94	(75)	(0.00)				
GAS								
58 PURCHASES:								
59 UNITS (MCF)	611,708	501,219	110,489	300.730	1,661,595	697,414	964,181	138.25
60 UNIT COST (\$/MCF)	2.24	2.49	(0.25)	2.74	2.28	2.49	(0.21)	(8.43)
61 AMOUNT (\$)	1,371,310	1,248,980	122,330	1,120,660	3,788,488	1,733,700	2,054,788	118.52
62 BURNED:								
63 UNITS (MCF)	611,708	501,219	110,489	22.04	1,676,627	697,414	979,213	140.41
64 UNIT COST (\$/MCF)	2.24	2.49	(0.25)	(10.04)	2.30	2.49	(0.19)	(7.53)
65 AMOUNT (\$)	1,371,310	1,248,980	122,330	10.06	3,852,313	1,733,700	2,118,613	122.20
66 ENDING INVENTORY:								
67 UNITS (MCF)	0	0	0	NA	0	0	0	NA
68 UNIT COST (\$/MCF)	NA	NA	NA	NA	NA	NA	NA	NA
69 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
OTHER - C.T. OIL								
70 PURCHASES:								
71 UNITS (BBL)	12,429	2217	10,212.00	460.62	18,136	2682	15,454.00	576.21
72 UNIT COST (\$/BBL)	19.54	28.43	(8.89)	(31.27)	19.67	28.43	(8.76)	(30.81)
73 AMOUNT (\$)	242,836	63,030	179,806	285.27	358,722	76,255	282,467	367.80
74 BURNED:								
75 UNITS (BBL)	12,928	2,206	10,722	486.04	31,496	2,670	28,826	1,079.70
76 UNIT COST (\$/BBL)	19.13	27.74	(8.61)	(31.04)	20.00	27.65	(7.65)	(27.67)
77 AMOUNT (\$)	247,345	61,199	186,146	204.17	630,069	73,824	556,245	753.47
78 ENDING INVENTORY:								
79 UNITS (BBL)	(11,828)	2,882	(14,708)	(510.34)	(11,828)	2,882	(14,708)	(510.34)
80 UNIT COST (\$/BBL)	19.53	27.75	(8.22)	(29.82)	19.53	27.75	(8.22)	(29.82)
81 AMOUNT (\$)	(230,969)	79,962	(310,931)	(388.65)	(230,969)	79,962	(310,931)	(388.65)
82 DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	166,394,000	0	166,394,000	2.53	2.72	4,215,000	4,530,000
2	Various Unit Power Sales	105,290,000	0	105,290,000	1.84	1.97	1,935,000	2,074,000
3	Various Economy Sales	5,820,000	0	5,820,000	3.73	3.83	217,000	223,000
4	80% Gain on Econ. Sales		0	0	NA	NA	7,200	9,000
5	Various Other Sales	1,070,000	0	1,070,000	2.99	2.99	32,000	32,000
6	TOTAL ESTIMATED SALES	278,574,000	0	278,574,000	2.30	2.47	6,406,200	6,868,000
ACTUAL								
7	Southern Company Interchange	169,207,122	0	169,207,122	2.92	2.99	4,936,567	5,059,114
8	Florida Power Corporation Economy/UPS	27,557,220	0	27,557,220	1.90	2.11	524,434	582,167
9	Duka Power Company Economy	44,076	0	44,076	5.85	16.25	2,577	7,163
10	S. Carolina Electric & Gas Co. Economy	84,765	0	84,765	3.91	6.30	3,312	5,340
11	Cajun Economy	0	0	0	NA	NA	0	0
12	Florida Power & Light Co. Economy/UPS	62,542,975	0	62,542,975	1.91	2.01	1,193,432	1,259,434
13	Jacksonville Electric Authority Economy/UPS	15,965,851	0	15,965,851	1.88	2.00	300,114	319,023
14	Entergy (Mid South) Economy	822,068	0	822,068	5.76	9.64	47,331	79,273
15	Tennessee Valley Authority Economy	1,022,118	0	1,022,118	1.92	2.68	19,650	27,384
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	82,295	0	82,295	4.56	5.91	3,754	4,864
18	Orgelthorpe Power Corp (OPC) Economy	1,954,826	0	1,954,826	4.07	6.15	79,502	120,305
19	Various Companies External Sales	6,886,712	0	6,886,712	4.26	7.79	293,365	536,693
20	AEC/BRMC	183,432	0	183,432	2.11	2.11	3,870	3,870
21	Other Transactions *	37,058,206	34,910,605	2,147,601	2.97	2.97	63,836	63,836
22	Hydro-Loss	13,063	0	13,063	0.00	0.00	0	0
23	Less: Flow-Thru Energy	(5,615,909)	0	(5,615,909)	(3.26)	(3.26)	(183,319)	(183,319)
24	U.P.S. Adjustment	0	0	0	NA	NA	(648)	(648)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	505,207	505,207
26	SEPA	925,408	925,408	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	318,734,028	35,836,013	282,898,015	2.44	2.63	7,792,984	8,389,706
28	Difference in Amount	40,160,028	35,836,013	4,324,015	0.14	0.16	1,386,784	1,521,706
29	Difference in Percent	14.42	NA	1.55	6.09	6.48	21.65	22.16

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$31,030 for July, 1998 Transmission Revenues.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998**

(1) SOLD TO	(2) TYPE AND SCHEDULE	PERIOD-TO-DATE							
		(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6)		(7)		(8)
					(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	489,141,000	0	489,141,000	1.98	2.16	9,676,000	10,573,000	
2	Various Unit Power Sales	276,030,000	0	276,030,000	1.83	1.95	5,040,000	5,389,000	
3	Various Economy Sales	17,950,000	0	17,950,000	3.21	3.30	577,000	593,000	
4	80% Gain on Econ. Sales		0	0	NA	NA	21,600	27,000	
5	Various Other Sales	3,440,000	0	3,440,000	2.44	2.44	84,000	84,000	
6	TOTAL ESTIMATED SALES	786,561,000	0	786,561,000	1.96	2.12	15,398,600	16,666,000	
ACTUAL									
7	Southern Company Interchange	773,493,605	0	773,493,605	2.70	2.86	20,922,215	22,086,395	
8	Florida Power Corporation Economy/UPS	87,737,590	0	87,737,590	1.90	2.04	1,662,735	1,793,329	
9	Duka Power Company Economy	263,054	0	263,054	3.38	7.09	8,884	18,643	
10	S. Carolina Electric & Gas Co. Economy	482,667	0	482,667	2.81	5.04	13,566	24,342	
11	Cajun Economy	398,254	0	398,254	2.63	3.60	10,463	14,329	
12	Florida Power & Light Co. Economy/UPS	201,120,314	0	201,120,314	1.89	2.01	3,805,380	4,041,898	
13	Jacksonville Electric Authority Economy/UPS	45,601,428	0	45,601,428	1.88	2.00	856,902	910,657	
14	Entergy (Mid South) Economy	16,026,974	0	16,026,974	1.87	2.53	299,479	405,723	
15	Tennessee Valley Authority Economy	6,036,919	0	6,036,919	1.97	2.65	118,874	159,782	
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0	
17	City of Tallahassee Economy/UPS	271,151	0	271,151	2.99	3.53	8,096	9,579	
18	Orgelthorpe Power Corp (OPC) Economy	4,109,070	0	4,109,070	3.55	5.91	145,781	242,682	
19	Various Companies External Sales	13,251,028	0	13,251,028	3.67	6.44	485,947	853,050	
20	AEC/BRMC	695,102	0	695,102	1.93	1.93	13,420	13,420	
21	Other Transactions *	131,585,620	124,701,782	6,883,838	4.49	4.49	309,285	309,285	
22	Hydro-Loss	13,063	0	13,063	0.00	0.00	0	0	
23	Less: Flow-Thru Energy	(23,814,792)	0	(23,814,792)	(2.32)	(2.32)	(551,801)	(551,801)	
24	U.P.S. Adjustment	0	0	0	NA	NA	(124,380)	(124,380)	
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	619,968	619,968	
26	SEPA	5,299,200	5,299,200	0	0.00	0.00	0	0	
27	TOTAL ACTUAL SALES	1,262,570,247	130,000,982	1,132,569,265	2.27	2.44	28,604,814	30,826,901	
28	Difference in Amount	476,009,247	130,000,982	346,008,265	0.31	0.32	13,206,214	14,160,901	
29	Difference in Percent	60.52	NA	43.99	15.82	15.09	85.76	84.97	

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$98,956 for Transmission Revenues.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JULY, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

12

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	None	2,170,000			2,170,000	1.949	1.949	42,293
ACTUAL								
2	Bay Resource Management	COG 1	129,515			3.45	3.45	4,465
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Solutia	COG 1	13,252,000			3.77	3.77	499,381
5	Champion	COG 1	25,000			3.97	3.97	993
6	TOTAL		13,406,515			3.77	3.77	504,839

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE	3,160,000			3,160,000	1.95	1.95	61,588
ACTUAL								
2	Bay Resource Management	COG 1	742,407			2.51	2.51	18,612
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Solutia	COG 1	42,328,000			3.93	3.93	1,663,514
5	Champion	COG 1	242,000			9.58	9.58	23,184
6	TOTAL		43,312,407	0	0	3.94	3.94	1,705,310

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	7,910,000	1.35	107,000	121,700,000	1.51	1,841,000
2 Unit Power Sales	3,710,000	2.16	80,000	20,160,000	1.85	373,000
3 Economy Energy	1,580,000	3.73	59,000	6,770,000	2.75	186,000
4 Other Purchases	36,590,000	3.30	1,209,000	62,750,000	3.16	1,986,000
5 SEPA	0	N/A	0	0	N/A	0
TOTAL ESTIMATED PURCHASES	49,790,000	2.92	1,455,000	211,380,000	2.07	4,386,000
ACTUAL						
6 Southern Company Interchange	8,965,981	7.36	660,329	83,696,418	3.71	3,100,983
7 Non-Associated Companies	29,520,676	5.34	1,576,527	119,562,641	4.33	5,174,588
8 Alabama Electric Co-op	228,404	4.57	10,434	935,024	11.79	110,261
9 Other Wheeled Energy	6,818,080	0.00	0	27,334,561	0.00	0
10 Other Transactions	56,566,181	1.99	1,123,510	180,856,927	1.82	3,287,732
11 Less: Flow-Thru Energy	(3,969,722)	4.76	(188,775)	(19,503,271)	3.01	(587,582)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	98,129,600	3.24	3,182,025	392,882,300	2.82	11,085,982
14 Difference in Amount	48,339,600	0.32	1,727,025	181,502,300	0.75	6,699,982
15 Difference in Percent	97.09	10.96	118.70	85.87	36.23	152.76