

ORIGINAL



Florida Power & Light Company, P. O. Box 14000, Juno Beach, FL 33408-0420
Law Department

Writer's Direct Dial:
(561) 691-7101

September 16, 1998

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DIVISION OF RECORDS AND REPORTING

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI; Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of July 1998;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of June 1998; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of July 1998.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

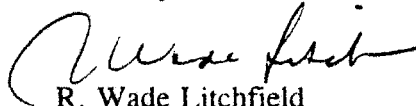
ACK ✓
 AFA Handwei
 AFP _____
 CTF _____
 CSM _____
 CTR _____
 ESS Johnson
 LEG 1
 LHM 3
 IPC _____
 JCH _____
 REC 1

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FPSC-RECORDS & REPORTING

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
September 16, 1998
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel

RWL/bjw
Enclosures

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of July 1998; 423-2, 423-2(a), and 423-2(b) for the month of June 1998 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of July 1998 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 16th day of September, 1998:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire
Rutledge, Ecenia, Underwood
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32301-0551

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

Nancy McCann
Office of Environmental Coordinator
306 East Jackson Street, 5th Floor
Tampa, FL 33602

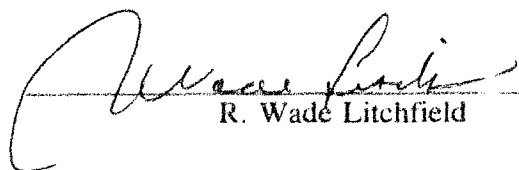
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
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Davidson, etc.
117 S. Gadsden Street
Tallahassee, FL 32301

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison Street
Room 812
Tallahassee, FL 32302-1400

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733


R. Wade Litchfield

DOCUMENT NUMBER-DATE

10192 SEP 16 88

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JUL YEAR: 1998

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA WCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED 08/25/1998 08:19

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	COASTAL	ST. EUSTATIUS	MTC	PORT MANATEE	07/02/98	FO6	0.97	148929	299442	13 5000
2	PT. EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADES	07/15/98	FO6	1.00	150905	221201	15 0650
3	PT. EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADES	07/24/98	FO6	0.95	149452	201688	14 5800
4	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	07/15/98	FO6	1.10	150357	48847	14 9850
5	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	07/25/98	FO6	1.00	148143	68300	14 5800
6	PT. EVERGLADES	NOVARCO	ST EUSTATIUS	MTC	PORT EVERGLADES	07/13/98	FO6	1.00	151167	92900	14 8920
7	SANFORD	NOVARCO	CORPUS/HOUSTON	MTC	JACKSONVILLE	07/02/98	FO6	2.20	152333	232312	12 7500
8	SANFORD	NOVARCO	HOUSTON	MTC	JACKSONVILLE	07/30/98	FO6	2.30	147595	232713	12 1050
9	TURKEY POINT	NOVARCO	ST EUSTATIUS	MTC	FISHER ISLAND	07/14/98	FO6	1.00	151643	135172	14 8920
10	MANATEE	BP	ST. EUSTATIUS	S	PORT MANATEE	07/07/98	FO6	1.00	151333	328569	13 6500
11	MANATEE	BP	ST. EUSTATIUS	S	PORT MANATEE	07/09/98	FO6	1.00	151286	326747	13 5000
12	CAPE CANAVERAL	COASTAL	IMTT BAYONNE	S	PORT CANAVERAL	07/18/98	FO6	1.30	150214	109786	14 3000
13	MARTIN	COASTAL	HOUSTON	S	PALM BEACH	07/04/98	FO6	0.98	152024	125375	15 0600
14	MARTIN	COASTAL	CORPUS CHRISTI	S	PALM BEACH	07/17/98	FO6	1.00	150119	127526	15 3100
15	MANATEE	COASTAL	ST. EUSTATIUS	S	PORT MANATEE	07/10/98	FO6	1.00	150238	107454	14 9900
16	CAPE CANAVERAL	ENRON	TRINIDAD	S	PORT CANAVERAL	07/16/98	FO6	1.40	150667	142906	14 1515
17	MARTIN	ENRON	HESS MORRERA	S	PALM BEACH	07/24/98	FO6	1.00	150571	99819	14 6785
18	PT. EVERGLADES	GLENCORE	QUEBEC	S	PORT EVERGLADES	07/09/98	FO6	0.90	152167	325008	14 5445
19	MARTIN	KOCH	SHELL NORCO	S	PALM BEACH	07/01/98	FO6	1.00	152024	118271	14 1080
20	MARTIN	KOCH	IMTT GREINA, ST. R	S	PALM BEACH	07/27/98	FO6	0.97	150405	116215	14 4080
21	MANATEE	KOCH	ST. EUSTATIUS	S	PORT MANATEE	07/12/98	FO6	1.00	150952	300465	13 2500
22	CAPE CANAVERAL	NOVARCO	MAMONAL, COLUMBIA	S	PORT CANAVERAL	07/27/98	FO6	1.50	152976	240991	13 4450
23	MARTIN	NOVARCO	AMOCO, TX. CITY	S	PALM BEACH	07/08/98	FO6	1.00	151690	122122	15 5370
24	MARTIN	NOVARCO	SHELL NORCO/IMTT	S	PALM BEACH	07/20/98	FO6	1.00	150619	125778	15 1200
25	MARTIN	NOVARCO	SHELL NORCO, IMTT	S	PALM BEACH	07/30/98	FO6	1.00	151619	123509	14 4470
26	MANATEE	NOVARCO	SWEDEN/BAHAMAS	S	PORT MANATEE	07/17/98	FO6	0.90	150810	320517	13 3000
27	MARTIN	RIO	HOUSTON	S	PALM BEACH	07/18/98	FO6	0.94	150024	131928	15 3000
28	SANFORD	STEUART	VENEZUELA	S	JACKSONVILLE	07/15/98	FO6	2.75	149357	36193	11 6500
29	SANFORD	STEUART	JACKSONVILLE	S	JACKSONVILLE	07/29/98	FO6	2.20	151024	19614	12 0500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO 423-1

1 REPORTING MONTH: JUL YEAR: 1998

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

2 REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5 DATE COMPLETED: 08/25/1998 08:19

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
30	SANFORD	STEUART	PORTA LACRUZ, VEN.	S	JACKSONVILLE	07/20/98	FO6	2.20	151405	65030	12 5000
31	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	07/01/98	FO6	1.90	150714	116803	12 8030
32	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	07/02/98	FO6	2.10	151881	76772	11 5760
33	FT. MYERS	TEXACO	MURPHY/CONVENT	S	BOCA GRANDE	07/10/98	FO6	1.90	151095	116139	13 0170
34	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	07/20/98	FO6	2.00	149714	114170	12 6120
35	FT. MYERS	TEXACO	CONVENT, 1 PORT	S	BOCA GRANDE	07/28/98	FO6	2.10	147048	113305	11 9180
36	FT. MYERS	TEXACO	HESS MARRERA	S	BOCA GRANDE	07/30/98	FO6	2.10	150333	91254	11 8220
37	MARTIN	TEXACO	IMTT ST. ROSE	S	PALM BEACH	07/14/98	FO6	1.00	151143	92499	15 6000
38	RIVIERA	TEXACO	HESS MARRERO	S	RIVIERA	07/11/98	FO6	2.00	151500	116331	13.2770
39	RIVIERA	TEXACO	CONVENT	S	RIVIERA	07/20/98	FO6	2.20	151595	118466	12 8900
40	RIVIERA	TEXACO	CONVENT, MURPHY	S	RIVIERA	07/31/98	FO6	2.20	151905	115930	12 1570
41	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		07/23/98	PRO	N/A	N/A	6	32 6300
42	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		07/21/98	PRO	N/A	N/A	6	36 3000
43	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		07/10/98	PRO	N/A	N/A	6	32.6300
44	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/09/98	PRO	N/A	N/A	14	33.4700
45	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/30/98	PRO	N/A	N/A	13	33.8800
46	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		07/14/98	PRO	N/A	N/A	14	31.1500
47	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		07/02/98	PRO	N/A	N/A	7	31.6800
48	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		07/02/98	PRO	N/A	N/A	11	32.7900
49	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		07/10/98	PRO	N/A	N/A	8	30.6500
50	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		07/22/98	PRO	N/A	N/A	10	29.6100
51	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		07/29/98	PRO	N/A	N/A	12	31.6700

FPSC FORM NO. 423-1(b)

1. REPORTING MONTH: JULY

YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MALELLAN, REGULATORY AFFAIRS.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT



5. DATE COMPLETED: 8/24/98

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL'S) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1	NONE										

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO 423-1 (a)

1 REPORTING MONTH: JUL YEAR 1998

2 REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 08/25/1998 08:18

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	07/02/98	FO6	299442								0.0000			13.7341
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	07/15/98	FO6	221201								0.0000			15.3103
3	PT. EVERGLADES	COASTAL	PORT EVERGLADES	07/24/98	FO6	201688								0.0000			14.8253
4	TURKEY POINT	COASTAL	FISHER ISLAND	07/15/98	FO6	48847								0.0000			15.7360
5	TURKEY POINT	COASTAL	FISHER ISLAND	07/25/98	FO6	68300								0.0000			15.3310
6	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	07/13/98	FO6	92900								0.0000			15.1373
7	SANFORD	NOVARCO	JACKSONVILLE	07/02/98	FO6	232312								0.0000			14.0211
8	SANFORD	NOVARCO	JACKSONVILLE	07/30/98	FO6	232713								0.0000			13.3254
9	TURKEY POINT	NOVARCO	FISHER ISLAND	07/14/98	FO6	135172								0.0000			15.6430
10	MANATEE	BP	PORT MANATEE	07/07/98	FO6	328569								0.0000			14.0805
11	MANATEE	BP	PORT MANATEE	07/09/98	FO6	326747								0.0000			13.7305
12	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	07/18/98	FO6	109786								0.0000			14.8802
13	MARTIN	COASTAL	PALM BEACH	07/04/98	FO6	125375								0.0000			15.3984
14	MARTIN	COASTAL	PALM BEACH	07/17/98	FO6	127526								0.0000			15.8484
15	MANATEE	COASTAL	PORT MANATEE	07/10/98	FO6	107454								0.0000			15.2205
16	CAPE CANAVERAL	ENRON	PORT CANAVERAL	07/16/98	FO6	142806								0.0000			14.7317
17	MARTIN	ENRON	PALM BEACH	07/24/98	FO6	99819								0.0000			15.0169
18	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	07/09/98	FO6	325008								0.0000			14.7898
19	MARTIN	KOCH	PALM BEACH	07/01/98	FO6	118271								0.0000			14.4892
20	MARTIN	KOCH	PALM BEACH	07/27/98	FO6	116215								0.0000			14.7454
21	MANATEE	KOCH	PORT MANATEE	07/12/98	FO6	300465								0.0000			13.4805
22	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	07/27/98	FO6	240991								0.0000			14.0252
23	MARTIN	NOVARCO	PALM BEACH	07/08/98	FO6	122122								0.0000			15.8754
24	MARTIN	NOVARCO	PALM BEACH	07/20/98	FO6	125778								0.0000			15.4584
25	MARTIN	NOVARCO	PALM BEACH	07/30/98	FO6	123509								0.0000			14.7854
26	MANATEE	NOVARCO	PORT MANATEE	07/17/98	FO6	320517								0.0000			13.5305
27	MARTIN	RIO	PALM BEACH	07/18/98	FO6	131928								0.0000			15.6384
28	SANFORD	STEUART	JACKSONVILLE	07/15/98	FO6	36193								0.0000			12.8704
29	SANFORD	STEUART	JACKSONVILLE	07/29/98	FO6	19614								0.0000			13.2704
30	SANFORD	STEUART	JACKSONVILLE	07/20/98	FO6	65030								0.0000			13.7204

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552-4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 08/25/1998 08.19

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	FT. MYERS	TEXACO	BOCA GRANDE	07/01/98	FO6	116803								0.0000			13.3187
32	FT. MYERS	TEXACO	BOCA GRANDE	07/02/98	FO6	76772								0.0000			12.0917
33	FT. MYERS	TEXACO	BOCA GRANDE	07/10/98	FO6	116139								0.0000			13.5211
34	FT. MYERS	TEXACO	BOCA GRANDE	07/20/98	FO6	114170								0.0000			13.1161
35	FT. MYERS	TEXACO	BOCA GRANDE	07/28/98	FO6	113305								0.0000			12.4221
36	FT. MYERS	TEXACO	BOCA GRANDE	07/30/98	FO6	91254								0.0000			12.3261
37	MARTIN	TEXACO	PALM BEACH	07/14/98	FO6	92499								0.0000			15.9384
38	RIVIERA	TEXACO	RIVIERA	07/11/98	FO6	116331								0.0000			13.4676
39	RIVIERA	TEXACO	RIVIERA	07/20/98	FO6	118466								0.0000			13.0806
40	RIVIERA	TEXACO	RIVIERA	07/31/98	FO6	115930								0.0000			12.3476
41	RIVIERA	AMERIGAS		07/23/98	PRO	6	32.6300	196	0	196	32.6300	0.0000	32.6300	0.0000	0.0000	0.0000	32.6300
42	FT. MYERS	AMERIGAS		07/21/98	PRO	6	36.3000	218	0	218	36.3000	0.0000	36.3000	0.0000	0.0000	0.0000	36.3000
43	RIVIERA	AMERIGAS		07/10/98	PRO	6	32.6300	196	0	196	32.6300	0.0000	32.6300	0.0000	0.0000	0.0000	32.6300
44	PT. EVERGLADES	AMERIGAS		07/09/98	PRO	14	33.4700	469	0	469	33.4700	0.0000	33.4700	0.0000	0.0000	0.0000	33.4700
45	PT. EVERGLADES	AMERIGAS		07/30/98	PRO	13	33.8800	440	0	440	33.8800	0.0000	33.8800	0.0000	0.0000	0.0000	33.8800
46	MARTIN	INDIANTOWN		07/14/98	PRO	14	31.1500	436	0	436	31.1500	0.0000	31.1500	0.0000	0.0000	0.0000	31.1500
47	MANATEE	SUBURBAN		07/02/98	PRO	7	31.6800	222	0	222	31.6800	0.0000	31.6800	0.0000	0.0000	0.0000	31.6800
48	SANFORD	SUBURBAN		07/02/98	PRO	11	32.7900	361	0	361	32.7900	0.0000	32.7900	0.0000	0.0000	0.0000	32.7900
49	MANATEE	SUBURBAN		07/10/98	PRO	8	30.6500	245	0	245	30.6500	0.0000	30.6500	0.0000	0.0000	0.0000	30.6500
50	MANATEE	SUBURBAN		07/22/98	PRO	10	29.6100	296	0	296	29.6100	0.0000	29.6100	0.0000	0.0000	0.0000	29.6100
51	SANFORD	SUBURBAN		07/29/98	PRO	12	31.6700	380	0	380	31.6700	0.0000	31.6700	0.0000	0.0000	0.0000	31.6700

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **June** Year: **1998**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
5. Signature of Official Submitting Report: *Robert J. Brockway*
6. Date Completed: **01-Sep-98**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	26,540.25	48.985	13.05	62.035	0.62	12,138	11.54	6.59
(2)	MINGO LOGAN	08/KY/095	MTC	UR	6,432.72	32.220	13.59	45.810	0.63	12,837	9.60	6.24
(3)	KENNECOTT ENERGY	19/WY/009	S	UR	47,207.80	4.356	21.11	25.466	0.26	8,823	5.36	26.32
(4)	KERR MCGEE	19/WY/005	S	UR	80,271.42	3.928	21.11	25.038	0.40	8,715	5.11	27.96
(5)	KENNECOTT ENERGY	19/WY/009	S	UR	30,888.48	4.247	21.11	25.357	0.25	8,816	5.16	26.44
(6)	MINGO LOGAN	08/KY/095	MTC	UR	4,493.71	34.756	11.01	45.766	0.65	13,270	6.26	6.74
(7)	DELTA COALS INC	08/WA/195	S	UR	2,045.07	30.633	11.93	42.563	0.75	13,267	8.09	5.43

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **June** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Kenneth J. Brubaker*

6. Date Completed: **01-Sep-98**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	SHELL COAL	08/WV/059	MTC	26,540.25	48.315	-	48.315	-	48.315	0.670	48.985
(2)	MINGO LOGAN	08/KY/095	MTC	6,432.72	31.493	-	31.493	-	31.493	0.727	32.220
(3)	KENNECOTT ENERGY	19/WY/009	S	47,207.80	4.346	-	4.346	-	4.346	0.010	4.356
(4)	KERR MCGEE	19/WY/005	S	80,271.42	3.922	-	3.922	-	3.922	0.006	3.928
(5)	KENNECOTT ENERGY	19/WY/009	S	30,888.48	4.240	-	4.240	-	4.240	0.007	4.247
(6)	MINGO LOGAN	08/KY/095	MTC	4,493.71	33.093	-	33.093	-	33.093	1.663	34.756
(7)	DELTA COALS INC	08/WA/195	S	2,045.07	30.051	-	30.051	-	30.051	0.582	30.633

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: June Year: 1998
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W. SCHIEBER
 4. Name, Title & Telephone (Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report: *M. J. Frank*
 6. Date Completed: 01-Sep-98

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
(1)	SHELL COAL	08WV/059	MARROWBONE, WV.	UR	26,540.25	48.985	-	13.05	-	-	-	-	-	-	13.05	62.035	
(2)	MINGO LOGAN	08KY/095	HARLAN, KY.	UR	6,432.72	32.220	-	13.59	-	-	-	-	-	-	13.59	45.810	
(3)	KENNECOTT ENER	19WV/009	CONVERSE JCTN WY	UR	47,207.80	4.356	-	21.11	-	-	-	-	-	-	21.11	25.486	
(4)	KERR MCGEE	19WV/005	JACOBS JCTN WY.	UR	80,271.42	3.928	-	21.11	-	-	-	-	-	-	21.11	25.038	
(5)	KENNECOTT ENER	19WV/009	CONVERSE JCTN WY	UR	30,888.48	4.247	-	21.11	-	-	-	-	-	-	21.11	25.357	
(6)	MINGO LOGAN	08KY/095	HARLAN, KY.	UR	4,493.71	34.756	-	11.01	-	-	-	-	-	-	11.01	45.766	
(7)	DELTA COALS INC	08VA/195	STEEBRANCH, VA	UR	2,045.07	30.633	-	11.93	-	-	-	-	-	-	11.93	42.563	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **July 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth J. Brooking*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 6, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	OC	11,154	11.67	0.00	11.67	5.78	14,092	0.50	7.90
2	Shamrock Coal Company	08,KY,095	LTC	UR	11,578	28.70	16.67	45.37	1.35	12,829	9.70	5.00
3	Arch Coal Sales	08,KY,195	LTC	UR	5,920	23.21	16.53	39.74	1.60	12,322	13.80	4.80
4	Conoco, Inc.	,LA,	S	OC	6,564	9.98	0.00	9.98	5.89	14,316	0.40	5.90
5	Intercor	45,SA,999	LTC	OC	17,424	34.62	0.00	34.62	0.65	11,813	7.40	11.00
6	Cyprus Amax Coal Corporation	08,KY,013	S	UR	3,990	25.00	17.03	42.03	1.00	13,131	7.50	4.90
7												
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **July 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth J. Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 6, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	.	S	11,154	11.67	0.00	11.67	0.00	11.67	0.00	11.67
2	Shamrock Coal Company	08,KY,095	LTC	11,578	28.70	0.00	28.70	0.00	28.70	0.00	28.70
3	Arch Coal Sales	08,KY,195	LTC	5,920	23.21	0.00	23.21	0.00	23.21	0.00	23.21
4	Conoco, Inc.	,LA,	S	6,564	9.98	0.00	9.98	0.00	9.98	0.00	9.98
5	Intercor	45,SA,999	LTC	17,424	34.62	0.00	34.62	0.00	34.62	0.00	34.62
6	Cyprus Amax Coal Corpora	08,KY,013	S	3,990	25.00	0.00	25.00	0.00	25.00	0.00	25.00
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: July 1998

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Starr Adams (305) 552-3448

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report: 

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed: August 6, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Trans- portation Mode	Tons	Effective Purchase Price (\$/ton)	Short Haul & Loading Charge (\$/ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/ton)	FOB Plant Price (\$/ton)	
								Rail Rate (\$/ton)	Other Rail Charges (\$/ton)	River Barge Rate (\$/ton)	Trans- loading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Water Charges (\$/ton)	Related Charges (\$/ton)			
1	Applied Industrial Matl.	..	AIMCOR	OC	11,154	11.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	
2	Starrrock Coal Company	08,KY,095	CLOVER	UR	11,578	28.70	0.00	16.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.67	45.37
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	5,920	23.21	0.00	16.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.53	39.74
4	Canoco, Inc.	LA	CONOCO REFINERYOC	OC	6,564	9.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.98
5	Interco	45,SA,999	EL CERREJON	OC	17,424	34.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.62
6	Cyprus Amx Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	3,990	25.00	0.00	17.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.03	42.03
7							0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8							0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9							0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.