

ORIGINAL

AUSLEY & McMULLEN

RECEIVED-EPSC

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

SEP 14 PM 1:00

RECORDS AND REPORTING

September 14, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
EPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a) and 423-2(b) for the month of July 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- ACK
- AFA
- APP
- CAF
- GMU
- CTR
- EAG
- LEG
- LIN
- OPC
- RCH
- SEC
- WAS
- OTH

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED  
*JDB*  
EPSC-BUREAU OF RECORDS

JDB/pp

3 Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

10041- SEP 14 98

EPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 1968
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1968

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	07-01-68	F02	.	.	522.33	\$19.0564
2.	Gannon	Coastal	Tampa	MTC	Gannon	07-02-68	F02	.	.	343.39	\$19.0559
3.	Gannon	Coastal	Tampa	MTC	Gannon	07-03-68	F02	.	.	531.84	\$19.0560
4.	Gannon	Coastal	Tampa	MTC	Gannon	07-07-68	F02	.	.	362.25	\$16.2159
5.	Gannon	Coastal	Tampa	MTC	Gannon	07-08-68	F02	.	.	176.53	\$18.2163
6.	Gannon	Coastal	Tampa	MTC	Gannon	07-10-68	F02	.	.	904.72	\$18.1110
7.	Gannon	Coastal	Tampa	MTC	Gannon	07-13-68	F02	.	.	879.45	\$18.1110
8.	Gannon	Coastal	Tampa	MTC	Gannon	07-14-68	F02	.	.	164.62	\$18.7413
9.	Gannon	Coastal	Tampa	MTC	Gannon	07-15-68	F02	.	.	1,591.13	\$18.9510
10.	Gannon	Coastal	Tampa	MTC	Gannon	07-16-68	F02	.	.	1,428.72	\$18.5310
11.	Gannon	Coastal	Tampa	MTC	Gannon	07-17-68	F02	.	.	367.30	\$18.1108
12.	Gannon	Coastal	Tampa	MTC	Gannon	07-20-68	F02	.	.	176.65	\$17.5962
13.	Gannon	Coastal	Tampa	MTC	Gannon	07-21-68	F02	.	.	176.65	\$17.7962
14.	Gannon	Coastal	Tampa	MTC	Gannon	07-22-68	F02	.	.	727.63	\$17.6909
15.	Gannon	Coastal	Tampa	MTC	Gannon	07-23-68	F02	.	.	176.74	\$17.5962
16.	Gannon	Coastal	Tampa	MTC	Gannon	07-24-68	F02	.	.	169.70	\$17.5966
17.	Gannon	Coastal	Tampa	MTC	Gannon	07-27-68	F02	.	.	176.69	\$18.1105
18.	Gannon	Coastal	Tampa	MTC	Gannon	07-28-68	F02	.	.	176.69	\$18.2155
19.	Gannon	Coastal	Tampa	MTC	Gannon	07-29-68	F02	.	.	176.87	\$17.9014
20.	Gannon	Coastal	Tampa	MTC	Gannon	07-30-68	F02	.	.	165.12	\$17.9028
21.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-01-68	F02	.	.	879.85	\$19.1686
22.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-02-68	F02	.	.	1,226.13	\$19.1701
23.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-03-68	F02	.	.	1,423.55	\$19.1684
24.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-04-68	F02	.	.	1,442.07	\$19.1689
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-05-68	F02	.	.	183.48	\$19.1644


1004 | SEP 14 68  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-06-98	F02	*	*	1,454.06	\$18.6410
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-07-98	F02	*	*	1,255.90	\$18.3274
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-08-98	F02	*	*	1,801.57	\$18.2826
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-09-98	F02	*	*	2,171.28	\$18.4315
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-10-98	F02	*	*	555.31	\$18.2190
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-13-98	F02	*	*	1,777.81	\$18.2234
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-14-98	F02	*	*	1,470.56	\$18.8499
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-15-98	F02	*	*	1,266.92	\$19.0614
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-16-98	F02	*	*	1,109.36	\$18.5851
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-17-98	F02	*	*	901.80	\$18.2219
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-18-98	F02	*	*	1,221.53	\$18.2257
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-19-98	F02	*	*	859.50	\$18.2274
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-20-98	F02	*	*	2,150.97	\$17.6975
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-21-98	F02	*	*	1,465.29	\$17.9052
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-22-98	F02	*	*	1,644.55	\$17.6005
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-23-98	F02	*	*	1,109.94	\$17.6942
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-24-98	F02	*	*	1,055.58	\$17.6996
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-25-98	F02	*	*	883.63	\$17.6991
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-27-98	F02	*	*	1,408.64	\$18.1821
45.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-28-98	F02	*	*	537.25	\$18.3278
46.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-29-98	F02	*	*	353.81	\$18.0142
47.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-30-98	F02	*	*	1,237.54	\$18.0141
48.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-31-98	F02	*	*	1,089.42	\$17.9958
49.	Phillips	Coastal	Tampa	MTC	Phillips	07-09-98	F02	*	*	352.96	\$19.2030
50.	Phillips	Coastal	Tampa	MTC	Phillips	07-23-98	F02	*	*	360.37	\$18.4680

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	07-07-98	F02	*	*	1,723.80	\$19.3374
52.	Polk	Coastal	Tampa	MTC	Polk	07-08-98	F02	*	*	1,047.51	\$19.4423
53.	Polk	Coastal	Tampa	MTC	Polk	07-09-98	F02	*	*	1,409.80	\$19.4424
54.	Polk	Coastal	Tampa	MTC	Polk	07-10-98	F02	*	*	1,236.86	\$19.2324
55.	Polk	Coastal	Tampa	MTC	Polk	07-11-98	F02	*	*	1,563.98	\$19.2324
56.	Polk	Coastal	Tampa	MTC	Polk	07-12-98	F02	*	*	858.39	\$19.2323
57.	Polk	Coastal	Tampa	MTC	Polk	07-13-98	F02	*	*	1,759.65	\$19.3373
58.	Polk	Coastal	Tampa	MTC	Polk	07-14-98	F02	*	*	1,411.80	\$19.9673
59.	Polk	Coastal	Tampa	MTC	Polk	07-15-98	F02	*	*	366.62	\$20.0726
60.	Polk	Coastal	Tampa	MTC	Polk	07-16-98	F02	*	*	357.36	\$19.6526
61.	Polk	Central	Tampa	MTC	Polk	07-17-98	F02	*	*	881.69	\$19.2324
62.	Polk	Central	Tampa	MTC	Polk	07-23-98	F02	*	*	1,226.26	\$18.7072
63.	Polk	Central	Tampa	MTC	Polk	07-24-98	F02	*	*	1,546.07	\$18.7074
64.	Polk	Central	Tampa	MTC	Polk	07-25-98	F02	*	*	529.54	\$18.7072
65.	Polk	Central	Tampa	MTC	Polk	07-26-98	F02	*	*	705.74	\$18.7073
66.	Polk	Central	Tampa	MTC	Polk	07-27-98	F02	*	*	1,637.17	\$19.0224
67.	Polk	Central	Tampa	MTC	Polk	07-28-98	F02	*	*	719.80	\$19.1274
68.	Polk	Central	Tampa	MTC	Polk	07-29-98	F02	*	*	707.98	\$18.8124
69.	Polk	Central	Tampa	MTC	Polk	07-30-98	F02	*	*	543.21	\$18.8124
70.	Polk	Central	Tampa	MTC	Polk	07-31-98	F02	*	*	1,431.94	\$18.8125
71.	Phillips	Central	Tampa	MTC	Phillips	07-01-98	F06	*	*	1,500.53	\$18.4940
72.	Phillips	Central	Tampa	MTC	Phillips	07-02-98	F06	*	*	1,200.63	\$18.4942
73.	Phillips	Central	Tampa	MTC	Phillips	07-03-98	F06	*	*	1,202.35	\$18.4942
74.	Phillips	Central	Tampa	MTC	Phillips	07-04-98	F06	*	*	450.52	\$18.4937
75.	Phillips	Central	Tampa	MTC	Phillips	07-06-98	F06	*	*	1,050.38	\$18.8209

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
76.	Phillips	Central	Tampa	MTC	Phillips	07-07-98	F06	*	*	1,350.52	\$18.8205
77.	Phillips	Central	Tampa	MTC	Phillips	07-08-98	F06	*	*	1,200.38	\$18.8207
78.	Phillips	Central	Tampa	MTC	Phillips	07-09-98	F06	*	*	1,350.26	\$18.8209
79.	Phillips	Central	Tampa	MTC	Phillips	07-10-98	F06	*	*	1,350.14	\$18.8207
80.	Phillips	Central	Tampa	MTC	Phillips	07-13-98	F06	*	*	1,200.48	\$19.0379
81.	Phillips	Central	Tampa	MTC	Phillips	07-14-98	F06	*	*	1,197.85	\$19.0385
82.	Phillips	Central	Tampa	MTC	Phillips	07-15-98	F06	*	*	900.42	\$19.0381
83.	Phillips	Central	Tampa	MTC	Phillips	07-16-98	F06	*	*	600.14	\$19.0386
84.	Phillips	Central	Tampa	MTC	Phillips	07-17-98	F06	*	*	600.09	\$19.0385
85.	Phillips	Central	Tampa	MTC	Phillips	07-20-98	F06	*	*	600.19	\$18.9197
86.	Phillips	Central	Tampa	MTC	Phillips	07-21-98	F06	*	*	600.07	\$18.9197
87.	Phillips	Central	Tampa	MTC	Phillips	07-22-98	F06	*	*	599.85	\$18.9197
88.	Phillips	Central	Tampa	MTC	Phillips	07-23-98	F06	*	*	600.23	\$18.9197
89.	Phillips	Central	Tampa	MTC	Phillips	07-24-98	F06	*	*	600.12	\$18.9197
90.	Phillips	Central	Tampa	MTC	Phillips	07-27-98	F06	*	*	450.25	\$18.3662
91.	Phillips	Central	Tampa	MTC	Phillips	07-28-98	F06	*	*	750.24	\$18.3653
92.	Phillips	Central	Tampa	MTC	Phillips	07-29-98	F06	*	*	300.12	\$18.3653
93.	Phillips	Central	Tampa	MTC	Phillips	07-30-98	F06	*	*	900.12	\$18.3653
94.	Phillips	Central	Tampa	MTC	Phillips	07-31-98	F06	*	*	600.37	\$18.3687
95.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-07-98	F06	*	*	747.20	\$17.0400
96.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-12-98	F06	0.95	151,042	98,485.68	\$15.5900
97.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-27-98	F06	0.95	151,042	100,871.61	\$15.1700

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromstar, Manager Financial Reporting (813) - 228 - 1609
- 4. Signature of Official Submitting Report:  Phil L. Barringer, Assistant Controller
- 5. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	07-01-98	F02	522.33									\$0.0000	\$0.0000	\$19.0564
2.	Gannon	Coastal	Gannon	07-02-98	F02	343.39									\$0.0000	\$0.0000	\$19.0559
3.	Gannon	Coastal	Gannon	07-03-98	F02	531.84									\$0.0000	\$0.0000	\$19.0560
4.	Gannon	Coastal	Gannon	07-07-98	F02	362.25									\$0.0000	\$0.0000	\$18.2159
5.	Gannon	Coastal	Gannon	07-08-98	F02	178.53									\$0.0000	\$0.0000	\$18.2159
6.	Gannon	Coastal	Gannon	07-10-98	F02	904.72									\$0.0000	\$0.0000	\$18.2159
7.	Gannon	Coastal	Gannon	07-13-98	F02	879.65									\$0.0000	\$0.0000	\$18.2159
8.	Gannon	Coastal	Gannon	07-14-98	F02	164.62									\$0.0000	\$0.0000	\$18.2159
9.	Gannon	Coastal	Gannon	07-15-98	F02	1,591.13									\$0.0000	\$0.0000	\$18.7413
10.	Gannon	Coastal	Gannon	07-16-98	F02	1,428.72									\$0.0000	\$0.0000	\$18.5310
11.	Gannon	Coastal	Gannon	07-17-98	F02	387.30									\$0.0000	\$0.0000	\$18.5310
12.	Gannon	Coastal	Gannon	07-20-98	F02	178.65									\$0.0000	\$0.0000	\$18.1108
13.	Gannon	Coastal	Gannon	07-21-98	F02	178.65									\$0.0000	\$0.0000	\$18.1108
14.	Gannon	Coastal	Gannon	07-22-98	F02	727.63									\$0.0000	\$0.0000	\$17.7962
15.	Gannon	Coastal	Gannon	07-23-98	F02	178.74									\$0.0000	\$0.0000	\$17.7962
16.	Gannon	Coastal	Gannon	07-24-98	F02	169.70									\$0.0000	\$0.0000	\$17.5862
17.	Gannon	Coastal	Gannon	07-27-98	F02	178.69									\$0.0000	\$0.0000	\$17.5862
18.	Gannon	Coastal	Gannon	07-28-98	F02	178.69									\$0.0000	\$0.0000	\$17.5862
19.	Gannon	Coastal	Gannon	07-29-98	F02	178.87									\$0.0000	\$0.0000	\$18.1105
20.	Gannon	Coastal	Gannon	07-30-98	F02	165.12									\$0.0000	\$0.0000	\$18.2155
21.	Big Bend	Coastal	Big Bend	07-01-98	F02	879.85									\$0.0000	\$0.0000	\$17.9028
22.	Big Bend	Coastal	Big Bend	07-02-98	F02	1,226.13									\$0.0000	\$0.0000	\$19.1898
23.	Big Bend	Coastal	Big Bend	07-03-98	F02	1,423.55									\$0.0000	\$0.0000	\$19.1701
24.	Big Bend	Coastal	Big Bend	07-04-98	F02	1,442.07									\$0.0000	\$0.0000	\$19.1684
25.	Big Bend	Coastal	Big Bend	07-05-98	F02	183.48									\$0.0000	\$0.0000	\$19.1644

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1608

4. Signature of Official Submitting Report:   
 Phil L. Baerlinger, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-06-98									\$0.0000	\$0.0000	\$18.6410
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-07-98									\$0.0000	\$0.0000	\$18.3274
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-08-98									\$0.0000	\$0.0000	\$18.2626
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-09-98									\$0.0000	\$0.0000	\$18.4315
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-10-98									\$0.0000	\$0.0000	\$18.2190
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-13-98									\$0.0000	\$0.0000	\$18.2234
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-14-98									\$0.0000	\$0.0000	\$18.8469
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-15-98									\$0.0000	\$0.0000	\$18.0614
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-16-98									\$0.0000	\$0.0000	\$18.5851
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-17-98									\$0.0000	\$0.0000	\$18.2219
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-18-98									\$0.0000	\$0.0000	\$18.2257
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-19-98									\$0.0000	\$0.0000	\$18.2274
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-20-98									\$0.0000	\$0.0000	\$17.6975
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-21-98									\$0.0000	\$0.0000	\$17.9052
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-22-98									\$0.0000	\$0.0000	\$17.8005
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-23-98									\$0.0000	\$0.0000	\$17.8942
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-24-98									\$0.0000	\$0.0000	\$17.6996
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-25-98									\$0.0000	\$0.0000	\$17.6991
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-27-98									\$0.0000	\$0.0000	\$18.1821
45.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-28-98									\$0.0000	\$0.0000	\$18.3278
46.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-29-98									\$0.0000	\$0.0000	\$18.0142
47.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-30-98									\$0.0000	\$0.0000	\$18.0141
48.	Phillips	Coastal	Tampa	MTC	Phillips	07-31-98									\$0.0000	\$0.0000	\$17.9958
49.	Phillips	Coastal	Tampa	MTC	Phillips	07-09-98									\$0.0000	\$0.0000	\$19.2030
50.	Phillips	Coastal	Tampa	MTC	Phillips	07-23-98									\$0.0000	\$0.0000	\$18.4680

\* No analysis taken



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Buehler, Assistant Controller

6. Data Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51	Polk	Coastal	Tampa	MTC	Polk	07-07-98								\$0.0000	\$0.0000	\$0.0000	\$19.3374
52	Polk	Coastal	Tampa	MTC	Polk	07-08-98								\$0.0000	\$0.0000	\$0.0000	\$19.423
53	Polk	Coastal	Tampa	MTC	Polk	07-09-98								\$0.0000	\$0.0000	\$0.0000	\$19.424
54	Polk	Coastal	Tampa	MTC	Polk	07-10-98								\$0.0000	\$0.0000	\$0.0000	\$19.2324
55	Polk	Coastal	Tampa	MTC	Polk	07-11-98								\$0.0000	\$0.0000	\$0.0000	\$19.2324
56	Polk	Coastal	Tampa	MTC	Polk	07-12-98								\$0.0000	\$0.0000	\$0.0000	\$19.2323
57	Polk	Coastal	Tampa	MTC	Polk	07-13-98								\$0.0000	\$0.0000	\$0.0000	\$19.3373
58	Polk	Coastal	Tampa	MTC	Polk	07-14-98								\$0.0000	\$0.0000	\$0.0000	\$19.9873
59	Polk	Coastal	Tampa	MTC	Polk	07-15-98								\$0.0000	\$0.0000	\$0.0000	\$20.0728
60	Polk	Coastal	Tampa	MTC	Polk	07-16-98								\$0.0000	\$0.0000	\$0.0000	\$19.6528
61	Polk	Central	Tampa	MTC	Polk	07-17-98								\$0.0000	\$0.0000	\$0.0000	\$19.2324
62	Polk	Central	Tampa	MTC	Polk	07-23-98								\$0.0000	\$0.0000	\$0.0000	\$18.7072
63	Polk	Central	Tampa	MTC	Polk	07-24-98								\$0.0000	\$0.0000	\$0.0000	\$18.7072
64	Polk	Central	Tampa	MTC	Polk	07-25-98								\$0.0000	\$0.0000	\$0.0000	\$18.7074
65	Polk	Central	Tampa	MTC	Polk	07-26-98								\$0.0000	\$0.0000	\$0.0000	\$18.7073
66	Polk	Central	Tampa	MTC	Polk	07-27-98								\$0.0000	\$0.0000	\$0.0000	\$18.0224
67	Polk	Central	Tampa	MTC	Polk	07-28-98								\$0.0000	\$0.0000	\$0.0000	\$19.1274
68	Polk	Central	Tampa	MTC	Polk	07-29-98								\$0.0000	\$0.0000	\$0.0000	\$18.8124
69	Polk	Central	Tampa	MTC	Polk	07-30-98								\$0.0000	\$0.0000	\$0.0000	\$18.8124
70	Polk	Central	Tampa	MTC	Polk	07-31-98								\$0.0000	\$0.0000	\$0.0000	\$18.8125
71	Phillips	Central	Tampa	MTC	Phillips	07-01-98								\$0.0000	\$0.0000	\$0.0000	\$18.8125
72	Phillips	Central	Tampa	MTC	Phillips	07-02-98								\$0.0000	\$0.0000	\$0.0000	\$18.4942
73	Phillips	Central	Tampa	MTC	Phillips	07-03-98								\$0.0000	\$0.0000	\$0.0000	\$18.4942
74	Phillips	Central	Tampa	MTC	Phillips	07-04-98								\$0.0000	\$0.0000	\$0.0000	\$18.4937
75	Phillips	Central	Tampa	MTC	Phillips	07-06-98								\$0.0000	\$0.0000	\$0.0000	\$18.0208

\* No analysis Taken



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1966
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Baefinger, Assistant Controller

6. Date Completed: September 15, 1966

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
76	Phillips	Central	Tampa	MTC	Phillips	07-07-66									\$0.0000	\$0.0000	\$18.8205
77	Phillips	Central	Tampa	MTC	Phillips	07-08-66									\$0.0000	\$0.0000	\$18.8207
78	Phillips	Central	Tampa	MTC	Phillips	07-09-66									\$0.0000	\$0.0000	\$18.8209
79	Phillips	Central	Tampa	MTC	Phillips	07-10-66									\$0.0000	\$0.0000	\$18.8207
80	Phillips	Central	Tampa	MTC	Phillips	07-13-66									\$0.0000	\$0.0000	\$19.0379
81	Phillips	Central	Tampa	MTC	Phillips	07-14-66									\$0.0000	\$0.0000	\$19.0385
82	Phillips	Central	Tampa	MTC	Phillips	07-15-66									\$0.0000	\$0.0000	\$19.0381
83	Phillips	Central	Tampa	MTC	Phillips	07-16-66									\$0.0000	\$0.0000	\$19.0388
84	Phillips	Central	Tampa	MTC	Phillips	07-17-66									\$0.0000	\$0.0000	\$19.0385
85	Phillips	Central	Tampa	MTC	Phillips	07-20-66									\$0.0000	\$0.0000	\$18.9187
86	Phillips	Central	Tampa	MTC	Phillips	07-21-66									\$0.0000	\$0.0000	\$18.9187
87	Phillips	Central	Tampa	MTC	Phillips	07-22-66									\$0.0000	\$0.0000	\$18.9187
88	Phillips	Central	Tampa	MTC	Phillips	07-23-66									\$0.0000	\$0.0000	\$18.9187
89	Phillips	Central	Tampa	MTC	Phillips	07-24-66									\$0.0000	\$0.0000	\$18.9187
90	Phillips	Central	Tampa	MTC	Phillips	07-27-66									\$0.0000	\$0.0000	\$18.9187
91	Phillips	Central	Tampa	MTC	Phillips	07-28-66									\$0.0000	\$0.0000	\$18.3662
92	Phillips	Central	Tampa	MTC	Phillips	07-29-66									\$0.0000	\$0.0000	\$18.3653
93	Phillips	Central	Tampa	MTC	Phillips	07-30-66									\$0.0000	\$0.0000	\$18.3653
94	Phillips	Central	Tampa	MTC	Phillips	07-31-66									\$0.0000	\$0.0000	\$18.3653
95	Hookers PL	Coastal	Tampa	MTC	Hookers PL	07-07-66									\$0.0000	\$0.0000	\$17.0400
96	Hookers PL	Coastal	Tampa	MTC	Hookers PL	07-12-66									\$0.0000	\$0.0000	\$15.5900
97	Hookers PL	Coastal	Tampa	MTC	Hookers PL	07-27-66									\$0.0000	\$0.0000	\$15.1700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 1968

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Phil L. Bainger, Assistant Controller

5. Date Compiled: September 15, 1968

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1600

5. Signature of Official Submitting Form:  Phil L. Brattinger, Assistant Controller

6. Data Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Ziegler Coal	10,IL,145,157	LTC	RB	124,087.20			\$44.318	3.00	10,868	9.00	14.10
2.	Peabody Development	10,IL,165	LTC	RB	22,663.90			\$35.434	1.66	12,464	6.96	9.02
3.	Peabody Development	9,KY,225	LTC	RB	24,908.00			\$29.274	2.03	11,607	8.74	11.17
4.	Peabody Development	9,KY,101	LTC	RB	14,139.80			\$29.944	2.41	11,238	8.21	13.67
5.	Centennial Resources	9,KY,101	LTC	RB	3,229.20			\$28.454	2.96	11,041	8.47	14.20
6.	PT Adaro	55,Indonesia,999	S	OB	74,968.00			\$28.160	0.09	9,474	1.14	24.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Peik Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1808

5. Signature of Official Submitting Form:  Phil L. Jennings, Assistant Controller

6. Date Completed: September 15, 1998

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,JL,145,157	LTC	124,067.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Peebody Development	10,JL,165	LTC	22,663.90	N/A	\$0.00		\$0.000		\$0.000	
3.	Peebody Development	9,KY,225	LTC	24,908.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peebody Development	9,KY,101	LTC	14,139.80	N/A	\$0.00		\$0.000		\$0.000	
5.	Centennial Resources	9,KY,101	LTC	3,229.20	N/A	\$0.00		\$0.000		\$0.000	
6.	PT Adaro	55,Indonesia,599	S	74,968.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Peck station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Baskinger, Assistant Controller
6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	Delivered Price Transfer Facility (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (a)	Shorthaul & Loading Charges (\$/Ton) (b)	Other Rail Charges (\$/Ton) (c)	River Barge Rate (\$/Ton) (d)	Trans-loading Rate (\$/Ton) (e)	Ocean Barge Rate (\$/Ton) (f)	Other Water Charges (\$/Ton) (g)			
1.	Ziegler Coal	10.L, 145, 157	Randolph & Perry City, IL	RB	124,087.20										\$44,318
2.	Peabody Development	10.L, 165	Saline City, IL	RB	22,863.90			\$0,000							\$38,434
3.	Peabody Development	9.XY, 225	Union City, Ky	RB	24,968.00			\$0,000							\$29,274
4.	Peabody Development	9.XY, 101	Henderson City, Ky	RLJ	14,139.80			\$0,000							\$28,944
5.	Centennial Resources	9.XY, 101	Henderson City, Ky	RB	3,229.20			\$0,000							\$28,454
6.	PT Adaro	55, Indonesia, 909	Tanjung District, South Kalimantan, Indonesia	CB	74,968.00			\$0,000							\$28,180

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Baringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	37,472.10			\$34.034	2.72	12660	9.14	6.90
2.	Jader Fuel Co	10,IL,165	LTC	RB	43,995.40			\$32.914	2.88	12679	9.20	6.70
3.	Kerr McGee	19,WY,5	S	R&B	99,300.00			\$23.724	0.40	8721	5.17	27.90
4.	Sugar Camp	10,IL,059	S	RB	28,622.80			\$31.564	2.80	12599	9.08	6.90
5.	Kerr McGee	10,IL,165	LTC	RB	85,253.00			\$34.524	1.25	12023	7.08	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	37,472.10	N/A	\$0.000		\$0.000		\$0.000	
2.	Jadar Fuel Co	10,IL,165	LTC	43,995.40	N/A	\$0.000		\$0.000		\$0.000	
3.	Kerr McGee	19,WY,5	S	99,300.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	28,622.80	N/A	\$0.000		\$0.000		\$0.000	
5.	Kerr McGee	10,IL,165	LTC	85,253.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

1. Reporting Month: July Year: 1968

2. Reporting Company: Tampa Electric Company


3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: September 15, 1968

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Other Barge Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)	Other Related Charges (\$/Ton) (n)			
1.	Sugar Camp	10, L., 059	Gallatin Crty., IL	RB	37,472.10		\$0.000									\$34.034
2.	Jedler Fuel Co	10, L., 165	Saline Crty., IL	RB	43,965.40		\$0.000									\$32.914
3.	Karr McGee	19, WY, 5	Campbell Crty., WY	R&B	99,300.00		\$0.000									\$33.724
4.	Sugar Camp	10, L., 059	Gallatin Crty., IL	RB	28,622.80		\$0.000									\$31.564
5.	Karr McGee	10, L., 165	Saline Crty., IL	RB	85,253.00		\$0.000									\$34.524

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Pult Station.  
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Jennings, Assistant Controller
6. Date Completed: September 15, 1998

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9, KY, 225	S	RB	23,212.10			32,174	2.76	11,897	6.26	11.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION


4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting  
 (813) - 228 - 1609
5. Signature of Official Submitting Form:   
 Phil L. Gannings, Assistant Controller
6. Date Completed: September 15, 1998

1. Reporting Month: July Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retri- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
	Consolidation Coal	9, KY, 225	S	23,212.10	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:   
 Phil L. Burfinger, Assistant Controller
6. Date Completed: September 15, 1998


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)			
1.	Consolidation Coal	9, KY 225	Union City, KY	RB	23,212.10		\$0.000	\$0.000						\$32.174

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannett Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	299,675.00			\$41.232	2.48	11,367	7.76	13.12
2.	Capex	N/A	S	OB	27,411.00			\$15.234	5.55	14,237	0.30	7.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Baringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	299,875.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Capex	N/A	S	27,411.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromister, Manager Financial Reporting (813) - 228 - 1909
5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller
6. Date Completed: September 15, 1998

1. Reporting Month: July Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (i)	FOB Plant Price (\$/Ton) (j)
							Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)	Other Related Charges (\$/Ton) (p)			
1.	Transfer Facility	N/A	Darvill, La.	OB	299,675.00		\$0.00									\$41,232
2	Capex	N/A	Besamont, Texas	OB	27,411.00		\$0.00									\$18,234



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1809
5. Signature of Official Submitting Form:  Phil L. Bringer, Assistant Controller
6. Date Completed: September 15, 1968

1. Reporting Month: July Year: 1968
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	221,708.00			\$36.068	0.83	9,894	6.50	21.46
2.	Gatlin Coal	8, KY, 195	LTC	UR	63,949.00			\$62.375	1.24	12,836	8.17	5.84
3.	Gatlin Coal	8, KY, 235	LTC	UR	18,941.00			\$62.569	1.00	12,462	7.15	9.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  Phil Y. Barringer, Assistant Controller
- 6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	221,708.00	N/A	\$0.000	N/A	\$0.000	\$0.000	\$0.000	\$0.000
2.	Gulfport Coal	8,KY,195	LTC	63,948.00	N/A	\$0.000	N/A	\$0.000	\$0.000	\$0.000	\$0.000
3.	Gulfport Coal	8,KY,235	LTC	18,941.00	N/A	\$0.000	N/A	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Jennings, Assistant Controller
6. Date Completed: September 15, 1998

1. Reporting Month: July Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (\$/ton) (p)	FOB Plant Price (\$/ton) (q)
						Effective Purchase Price (\$/ton) (g)	Shorthaul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	Other River Barge Rate (\$/ton) (k)	Trans- loading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Water Charges (\$/ton) (n)	Other Related Charges (\$/ton) (o)		
1.	Transfer Facility	N/A	Dewant, La.	OB	221,708.00		\$0.000		\$0.000							\$36,068
2.	Gatdiff Coal	8, KY, 195	Pike City, KY	UR	63,949.00		\$0.000		\$0.000							\$62,375
3.	Gatdiff Coal	8, KY, 235	Whitley Co., KY	UR	18,941.00		\$0.000		\$0.000							\$62,589

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Jarringer, Assistant Controller
6. Date Completed: September 15, 1998

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	60,460.00			44,296	2.83	12,191	7.13	9.38


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil V. Barringer, Assistant Controller
6. Date Completed: September 15, 1998

1. Reporting Month: July Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,460.00	N/A	0.000	0.000	0.000	0.000	0.000	0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609  
 5. Signature of Official Submitting Form:   
 Phil J. Jennings, Assistant Controller  
 6. Date Completed: September 15, 1998

1. Transfer facility: N/A  
 2. Mine Location: (c)  
 3. Shipping Point: (d)  
 4. Davenport, La.  
 5. OB  
 6. Tons: (f) 60,460.00  
 7. Effective Purchase Price (\$/Ton): (g) \$0.00  
 8. AdFT Shorthaul & Loading Charges (\$/Ton): (h) \$0.00  
 9. Rail Charges: (i) \$0.00  
 10. Other Rail Charges (\$/Ton): (j) \$0.00  
 11. River Barge Rate (\$/Ton): (k) \$0.00  
 12. Trans-loading Rate (\$/Ton): (l) \$0.00  
 13. Ocean Barge Rate (\$/Ton): (m) \$0.00  
 14. Other Water Charges (\$/Ton): (n) \$0.00  
 15. Other Related Charges (\$/Ton): (o) \$0.00  
 16. Total Transportation Charges (\$/Ton): (p) \$0.00  
 17. FOB Plant Price (\$/Ton): (q) \$44.295

