

INDIANTOWN



Gas company Inc.
RECEIVED
AUG 27 AM '98
SUPPLY MAIL ROOM

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 25, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for July 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
 AFA Vandiver
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG _____
 LEG 1
 LIT 3
 OPC _____
 RCH _____
 SEC 1
 WAS _____
 OTH _____

DOCUMENT NUMBER DATE

99254 AUG 26 1998

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32906
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

REGULATORY REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99**

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: JULY 1998				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	156,251	96,822	59,429	61.38	612,120	630,765	(18,645)	-2.96	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	156,251	96,822	59,429	61.38	612,120	630,765	(18,645)	-2.96	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	160,679	96,822	63,857	65.95	627,874	630,765	(2,891)	-0.46	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	519,340	265,900	253,440	95.31	2,218,620	1,702,900	515,720	30.28	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	519,340	265,900	253,440	95.31	2,218,620	1,702,900	515,720	30.28	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	534,365	265,900	268,465	100.96	2,274,764	1,702,900	571,864	33.58	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	30.086	36.413	(6.327)	-17.38	27.590	37.041	(9.451)	-25.52	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	30.086	36.413	(6.327)	-17.38	27.590	37.041	(9.451)	-25.52	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	29.241	36.413	(7.172)	-19.70	26.909	37.041	(10.132)	-27.35	
41 TRUE-UP (E-2)	0.984	0.984	0.000	0.00	0.984	0.984	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	30.225	37.397	(7.172)	-19.18	27.893	38.025	-10.132	-26.65	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.8028	38.1117	(7.3091)	-19.18	28.4260	38.7517	(10.3257)	-26.65	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.803	38.112	(7.309)	-19.18	28.426	38.752	-10.326	-26.65	

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: JULY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	156,251	96,822	59,429	61.38	612,120	630,765	(18,645)	(2.96)
3 TOTAL	156,251	96,822	59,429	61.38	612,120	630,765	(18,645)	(2.96)
4 FUEL REVENUES (NET OF REVENUE TAX)	160,679	96,822	63,857	65.95	627,874	630,765	(2,891)	(0.46)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(16,436)	(16,436)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	156,570	92,713	63,857	68.88	611,438	614,329	(2,891)	(0.47)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	319	(4,109)	4,428	(107.76)	(682)	(16,436)	15,754	(95.85)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(489)	0	(489)	0.00	(2,138)	0	(2,138)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(107,319)	(49,306)	(58,013)	117.66	(116,996)	(49,306)	(67,690)	137.29
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	16,436	16,436	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(103,380)	(49,306)	(54,074)	109.67	(103,380)	(49,306)	(54,074)	109.67
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(107,319)	(49,306)	(58,013)	117.66				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(102,891)	(49,306)	(53,585)	108.68				
14 TOTAL (12+13)	(210,210)	(98,612)	(111,598)	113.17				
15 AVERAGE (50% OF 14)	(105,105)	(49,306)	(55,799)	113.17				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	5.60000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56000%	0.00000%	5.56000%	0.00				
18 TOTAL (16+17)	11.16000%	0.00000%	11.16000%	0.00				
19 AVERAGE (50% OF 18)	5.58000%	0.00000%	5.58000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46500%	0.00000%	0.46500%	0.00				
21 INTEREST PROVISION (15x20)	(489)	0	(489)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 98 through MARCH 99
PRESENT MONTH: JULY 1998

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUL-98	PESCO	SYS SUPPLY	FTS	519,340	0	519,340	156,251	0	0	0	30.09
JUN-98	PESCO	SYS SUPPLY	FTS	466,740	0	466,740	105,276	0	0	0	22.56
MAY-98	PESCO	SYS SUPPLY	FTS	626,750	0	626,750	168,419	0	0	0	26.87
APR-98	PESCO	SYS SUPPLY	FTS	605,790	0	605,790	182,174	0	0	0	30.07
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				2,218,620	0	2,218,620	612,120	0	0	0	27.59

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
MONTH: JULY 1998

(REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	172	1,675	5,318	51,934	29.382	3.009
TOTAL		172	1,675	5,318	51,934		
WEIGHTED AVERAGE						29.382	3.009

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 3/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH:		JULY 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,535	11,000	(415)	-3.77	52,206	48,000	4,206	8.76
COMMERCIAL	4,828	4,900	(72)	-1.47	27,575	24,900	2,675	10.74
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	15,413	15,900	(487)	-3.06	79,781	702,900	(623,119)	-88.65
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	518,952	250,000	268,952	107.58	2,194,983	1,000,000	1,194,983	119.50
TOTAL INTERRUPTIBLE	518,952	250,000	268,952	107.58	2,194,983	1,000,000	1,194,983	119.50
TOTAL THERM SALES	534,365	265,900	268,465	100.96	2,274,764	1,702,900	571,864	33.58
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	622	600	22	3.67	624	600	24	4.00
COMMERCIAL	22	25	(3)	-12.00	23	25	(2)	-8.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	644	626	18	2.88	647	626	21	3.35
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	646	627	19	3.03	649	627	22	3.51
THERM USE PER CUSTOMER								
RESIDENTIAL	17.0	18.3	(1.3)	-7.10	83.7	80.0	3.7	4.63
COMMERCIAL	219.5	196.0	23.5	11.99	1,198.9	996.0	202.9	20.37
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	259,476.0	250,000.0	9,476.0	3.79	1,097,491.5	1,000,000.0	97,491.5	9.75

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-Aug-98
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	19-Aug-98
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: July 1998

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	7,471	Gross	Contract 5000	\$2.3300	\$17,407.43
Zone 2	8,928	Gross	Contract 5000	\$2.3800	\$21,248.64
Zone 3	4,371	Gross	Contract 5000	\$2.3100	\$10,097.01
Swing	0	Gross	Contract 5000	\$0.0000	\$0.00
K# 5188	19,388	Net	Excess Gas	\$2.41721	\$46,864.87
K# 5188		Gross	NYMEX Gas		\$0.00
Delivered Volumes	11,515	Net		\$2.4604	\$28,331.51
MS	51,934	Net	Measured Volumes	\$0.0500	\$2,596.70
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	20,150	Net	Contract 5000	\$0.3772	\$7,600.58
C-FTS-1	20,150	Net	Contract 5000	\$0.0561	\$1,130.42
D-FTS-1	19,388	Net	Contract 5188	\$0.3772	\$7,313.15
C-FTS-1	19,388	Net	Contract 5188	\$0.0561	\$1,087.67
Adjustments -Bookout/Cashout/Receipts/Etc.					\$12,390.11

RECEIVED
 AUG 07 1998
 BY: 19945

TOTAL AMOUNT DUE **\$156,250.99**

* MMBtu's
 ** Includes 2.96% FOM

SS - Swing Supply
 D - Demand / FGT Reservation
 BS - Billing Service
 C - Commodity / FGT Usage
 MS - Management Service
 PGA - PGA Management
 NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
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For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895