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RECORDS AND
REPORTING

September 4, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
EPSC Docket No. 980002-EG

Dear Ms. Bayo:

Enclosed for filing in the above docket are fifteen (15) copies of Tampa Electric Company's Exhibit (HTB-1) entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period October 1997 - March 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

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RECORDS AND REPORTING

ORIGINAL

EXHIBIT NO. _____
DOCKET NO. 980002-EG
TAMPA ELECTRIC COMPANY
(HTB-1)
SUBMITTED FOR FILING 09/03/98

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
OCTOBER 1997 - MARCH 1998

DOCUMENT NUMBER - DATE

09631 SEP -4 98

FPSC-RECORDS/REPORTING

CONSERVATION COST RECOVERY

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TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months October 1997 through March 1998

End of Period True-up			
	Principal	944,253	
	Interest	<u>31,605</u>	975,858
Less: Projected True-up			
(Last Projected Hearing Conservation)			
	Principal	(103,860)	
	Interest	<u>19,408</u>	(84,452)
Adjusted Net True-up			<u>1,060,310</u>

TAMPA ELECTRIC COMPANY
Analysis of Energy Conservation Program Costs
Actual vs. Projected
For Months October 1997 through March 1998

Description	(A) Actual	(B) Projected	(C) Difference
1. Capital Investment	\$128,240	\$582,463	(\$454,223)
2. Payroll	966,234	\$1,320,240	(354,006)
3. Materials and Supplies	107,028	\$114,474	(7,446)
4. Outside Services	438,188	\$435,640	2,548
5. Advertising	163,603	\$213,901	(50,298)
6. Incentives	7,210,212	\$7,487,376	(277,164)
7. Vehicles	65,838	\$79,614	(13,776)
8. Other	12,957	\$16,324	(3,367)
9. Subtotal	9,092,300	10,250,032	(1,157,732)
10. Less: Program Revenues	0	0	0
11. Total Program Costs	9,092,300	10,250,032	(1,157,732)
12. Adjustments	0	0	0
13. Beginning of Period True-up Overrecovery	(1,067,112)	(1,067,112)	0
14. Amounts included in Base Rates	0	0	0
15. Conservation Adjustment Revenues	(8,969,441)	(9,079,060)	109,619
16. True-up Before Interest	944,253	(103,860)	1,048,113
17. Interest Provision	31,605	19,408	12,197
18. End of Period True-up	<u>\$975,858</u>	<u>(\$84,452)</u>	<u>\$1,060,310</u>

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
Actual for Months October 1997 through March 1998

Program Name	(A) Capital Investment	(B) Payroll & Benefits	(C) Materials & Supplies	(D) Outside Services	(E) Advertising	(F) Incentives	(G) Vehicles	(H) Other	(I) Program Revenues	(J) Total
1. Heating and Cooling	0	30,241	0	2,741	123,206	961,950	354	0	0	1,118,492
2. Prime Time (1)	122,144	300,341	102,777	51,037	2,320	5,342,423	24,735	10,763	0	5,956,540
3. Energy Audits	0	296,401	474	259,755	5,962	(2,014)	25,074	1,124	0	586,776
4. Cogeneration	0	129,126	0	0	0	0	3,967	0	0	133,093
5. Ceiling Insulation	0	29,541	2,401	995	0	177,046	2,010	0	0	211,993
6. C & I Load Management (2)	6,096	3,766	0	416	0	9,094	629	0	0	20,001
7. Commerical Lighting	0	15,778	0	0	0	249,568	597	0	0	265,943
8. Standby Generator	0	12,654	28	746	0	295,737	833	0	0	309,998
9. Conservation Value	0	106	0	0	0	0	6	0	0	112
10. Duct Repair	0	53,634	1,259	118,698	32,115	176,408	9,093	1,070	0	390,277
11. Builder Awareness	0	0	0	0	0	0	0	0	0	0
12. DSM Commercial R&D	0	5,323	89	5,800	0	0	145	0	0	11,357
13. Natural Gas R&D	0	258	0	0	0	0	0	0	0	258
14. Common Expenses	0	89,065	0	0	0	0	(1,605)	0	0	87,460
15. Total All Programs	<u>128,240</u>	<u>966,234</u>	<u>107,028</u>	<u>438,188</u>	<u>163,603</u>	<u>7,210,212</u>	<u>65,838</u>	<u>12,957</u>	<u>0</u>	<u>9,092,300</u>

(1) Includes an adjustment of (451,415) as noted on CT-4, page 1 of 2
(2) Includes an adjustment of 3,683 as noted CT-4, page 2 of 2

TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months October 1997 through March 1998

Program Name	(A) Capital Investment	(B) Payroll & Benefits	(C) Materials & Supplies	(D) Outside Services	(E) Advertising	(F) Incentives	(G) Vehicles	(H) Other	(I) Program Revenues	(J) Total
1. Heating and Cooling	0	(13,280)	(687)	(2,446)	(32,701)	(207,870)	(2,286)	(196)	0	(259,466)
2. Prime Time	(457,834)	(130,607)	3,781	(5,966)	(16,612)	(15,081)	(5,027)	356	0	(626,990)
3. Energy Audits	0	(63,561)	(2,655)	(6,085)	(16,000)	(2,014)	(3,349)	(1,329)	0	(94,993)
4. Cogeneration	0	(38,569)	0	0	0	0	702	(68)	0	(37,935)
5. Ceiling Insulation	0	4,595	2,401	440	0	28,921	(191)	0	0	36,166
6. C & I Load Management	3,611	(3,558)	(375)	16	0	(7,504)	(420)	0	0	(8,230)
7. Commerical Lighting	0	(3,813)	0	0	(100)	105,440	(549)	0	0	100,978
8. Standby Generator	0	(5,125)	(1,972)	(2,004)	0	(6,389)	164	0	0	(15,326)
9. Conservation Value	0	(712)	0	0	0	(9,000)	(34)	0	0	(9,746)
10. Duct Repair	0	(31,234)	(5,752)	57,523	15,115	(163,667)	963	770	0	(116,282)
11. Builder Awareness	0	(2,382)	0	0	0	0	(202)	(2,900)	0	(5,484)
12. DSM Commercial R&D	0	(3,386)	(1,237)	(19,870)	0	0	(311)	0	0	(24,804)
13. Natural Gas R&D	0	(6,035)	(950)	(28,500)	0	0	(236)	0	0	(35,721)
14. Common Expenses	0	(56,339)	0	(560)	0	0	(3,000)	0	0	(59,899)
15. Total All Programs	(454,223)	(354,006)	(7,446)	2,548	(50,296)	(277,164)	(13,776)	(3,367)	0	(1,157,732)

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TAMPA ELECTRIC COMPANY
Description for Account
For Months October 1997 through March 1998

18251	RESIDENTIAL LOAD MANAGEMENT	90870	CONSERVATION VALUE PROGRAM
18252	COMMERCIAL-INDUSTRIAL LOAD MGT	90871	RESIDENTIAL DUCT EFFICIENCY
45608	OTHER REVENUE-ENERGY ANALYSIS	90877	DEFERRED CONSERVATION EXPENSE
45609	OTHER REVENUE-COM & IND AUDIT	90878	DEFERRED CONSERVATION INTEREST
45612	OTHER REVENUE-BERS BLDG ENERGY EFF	90879	SHORT DEFERRED CONSERVATION EXPENSE
90849	COMMON RECOVERABLE CONS COSTS	90889	NATURAL GAS R&D
90850	HEATING & COOLING PROGRAM	90890	DSM COMMERCIAL R&D
90851	PRIME TIME EXPENSES	90950	HEATING & COOLING PROG ADVERTISING
90852	RESIDENTIAL MAIL-IN AUDIT	90951	PRIME TIME ADVERTISING
90853	COMMERCIAL MAIL-IN AUDIT	90952	RESIDENTIAL MAIL-IN AUDIT ADVERTISING
90854	COMPREHENSIVE HOME SURVEY	90953	COMMERCIAL MAIL-IN AUDIT ADVERTISING
90855	FREE HOME ENERGY CHECK	90954	COMPREHENSIVE HOME SURVEY ADVERTISING
90856	COMPREHENSIVE C/I AUDIT	90955	FREE HOME ENERGY CHECK ADVERTISING
90857	FREE C/I AUDIT	90957	FREE C/I AUDIT ADVERTISING
90859	BUILDER AWARENESS PROGRAM	90959	BUILDER AWARENESS PROGRAM ADVERTISING
90860	RESIDENTIAL BERS AUDIT	90966	CEILING INSULATION ADVERTISING
90861	COGENERATION	90967	COM-IND LOAD MGT ADVERTISING
90866	CEILING INSULATION	90968	COMMERCIAL LIGHTING PROGRAM ADVERTISING
90867	COMMERCIAL-INDUSTRIAL LOAD MGT	90969	STANDBY GENERATOR PROGRAM ADVERTISING
90868	COMMERCIAL LIGHTING PROGRAM	90970	CONSERVATION VALUE PROGRAM ADVERTISING
90869	STANDBY GENERATOR PROGRAM	90971	RESIDENTIAL DUCT EFFICIENCY ADVERTISING

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
Actual for Months October 1997 through March 1998

A.

Program Name	October	November	December	January	February	March	Total
1. Heating and Cooling	253,010	700,701	210,920	135,154	92,001	226,706	1,118,492
2. Prime Time	918,713	1,039,612	661,149	1,107,500	1,124,054	1,105,512	5,956,540
3. Energy Audits	89,815	204,924	67,738	62,694	73,987	87,618	586,776
4. Cogeneration	23,840	24,146	19,366	20,931	22,598	22,212	133,093
5. Ceiling Insulation	48,899	51,519	27,094	29,913	8,930	45,638	211,993
6. C & I Load Management	3,368	2,501	5,761	2,418	1,785	4,170	20,001
7. Commercial Lighting	135,426	15,418	25,934	19,777	39,039	30,349	265,943
8. Standby Generation	60,122	48,679	54,902	41,704	53,076	51,515	309,998
9. Conservation Value	0	0	0	0	107	5	112
10. Duct Repair	90,006	55,013	87,767	44,157	45,550	67,784	390,277
11. Builder Awareness	0	0	0	0	0	0	0
12. Green Pricing Initiative	0	0	0	0	0	0	0
13. DSM Commercial R&D	0	38	0	1,016	2,424	7,879	11,357
14. Natural Gas R&D	0	77	181	0	0	0	258
15. Common Expenses	14,994	20,567	8,598	11,054	16,331	15,916	87,460
16. Total	1,638,191	1,663,195	1,169,410	1,476,318	1,479,882	1,665,304	9,092,300
17. Less: Included in Base Rates	0	0	0	0	0	0	0
18. Recoverable Conservation Expenses	<u>1,638,191</u>	<u>1,663,195</u>	<u>1,169,410</u>	<u>1,476,318</u>	<u>1,479,882</u>	<u>1,665,304</u>	<u>9,092,300</u>

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EXHIBIT NO. _____
 DOCKET NO. 980002-EG
 TAMPA ELECTRIC COMPANY
 (HTB-1)
 SCHEDULE CT-3
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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months October 1997 through March 1998

B. Description	October	November	December	January	February	March	Total
1. Residential Conservation Audit Fees (A)	0	0	0	0	0	0	0
2. Conservation Adjustment Revenues *	1,737,526	1,399,061	1,449,522	1,561,841	1,410,091	1,411,400	8,969,441
3. Total Revenues	1,737,526	1,399,061	1,449,522	1,561,841	1,410,091	1,411,400	8,969,441
4. Prior Period True-up	177,852	177,852	177,852	177,852	177,852	177,852	1,067,112
5. Conservation Revenue Applicable to Period	1,915,378	1,576,913	1,627,374	1,739,693	1,587,943	1,589,252	10,036,553
6. Conservation Expenses	1,638,191	1,663,195	1,169,410	1,476,318	1,479,882	1,665,304	9,092,300
7. True-up This Period (Line 5 - Line 6)	277,187	(86,282)	457,964	263,375	108,061	(76,052)	944,253
8. Interest Provision This Period	5,148	4,823	4,978	5,816	5,768	5,072	31,605
9. True-up & Interest Provision Beginning of Period	1,067,112	1,171,595	912,284	1,197,374	1,288,713	1,224,690	1,067,112
10. Prior Period True-up Collected (Refunded)	(177,852)	(177,852)	(177,852)	(177,852)	(177,852)	(177,852)	(1,067,112)
11. End of Period Total Net True-up	1,171,595	912,284	1,197,374	1,288,713	1,224,690	975,858	975,858

(A) Included in Line 6

* Net of Revenue Taxes

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months October 1997 through March 1998

C. Interest Provision	October	November	December	January	February	March	Total
1. Beginning True-up Amount	1,067,112	1,171,595	912,284	1,197,374	1,286,713	1,224,690	
2. Ending True-up Amount Before Interest	1,166,447	907,461	1,192,396	1,282,897	1,218,922	970,786	
3. Total Beginning & Ending True-up	2,233,559	2,079,056	2,104,680	2,480,271	2,507,635	2,195,476	
4. Average True-up Amount (50% of Line 3)	1,116,780	1,039,528	1,052,340	1,240,136	1,253,818	1,097,738	
5. Interest Rate - First Day of Month	5.530%	5.530%	5.600%	5.750%	5.500%	5.530%	
6. Interest Rate - First Day of Next Month	5.530%	5.600%	5.750%	5.500%	5.530%	5.550%	
7. Total (Line 5 + Line 6)	11.060%	11.130%	11.350%	11.250%	11.030%	11.080%	
8. Average Interest Rate (50% of Line 7)	5.530%	5.565%	5.675%	5.625%	5.515%	5.540%	
9. Monthly Average Interest Rate (Line 8/12)	0.461%	0.464%	0.473%	0.469%	0.460%	0.462%	
10. Interest Provision (Line 4 x Line 9)	\$5,148	\$4,823	\$4,978	\$5,816	\$5,768	\$5,072	\$31,605

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months October 1997 through March 1998

		PRIME TIME							
Description	Beginning of Period	October	November	December	January	February	March	Total	
1. Investment		56,880	67,160	59,366	22,431	56,218	92,016	354,071	
2. Retirements		65,630	65,500	66,049	75,000	82,399	91,079	445,657	
3. Depreciation Base		4,144,035	4,723,876	4,717,193	4,664,624	4,638,443	4,639,380		
4. Depreciation Expense		<u>69,140</u>	<u>69,081</u>	<u>78,676</u>	<u>78,182</u>	<u>77,526</u>	<u>77,315</u>	<u>449,920</u>	
5. Cumulative Investment	4,152,785	4,144,035	4,723,876	4,717,193	4,664,624	4,638,443	4,639,380	4,639,380	
6. Less: Accumulated Depreciation	<u>2,312,786</u>	<u>2,316,296</u>	<u>2,446,643</u>	<u>2,459,270</u>	<u>2,462,452</u>	<u>2,457,579</u>	<u>2,443,815</u>	<u>2,443,815</u>	
7. Net Investment	<u>1,839,999</u>	<u>1,827,739</u>	<u>2,277,233</u>	<u>2,257,923</u>	<u>2,202,172</u>	<u>2,180,864</u>	<u>2,195,565</u>	<u>2,195,565</u>	
8. Average Investment		1,833,869	2,052,486	2,267,578	2,230,048	2,191,518	2,188,215		
9. Return on Average Investment		10,912	12,212	13,492	13,269	13,040	13,020	75,945	
10. Return Requirements		17,765	19,881	21,965	21,602	21,229	21,197	123,639	
11. Total Depreciation and Return		<u>86,905</u>	<u>88,962</u>	<u>100,641</u>	<u>99,784</u>	<u>98,755</u>	<u>98,512</u>	<u>573,559</u>	

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

An amount of \$578,181 was added in November to Depreciation Base to correct Cumulative Investment balance, with a corresponding amount of \$126,766 to Accum. Depreciation.

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months October 1997 through March 1998

C & I LOAD MANAGEMENT

Description	Beginning of Period	October	November	December	January	February	March	Total
1. Investment		0	0	0	0	0	0	0
2. Retirements		4,296	61	394	0	396	904	6,051
3. Depreciation Base		12,592	25,594	25,200	25,200	24,804	23,900	
4. Depreciation Expense		246	209	423	420	417	406	2,121
5. Cumulative Investment	16,888	12,592	25,594	25,200	25,200	24,804	23,900	23,900
6. Less: Accumulated Depreciation	8,141	4,091	20,985	21,014	21,434	21,455	20,957	20,957
7. Net Investment	8,747	8,501	4,609	4,186	3,766	3,349	2,943	2,943
8. Average Investment		8,624	6,555	4,398	3,976	3,558	3,146	
9. Return on Average Investment		51	39	26	24	21	19	180
10. Return Requirements		83	83	42	39	34	31	292
11. Total Depreciation and Return		329	272	465	459	451	437	2,413

Note: Depreciation expense is calculated using a useful life of 60 months.

Return on Average Investment is calculated using a monthly rate of 0.59500%.

Return Requirements are calculated using an income tax multiplier of 1.6280016.

An amount of \$13,063 was added in November to Depreciation Base to correct Cumulative Investment balance, with a corresponding amount of \$16,746 to Accum. Depreciation.

TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For months October 1997 through March 1998

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Air Conditioning Program

Program Description: Incentive program for the installation of high efficiency heating and air conditioning equipment.

Program Accomplishments October 1, 1997 to March 31, 1998
In this reporting period 1,470 units were installed.

Program Fiscal Expenditures for October 1, 1997 to March 31, 1998
Expenditures of \$1,118,492 occurred.

Program Progress Summary: Through this reporting period, 135,720 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: To directly control the larger loads in Customers' homes, such as air conditioning, water heating, electric space heating, and pool pumps in a voluntary manner with participating Customers receiving monthly rate incentives.

Program Accomplishments October 1, 1997 to March 31, 1998
778 Customers added this reporting period.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Dollars spent: \$5,956,540

Program Progress Summary: Through this reporting period, there are 78,346 participating Customers.

Program Description and Progress

Program Title: Energy Audits

Program Description: Audits (on-site and mail-in) of residential, commercial and industrial Customers which will instruct Customers how to use conservation measures to best reduce their energy usage.

Program Accomplishments October 1, 1997 to March 31, 1998

Number of audits completed: 4,287 Residential on-site audits, 6,074 Residential mail-in audits, 127 Commercial on-site audits, 268 Commercial mail-in audits.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998

Actual expenditures of \$586,776 occurred.

Program Progress Summary: Through this reporting period, 187,905 on-site audits have been performed. Additionally, over 19,494 residential and commercial mail-in audits have been processed.

Program Description and Progress

Program Title: Cogeneration

Program Description: To encourage the development of cost-effective commercial and industrial cogeneration facilities. To evaluate and administer standard offer and negotiated contracts for the purchase of firm capacity and energy.

Program Accomplishments October 1, 1997 to March 31, 1998

Construction is complete on all current qualifying facilities, will continue communication and interaction with all present and potential cogeneration customers. Completed the development and publication of the 20-Year Cogeneration Forecast. Attended meetings and tours as scheduled with cogeneration customer personnel at selected facilities. Prepared and reviewed proposed cogeneration opportunities for cost-effectiveness. Provide data and information to existing cogenerators and function as the data resource center for responding to all cogeneration related inquiries.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998

Dollars spent: \$133,093

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DOCKET NO. 980002-EG
TAMPA ELECTRIC COMPANY
(HTB-1)
SCHEDULE CT-6
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Program Progress Summary:

The projected total maximum generation by electrically interconnected cogeneration during 1999 will be approximately 580 MW and 3,744 GWH.

Continuing interaction with current and potential cogeneration developers for discussion regarding current cogeneration activities and future cogeneration construction activities. Currently there are sixteen (16) Qualifying Facilities with generation on-line in our service area.

Program Description and Progress

Program Title: Ceiling Insulation

Program Description: Incentive program for meeting the efficient level of ceiling insulation.

Program Accomplishments October 1, 1997 to March 31, 1998
1,764 units were installed during this period.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Actual expenses of \$211,993 occurred.

Program Progress Summary: Customer response has resulted in actual-to-date total of 26,472.

Program Description and Progress

Program Title: Commercial/Industrial Load Management

Program Description: A program that achieves demand reduction through load management of commercial/industrial Customers.

Program Accomplishments October 1, 1997 to March 31, 1998

Six (6) Customers discontinued participation during this reporting period.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998

Dollars spent: \$20,001

Program Progress Summary: Through this reporting period, there are 29 commercial/industrial Customers participating.

Program Description and Progress

Program Title: Commercial Indoor Lighting

Program Description: Incentive program to encourage investment in more efficient lighting technology in existing commercial facilities.

Program Accomplishments October 1, 1997 to March 31, 1998
A total of 45 Customers participated during this period.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Dollars spent: \$265,943

Program Progress Summary: Through this reporting period, 608 Customers have participated.

Program Description and Progress

Program Title: Standby Generator

Program Description: A program designed to utilize the emergency generation capacity of commercial/industrial facilities in order to reduce weather sensitive peak demand.

Program Accomplishments October 1, 1997 to March 31, 1998
One (1) Customer has been added during this reporting period.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Dollars spent: \$309,998

Program Progress Summary: Through this reporting period, there are 42 participating Customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: An incentive program for Commercial/Industrial Customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments October 1, 1997 to March 31, 1998

We are actively working with several Customers on evaluations of various measures, particularly in the HVAC equipment area.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998

Dollars spent: \$112

Program Progress Summary: To date, four (4) Customers have qualified and received the appropriate incentive.

Program Description and Progress

Program Title: Duct Repair

Program Description: An incentive program to encourage the repair of the air distribution system in a residence.

Program Accomplishments October 1, 1997 to March 31, 1998
For this period, 742 Customers have participated.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Dollars spent: \$390,277

Program Progress Summary: Through this reporting period, 20,852 Customers have participated.

Program Description and Progress

Program Title: Builder Awareness

Program Description: A three-year program designed to decrease demand and energy by improving construction techniques used on air distribution systems in new residential structures.

Program Accomplishments October 1, 1997 to March 31, 1998

Twenty-Five (25) model homes have qualified for participation and received the incentive.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998

Dollars spent: \$0

Program Progress Summary: We are actively working with building construction and HVAC contractors to initiate participation. Blower door testing and evaluation will occur on their model homes.

Program Description and Progress

Program Title: DSM Commercial R&D

Program Description: A three-year program directed at R&D commercial end-use technologies not yet commercially available or insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments October 1, 1997 to March 31, 1998
See Program Progress Summary below.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Dollars spent: \$11,357

Program Progress Summary: Commercial Desiccant Application - Testing in progress at two school sites (one with desiccant system; one without system). Preliminary results indicate the unit is reducing moisture load to the school. Continued testing to be performed through early 1999.

Program Description and Progress

Program Title: Natural Gas R&D

Program Description: A three-year R&D program designed to gather data on the performance and cost-effectiveness of gas technologies for heating, cooling, dehumidification and water heating.

Program Accomplishments October 1, 1997 to March 31, 1998
See Program Progress Summary below.

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Dollars spent: \$258

Program Progress Summary: Site selection and data gathering are at various stages of completion for the end-use applications listed above. Tampa Electric Company filed a detailed progress report pursuant to Docket No. 950521-EG, Order No. PSC-94-1313-FOF-EG on August 29, 1997.

Program Description and Progress

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Accomplishments October 1, 1997 to March 31, 1998
N/A

Program Fiscal Expenditure for October 1, 1997 to March 31, 1998
Dollars spent: \$87,460

Program Progress Summary: N/A

EXHIBIT NO. _____
DOCKET NO. 980002-EG
TAMPA ELECTRIC COMPANY
(HTB-1)

Pursuant to Order No. 24276, Docket No. 900885-EG issued March 25, 1991 by the Florida Public Service Commission for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments made during the October 1997 through March 1998 period as well as other program costs. The table format was filed with the Commission on April 23, 1991 in response to the above referenced order request for program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 OCTOBER 1987 - MARCH 1988

CUSTOMER DATA	OCT 87	NOV 87	DEC 87	JAN 88	FEB 88	MAR 88
MAAS BROTHERS/BURDINE - PHASE I						
AVG SUM DEMAND SAVING: 103.48 KW						
AVG WIN DEMAND SAVING: 103.46 KW						
ANNUAL ENERGY SAVING: 409,391 KWH						
MAAS BROTHERS/BURDINE - PHASE II						
AVG SUM DEMAND SAVING: 315.825 KW						
AVG WIN DEMAND SAVING: 315.825 KW						
ANNUAL ENERGY SAVING: 1,248,928 KWH						
J. C. FENNEY - WESTSHORE PLAZA						
AVG SUM DEMAND SAVING: 65 KW						
AVG WIN DEMAND SAVING: 0 KW						
ANNUAL ENERGY SAVING: 355,917 KW ^H						
J. C. FENNEY - UNIVERSITY SQUARE MALL						
AVG SUM DEMAND SAVING: 73 KW						
AVG WIN DEMAND SAVING: 0 KW						
ANNUAL ENERGY SAVING: 322,035 KWH						
MONTHLY TOTALS:	\$0	\$0	\$0	\$0	\$0	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$0
 TOTAL OTHER EXPENSES FOR PERIOD: \$112
 GRAND TOTAL EXPENSES FOR PERIOD: \$112

EXHIBIT NO. _____
 DOCKET NO. 980002-EG
 TAMPA ELECTRIC COMPANY
 (HTB -1)