

ORIGINAL

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

August 27, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of July, 1998.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

RECEIVED & FILED

*[Signature]*  
FPSC BUREAU OF RECORDS

Very truly yours,

*[Signature]*

James A. McGee

- ACK Handover
- AFA Handover JAM/sl
- APP \_\_\_\_\_ Enclosures
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_ cc: Parties of record
- CTR \_\_\_\_\_
- EAG Bohrman
- LEG 1
- LIN 3
- QPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

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AUG 28 1998  
FBI - TALLAHASSEE

ORIGINAL

**CERTIFICATE OF SERVICE**

**Docket No. 980001-EI**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of July, 1998, have been sent to the following individuals by U.S.

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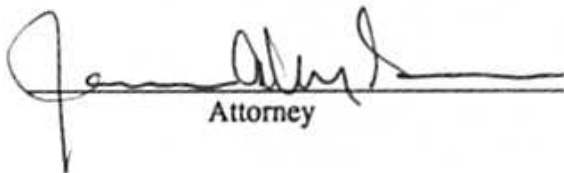
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JULY 1988

	CENTS/KWH			MWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT			AMOUNT			AMOUNT			
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	65,034,277	49,194,911	15,839,316	32.2	3,354,526	2,776,690	577,836	19.0	1,9680	1,7717	0.1963	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	516,074	482,650	33,424	6.9	516,074	516,203	(129)	(0.0)	0.0000	0.0000	0.0000	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,681	0	4,681	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,166,369)	327,000	(3,493,369)	(1,083.3)	(136,441)	0	(136,441)	0.0	2,3207	0.0000	2,3207	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	62,368,617	49,999,561	12,369,051	24.8	3,168,085	2,776,690	391,395	11.1	1,9683	1,8507	0.1056	9.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,773,913	4,662,650	111,263	2.6	252,536	295,660	(43,144)	(1.2)	1,8004	1,9197	0.0207	3.9
7 ENERGY COST OF SOH C X ECONOMY PURCHASES - BROKER (SCH A9)	2,439,298	4,000,800	(1,561,502)	(39.0)	56,335	120,000	(63,665)	(51.4)	4,1815	3,3540	0.8475	25.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	8,176,639	343,568	8,533,071	2,171.0	102,907	9,510	93,447	962.6	8,9131	3,6127	5,3004	146.7
9 ENERGY COST OF SOH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,125,055	15,133,658	(2,008,603)	(13.3)	549,603	708,087	(158,279)	(16.7)	2,2753	2,1373	0.0880	4.1
12 TOTAL COST OF PURCHASED POWER	29,514,905	24,130,678	5,384,229	22.3	1,003,631	1,093,277	(89,641)	(8.2)	2,8408	2,2077	0.7736	33.2
13 TOTAL AVAILABLE MWH					4,171,716	3,869,962	301,754	7.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	1171,067	(1,406,400)	1,236,333	(87.8)	(9,867)	(60,000)	70,113	(87.6)	1,7902	1,7900	(0.0278)	(1.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(32,116)	(363,520)	(331,404)	(91.2)	(9,867)	(80,000)	70,113	(87.6)	0,3248	0,4544	(0.1296)	(26.1)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,129,876)	0	(5,129,876)	0.0	(141,203)	0	(141,203)	0.0	3,8266	0.0000	3,8266	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(846,760)	0	(846,760)	0.0	(141,203)	0	(141,203)	0.0	0,5997	0.0000	0,5997	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,249,863)	(1,708,576)	(1,451,410)	(80.7)	(119,781)	(87,869)	(31,892)	(36.3)	2,7197	2,9469	0.0668	32.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,420,602)	(3,568,496)	(5,852,304)	(144.0)	(279,851)	(167,869)	(152,862)	(61.4)	3,4782	2,1258	1,3524	63.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					(15,289)	0	(15,289)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	82,463,715	70,561,739	11,901,976	16.9	3,855,577	3,702,283	153,484	6.0	2,1228	1,8060	0,2768	11.4
21 NET UNBILLED	1,342,517	4,818,053	(3,475,536)	(73.1)	(83,243)	(252,794)	169,541	(75.0)	0,0387	0,1483	(0.1106)	(74.1)
22 COMPANY USE	534,643	268,758	265,885	80.2	(23,195)	(15,150)	(10,045)	(66.3)	0,0154	0.0000	0.0004	71.1
23 T & D LOSSES	7,016,104	3,961,307	3,054,797	77.1	(330,513)	(207,634)	(122,879)	(99.0)	0,2024	0,1208	0,0796	64.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	82,462,715	70,561,739	11,900,976	16.9	3,466,825	3,228,325	240,300	7.5	2,3793	2,1871	0.1922	8.8
25 WHOLESAL E KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,018,867)	(7,419,944)	(959,623)	(24.8)	(28,846)	(110,607)	(81,761)	(14.5)	2,3781	2,1871	0.1910	8.7
26 JURISDICTIONAL KWH SALES	79,463,848	68,142,695	11,321,153	16.8	3,339,679	3,115,718	223,961	7.2	2,3784	2,1871	0.1913	8.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	79,551,258	68,251,723	11,299,535	16.8	3,339,679	3,115,718	223,961	7.2	2,3820	2,1908	0.1914	8.7
28 PRIOR PERIOD TRUE-UP	2,777,316	(334,552)	3,061,868	(915.2)	3,339,679	3,115,718	223,961	7.2	0,0817	(0,9107)	0.9924	(863.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,339,679	3,115,718	223,961	7.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	3,061,868	3,061,868	0	0.0	3,339,679	3,115,718	223,961	7.2	0,0917	0,0983	(0.0066)	(6.7)
29 TOTAL JURISDICTIONAL FUEL COST	85,340,442	70,979,039	14,361,403	20.2	3,339,679	3,115,718	223,961	7.2	2,5054	2,2792	0,2772	12.2
30 REVENUE TAX FACTOR					1,00083	1,00083	0.0000	0.0	1,00083	1,00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	190,520	190,158	362		3,339,679	3,115,718			2,5075	2,2801	0,2274	12.2
32 GPIF					0.0509	0.0503	(0.0006)	(6.4)				
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH					2,563	2,266	0,277	12.1				

FUEL AND PURCHASED POWER  
COST RECOVERY CLASSIC CALCULATOR  
FOUR MONTH PERIOD ENDING - JULY, 1988

	MAY			JUNE			JULY			AUGUST		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
		AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A1)	210,612,182	195,187,869	92.66	11,279,259	8,218,840	72.9	2,060,419	2,060,419	22.4	1,892	1,892	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,022,035	1,920,378	95.0	2,062,885	2,063,879	100.0	8,106	8,106	0.4	0,000	0,000	0.0
3 COAL CAR INVESTMENT	0	0	0.0	0	0	0.0	0	0	0.0	0,000	0,000	0.0
30 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	18,732	0	0.0	0	0	0.0	0	0	0.0	0,000	0,000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,408,000)	1,204,000	(13,612,000)	(453,144)	0	(453,144)	0	0	0.0	2,738	0,000	2,738
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0.0	0	0	0.0	0	0	0.0	0,000	0,000	0.0
5 TOTAL COST OF GENERATED POWER	200,483,438	198,342,541	121,138	10,829,327	8,218,840	1,607,487	1,607,487	17.4	1,851	1,719	1,342	7.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,891,610	13,022,400	3,869,210	876,196	750,432	145,764	145,764	20.0	1,805	1,739	66	3.8
7 ENERGY COST OF SCH C & ECONOMY PURCHASES - BROKER (SCH A8)	7,448,612	10,534,110	(3,085,498)	193,330	410,000	(216,670)	(216,670)	(84.0)	4,131	2,683	1,448	60.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	19,208,346	816,745	18,391,601	327,160	27,860	299,300	299,300	1,052.8	8,871	3,514	5,357	77.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0.0	0	0	0.0	0	0.0	0,000	0,000	0,000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0.0	0	0	0.0	0	0.0	0,000	0,000	0,000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	44,788,183	53,830,215	(8,142,032)	2,354,030	2,428,126	(74,096)	(74,096)	(14.2)	1,968	2,019	(51)	(2.5)
12 TOTAL COST OF PURCHASED POWER	68,135,750	76,453,470	8,317,720	3,637,706	3,796,437	(158,732)	(158,732)	(4.2)	2,428	2,082	346	17.3
13 TOTAL AVAILABLE MW				14,464,032	13,015,277	1,448,755	1,448,755	11.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(791,721)	(2,837,200)	2,045,479	(47,832)	(180,000)	132,168	132,168	(73.4)	1,683	1,819	(136)	(6.8)
14a GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A6)	(128,087)	(817,420)	689,333	(47,832)	(180,000)	132,168	132,168	(73.4)	2,572	4,464	(1,892)	(41.2)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(14,352,257)	0	(14,352,257)	(488,982)	0	(488,982)	(488,982)	0.0	2,893	0,000	2,893	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,712,664)	0	(7,712,664)	(488,982)	0	(488,982)	(488,982)	0.0	1,843	0,000	1,843	0.0
16 FUEL COST OF SEMI-MILE BAK-UP SALES (SCH A6)	0	0	0.0	0	0	0.0	0	0.0	0,000	0,000	0,000	0.0
17 TOTAL COST OF SUPPLEMENTAL SALES	(15,438,915)	(3,588,035)	(11,850,880)	(221,919)	(182,488)	(39,431)	(39,431)	21.4	2,483	1,847	636	28.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(28,383,644)	(7,313,168)	(21,070,476)	(784,610)	(242,488)	(542,122)	(542,122)	111.3	3,764	2,017	1,747	83.7
19 NET INVOICENT AND WHEELED INTERCHANGE				(8,012)	0	(8,012)	(8,012)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	260,218,024	228,432,266	31,785,758	13,096,010	12,882,791	213,219	213,219	8.2	1,908	1,813	95	4.9
21 NET UNBILLED	18,800,896	14,619,262	4,181,634	(1,941,718)	(798,205)	(1,143,513)	(1,143,513)	30.3	0,929	0,136	813	27.4
22 COMPANY USE	1,068,112	1,068,629	(517)	(87,887)	(80,800)	(7,087)	(7,087)	(8.6)	0,002	0,009	(7)	(0.1)
23 T & D LOSSES	15,132,815	12,777,656	2,355,159	(796,124)	(704,624)	(91,500)	(91,500)	13.0	0,133	0,182	(49)	(11.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	260,218,024	228,432,266	31,785,758	11,798,879	11,588,332	210,547	210,547	6.4	2,291	2,289	2	0.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,030,609)	(7,588,645)	(441,964)	(281,489)	(284,891)	3,402	3,402	(1.9)	2,215	2,021	1,944	7.1
26 JURISDICTIONAL KWH SALES	252,187,415	221,843,621	30,343,794	11,433,682	10,733,291	700,391	700,391	6.8	2,267	2,060	207	10.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	252,609,354	222,217,891	30,391,463	11,433,682	10,733,291	700,391	700,391	6.8	2,268	2,073	195	9.4
28 PRIOR PERIOD TRUE-UP	4,785,529	(1,338,200)	6,123,729	(47,832)	0	(47,832)	(47,832)	0.0	0,048	(0,026)	0,074	(2.9)
28a MARKET PRICE TRUE-UP	0	0	0.0	0	0	0.0	0	0.0	0,000	0,000	0,000	0.0
29 RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	12,347,472	12,347,472	0	11,433,682	10,733,291	700,391	700,391	6.8	0,107	0,142	(35)	(16.3)
29 TOTAL JURISDICTIONAL FUEL COST	268,842,555	233,178,665	35,663,890	11,433,682	10,733,291	700,391	700,391	6.8	2,375	2,170	205	9.4
30 REVENUE TAX FACTOR												
31 FUEL COST ADJUSTED FOR TAXES	782,040	781,432	608									
32 GPP												
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH												

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$65,034,227	\$49,194,911	\$15,839,316	32.2	\$210,832,182	\$155,167,665	\$55,664,517	35.9
1a. NUCLEAR FUEL DISPOSAL COST	\$516,074	482,650	33,424	6.9	2,022,035	1,920,376	101,659	5.3
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	18,723	0	18,723	100.0
2. FUEL COST OF POWER SOLD	(\$5,291,938)	(1,406,400)	(3,885,538)	276.3	(15,103,978)	(2,937,200)	(12,166,778)	414.2
2a. GAIN ON POWER SALES	(\$878,876)	(363,520)	(515,356)	141.8	(7,840,651)	(817,920)	(7,022,731)	858.6
3. FUEL COST OF PURCHASED POWER	\$4,773,913	4,652,650	121,263	2.6	16,691,610	13,022,400	3,669,210	28.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,125,055	15,133,658	(2,008,603)	(13.3)	44,786,163	53,930,215	(9,144,052)	(17.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$11,615,937	4,344,368	7,271,569	167.4	26,617,957	11,450,855	15,207,102	132.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	88,899,072	72,038,317	16,860,755	23.4	278,064,039	231,736,391	46,327,648	20.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,249,988)	(1,798,578)	(1,451,410)	80.7	(5,438,915)	(3,558,035)	(1,880,880)	52.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,166,369)	322,000	(3,488,369)	(1,083.3)	(12,409,500)	1,254,000	(13,663,500)	(1,089.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$82,482,715</b>	<b>\$70,561,739</b>	<b>\$11,920,976</b>	<b>16.9</b>	<b>\$260,215,624</b>	<b>\$229,432,356</b>	<b>\$30,783,268</b>	<b>13.4</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,150	0	2,150	6,335	0	6,335
PIPELINE EXPENSES (Wholesale Portion)	4,016	0	4,016	11,587	0	11,587
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,660	0	3,660	12,110	0	12,110
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(4,681)	0	(4,681)	(18,723)	0	(18,723)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	298,054	322,000	(23,946)	1,126,484	1,254,000	(127,516)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	(150,272)	0	(150,272)	(516,136)	0	(516,136)
SLUDE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,319,297)	0	(3,319,297)	(12,847,367)	0	(12,847,367)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,166,369)</b>	<b>322,000</b>	<b>(3,488,369)</b>	<b>(12,409,500)</b>	<b>1,254,000</b>	<b>(13,663,500)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
<b>1. JURISDICTIONAL SALES REVENUE</b>								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	69,841,700	66,055,091	3,786,609	5.7	239,399,957	227,340,203	12,059,754	5.3
1c. JURISDICTIONAL FUEL REVENUE	69,841,700	66,055,091	3,786,609	5.7	239,399,957	227,340,203	12,059,754	5.3
1d. NON FUEL REVENUE	157,389,212	159,026,909	(1,637,697)	(1.0)	567,202,996	549,574,797	17,628,199	3.2
1e. TOTAL JURISDICTIONAL SALES REVENUE	227,230,911	225,082,000	2,148,911	1.0	806,602,953	776,915,000	29,687,953	3.8
2. NON JURISDICTIONAL SALES REVENUE	11,498,562	15,266,000	(3,767,438)	(24.7)	25,246,137	54,189,000	(1,057,137)	2.0
3. TOTAL SALES REVENUE	\$238,729,474	\$240,348,000	(\$1,618,526)	(0.7)	\$861,849,090	\$831,104,000	\$30,745,090	3.7
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	3,339,679,466	3,115,718,000	223,961,466	7.2	11,433,581,772	10,723,291,000	710,290,772	6.6
2. NON JURISDICTIONAL (WHOLESALE) SALES	126,945,994	110,607,000	16,338,994	14.8	361,488,306	364,961,000	(3,472,694)	(1.0)
3. TOTAL SALES	3,466,625,460	3,226,325,000	240,300,460	7.5	11,795,070,078	11,088,252,000	706,818,078	6.4
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.34	96.57	(0.23)	(0.2)	96.94	96.71	0.23	0.2

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	69,841,700	\$66,055,091	\$3,786,609	5.7	\$239,399,957	\$227,340,203	\$12,059,754	5.3
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,727,316)	(2,727,316)	(0)	0.0	(10,909,265)	(10,909,264)	(1)	0.0
2b. INCENTIVE PROVISION	(195,358)	(195,196)	(162)	0.1	(781,431)	(780,784)	(647)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	66,919,026	63,132,579	3,786,447	6.0	227,709,261	215,650,155	12,059,106	5.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	82,482,715	70,561,739	11,920,976	16.9	260,215,624	229,432,356	30,783,268	13.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.34	96.57	(0.23)	(0.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .11% "LINE LOSSES")	79,551,258	68,251,723	11,299,535	16.6	252,509,354	222,217,691	30,291,663	13.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(12,632,232)	(5,119,144)	(7,513,088)	0.0	(24,800,093)	(6,567,536)	(18,232,557)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(169,419)				(475,468)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(31,481,725)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	2,727,316				10,909,265	10,909,264	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(41,556,060)				(41,556,060)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(41,556,060)				(41,556,060)			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$31,481,725)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(41,386,641)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(72,868,366)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(36,434,183)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.600	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.560	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.160	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.580	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.465	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$169,419)	N/A	-	-			

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM		ACT JAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	17,116,557	12,794,653	4,321,904	33.8%
2	LIGHT OIL	7,474,259	1,078,143	6,396,116	593.3%
3	COAL	26,111,279	26,905,055	-793,776	-3.0%
4	GAS	12,386,514	6,623,136	5,763,378	87.0%
5	NUCLEAR	1,945,618	1,793,924	151,694	8.5%
6					
7					
8	TOTAL (\$)	65,034,227	49,194,911	15,839,316	32.2%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	802,868	536,292	266,576	49.7%
10	LIGHT OIL	146,692	12,865	133,827	1040.2%
11	COAL	1,439,993	1,521,141	-81,148	-5.3%
12	GAS	363,961	190,189	173,772	91.4%
13	NUCLEAR	551,012	516,203	34,809	6.7%
14					
15					
16	TOTAL (MWH)	3,304,526	2,776,690	527,836	19.0%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,269,443	822,116	447,327	54.4%
18	LIGHT OIL (BBL)	359,154	40,190	318,964	793.6%
19	COAL (TON)	557,332	576,184	-18,852	-3.3%
20	GAS (MCF)	4,023,230	2,259,754	1,763,476	78.0%
21	NUCLEAR (MMBTU)	5,733,282	5,436,134	297,148	5.5%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	8,197,283	5,261,545	2,935,738	55.8%
25	LIGHT OIL	2,100,083	233,100	1,866,983	800.9%
26	COAL	13,750,730	14,483,720	-732,990	-5.1%
27	GAS	4,217,492	2,259,751	1,957,741	86.6%
28	NUCLEAR	5,733,282	5,436,134	297,148	5.5%
29					
30					
31	TOTAL (MILLION BTU)	33,998,871	27,674,250	6,324,621	22.9%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	24.3	19.0	5.3	27.9%
33	LIGHT OIL	4.4	0.0	4.4	0.0%
34	COAL	43.6	55.0	-11.4	-20.8%
35	GAS	11.0	7.0	4.0	57.3%
36	NUCLEAR	16.7	19.0	-2.3	-12.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	13.48	15.56	-2.08	-13.4%
41	LIGHT OIL (\$/BBL)	20.81	26.83	-6.02	-22.4%
42	COAL (\$/TON)	46.85	46.70	0.16	0.3%
43	GAS (\$/MCF)	3.08	2.93	0.15	5.0%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.09	2.43	-0.34	-14.1%
48	LIGHT OIL	3.56	4.63	-1.07	-23.1%
49	COAL	1.90	1.86	0.04	2.2%
50	GAS	2.94	2.93	0.01	0.2%
51	NUCLEAR	0.34	0.33	0.01	2.8%
52					
53					
54	SYSTEM (\$/MBTU)	1.91	1.78	0.14	7.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,210	9,811	399	4.1%
56	LIGHT OIL	14,314	18,119	-3,805	-21.00%
57	COAL	9,549	9,522	28	0.3%
58	GAS	11,588	11,882	-294	-2.5%
59	NUCLEAR	10,405	10,531	-126	-1.2%
60					
61					
62	SYSTEM (BTU/KWH)	10,288	9,967	322	3.2%

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FLORIDA POWER CORPORATION  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.13	2.39	-0.25	-10.6%
64	LIGHT OIL	5.09	8.38	-3.29	-39.2%
65	COAL	1.81	1.77	0.04	2.5%
66	GAS	3.40	3.48	-0.08	-2.3%
67	NUCLEAR	0.35	0.35	0.01	1.6%
68					
69					
70	SYSTEM (CENTS/KWH)	1.97	1.77	0.20	11.1%

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

Apr 98 Thru Jul 98  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	57,321,130	38,549,825	18,771,305	48.7%
2	LIGHT OIL	21,659,158	2,412,222	19,246,936	797.9%
3	COAL	85,428,087	91,067,572	-5,639,485	-6.2%
4	GAS	38,743,106	16,050,224	22,692,882	141.4%
5	NUCLEAR	7,680,700	7,087,823	592,877	8.4%
6					
7					
8	TOTAL (\$)	210,832,182	155,167,666	55,664,516	35.9%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,787,513	1,599,015	1,188,498	74.3%
10	LIGHT OIL	403,346	3,895	384,451	2034.7%
11	COAL	4,731,017	5,135,375	-404,358	-7.9%
12	GAS	1,164,072	411,678	752,396	182.8%
13	NUCLEAR	2,193,311	2,053,879	139,432	6.8%
14					
15					
16	TOTAL (MWH)	11,279,259	9,218,840	2,060,419	22.4%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	4,360,448	2,477,665	1,882,783	76.0%
18	LIGHT OIL (BBL)	962,612	89,684	872,928	973.3%
19	COAL (TON)	1,811,652	1,940,618	-128,966	-6.6%
20	GAS (MCF)	12,473,010	4,916,478	7,556,532	153.7%
21	NUCLEAR (MMBTU)	22,632,102	21,478,253	1,153,849	5.4%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	28,272,509	15,857,058	12,415,451	78.3%
25	LIGHT OIL	5,610,978	520,162	5,090,816	978.7%
26	COAL	45,198,653	48,779,795	-3,581,142	-7.3%
27	GAS	13,114,618	4,916,475	8,198,143	166.7%
28	NUCLEAR	22,632,102	21,478,253	1,153,849	5.4%
29					
30					
31	TOTAL (MILLION BTU)	114,828,859	91,551,743	23,277,116	25.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	24.7	17.0	7.7	45.4%
33	LIGHT OIL	3.6	0.0	3.6	0.0%
34	COAL	41.9	56.0	-14.1	-25.1%
35	GAS	10.3	4.0	6.3	158.0%
36	NUCLEAR	19.4	22.0	-2.6	-11.6%
37					
38					
39	TOTAL (% MWH)	100.0	99.0	1.0	1.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
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Apr 98 Thru Jul 98  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	13.15	15.56	-2.41	-15.5%
41	LIGHT OIL (\$/BBL)	22.50	26.90	-4.40	-16.3%
42	COAL (\$/TON)	47.15	46.93	0.23	0.5%
43	GAS (\$/MCF)	3.11	3.26	-0.16	-4.9%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.03	2.43	-0.40	-16.6%
48	LIGHT OIL	3.86	4.64	-0.78	-16.8%
49	COAL	1.89	1.87	0.02	1.2%
50	GAS	2.95	3.26	-0.31	-9.5%
51	NUCLEAR	0.34	0.33	0.01	2.8%
52					
53					
54	SYSTEM (\$/MBTU)	1.84	1.69	0.14	8.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,143	9,917	226	2.3%
56	LIGHT OIL	13,906	27,529	-13,623	-49.49%
57	COAL	9,554	9,499	55	0.6%
58	GAS	11,266	11,943	-676	-5.7%
59	NUCLEAR	10,319	10,457	-139	-1.3%
60					
61					
62	SYSTEM (BTU/KWH)	10,180	9,931	249	2.5%



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.06	2.41	-0.35	-14.7%
64	LIGHT OIL	5.37	12.77	-7.40	-58.0%
65	COAL	1.81	1.77	0.03	1.8%
66	GAS	3.33	3.90	-0.57	-14.6%
67	NUCLEAR	0.35	0.35	0.01	1.5%
68					
69					
70	SYSTEM (CENTS/KWH)	1.87	1.68	0.19	11.1%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	511	246,395.00	65			10,011				2,466,623	5,128,009	2.081	
		246,138.58					#6	382,080	6.449	2,464,056	5,119,361	2.080	13.399
		256.42					#2	440	5.834	2,567	8,649	3.373	19.657
UNIT 2	511	258,376.00	68			9,910				2,560,386	5,321,306	2.060	
		258,234.72					#6	396,800	6.449	2,558,986	5,316,589	2.059	13.399
		141.28					#2	240	5.833	1,400	4,718	3.339	19.658
<b>Bartow</b>													
UNIT 1	107	60,439.00	76			10,427				630,171	1,266,355	2.095	
		60,416.65					#6	97,020	6.493	629,938	1,265,489	2.095	13.044
		22.44					#2	40	5.850	234	866	3.859	21.650
UNIT 2	117	69,366.00	80			10,832				751,354	1,506,012	2.171	
		69,366.00					#6	115,460	6.507	751,354	1,506,012	2.171	13.044
UNIT 3	210	114,326.00	73			9,981				1,141,097	2,505,545	2.192	
		114,326.00					#6	175,760	6.492	1,141,097	2,292,381	2.005	13.043
		0.00					GS	0	0.000	0	213,165	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	106,095.00	38			10,056				1,066,894	1,818,115	1.714	
		1,397.77					#2	2,430	5.784	14,056	46,728	3.343	19.230
		104,697.23					CA	42,460	24.796	1,052,838	1,771,388	1.692	41.719
UNIT 2	468	341,576.00	98			9,732				3,324,316	5,900,720	1.640	
		475.43					#2	600	5.784	4,627	15,384	3.236	19.230
		341,100.47					CA	133,880	24.796	3,319,688	5,585,337	1.637	41.719
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	510,424.00	98			9,386				4,790,710	9,591,681	1.879	
		754.65					#2	1,240	5.712	7,063	25,371	3.362	20.460
		509,669.35					CA	194,330	24.616	4,783,627	9,566,310	1.877	49.227
UNIT 5	697	486,309.00	94			9,483				4,611,484	9,248,809	1.902	
		1,783.05					#2	2,960	5.712	16,906	60,564	3.397	20.461
		484,525.95					CA	186,650	24.616	4,594,576	9,188,245	1.896	49.227

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
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(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNIT 5)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	20,628.00	84			12,222				252,122	625,652	3.033	
		20,545.12					#6	39,420	6.370	251,109	622,802	3.031	15.799
		78.05					GS	930	1.026	954	2,544	3.259	2.735
		4.83					#2	10	5.900	59	306	6.335	30.600
UNIT 2	32	19,724.00	83			12,221				241,040	597,987	3.032	
		19,719.17					#6	37,830	6.370	240,981	597,681	3.031	15.799
		4.83					#2	10	5.900	59	306	6.335	30.600
UNIT 3	80	36,265.00	61			11,313				410,266	1,065,489	2.938	
		14,121.98					#6	25,080	6.370	159,762	396,242	2.806	15.799
		22,096.26					GS	243,640	1.026	249,975	666,494	3.016	2.736
		46.85					#2	90	5.889	530	2,752	5.874	30.578
TOTAL	3,835	2,269,923.00				9,801				22,246,464	44,275,681	1.951	
Nuclear													
Crystal River 3													
UNIT 3	740	551,012.19	100			10,405				5,733,544	1,947,022	0.353	
		0					NF	5,733,282	1.000	5,733,282	1,945,618	0.000	0.339
		0					#2	45	5.793	262	1,403	0.000	31.024
TOTAL	740	551,012.19				10,405				5,733,544	1,947,022	0.353	
Gas Turbine													
Avon Park Peaker													
	50	2,136.00	6			17,046				36,410	161,963	7.583	
		2,136.00					#2	6,240	5.835	36,410	119,011	5.572	19.072
		0.00					GS	0	0.000	0	42,952	0.000	0.000
Bartow Peaker													
	176	36,823.00	28			14,318				527,247	1,594,898	4.331	
		10,795.12					#2	26,480	5.837	154,569	545,605	5.054	20.604
		26,027.88					GS	353,920	1.053	372,678	1,049,293	4.031	2.965
Bartow Peaker													
	184	22,106.00	16			13,706				302,989	1,038,079	4.696	
		22,106.00					#2	52,020	5.824	302,989	1,038,079	4.696	19.955
Debarry Peaker													
	614	97,679.00	21			13,993				1,366,805	4,536,678	4.647	
		54,285.76					#2	129,070	5.885	759,611	2,832,670	5.218	21.947
		43,393.24					GS	577,730	1.051	607,194	1,706,208	3.932	2.953

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Jul 98**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	110	15,605.00	19			16,166				252,267	774,435	4.963	
		15,605.00					GS	239,570	1.053	252,267	774,435	4.963	3.233
Hines Energy-Under Con	0	0.00	0			0				0	66	0.000	
		0.00					#2	0	0.000	0	66	0.000	0.000
Intercession City Peaker	608	119,232.00	26			13,336				1,590,102	4,759,496	3.992	
		34,862.25					#2	80,150	5.801	464,930	1,521,118	4.363	18.978
		84,369.82					GS	1,068,540	1.053	1,125,173	3,238,378	3.838	3.031
Rio Pinar Peaker	15	869.00	8			17,881				15,538	50,127	5.768	
		869.00					#2	2,670	5.819	15,538	50,127	5.768	18.774
Suwannee Peaker	159	32,510.00	27			16,380				532,504	1,553,094	4.777	
		7,169.00					#2	19,950	5.886	117,426	444,769	6.204	22.294
		25,341.06					GS	404,560	1.026	415,079	1,108,325	4.374	2.740
Tiger Bay Peaker	218	136,441.00	84			7,648				1,043,449	3,319,297	2.433	
		136,441.00					GS	990,930	1.053	1,043,449	3,319,297	2.433	3.350
Turner Peaker	158	12,411.00	11			16,181				200,826	755,769	6.090	
		12,411.00					#2	34,310	5.853	200,826	755,769	6.090	22.028
Univ of Florida Cogen	47	7,779.00	22			19,376				150,724	265,422	3.412	
		7,779.00					GS	143,410	1.051	150,724	265,422	3.412	1.851
<b>TOTAL</b>	<b>2,339</b>	<b>483,591.00</b>				<b>12,446</b>				<b>6,018,863</b>	<b>18,811,524</b>	<b>3.890</b>	
<b>SYSTEM TOTAL</b>	<b>6,914</b>	<b>3,304,526.19</b>				<b>10,289</b>				<b>33,998,871</b>	<b>65,034,227</b>	<b>1.968</b>	

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	511	922,395.00	62			9,990				9,214,369	18,718,855	2.029	
		921,851.84					#6	1,418,840	6.490	9,208,943	18,700,130	2.029	13.180
		543.16					#2	930	5.834	5,426	18,726	3.448	20.135
UNIT 2	511	803,201.00	54			9,911				7,960,357	16,263,746	2.025	
		801,741.18					#6	1,225,600	6.483	7,945,889	16,213,013	2.022	13.229
		1,459.82					#2	2,480	5.834	14,468	50,733	3.475	20.457
<b>Bartow</b>													
UNIT 1	107	223,871.00	71			10,396				2,327,310	4,476,924	2.000	
		223,753.07					#6	358,110	6.495	2,326,084	4,471,777	1.999	12.487
		117.93					#2	210	5.838	1,226	5,147	4.364	24.510
UNIT 2	117	229,605.00	67			10,671				2,450,059	4,746,827	2.067	
		229,605.00					#6	377,130	6.497	2,450,059	4,746,827	2.067	12.587
UNIT 3	210	464,775.00	76			9,871				4,387,803	9,700,073	2.087	
		464,775.00					#6	706,040	6.498	4,587,803	8,857,944	1.906	12.546
		0.00					GS	0	0.000	0	842,129	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	545,349.00	50			9,907				5,402,880	8,942,024	1.640	
		2,472.45					#2	4,250	5.764	24,495	83,247	3.367	19.588
		542,876.55					CA	213,060	25.244	5,378,385	8,858,777	1.632	41.579
UNIT 2	468	869,207.00	63			9,755				8,479,279	14,072,333	1.619	
		1,570.55					#2	2,660	5.760	15,321	53,931	3.434	20.275
		867,636.55					CA	337,020	25.114	8,463,959	14,018,402	1.616	41.595
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	1,542,987.00	76			9,374				14,477,121	28,969,968	1.879	
		6,268.46					#2	10,190	5.772	58,814	217,135	3.464	21.309
		1,536,718.54					CA	580,712	24.829	14,418,307	28,772,852	1.872	49.548
UNIT 5	697	1,790,025.00	88			9,486				16,998,077	33,997,507	1.899	
		6,326.35					#2	10,390	5.782	60,075	219,451	3.469	21.121
		1,783,698.65					CA	680,838	24.678	16,938,002	33,778,056	1.894	49.612

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Apr 98 Thru Jul 98  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	45,419.00	47			12,554				570,194	1,406,262	3.096	
		45,310.11					#6	89,110	6.383	568,827	1,401,878	3.094	15.732
		75.99					GS	930	1.026	954	2,544	3.348	2.735
		32.82					#2	70	5.886	412	1,840	5.606	25.286
UNIT 2	32	47,418.00	51			12,609				597,912	1,476,953	3.115	
		46,991.65					#6	92,790	6.386	592,536	1,461,612	3.110	15.752
		388.92					GS	4,780	1.026	4,904	13,240	3.404	2.770
		37.35					#2	80	5.888	471	2,101	5.625	26.263
UNIT 3	80	100,251.00	43			11,100				1,112,631	2,867,365	2.860	
		53,364.15					#6	92,860	6.379	592,366	1,467,949	2.751	15.808
		46,775.41					GS	506,070	1.026	519,228	1,393,595	2.979	2.754
		111.44					#2	210	5.890	1,237	5,821	5.223	27.719
TOTAL	3,835	7,584,503.00				9,780				74,178,194	145,658,657	1.920	
Nuclear													
Crystal River 3													
UNIT 3	740	2,193,310.85	101			10,319				22,633,519	7,688,004	0.351	
		0					NF	22,632,102	1.000	22,632,102	7,680,700	0.000	0.339
		0					#2	244	5.798	1,416	7,304	0.000	29.909
TOTAL	740	2,193,310.85				10,319				22,633,519	7,688,004	0.351	
Gas Turbine													
Avon Park Peaker	50	15,597.00	11			16,752				261,284	831,203	5.329	
		5,405.88					#2	15,730	5.853	92,068	343,771	6.255	21.854
		10,101.18					GS	159,940	1.058	169,217	487,432	4.825	3.048
Bartow Peaker	176	79,519.00	15			14,607				1,161,533	3,663,604	4.607	
		27,247.85					#2	68,950	5.772	398,009	1,459,490	5.356	21.167
		52,271.15					GS	723,340	1.056	763,524	2,204,114	4.217	3.047
Bayboro Peaker	184	59,412.00	11			13,743				816,484	2,897,319	4.877	
		59,412.00					#2	140,470	5.813	816,484	2,897,319	4.877	20.626
Debary Peaker	614	297,143.00	17			13,557				4,028,220	13,502,636	4.544	
		155,071.55					#2	359,820	5.842	2,102,228	8,565,718	5.524	23.806

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Apr 98 Thru Jul 98  
**FINAL**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		142,071.45					GS	1,830,150	1.052	1,925,992	4,936,918	3.475	2.698
Higgins Peaker	110	56,418.00	18			16,354				922,648	2,493,954	4.420	
		56,418.00					GS	873,200	1.057	922,648	2,493,954	4.420	2.856
Hines Energy-Under Con	0	0.00	0			0				0	66	0.000	
		0.00					#2	0	0.000	0	66	0.000	0.000
Inturcession City Peaker	683	324,056.00	16			13,219				4,283,545	12,683,680	3.914	
		85,306.44					#2	194,060	5.811	1,127,626	4,346,236	5.095	22.396
		238,749.56					GS	2,987,960	1.056	3,155,919	8,337,444	3.492	2.790
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	11	1,558.00	5			17,444				27,177	99,614	6.394	
		1,558.00					#2	4,670	5.819	27,177	99,614	6.394	21.331
Suwannee Peaker	159	91,275.00	20			16,325				1,490,078	4,363,182	4.780	
		18,559.46					#2	51,430	5.891	52,986	1,170,319	6.306	22.756
		72,715.54					GS	1,157,010	1.026	1,187,092	3,192,863	4.391	2.760
Tiger Bay Peaker	218	452,932.00	71			7,735				3,503,479	12,750,449	2.815	
		452,932.00					GS	3,316,100	1.057	3,503,479	12,750,449	2.815	3.845
Turner Peaker	155	35,559.00	8			15,778				561,038	2,111,189	5.937	
		35,559.00					#2	95,850	5.853	561,038	2,111,189	5.937	22.028
Univ of Florida Cogen	47	87,976.00	64			10,931				961,660	2,088,423	2.374	
		87,976.00					GS	913,530	1.053	961,660	2,088,423	2.374	2.286
<b>TOTAL</b>	<b>2,407</b>	<b>1,501,445.00</b>				<b>12,000</b>				<b>18,017,147</b>	<b>57,485,320</b>	<b>3.829</b>	
<b>SYSTEM TOTAL</b>	<b>6,982</b>	<b>11,279,258.85</b>				<b>10,181</b>				<b>114,826,859</b>	<b>210,832,182</b>	<b>1.869</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	1,210	60,049.64	30,392.78

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				



FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	378,158	492,000	-113,842	-23.1%
	37 Unit Cost (\$/TON)	45.67	46.77	-1.10	-2.3%
	38 Amount (\$)	17,271,798	23,010,840	-5,739,042	-24.9%
	39 BURNED				
	40 Units (TON)	557,332	576,184	-18,852	-3.3%
	41 Unit Cost (\$/TON)	46.85	46.70	0.16	0.3%
	42 Amount (\$)	26,111,279	26,905,055	-793,776	-3.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	19,838			
	46 ENDING INVENTORY				
	47 Units (TON)	560,378	359,957	200,421	55.7%
	48 Unit Cost (\$/TON)	44.59	46.81	-2.22	-4.7%
	49 Amount (\$)	24,987,737	16,849,553	8,138,184	48.3%
	50				
	51 DAYS SUPPLY	31	18	13	72.2%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	4,023,230	2,259,751	1,763,479	78.0%
	68	Unit Cost (\$/MCF)	3.08	2.93	0.15	5.0%
	69	Amount (\$)	12,386,514	6,623,136	5,763,378	87.0%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,733,282	5,436,134	297,148	5.5%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.8%
	73	Amount (\$)	1,945,618	1,793,924	151,694	8.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	4,673,137	2,477,655	2,195,482	88.6%
	3 Unit Cost (\$/BBL)	13.24	15.60	-2.36	-15.1%
	4 Amount (\$)	61,861,014	38,651,580	23,209,434	60.0%
	5 BURNED				
	6 Units (BBL)	4,360,448	2,477,665	1,882,783	76.0%
	7 Unit Cost (\$/BBL)	13.15	15.56	-2.41	-15.5%
	8 Amount (\$)	57,321,130	38,549,825	18,771,305	48.7%
	9 ADJUSTMENTS				
	10 Units (BBL)	30,052			
	11 Amount (\$)	113,974			
	12 ENDING INVENTORY				
	13 Units (BBL)	763,693	470,000	293,693	62.5%
	14 Unit Cost (\$/BBL)	13.06	15.60	-2.53	-16.2%
	15 Amount (\$)	9,976,563	7,330,679	2,645,884	36.1%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	1,144,210	89,683	1,054,527	1175.8%
	20 Unit Cost (\$/BBL)	20.28	27.08	-6.80	-25.1%
	21 Amount (\$)	23,208,398	2,428,619	20,779,779	855.6%
	22 BURNED				
	23 Units (BBL)	962,612	89,683	872,929	973.3%
	24 Unit Cost (\$/BBL)	22.50	26.90	-4.40	-16.3%
	25 Amount (\$)	21,659,158	2,412,221	19,246,937	797.9%
	26 ADJUSTMENTS				
	27 Units (BBL)	-107,663			
	28 Amount (\$)	-2,333,755			
	29 ENDING INVENTORY				
	30 Units (BBL)	537,833	275,000	262,833	95.6%
	31 Unit Cost (\$/BBL)	21.10	27.05	-5.95	-22.0%
	32 Amount (\$)	11,346,764	7,438,575	3,908,189	52.5%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,758,505	1,983,000	-224,495	-11.3%
	37 Unit Cost (\$/TON)	46.52	46.83	-0.31	-0.7%
	38 Amount (\$)	81,798,844	92,859,340	-11,060,496	-11.9%
	39 BURNED				
	40 Units (TON)	1,811,652	1,940,618	-128,966	-6.6%
	41 Unit Cost (\$/TON)	47.15	46.93	0.23	0.5%
	42 Amount (\$)	85,428,087	91,067,572	-5,639,485	-6.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,462			
	46 ENDING INVENTORY				
	47 Units (TON)	560,378	359,957	200,421	55.7%
	48 Unit Cost (\$/TON)	44.59	46.81	-2.22	-4.7%
	49 Amount (\$)	24,987,737	16,849,553	8,138,184	48.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	12,473,010	4,916,475	7,556,535	153.7%
	68	Unit Cost (\$/MCF)	3.11	3.26	-0.16	-4.9%
	69	Amount (\$)	38,743,106	16,050,224	22,692,882	141.4%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	22,632,102	21,478,253	1,153,849	5.4%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.8%
	73	Amount (\$)	7,680,700	7,087,823	592,877	8.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

JULY 1998

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(5,90)	(17,718.12)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(145.94)	Non recoverable expense of analysis reports.
	(106,719.59)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(1,121.97)	Non recoverable expense of fuel additives.
7,507	\$122,300.32	Re-establish new Tank Bottom for Bartow Plant (Heavy oil).
400	\$4,924.00	Re-establish new Tank Bottom for Bartow Plant (High Ash).
7,327	\$12,518.70	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(120.61)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Aociota Pipeline.
30		Physical Inv. Adjustment - Crystal River North - due to temperature variation
(2)		Physical Inv. Adjustment - Bartow Peaker - due to temperature variation
0		Physical Inv. Adjustment - Bartow Peaker - due to temperature variation
(65)	(1,391.20)	Re-establish new Tank Bottom for Crystal River #1 & 2
(41)	(1,081.54)	Re-establish new Tank Bottom for Higgins Peaker.
181	\$20,020.55	Re-establish new Tank Bottom for Bayboro Peaker.
(53,208)	(1,007,759.89)	Fuel burn at Intercession City Peaker Unit #1; under Georgia Power ownership.
0	(986.89)	Non recoverable expense of analysis reports.
0	(104.18)	Non recoverable expense of fuel additives.
(53,094)	(1,990,433.76)	*TOTAL

- Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$148.22)
- Period to date light oil adjustments do not include Crystal River Participants share amounting to (28) barrels and (\$771.38).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	19,838.00	Non recoverable expense of inspection reports.
0	\$19,838.00	TOTAL

- Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$0) for Steam Transfer
- Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons for Steam Transfer

FLORIDA POWER CORPORATION  
SCHEDULE A8

POWER SOLD  
FOR THE MONTH OF:  
JUL 1988

(1)	(2)	(3)	(4)	(5)	(6)	(8)	(7)	(9)	REPLACES OLD	REPLACES OLD
									(10)	(11)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		80,000	0	80,000	1.768	2.328	1,408,400	1,886,800	383,520	0
<b>ACTUAL</b>										
Florida Power and Light	EBN Economy	4,856		4,856	1.756	2.084	85,264	101,221	12,708	Net Applicable
Gainesville	EBN Economy	489		489	1.888	2.489	9,224	12,219	2,398	"
Homestead	EBN Economy	476		476	1.589	2.188	7,564	10,407	2,274	"
New Smyrna Beach	EBN Economy	6		6	2.837	9.079	158	305	117	"
Orlando Utilities Comm.	EBN Economy	1,388		1,388	1.661	1.984	23,025	27,496	3,577	"
Ready Creek	Schedule C	442		442	1.737	2.236	7,676	9,883	1,768	"
Seminole Electric Co-op	EBN Economy	1,679		1,679	1.770	2.252	29,720	38,481	7,817	"
Tallahassee	EBN Economy	503		503	1.540	1.838	7,744	9,244	1,200	"
Tampa Electric Company	EBN Economy	50		50	1.285	1.883	653	948	203	"
<b>Sub Total - Gain on Economy Energy Sales</b>		<b>9,887</b>		<b>9,887</b>			<b>171,067</b>	<b>211,212</b>	<b>22,116</b>	
SEMINOLE	LOAD FOLLOWING	273		273	1.901	1.901	5,189	5,189	Net Applicable	Net Applicable
Aquila Power Corporation	Schedule OS	240		240	9.666	9.666	23,198	23,198	"	"
City Of Lakeland	Schedule OS	9,800		9,800	4.714	5.000	482,548	480,000	"	27,451
Electric Clearinghouse, Inc.	Mkt Value Transactions	48,942		48,942	4.166	5.070	1,995,527	2,379,774	"	424,248
Electric Clearinghouse, Inc.	Schedule OS	3,950		3,950	5.048	4.541	199,377	179,388	4.541	(20,009)
Enron Power Marketing, Inc.	Schedule OS	40		40	2.205	2.895	882	1,154	"	272
Entergy Services, Inc.	Mkt Value Transactions	712		712	3.898	5.455	26,312	38,840	"	12,528
Florida Power and Light	Schedule OS	784		784	4.375	7.808	33,425	58,125	"	24,700
Louisville Gas & Electric Pwr Mktg	Mkt Value Transactions	2,251		2,251	2.332	3.227	52,485	72,640	"	20,155
Louisville Gas & Electric Pwr Mktg	Schedule OS	2,331		2,331	2.188	2.914	51,239	67,934	"	16,695
Municipal Electric Authority of Georgia	Caps	8,641		8,641	-	-	-	-	"	Net Applicable
Municipal Electric Authority of Georgia	Mkt Value Transactions	204		204	3.203	4.642	6,535	9,470	"	2,935
New Smyrna Beach	Schedule I	-		-	-	-	8,007	8,007	"	-
Oglethorpe	Mkt Value Transactions	1,018		1,018	2.675	3.792	27,235	38,599	"	11,364
Oglethorpe	Schedule R	1,214		1,214	2.285	3.554	27,740	43,151	"	15,411
PG&E Energy Trading - Power, L.P.	Mkt Value Transactions	18,119		18,119	4.567	5.000	827,418	905,950	"	78,532
Ready Creek	Schedule OS	3,153		3,153	1.581	1.988	49,840	62,988	"	12,847
Sonat Power Marketing Corp.	Schedule OS	3,328		3,328	4.004	5.000	133,226	166,400	"	33,164
Southern Company Services	Mkt Value Transactions	6,205		6,205	3.334	5.982	208,898	371,180	"	164,264
Southern Company Services	Schedule OS	900		900	2.439	2.439	21,954	21,954	"	-
Tallahassee	Schedule A	360		360	5.822	5.822	20,960	20,960	"	-
Tallahassee	Schedule OS	441		441	3.741	5.149	16,486	22,709	"	6,213
Tampa Electric Company	Power Sales CR1	24,025		24,025	3.158	2.311	758,714	655,288	"	(203,428)
Tampa Electric Company	Schedule J	7,452		7,452	1.890	2.637	140,814	198,545	"	55,731
The Energy Authority	Mkt Value Transactions	75		75	1.736	2.300	1,302	1,725	"	423
The Energy Authority	Schedule OS	152		152	2.255	2.881	3,427	4,379	"	952
<b>ADJUSTMENTS</b>										
Municipal Electric Authority of Georgia	Schedule OS	(592)		(592)	6.573	6.573	(38,910)	(38,910)	"	-
Oglethorpe	Mkt Value Transactions	(2,293)		(2,293)	-	-	0	10,200	"	10,200
PG&E Energy Trading - Power, L.P.	Mkt Value Transactions	-		-	-	-	0	100,000	"	100,000
Southern Company Services	Schedule OS	1,500		1,500	6.485	6.485	97,424	97,424	"	-
Tampa Electric Company	Power Sales CR1	-		-	-	-	0	100,000	"	100,000
Virginia Electric and Power Co.	Schedule OS	200		200	6.500	10.000	13,000	20,000	"	7,000
Electric Clearinghouse, Inc.	Mkt Value Transactions	-		-	-	-	0	24,300	"	24,300
Louisville Gas & Electric Pwr Mktg	Mkt Value Transactions	-		-	-	-	0	20,809	"	20,809
<b>Sub Total - Gain on Other Power Sales</b>		<b>141,203</b>		<b>141,203</b>	<b>3.827</b>	<b>4.228</b>	<b>5,120,870</b>	<b>5,987,831</b>		<b>846,760</b>
<b>CURRENT MONTH TOTAL</b>		<b>151,080</b>		<b>151,080</b>	<b>3.503</b>	<b>4.09</b>	<b>5,281,938</b>	<b>6,178,843</b>	<b>32,116</b>	<b>846,760</b>
<b>DIFFERENCE</b>		<b>71,080</b>		<b>71,080</b>	<b>1.745</b>	<b>1.764</b>	<b>3,885,838</b>	<b>4,318,043</b>	<b>(331,404)</b>	<b>846,760</b>
<b>DIFFERENCE %</b>		<b>88.90%</b>		<b>88.90%</b>	<b>98.30%</b>	<b>75.80%</b>	<b>278.30%</b>	<b>232.10%</b>	<b>-91.20%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>544,494</b>		<b>544,494</b>	<b>2.774</b>	<b>4.220</b>	<b>15,103,978</b>	<b>22,978,803</b>	<b>128,087</b>	<b>7,712,564</b>
<b>CUMULATIVE ESTIMATED</b>		<b>180,000</b>		<b>180,000</b>	<b>1.632</b>	<b>2.200</b>	<b>2,837,200</b>	<b>3,959,800</b>	<b>817,920</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>364,494</b>		<b>364,494</b>	<b>1.142</b>	<b>2.020</b>	<b>12,186,778</b>	<b>19,017,203</b>	<b>(689,833)</b>	<b>7,712,564</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>202.50%</b>		<b>202.50%</b>	<b>70.00%</b>	<b>91.80%</b>	<b>414.20%</b>	<b>480.30%</b>	<b>-84.30%</b>	

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUL 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		255,680			255,680	1.820	1.820	4,652,650
ACTUAL								
Glades	Firm	32			32	9.676	9.676	3,096
Southern Company Services	Schedule R	1,489			1,489	1.724	1.724	25,674
Southern Company Services	UPS (Unit Power Sales)	231,089			231,089	1.801	1.801	4,161,843
Tampa Electric Company	AR1	19,832			19,832	2.843	2.843	563,746
Adjustments								
Jacksonville Electric Authority	Schedule A	9			9	(932.638)	(932.638)	(83,937)
Orlando Utilities Comm.	Schedule A	-			-	0.000	0.000	4,127
Seminole Electric Co-op	Schedule A	-			-	0.000	0.000	10,480
Southern Company Services	Schedule R	85			85	2.081	2.081	1,789
Southern Company Services	UPS (Unit Power Sales)	-			-	0.000	0.000	111,877
Tampa Electric Company	AR1	-			-	0.000	0.000	(24,781)
CURRENT MONTH TOTAL		252,536			252,536	1.890	1.890	4,773,913
DIFFERENCE		(3,144)			(3,144)	0.070	0.070	121,263
DIFFERENCE %		(1.2)			(1.2)	3.8	3.8	2.6
CUMULATIVE ACTUAL		876,196			876,196	1.909	1.905	16,691,610
CUMULATIVE ESTIMATED		730,452			730,452	1.783	1.783	13,022,400
CUMULATIVE DIFFERENCE		145,744			145,744	0.126	0.122	3,669,210
CUMULATIVE DIFFERENCE %		20.0			20.0	7.1	6.8	28.2



FLORIDA POWER CORPORATION  
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUL 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>708,082</b>			<b>708,082</b>	<b>2.137</b>	<b>2.137</b>	<b>15,123,658</b>
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	49,101 0			49,101 0	2.511	2.511	1,232,705.38 77,964.19
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	4,932 0			4,932 0	1.922	1.922	94,784.58 10,682.67
BAY COUNTY ADJ	CO-GEN	6,634 0			6,634 0	1.852	1.852	122,861.68 11,042.50
CARGILL FERTILIZER ADJ	CO-GEN	7,030 0			7,030 0	1.337	1.337	93,991.10 17,170.02
CITRUS WORLD ADJ	CO-GEN	18 18			18 18	4.554	4.554	815.17 815.77
LAKE COGEN LIMITED ADJ	CO-GEN	66,180 0			66,180 0	2.209	2.209	1,461,916.20 228,849.44
LAKE COUNTY ADJ	CO-GEN	5,487 0			5,487 0	1.892	1.892	103,814.04 10,372.06
METRO-DADE COUNTY ADJ	CO-GEN	21,769 0			21,769 0	1.967	1.967	428,196.23 38,064.56
ORANGE COGEN ADJ	CO-GEN	29,208 0			29,208 0	1.942	1.942	567,260.02 68,093.75
ORLANDO COGEN ADJ	CO-GEN	59,701 0			59,701 0	2.475	2.475	1,477,817.54 69,729.67
PASCO COGEN LIMITED ADJ	CO-GEN	67,375 0			67,375 0	1.847	1.847	1,244,418.25 245,322.30
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	14,564 0			14,564 0	1.894	1.894	275,642.16 25,201.68
PCS PHOSPHATE ADJ	CO-GEN	348 48			348 48	3.905	3.905	13,584.24 7,331.32
PINELLAS COUNTY ADJ	CO-GEN	32,495 0			32,495 0	1.855	1.855	602,782.25 41,109.94
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	27,055 0			27,055 0	1.595	1.595	431,522.62 54,073.04
POLK POWER - ROYSTER ENERGY ADJ	CO-GEN	10,521 0			10,521 0	1.739	1.739	182,965.08 30,970.53
ST. JOE PAPER ADJ	CO-GEN	730 549			730 549	2.908	2.908	21,235.09 18,961.98
TIMBER ENERGY RESOURCES ADJ	CO-GEN	9,350 (11)			9,350 (11)	1.989	1.989	185,971.50 17,927.27
U.S. AGRI-CHEMICALS ADJ	CO-GEN	7,595 0			7,595 0	3.155	3.155	239,622.25 91,254.12
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	18,599 0			18,599 0	2.836	2.836	527,467.64 42,285.37
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		439,298			439,298	2.371	2.371	10,416,594
DIFFERENCE		(268,788)			(268,788)	0.234	0.234	(4,717,064)
DIFFERENCE %		(38.0)			(38.0)	11.0	11.0	(31.2)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	27,752			27,752	1.456	1.456	403,997
TIGER BAY - GENERAL PEAT	CO-GEN	118,607			118,607	1.929	1.929	2,287,722
TIGER BAY - TIMBER 2	CO-GEN	4,148			4,148	1.931	1.931	80,109
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(83,367)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		589,803			589,803	2.225	2.225	13,125,055
DIFFERENCE		(118,279)			(118,279)	(2.329)	(2.329)	(2,008,603)
DIFFERENCE %		(16.7)			(16.7)	(51.1)	(51.1)	(13.3)
CUMULATIVE ACTUAL		2,254,030			2,254,030	1.987	1.987	44,786,163
CUMULATIVE ESTIMATED		2,628,325			2,628,325	2.052	2.052	53,930,215
CUMULATIVE DIFFERENCE		(374,295)			(374,295)	(0.065)	(0.065)	(9,144,052)
CUMULATIVE DIFFERENCE %		(14.2)			(14.2)	(3.2)	(3.2)	(17.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:

JUL 1999

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST \$/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED \$/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		129,510	3.354	4,344,388	3.354	4,344,388	0
ACTUAL							
Florida Power and Light	Schedule C	12,988	3.618	469,644	4.345	564,367	94,723
Florida Power and Light	Schedule C - Transmission	-	0.000	80,007	0.000	-	(80,007)
Gainesville	EBN Economy	5,218	4.474	233,389	5.781	301,540	68,151
Homestead	EBN Economy	153	6.392	9,780	8.048	12,311	2,531
Jacksonville Electric Authority	Schedule C - Transmission	-	0.000	30,000	0.000	-	(30,000)
Lake Worth	EBN Economy	1,142	5.471	62,479	6.722	78,782	14,282
Louisville Gas & Electric Power Mkg Inc.	Schedule X	290	4.500	13,050	4.500	13,050	0
New Smyrna Beach	EBN Economy	5	7.549	377	8.845	442	65
Orlando Utilities Comm.	EBN Economy	15,830	4.457	705,490	5.411	858,816	151,128
PECO Energy	Schedule C	8,878	3.841	283,108	5.540	389,865	108,757
Reedy Creek	EBN Economy	284	7.272	18,198	8.057	23,011	4,713
Seminole Electric Co-op	EBN Economy	302	2.422	7,315	2.753	8,314	999
Seminole Electric Co-op	EBN Economy - Transmission	-	0.000	2,885	0.000	-	(2,885)
Seminole Electric Co-op	Schedule X - Transmission	-	0.000	318	0.000	-	(318)
Tallahassee	EBN Economy	2,075	5.242	108,770	8.993	145,111	36,341
Tampa Electric Company	Schedule C	10,950	3.412	373,835	4.818	505,870	132,035
The Energy Authority	EBN Economy	2,444	3.278	80,071	4.277	104,534	24,463
<b>Subtotal - Energy Purchases (Broker)</b>		<b>58,335</b>	<b>4.182</b>	<b>2,439,298</b>	<b>5.113</b>	<b>2,982,492</b>	<b>543,195</b>
Southeastern Power Admin.	Hydro	2,425	0.959	23,254	0.959	23,254	-
SEMINOLE	LOAD FOLLOWING	238	1.580	3,780	1.580	3,780	-
Aquila Power Corporation	Schedule OS	5,577	5.938	331,135	6.788	377,428	46,291
City Of Lakeland	Schedule OS	3,400	6.082	208,804	6.048	228,018	19,214
Duke Power Company	Schedule OS	572	4.800	27,458	5.280	30,202	2,748
Duke/Louis Dreyfus Marketing, L.L.C.	Market Value Transactions	572	4.898	28,005	5.280	30,202	2,196
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	3,582	5.035	178,345	6.217	221,438	42,093
Electric Clearinghouse, Inc.	Market Value Transactions	711	4.711	33,485	8.488	60,184	26,699
Electric Clearinghouse, Inc.	Schedule OS	5,800	4.890	282,884	4.890	282,884	-
Electric Clearinghouse, Inc.	Market Value Transactions	1,208	5.582	67,074	10.385	125,240	58,166
Enron Power Marketing, Inc.	Schedule OS	382	5.537	20,945	6.468	23,417	3,373
Florida Power and Light	Schedule OS	4,072	7.827	310,555	8.812	350,871	40,116
Gainesville	Schedule OS	80	8.478	5,181	10.000	8,000	2,819
Georgia Power	Schedule OS	5,855	5.423	317,512	5.423	317,512	-
Jacksonville Electric Authority	Market Value Transactions	397	6.000	31,760	8.910	35,373	3,613
Key West	Schedule OS	120	5.358	6,429	6.389	7,667	1,237
Louisville Gas & Electric Power Mkg Inc.	Market Value Transactions	75	8.315	4,738	10.000	7,500	2,762
Louisville Gas & Electric Power Mkg Inc.	Schedule OS	540	4.177	22,557	6.118	33,038	10,481
Morgan Stanley Capital Group, Inc.	Market Value Transactions	800	4.971	39,771	5.257	42,058	2,285
Oglethorpe	Schedule OS	1,228	5.178	63,587	8.254	101,358	37,771
Oglethorpe	Schedule R	7,308	4.888	108,258	8.227	188,985	81,709
Orlando Utilities Comm.	Schedule OS	33,147	5.882	1,943,150	6.239	2,088,177	125,028
PECO Energy	Market Value Transactions	2,345	5.093	119,431	7.047	165,249	45,818
PECO Energy	Schedule OS	400	5.580	22,380	8.298	33,182	10,832
Seminole Electric Co-op	Market Value Transactions - X	-	0.000	12,581	0.000	-	(12,581)
Seminole Electric Co-op	Schedule J	410	8.435	28,384	8.298	34,021	7,637
Seminole Electric Co-op	Schedule OS - Transmission	-	0.000	4,007	0.000	-	(4,007)
Seminole Electric Co-op	Schedule R - Transmission	-	0.000	1,350	0.000	-	(1,350)
Sonat Power Marketing Corp.	Schedule OS	750	7.110	53,328	7.208	54,042	714
Southern Company Services	Market Value Transactions	2,883	6.410	171,893	8.408	225,578	53,585
Southern Company Services	Schedule OS	800	2.439	21,954	2.439	21,954	-
Tallahassee	Market Value Transactions - X	-	0.000	2,848	0.000	-	(2,848)
Tallahassee	Schedule OS	2,418	4.837	118,388	8.745	183,104	43,738
Tallahassee	Schedule OS - Transmission	-	0.000	4,844	0.000	-	(4,844)
Tallahassee	Schedule R - Transmission	-	0.000	1,887	0.000	-	(1,887)
The Energy Authority	Market Value Transactions	13,781	8.232	858,812	7.580	1,041,881	183,048
The Energy Authority	Schedule OS	125	6.988	8,710	6.988	8,710	-
Tractebel Energy Marketing Inc.	Schedule OS	3,833	8.384	251,080	7.044	277,041	25,961
Virginia Electric and Power Co.	Market Value Transactions	1,200	7.500	90,000	8.250	99,000	9,000

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:

JUL 1989

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		128,510	3.354	4,344,368	3.354	4,344,368	0
ACTUAL							
ADJUSTMENTS							
Tampa Electric Company	EBN Economy	91	2.056	1,871	2.669	2,429	558
Georgia Power	Schedule OS	207	4.672	9,672	3.556	7,360	(2,312)
Florida Power and Light	Schedule OS	(800)	3.865	(29,323)	8.193	(65,544)	(36,221)
Florida Power and Light	Schedule C		0.000	(50,827)	0.000	1,019	51,846
Florida Power and Light	Schedule D		0.000	2,760,504	0.000	2,760,504	-
Florida Power and Light	Schedule H		0.000	332,347	0.000	332,347	-
Jacksonville Electric Authority	Transmission		0.000	10,153	0.000	-	(10,153)
Louisville Gas & Electric Pwr Mrkg	Schedule OS	(293)	0.944	(2,766)	0.944	(2,766)	-
Louisville Gas & Electric Pwr Mrkg	Market Value Transactions	100	1.258	1,258	1.258	1,258	-
Municipal Electric Authority of Georgia	Market Value Transactions	(592)	6.573	(38,910)	13.145	(77,819)	(38,909)
Oglethorpe	Market Value Transactions	(22)	-10.484	2,307	-10.484	2,307	-
Oglethorpe	Schedule OS	450	39.244	176,600	39.244	176,600	-
Oglethorpe	Schedule H	174	1.264	2,199	1.264	2,199	-
Orlando Utilities Comm.	Schedule C		0.000	150	0.000	150	-
Orlando Utilities Comm.	Schedule H		0.000	14,875	0.000	14,875	-
Peco Energy	Schedule C		0.000	169	0.000	169	-
Seminole Electric Co-op	Schedule B		0.000	(2,193)	0.000	(2,193)	-
Seminole Electric Co-op	Schedule J	300	1.665	4,994	1.665	4,994	-
Seminole Electric Co-op	Transmission		0.000	(1,289)	0.000	-	1,289
Southern	Power Sales	(600)	9.948	(59,688)	0.000	-	59,688
Southern	Schedule OS	1,098	14.641	160,756	14.641	160,756	-
Southern	Transmission		0.000	606	0.000	-	(606)
Tallahassee	Schedule OS May		0.000	23	0.000	23	-
Tallahassee	Transmission May		0.000	4,824	0.000	-	(4,824)
The Energy Authority	EBN Economy	16	4.399	704	4.399	704	-
The Energy Authority	Mkt Value Transaction	40	8.041	3,217	8.041	3,217	-
The Energy Authority	Schedule OS	599	8.721	52,240	8.721	52,240	-
The Energy Authority	Mkt Value Transaction Apr	137	2.641	3,618	2.641	3,618	-
The Energy Authority	Mkt Value Transaction Mar	150	2.900	4,350	2.900	4,350	-
The Energy Authority	Schedule OS		0.000	(305)	0.000	(305)	-
Virginia Power	Mkt Value Transaction	(91)	6.451	(5,870)	6.451	(5,870)	-
Virginia Power	Schedule OS	200	6.500	13,000	10.000	20,000	7,000
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>102,957</b>	<b>8.813</b>	<b>8,176,639</b>	<b>8.778</b>	<b>10,085,503</b>	<b>84,384</b>
<b>CURRENT MONTH TOTAL</b>		<b>181,292</b>	<b>7.202</b>	<b>11,615,937</b>	<b>8.090</b>	<b>13,047,995</b>	<b>1,432,058</b>
<b>DIFFERENCE</b>		<b>31,782</b>	<b>3.848</b>	<b>7,271,569</b>	<b>4.736</b>	<b>8,703,627</b>	<b>1,432,058</b>
<b>DIFFERENCE %</b>		<b>24.5</b>	<b>114.7</b>	<b>167.4</b>	<b>141.2</b>	<b>200.3</b>	
<b>CUMULATIVE ACTUAL</b>		<b>507,480</b>	<b>6.253</b>	<b>28,857,957</b>	<b>5.981</b>	<b>30,352,760</b>	<b>3,694,803</b>
<b>CUMULATIVE ESTIMATED</b>		<b>437,660</b>	<b>2.616</b>	<b>11,450,855</b>	<b>2.616</b>	<b>11,450,855</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>69,820</b>	<b>2.637</b>	<b>15,207,102</b>	<b>3.365</b>	<b>18,901,905</b>	<b>3,694,803</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>16.0</b>	<b>100.8</b>	<b>132.8</b>	<b>128.6</b>	<b>165.1</b>	