

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



September 3, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980002-EG
Conservation Cost Recovery Clause

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin February 17, 1999 are an original and 10 copies of St. Joe Natural Gas Company's:

- 1 - Petition for Approval of SJNG Conservation True-Up Amounts *09636-98*
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt *09637-98*

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Very Truly Yours,

Debbie Stitt
Energy Conservation Analyst

Enclosures

- ACK _____
- AFA Vandiver
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG 1 cc (w/encl.): Parties of Record
- LIN 3 + org testimony
- OPC _____
- RCH _____
- SEC RECEIVED & FILED
- WAS _____
- OTH FPSC BUREAU OF RECORDS

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1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost
3. Recovery Clause

Docket No.980002-EG
Filing Date: September 3, 1998

4.

5.

**DIRECT TESTIMONY OF DEBBIE STITT ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.**

6.

7. Q. Please state your name, business address, by whom you are
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
10. St. Joe Natural Gas Company in the capacity of Energy
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues
14. associated with the Company's conservation programs
15. during the six month period ending March 31, 1998
16. and to identify the final true-up amount related to that
17. period.

18. Q. Have you prepared any exhibits in conjunction with your
19. testimony?

20. A. Yes, I have prepared and filed together with this testi-
21. mony this 3rd day of September, 1998 Schedules CT-1
22. through CT-5 prescribed by the Commission Staff which
23. have collectively been entitled "Adjusted Net True-up
24. for Six Months Ending March 31, 1998" for identification.

25.

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?
3. A. \$14,875.00
4. Q. What is the final true-up amount associated with this
5. six month period ending March 31, 1998?
6. A. An over recovery of \$4,640.00?
7. Q. Does this conclude your testimony?
9. A. Yes
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.
- 16.
- 17.
- 18.
- 19.
- 20.
- 21.
- 22.
- 23.
- 24.
- 25.

SCHEDULE CT-1

COMPANY: ST JOE NATURAL GAS CO

ADJUSTED NET TRUE-UP
OCTOBER 1997 THROUGH MARCH 1998

END OF PERIOD NET TRUE-UP

PRINCIPLE	1,847	
INTEREST	<u>62</u>	1,909

LESS PROJECTED TRUE-UP

PRINCIPLE	6,436	
INTEREST	<u>113</u>	<u>6,549</u>

ADJUSTED NET TRUE-UP		<u>(4,640)</u>
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() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
OCTOBER 1997 THROUGH MARCH 1998

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	14,875	31,450	(16,575)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	14,875	31,450	(16,575)
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	14,875	31,450	(16,575)
LESS:			
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(14,390)	(12,989)	(1,401)
TRUE-UP BEFORE INTEREST	1,847	18,461	(16,614)
INTEREST PROVISION	<u>62</u>	<u>113</u>	<u>(51)</u>
END OF PERIOD TRUE-UP	<u>1,909</u>	<u>18,574</u>	<u>(16,665)</u>

() REFLECTS OVER-RECOVERY

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: HOME BUILDERES	0	0	0	3,675	0	0	0	3,675
PROGRAM 2: WATER HEATER REPLACE.	0	0	0	11,200	0	0	0	11,200
PROGRAM 3: OIL & ELEC. HEAT REPLACE	0	0	0	0	0	0	0	0
PROGRAM 4: CONSERVATION EDUCATION	0	0	0	0	0	0	0	0
PROGRAM 5: GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 6: COMMOM COSTS	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	0	0	0	14,875	0	0	0	14,875

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: HOME BUILDERES	0	0	0	(10,575)	0	0	0	(10,575)
PROGRAM 2: WATER HEATER REPLACEMENT	0	0	0	(6,000)	0	0	0	(6,000)
PROGRAM 3: OIL & ELECTRIC HEAT REPLACE	0	0	0	0	0	0	0	0
PROGRAM 4: CONSERVATION EDUCATION	0	0	0	0	0	0	0	0
PROGRAM 5: GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 6: COMMOM COSTS	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	0	0	0	(16,575)	0	0	0	(16,575)

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NAME	OCT 1997	NOV 1997	DEC 1997	JAN 1998	FEB 1998	MAR 1998	TOTAL
PROGRAM 1: HOME BUILDERES	1,025	175	0	675	600	1,200	3,675
PROGRAM 2: WATER HEATER REPLACE.	2,925	450	2,250	850	2,250	2,475	11,200
PROGRAM 3: OIL & ELEC. HEAT REPLACE	0	0	0	0	0	0	0
PROGRAM 4: CONSERVATION EDUCATION	0	0	0	0	0	0	0
PROGRAM 5: GAS SPACE CONDITIONING	0	0	0	0	0	0	0
PROGRAM 6: COMMOM COSTS	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0
TOTAL	3,950	625	2,250	1,525	2,850	3,675	14,875

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST
OCTOBER 1997 THROUGH MARCH 1998

CONSERVATION REVENUES	OCT 1997	NOV 1997	DEC 1997	JAN 1998	FEB 1998	MAR 1998	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(925)	(1,932)	(2,814)	(3,314)	(2,858)	(2,547)	(14,390)
4. TOTAL REVENUES	(925)	(1,932)	(2,814)	(3,314)	(2,858)	(2,547)	(14,390)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	227	227	227	227	227	227	1,362
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(698)	(1,705)	(2,587)	(3,087)	(2,631)	(2,320)	(13,028)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	3,950	625	2,250	1,525	2,850	3,675	14,875
8. TRUE-UP THIS PERIOD	3,252	(1,080)	(337)	(1,562)	219	1,355	1,847
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	13	17	13	8	4	6	62
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	1,362	4,400	3,111	2,560	779	774	
11 PRIOR TRUE-UP COLLECTED/(REFUNDED)	(227)	(227)	(227)	(227)	(227)	(227)	
12 TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	4,400	3,111	2,560	779	774	1,909	1,909

CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 1997 THROUGH MARCH 1998

INTEREST PROVISION	OCT 1997	NOV 1997	DEC 1997	JAN 1998	FEB 1998	MAR 1998	TOTAL
1. BEGINNING TRUE-UP	1,362	4,400	3,111	2,560	779	774	
2. ENDING TRUE-UP BEFORE INTEREST	4,387	3,093	2,547	771	771	1,902	
3. TOTAL BEGINNING & ENDING TRUE-UP	5,749	7,493	5,657	3,331	1,550	2,677	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	2,875	3,747	2,829	1,665	775	1,338	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	5.530%	5.530%	5.600%	5.750%	5.500%	5.530%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	5.530%	5.600%	5.750%	5.500%	5.530%	5.550%	
7. TOTAL (SUM LINES 5 & 6)	11.060%	11.130%	11.350%	11.250%	11.030%	11.080%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	5.530%	5.565%	5.675%	5.625%	5.515%	5.540%	
9. MONTHLY AVG INTEREST RATE	0.461%	0.464%	0.473%	0.469%	0.460%	0.462%	
10 INTEREST PROVISION (LINE 4 TIMES LINE 9)	13	17	13	8	4	6	62

Exhibit No. _____
Docket No. 980002-EG
St Joe Natural Gas Company
Page 1 of 1

Schedule CT-4

ST JOE NATURAL GAS COMPANY, INC.

Reconciliation and Explanation of Differences Between Filing and
PSC Audit Report for October 1997 through March 1998.

NO DIFFERENCES AS OF THE DATE OF THIS FILING

ST JOE NATURAL GAS
CONSERVATION PROGRAM DESCRIPTION
AND PROGRESS FOR MONTHS
OCTOBER 1997 THROUGH MARCH 1998

PROGRAM TITLE: SINGLE & MULTI-FAMILY BUILDER PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$250.00
GAS WATER HEATING	\$175.00
GAS AIR CONDITIONING	\$1,400.00
	<u>\$1,825.00</u>

PROGRAM ACCOMPLISHMENTS:

PLANNED WATER HEATERS:	20
PLANNED HEATING SYSTEMS:	10
PLANNED AIR CONDITIONING:	0

PROGRAM FISCAL EXPENDITURE: ACTUAL EXPEND. W/O INTERES \$3,675

PROGRAM PROGRESS SUMMARY:

INSTALLED WATER HEATERS:	12
INSTALLED HEATING SYSTEMS:	7
INSTALLED AIR CONDITIONING:	0

