

ORIGINAL



September 17, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0870

Dear Ms. Bayo:

RE: Docket No. 971462-EG

Enclosed for official filing are an original and fifteen copies of Gulf Power's revised Tariff Sheet No. 6.39 regarding Rate Schedule RSVP. Please substitute the enclosed revised tariff sheet for ones previously submitted to the Commission on September 14, 1998 and November 5, 1997.

Upon approval, please return two copies of the approved tariff sheets to my attention. Thank you for your attention to this matter. We sincerely apologize for any confusion this may have caused.

Sincerely,

*Susan D. Cranmer*

ACK \_\_\_\_\_ Susan D. Cranmer  
 AFA \_\_\_\_\_ Assistant Secretary and  
 AFF \_\_\_\_\_ Assistant Treasurer  
 CAF \_\_\_\_\_  
 CMI \_\_\_\_\_ cc: Beggs & Lane  
 CTR \_\_\_\_\_ Jeffrey A. Stone  
 \_\_\_\_\_ Florida Public Service Commission  
 \_\_\_\_\_ David Ging

*EAJ with com letter*

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REG-RECORDS/REPORTING

# GULF POWER COMPANY

## RATE SCHEDULE RSVP Limited Availability Experimental Rate (Residential Service Variable Pricing)

Availability - Available, on a limited basis subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers selected by the Company and volunteering to participate in the Company's residential energy management pilot study, who meet certain equipment requirements described below.

Applicability - Applicable as an alternative to Rate Schedule RS for service on an annual basis covering the entire electrical requirements of to a single family dwelling unit occupied by one family or household. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

Equipment Requirements: (1) Touch-tone phone service, (2) Service entrance panel or house power panel rated at 200 amps or less, (3) Central heating and air conditioning that is compatible with Company installed energy management equipment, (4) Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment, (5) Electric wiring must be conducive to power line carrier messaging, (6) Residence must be located in an area capable of meeting a paging strength standard, (7) Existing meter configuration must be capable of incorporating the energy management equipment.

Installation and Removal - Energy management equipment will be installed at the customer's residence upon the customer's initial request for service under Rate Schedule RSVP at no charge to the customer. If this same customer requests service at the same residence under Rate Schedule RSVP after returning to Rate Schedule RS, the customer will be billed \$114.00 for installation costs and, thereafter, billed under Rate Schedule RSVP.

If a customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a customer moves into a residence with existing company-owned energy management equipment, the customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the customer chooses Rate Schedule RS at that time, company-owned energy management equipment will be removed free of charge.

Character of Service - Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device single-phase; multiple-register meter capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

### Monthly Rates

Customer Charge: \$8.07

Program Participation Charge: \$4.53

#### Energy Demand Charge:

Low Cost Hours (P <sub>1</sub> ):	1.269¢ per KWH
Medium Cost Hours (P <sub>2</sub> ):	2.406¢ per KWH
High Cost Hours (P <sub>3</sub> ):	7.1346-504¢ per KWH
Critical Cost Hours (P <sub>4</sub> ):	28.851¢ per KWH

**Fuel Charge:** Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of ~~April 1, 1998~~ ~~April 1, 1992~~, the amount for fuel was ~~1.6462-212¢/KWH~~. For current fuel costs included in this tariff, see sheet no. 6.15

**ISSUED BY:** Travis Bowden~~D. L. McGary~~  
1998~~September 13, 1992~~

**EFFECTIVE:** September 22

# GULF POWER COMPANY

Canceling First Revised Sheet No. 6.39

## RATE SCHEDULE RSVP Limited Availability Rate (Residential Service Variable Pricing)

**Availability** - Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers who meet certain equipment requirements described below.

**Applicability** - Applicable as an alternative to Rate Schedule RS for service on an annual basis covering the entire electrical requirements of a single family dwelling unit occupied by one family or household. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

**Equipment Requirements:** (1) Touch-tone phone service, (2) Service entrance panel or house power panel rated at 200 amps or less, (3) Central heating and air conditioning that is compatible with Company installed energy management equipment, (4) Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment, (5) Electric wiring must be conducive to power line carrier messaging, (6) Residence must be located in an area capable of meeting a paging strength standard, (7) Existing meter configuration must be capable of incorporating the energy management equipment.

**Installation and Removal** - Energy management equipment will be installed at the customer's residence upon the customer's initial request for service under Rate Schedule RSVP at no charge to the customer. If this same customer requests service at the same residence under Rate Schedule RSVP after returning to Rate Schedule RS, the customer will be billed \$114.00 for installation costs and, thereafter, billed under Rate Schedule RSVP.

If a customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a customer moves into a residence with existing company-owned energy management equipment, the customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the customer chooses Rate Schedule RS at that time, company-owned energy management equipment will be removed free of charge.

**Character of Service** - Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

### Monthly Rates

Customer Charge: \$8.07

Program Participation Charge: \$4.53

#### Energy Demand Charge:

Low Cost Hours (P <sub>1</sub> ):	1.269¢ per KWH
Medium Cost Hours (P <sub>2</sub> ):	2.406¢ per KWH
High Cost Hours (P <sub>3</sub> ):	7.134¢ per KWH
Critical Cost Hours (P <sub>4</sub> ):	26.851¢ per KWH

**Fuel Charge:** Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1998, the amount for fuel was 1.646¢/KWH. For current fuel costs included in this tariff, see sheet no. 6.15