



One Elizabethtown Plaza  
 PO Box 3175  
 Union, NJ 07083-1975  
 Tel. (908) 289-5000  
 Fax: (908) 289-0978  
 www.nui.com

NUI Corporation (NYSE: NUI)

September 17, 1998

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0866

980003-GU

98 SEP 17 1998  
 DIVISION OF RECORDS

Dear Ms. Bayo:

Enclosed please find the following revised schedules and exhibits to replace the original pages filed on September 10, 1998 in the NUI City Gas Company of Florida PGA True-up Filing for the twelve month period ended March 31, 1998:

- Confidential Schedules A3 and A4 for May 1997 - 10321-98
- Confidential Schedules A3 and A4 for June 1997 - 10322-98
- Confidential and Public Schedule A4 for January 1998 - Conf. 10323-98, Public 10324-98
- Exhibit A of the Request for Specified Confidential Treatment - 10325-98

The Company requests acknowledgment of this filing and for such purposes is enclosing a duplicate of this letter with a self addressed envelope. Should you have any further questions with respect to this filing, please contact Mr. Raymond DeMoine at (908) 289-5000, extension 6521.

Sincerely,

*Michael A. Palecki*  
 Michael A. Palecki  
 Attorney, Legal & Regulatory Affairs

RECEIVED & FILED

*489*

FPSC-BUREAU OF RECORDS

ACK	AFA	APP	CAF	CMU	CTR	EAG	LEG	LIN	OPC	RCH	SEC	WAS	JTH						

**NUI Companies and Affiliates:**  
 City Gas Company of Florida  
 Elizabethtown Gas  
 Elkton Gas  
 North Carolina Gas

NUI Capital Corp.  
 NUI Energy  
 NUI Energy Brokers  
 NUI Environmental Group

TIC Enterprises, LLC  
 Utility Business Services  
 Valley Cities Gas  
 Waverly Gas



Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH		APRIL 97		MARCH 98		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
			(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,229,880	2,927,244	697,364	31.27%	16,166,880	16,762,846	595,966	3.69%
2 COMMERCIAL	3,660,966	4,516,146	855,180	23.36%	35,043,624	35,786,100	742,476	2.12%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,890,846	7,443,390	1,552,544	26.36%	51,210,504	52,548,946	1,338,442	2.61%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	293,570	570,040	276,470	94.18%	2,691,971	3,188,375	496,404	18.44%
7 LARGE INTERRUPTIBLE	160,791	-	(160,791)	-100.00%	6,115,425	5,751,451	(363,974)	-5.95%
8 TRANSPORTATION	3,213,162	-	(3,213,162)	-100.00%	23,133,682	17,111,038	(6,022,644)	-26.03%
9 TOTAL INTERRUPTIBLE	3,667,523	570,040	(3,097,483)	-84.46%	31,941,078	26,050,864	(5,890,214)	-18.44%
10 TOTAL THERM SALES	9,558,369	8,013,430	(1,544,939)	-16.16%	83,151,582	78,599,810	(4,551,772)	-5.47%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
11 RESIDENTIAL	93,611	99,262	5,651	6.04%	92,668	93,763	1,095	1.18%
12 COMMERCIAL	4,795	5,278	483	10.07%	4,745	4,839	94	1.98%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,406	104,540	6,134	6.23%	97,413	98,602	1,189	1.22%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	4	1	33.33%
18 TRANSPORTATION	74	-	(74)	-100.00%	60	46	(14)	-23.33%
19 TOTAL INTERRUPTIBLE	85	16	(69)	-81.18%	73	61	(12)	-16.44%
20 TOTAL CUSTOMERS	98,491	104,556	6,065	6.16%	97,486	98,663	1,177	1.21%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	24	29	6	23.80%	17	18	1	5.88%
22 COMMERCIAL	763	856	92	12.07%	739	740	1	0.14%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	29,357	43,849	14,492	49.36%	26,920	28,985	2,065	7.67%
26 LARGE INTERRUPTIBLE	160,791	-	(160,791)	-100.00%	203,848	143,785	(60,062)	-29.46%
27 TRANSPORTATION	43,421	-	(43,421)	-100.00%	38,556	37,198	(1,358)	-3.52%

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1. AVERAGE BTU CONTENT OF GAS PURCHASED	10480	10392	10422	10451	10460	10422	10441	10480	10518	10567		
$\frac{\text{THERMS PURCHASED} \times \text{AVERAGE BTU CONTENT}}{\text{CCF PURCHASED}}$												
2. PRESSURE CORRECTION FACTOR:												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
$\frac{\text{PRESSURE CORRECTION FACTOR (a/b)} \text{ psia}}{\text{BILLING FACTOR}}$	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
$\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}$	10840	10750	10780	10810	10820	10780	10800	10840	10880	10930	10900	10900

APRIL 97 Through MARCH 98

	CURRENT MONTH: 3998		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1. COMMODITY (Pipeline) Includes no Notice Commodity Adjustment (Line 8 A.1 support detail)	41,914	38,101	17,913	39.24	363,589	342,234	21,355	6.24
2. NO NOTICE SERVICE RESERVATION (Line 29 A.1 support detail)	22,570	22,570	-	-	162,545	169,676	-4,631	(2.73)
3. SWING SERVICE (Line 16 A.1 support detail)	-	-	-	-	-	-	-	-
4. COMMODITY (Other) (Line 24 A.1 support detail)	1,860,209	2,035,107	(174,898)	(8.59)	15,750,705	17,252,597	-1,501,892	(8.71)
5. DEMAND (Line 32-29 A.1 support detail)	1,108,656	1,221,116	(112,458)	(9.21)	10,675,215	11,223,971	-548,756	(4.89)
6. OTHER (Line 40 A.1 support detail)	6,969	4,547	2,222	47.82	56,528	51,298	5,230	10.20
<b>LESS END-USE CONTRACT</b>								
7. COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8. DEMAND	-	-	-	-	-	-	-	-
9.	-	-	-	-	-	-	-	-
10. Sector 3 Prior Month Purchase Adj. (OFFICIAL)	-	-	-	-	-	-	-	-
11. TOTAL COST (1+2+3+4+5+6+10)/(7+8+9)	3,040,220	3,311,547	(273,327)	(8.25)	27,011,062	29,039,776	-1,228,614	(5.99)
12. NET UNBILLED	(3,125)	(5,700)	3,575	(53.35)	(57,451)	(61,681)	4,229	(14.96)
13. COMPANY USE (Line 38 Page 11)	1,976,519	3,306,841	(1,330,322)	(40.23)	31,736,021	33,985,712	-2,249,691	(6.62)
14. TOTAL THERM SALES	13,194,200	1,132,966	6,061,234	84.97	124,896,270	105,897,839	18,998,431	17.92
<b>THERM PURCHASED</b>								
15. COMMODITY (Pipeline) Billing Determinants Only (Line 8 A.1 support detail)	2,716,000	2,716,000	-	-	20,117,500	20,117,200	300	0.03
16. NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A.1 support detail)	-	-	-	-	-	-	-	-
17. SWING SERVICE Commodity	9,009,095	7,132,996	1,876,129	26.30	64,900,612	64,662,223	238,389	0.37
18. COMMODITY (Other) Billing Determinants Only (Line 24 A.1 support detail)	21,287,760	22,124,762	(837,000)	(3.78)	189,044,860	190,705,360	(1,660,500)	(0.87)
19. DEMAND Commodity (Line 40 A.1 support detail)	12,786	11,234	1,554	13.83	105,799	103,830	1,969	1.90
20. OTHER	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>								
21. COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22. DEMAND	-	-	-	-	-	-	-	-
23.	-	-	-	-	-	-	-	-
24. TOTAL PURCHASES (17+18+20)/(21+23)	9,021,863	7,144,200	1,877,663	26.26	65,006,411	64,766,053	240,358	0.37
25. NET UNBILLED	(8,505)	(15,000)	6,495	(43.30)	(121,048)	(133,716)	12,668	(9.47)
26. COMPANY USE (Line 38 Page 11)	4,832,114	7,129,200	(2,297,086)	(32.22)	64,855,014	68,330,712	-3,480,698	(5.09)
27. TOTAL THERM SALES (24-26 Estimated only)	13,194,200	1,132,966	6,061,234	84.97	124,896,270	105,897,839	18,998,431	17.92
<b>CENTS PER THERM</b>								
28. COMMODITY (Pipeline) (1/15)	0.00318	0.00422	(0.00104)	(24.64)	0.00291	0.00323	(0.00032)	(9.91)
29. NO NOTICE SERVICE (2/16)	0.00831	0.00831	-	-	0.00820	0.00844	(0.00024)	(2.84)
30. SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31. COMMODITY (Other) (4/18)	0.20646	0.28531	(0.07883)	(27.63)	0.24209	0.29681	(0.05472)	(19.04)
32. DEMAND (5/19)	0.05208	0.05519	(0.00311)	(5.64)	0.05647	0.05886	(0.00239)	(4.06)
33. OTHER (6/20)	0.53714	0.41365	0.12349	29.85	0.53430	0.49406	0.04024	8.14
<b>LESS END-USE CONTRACT</b>								
34. COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35. DEMAND (8/22)	-	-	-	-	-	-	-	-
36.	0.30696	0.46381	(0.15683)	(27.35)	0.41551	0.44838	(0.03287)	(7.33)
37. TOTAL COST (11/24)	-	-	-	-	-	-	-	-
38. NET UNBILLED (12/25)	0.36747	0.44667	(0.07920)	(17.73)	0.43331	0.46128	(0.02797)	(6.06)
39. COMPANY USE (13/26)	0.62917	0.46478	0.16439	35.37	0.41952	0.42499	(0.00547)	(1.99)
40. TOTAL THERM SALES (11/27)	0.08753	0.08753	-	-	0.08753	0.08753	-	-
41. TRUE-UP (E-2)	0.59670	0.52231	0.07439	31.47	0.47405	0.48252	(0.00847)	(1.76)
42. TOTAL COST OF GAS (40+41)	1.00376	1.00376	-	-	1.00376	1.00376	-	-
43. REVENUE TAX FACTOR	0.68928	0.52427	0.16501	31.47	0.47863	0.48433	(0.00570)	(1.16)
44. PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.68928	0.52427	0.16501	31.49	0.47863	0.48464	(0.00601)	(1.25)
45. PGA FACTOR ADJUSTED TO NEAREST .001	0.689	0.524	0.165	31.49	0.478	0.484	(0.006)	(1.25)

	APRIL 97		MARCH 98		PERIOD TO DATE		(F)	(G)	(H)
	CURRENT MONTH	YTD	DIFFERENCE	%	AMOUNT	%			
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes Notice To Purchase Commodity Adjustment (Line 8 A.1 support detail)	41,914	23,185	18,729	80.7%	363,569	283,678	79,891	28.1%	
2 NO NOTICE SERVICE RESERVATION (Line 29 A.1 support detail)	22,570	24,968	(2,418)	(9.5%)	165,045	167,463	(2,418)	(1.4%)	
3 SWING SERVICE (Line 16 A.1 support detail)									
4 COMMODITY (Other) (Line 24 A.1 support detail)	1,962,209	1,567,801	292,408	18.6%	15,790,705	15,457,540	333,165	2.1%	
5 DEMAND (Line 32, 29 A.1 support detail)	1,108,638	1,029,962	78,676	7.4%	10,675,215	10,548,456	126,759	1.2%	
6 OTHER (Line 40 A.1 support detail)	6,969	4,647	2,322	47.6%	56,529	51,196	5,333	10.4%	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)									
8 DEMAND									
9									
10 Second Prior Month Purchase A.3 (OPTIONAL)									
11 TOTAL COST ((1)+(2)+(3)+(4)+(5)+(6)+(9)+(10))	3,402,220	2,850,543	389,637	14.7%	27,011,582	27,598,471	(497,389)	(1.8%)	
12 NET UNBILLED	(3,125)	(5,592)	2,467	(44.0%)	(52,451)	(59,141)	6,690	(12.3%)	
13 COMPANY USE (Line 29, Page 11)	1,376,519	2,644,962	(668,473)	(25.2%)	31,796,621	32,456,945	(660,324)	(2.0%)	
14 TOTAL THERM SALES	12,134,200	7,115,920	6,078,280	85.4%	124,986,270	105,679,330	19,306,940	18.2%	
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A.1 support detail)	2,716,000	3,907,000	(291,000)	(9.5%)	20,117,500	21,458,500	(1,291,000)	(6.0%)	
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A.1 support detail)									
17 SWING SERVICE Commodity (Line 24 A.1 support detail)	9,009,085	7,115,920	1,893,175	26.6%	64,900,612	64,343,714	556,898	0.8%	
18 COMMODITY (Other) Billing Determinants Only (Line 32, 29 A.1 support detail)	21,287,760	18,615,024	2,672,736	14.3%	189,044,860	179,089,030	9,955,830	5.5%	
19 DEMAND Commodity (Line 40 A.1 support detail)	12,768	11,234	1,534	13.6%	105,799	103,630	2,169	2.1%	
20 OTHER									
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)									
22 DEMAND									
23									
24 TOTAL PURCHASES ((17)+(18)+(19)+(20)+(21)+(22))	9,011,883	7,127,154	1,884,729	26.5%	65,006,411	64,453,544	552,867	0.8%	
25 NET UNBILLED	(8,505)	(15,000)	6,495	(75.6%)	(121,048)	(133,716)	12,668	(9.4%)	
26 COMPANY USE (Line 29, Page 11)	4,832,314	7,112,154	(2,280,040)	(32.0%)	65,500,039	68,668,278	(3,168,239)	(4.6%)	
27 TOTAL THERM SALES ((24)+(25) Estimated only)	0,000	0,000	0,000	0.0%	0,000	0,000	0,000	0.0%	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1.15)	0.00378	0.00326	0.00052	(12.4%)	0.00291	0.00298	0.00007	2.3%	8.58
29 NO NOTICE SERVICE (2.16)	0.00831	0.00831	0.00000	0.0%	0.00820	0.00821	(0.00001)	(0.1%)	(0.12)
30 SWING SERVICE (3.17)	0.20548	0.22032	(0.01384)	(6.2%)	0.24259	0.25575	(0.01316)	(5.1%)	(5.11)
31 COMMODITY (Other) (4.18)	0.02208	0.05333	(0.03125)	(13.8%)	0.05647	0.05660	(0.00013)	(0.2%)	(4.13)
32 DEMAND (5.19)	0.53714	0.41365	0.12349	29.8%	0.53430	0.43258	0.10172	19.1%	8.38
33 OTHER (6.20)									
34 COMMODITY Pipeline (7.21)	0.33698	0.37190	(0.03492)	(9.3%)	0.41551	0.41551	0.00000	0.0%	(2.65)
35 DEMAND (8.22)	0.36747	0.37209	(0.00462)	(1.3%)	0.43331	0.43331	0.00000	0.0%	(2.03)
36 NET UNBILLED (12.25)	0.42917	0.37268	0.05649	68.6%	0.41238	0.40360	0.00878	2.2%	2.94
37 COMPANY USE (13.26)	0.05753	0.05753	0.00000	0.0%	0.05753	0.05753	0.00000	0.0%	0.00
38 TOTAL THERM SALES (11.27)	0.68670	0.43021	0.25649	59.6%	0.46891	0.45813	0.01078	2.3%	2.57
39 TRUE UP (E.2)	1.00375	1.00375	0.00000	0.0%	1.00375	1.00375	0.00000	0.0%	0.00
40 TOTAL COST OF GAS (40)+(41)	0.68670	0.43021	0.25649	59.6%	0.46891	0.45813	0.01078	2.3%	2.57
41 REVENUE TAX FACTOR	0.68670	0.43021	0.25649	59.6%	0.46891	0.45813	0.01078	2.3%	2.57
42 PGA FACTOR ADJUSTED FOR TAXES ((42)+(43))	0.68670	0.43021	0.25649	59.6%	0.46891	0.45813	0.01078	2.3%	2.57
43	0.68670	0.43021	0.25649	59.6%	0.46891	0.45813	0.01078	2.3%	2.57
44	0.68670	0.43021	0.25649	59.6%	0.46891	0.45813	0.01078	2.3%	2.57
45	0.68670	0.43021	0.25649	59.6%	0.46891	0.45813	0.01078	2.3%	2.57

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**COMPANY**  
CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 2/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,178,830	41,851.67	0.00318
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	15,430	62.10	0.00403
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	13,194,260	41,913.77	0.00318
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Schedules			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15	0	0.00	0.00
16 TOTAL SWING SERVICE			
	Sched A-1 Line 17	Sched A-1 Line 3	Sched A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 68 Page 10)	13,194,260	2,700,463.63	0.20467
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)	24,582.41		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)	0.00		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0.00		
22 True-up - Other Shippers (Line 56 Page 10)	1,318.01		
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 37, 38+39+40 Page 11)	(4,185,105)		
24 TOTAL COMMODITY (Other)	9,009,095	1,860,209.32	0.20696
	Sched A-1 Line 18	Sched A-1 Line 4	Sched A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	21,706,260	1,105,150.22	0.05091
26 Less Relinquished to End-Users (Line 6-13 Page 9)	(418,500)	(9,743.30)	0.02328
27 Less Relinquished Off System			
28 Other - Firm winter supply (Line 19 Page 9)	2,716,000	22,569.96	0.00801
29 Demand - No Notice			
30 Revenue Sharing - FGT (Line 31 Page 11)		13,250.93	
31 Other - Storage Demand	24,003,760	1,131,227.81	0.04713
32 TOTAL DEMAND			
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	12,787.50	6,868.67	0.53714
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	12,787.50	6,868.67	0.53714
	Sched A-1 Line 20	Sched A-1 Line 6	Sched A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 3 OF 11			
CITY GAS COMPANY OF FLORIDA		APRIL 97		Through		MARCH 98			
FOR THE PERIOD OF:		CURRENT MONTH: 2/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,867,078	1,572,448	(294,630)	-18.74%	15,807,233	16,508,866	701,633	4.25%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,173,142	1,078,135	(95,007)	-8.81%	11,203,849	10,999,605	(204,244)	-1.86%
3	TOTAL	3,040,220	2,650,583	(389,637)	-14.70%	27,011,082	27,508,471	497,389	1.81%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,976,519	2,644,992	668,473	25.27%	31,736,621	32,456,945	720,324	2.22%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(4,138,134)	(4,138,134)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,600,325	2,268,798	668,473	29.46%	27,598,487	28,318,811	720,324	2.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,439,895)	(381,784)	1,058,111	-277.15%	587,405	810,341	222,936	27.51%
8	INTEREST PROVISION THIS PERIOD (21)	10,850	14,222	3,372	23.71%	37,000	34,353	(2,647)	-7.71%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,890,503	1,794,201	(1,096,302)	-61.10%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	1,300,295	1,300,295	100.00%	-	1,045,187	1,045,187	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,890,503	3,094,496	203,993	6.59%	(2,924,887)	(1,879,700)	1,045,187	55.60%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	4,138,134	4,138,134	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,837,652	3,103,128	1,265,476	40.78%	1,837,652	3,103,128	1,265,476	40.78%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,890,503	3,094,496	203,993	6.59%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,826,802	3,088,906	1,262,104	40.86%				
14	TOTAL (12+13)	4,717,305	6,183,402	1,466,097	23.71%				
15	AVERAGE (50% OF 14)	2,358,653	3,091,701	733,048	23.71%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18	TOTAL (16+17)	0.11030	0.11030	-	0.00%				
19	AVERAGE (50% OF 18)	0.05515	0.05515	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00460	0.00460	-	0.00%				
21	INTEREST PROVISION (15x20)	10,850	14,222	3,372	23.71%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4





FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH: 2/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,222,678	3,041,004	818,326	36.82%	18,389,558	19,803,850	1,414,292	7.69%
2 COMMERCIAL	2,494,121	4,546,941	2,052,820	82.31%	37,537,745	40,333,041	2,795,296	7.45%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,716,799	7,587,945	2,871,146	60.87%	55,927,303	60,136,891	4,209,588	7.53%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	173,938	613,570	439,632	252.75%	2,865,909	3,801,945	936,036	32.66%
7 LARGE INTERRUPTIBLE	(58,623)	-	58,623	-100.00%	6,056,802	5,751,451	(305,351)	-5.04%
8 TRANSPORTATION	3,103,295	-	(3,103,295)	-100.00%	26,236,977	17,111,038	(9,125,939)	-34.78%
9 TOTAL INTERRUPTIBLE	3,218,610	613,570	(2,605,040)	-80.94%	35,159,688	26,664,434	(8,495,254)	-24.16%
10 TOTAL THERM SALES	7,935,409	8,201,515	266,106	3.35%	91,086,991	86,801,325	(4,285,666)	-4.71%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
11 RESIDENTIAL	93,767	99,719	5,952	6.35%	92,768	94,305	1,537	1.66%
12 COMMERCIAL	4,812	5,310	498	10.35%	4,751	4,881	130	2.74%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,579	105,029	6,450	6.54%	97,519	99,186	1,667	1.71%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%
18 TRANSPORTATION	78	-	(78)	-100.00%	62	42	(20)	-32.26%
19 TOTAL INTERRUPTIBLE	89	16	(73)	-82.02%	75	56	(19)	-25.33%
20 TOTAL CUSTOMERS	98,668	105,045	6,377	6.46%	97,594	99,242	1,648	1.69%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	24	30	7	28.65%	18	19	1	5.56%
22 COMMERCIAL	518	856	338	65.21%	718	751	33	4.60%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	17,394	47,198	29,804	171.35%	26,054	31,421	5,367	20.60%
26 LARGE INTERRUPTIBLE	(58,623)	-	58,623	-100.00%	183,539	174,286	(9,253)	-5.04%
27 TRANSPORTATION	39,786	-	(39,786)	-100.00%	38,471	37,037	(1,434)	-3.73%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$	1 0480	1 0392	1 0422	1 0451	1 0460	1 0422	1 0441	1 0480	1 0518	1 0567	1 0480	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a DELIVERY PRESSURE OF GAS SOLD psia	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT $\times$ PRESSURE CORRECTION FACTOR	1 0840	1 0750	1 0780	1 0810	1 0820	1 0780	1 0800	1 0840	1 0880	1 0930	1 0840	0 0000

	CURRENT MONTH: APR 97		PERIOD TO DATE		DIFFERENCE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) ACTUAL	(D) ORG. EST.	(E) AMOUNT	(F) %	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A.1 support detail)	44,404	29,122	15,282	47,993	371,356	36.637	36,637	9.87
2 NO NOTICE SERVICE RESERVATION (Line 2) A.1 support detail	17,741	24,988	(7,247)	152,786	194,954	(11.878)	(11,878)	(6.10)
3 SWING SERVICE (Line 16 A.1 support detail)	1,410,625	1,643,056	(432,431)	17,161,330	18,095,653	(7,834,327)	(10.13)	
4 COMMODITY (Other) (Line 24 A.1 support detail)	1,191,612	1,351,950	(160,338)	11,868,827	12,575,901	(709,074)	(5.64)	
5 DEMAND (Line 32, 29 A.1 support detail)	6,135	8,449	(2,314)	62,663	59,147	2,916	4.66	
6 OTHER (Line 40 A.1 support detail)								
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)								
8 DEMAND								
9								
10 Second Four Month Purchase Ag. (OPTV-PAL)								
11 TOTAL COST (1+2+3+4+5+6+10)(7+8+9)	2,670,517	3,257,566	(587,049)	29,581,599	32,297,341	(2,715,742)	(8.10)	
12 NET UNBILLED	(4,193)	(7,183)	2,990	(56,644)	68,864	(12,219)	(17.74)	
13 COMPANY USE (Line 39 - Page 11)	2,486,899	3,250,383	(753,484)	34,233,520	37,286,095	(3,052,575)	(8.26)	
14 TOTAL THERM SALES								
<b>THERM'S PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A.1 support detail)	15,059,020	6,901,024	8,157,996	140,045,290	112,892,863	27,152,427	24.05	
16 NO NOTICE SERVICE RESERVATION (Line 2) A.1 support detail)	3,007,000	3,007,000		23,124,500	23,118,200	6,300	0.03	
17 SWING SERVICE	8,138,560	6,901,024	1,237,536	73,039,172	71,563,247	1,475,925	2.06	
18 COMMODITY (Other) (Line 24 A.1 support detail)	25,432,340	24,490,270	942,070	214,477,200	215,200,630	(723,430)	(0.34)	
19 DEMAND (Billing Determinants Only (Line 32, 29 A.1 support detail)	11,561	14,976	(3,415)	117,260	118,806	(1,546)	(1.32)	
20 OTHER								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)(21+23)	6,150,121	6,916,000	(765,879)	73,156,532	71,662,053	1,474,479	2.06	
25 NET UNBILLED	(11,410)	(15,000)	3,590	(132,458)	(148,716)	16,258	(10.92)	
26 COMPANY USE (Line 39 - Page 11)	5,864,660	6,901,000	(1,036,340)	70,734,674	75,231,712	(4,497,038)	(5.98)	
27 TOTAL THERM SALES (24-26 Estimated only)								
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1+15)	0.00295	0.00422	(0.00127)	0.00291	0.00329	(0.00038)	(11.55)	
29 NO NOTICE SERVICE (2+16)	0.00590	0.00831	(0.00241)	0.00790	0.00842	(0.00052)	(6.18)	
30 SWING SERVICE (3+17)	0.17333	0.26707	(0.09374)	0.23496	0.26584	(0.03188)	(11.95)	
31 COMMODITY (Other) (4+18)	0.04665	0.05519	(0.00854)	0.05333	0.05844	(0.00511)	(5.32)	
32 DEMAND (5+19)	0.53066	0.56417	(0.03351)	0.53384	0.50290	0.03104	6.17	
33 OTHER (6+20)								
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY (Pipeline) (7+21)								
35 DEMAND (8+22)								
36								
37 TOTAL COST (11+24)	0.32767	0.47102	(0.14335)	0.40573	0.45056	(0.04483)	(9.95)	
38 NET UNBILLED (12+25)	0.26747	0.47567	(0.20820)	0.42764	0.46305	(0.03541)	(7.65)	
39 COMPANY USE (13+26)	0.45381	0.47204	(0.01823)	0.41962	0.42930	(0.00968)	(2.25)	
40 TOTAL THERM SALES (11+27)	0.05753	0.07753	(0.02000)	0.05753	0.05753			
41 TRUE-UP (E-2)	0.51134	0.52957	(0.01823)	0.47715	0.48683	(0.00968)	(1.99)	
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376		1.00376	1.00376			
43 REVENUE TAX FACTOR	0.51326	0.53156	(0.01830)	0.47804	0.48976	(0.00972)	(1.99)	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.513	0.533	(0.020)	0.479	0.489	(0.010)	(2.04)	
45 PGA FACTOR ADJUSTED TO YEAR 97								



**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

COMPANY:  
CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 3/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,617,680	43,926.42	0.00323
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	1,441,340	477.15	0.00033
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	15,059,020	44,403.57	0.00295
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
Sched A-1 Line 17 Sched A-1 Line 3 Sched A-1 Line 30			
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 70 Page 10)	15,059,020	3,104,774.19	0.20617
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(33,239.27)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 59 Page 10)		57,892.01	
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,920,460)	(1,718,802.14)	0.24837
24 TOTAL COMMODITY (Other)	8,138,560	1,410,624.79	0.17333
Sched A-1 Line 18 Sched A-1 Line 4 Sched A-1 Line 31			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	25,851,770	1,188,504.05	0.04597
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(419,430)	(10,143.14)	0.02418
27 Less Relinquished Off System			
28 Other - Firm writer supply (Line 19 Page 9)	3,007,000	17,741.30	0.00590
29 Demand - No Notice			
30 Revenue Sharing - FGT (Line 31 Page 11)		13,250.93	
31 Other - Storage Demand	28,439,340	1,209,353.14	0.04252
32 TOTAL DEMAND	28,439,340	1,209,353.14	0.04252
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	11,560.80	6,135.32	0.53070
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	11,560.80	6,135.32	0.53070
Sched A-1 Line 20 Sched A-1 Line 6 Sched A-1 Line 33			

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/05/94)	
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
	CURRENT MONTH: 3/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,416,760	1,535,062	118,302	7.71%	17,223,993	18,043,928	819,935	4.54%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,253,757	1,185,638	(68,119)	-5.75%	12,457,606	12,185,243	(272,363)	-2.24%
3	TOTAL	2,670,517	2,720,700	50,183	1.84%	29,681,599	30,229,171	547,572	1.81%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,496,899	2,714,249	217,350	8.01%	34,233,520	35,171,194	937,674	2.67%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(4,514,328)	(4,514,328)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,120,705	2,338,055	217,350	9.30%	29,719,192	30,656,866	937,674	3.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(549,812)	(382,646)	167,166	-43.69%	37,593	427,695	390,102	91.21%
8	INTEREST PROVISION-THIS PERIOD (21)	8,089	10,773	2,684	24.91%	45,089	45,126	37	0.08%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,837,652	3,103,128	1,265,476	40.78%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(768,163)	(768,163)	100.00%	-	277,024	277,024	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,837,652	2,334,965	497,313	21.30%	(2,924,887)	(2,647,863)	277,024	-10.46%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	4,514,328	4,514,328	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,672,123	2,339,286	667,163	28.52%	1,672,123	2,339,286	667,163	28.52%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,837,652	2,334,965	497,313	21.30%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,664,034	2,328,513	664,479	28.54%				
14	TOTAL (12+13)	3,501,686	4,663,478	1,161,792	24.91%				
15	AVERAGE (50% OF 14)	1,750,843	2,331,739	580,896	24.91%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05530	0.05530	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05550	0.05550	-	0.00%				
18	TOTAL (16+17)	0.11080	0.11080	-	0.00%				
19	AVERAGE (50% OF 18)	0.05540	0.05540	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00462	0.00462	-	0.00%				
21	INTEREST PROVISION (15*20)	8,089	10,773	2,684	24.91%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 3/98

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/98	FGT		FTS-1					39,003	1,196,102	44,404	—
TOTAL				14,012,750	-	14,012,750	3,104,774	39,003	1,196,102	44,404	31.29





FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 7 OF 11

	CURRENT MONTH: 3/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,028,462	2,543,964	515,502	25.41%	20,418,020	22,347,814	1,929,794	9.45%
2 COMMERCIAL	3,411,219	4,295,429	884,210	25.92%	40,948,964	44,628,470	3,679,506	8.99%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,439,681	6,839,393	1,399,712	25.73%	61,366,984	66,976,284	5,609,300	9.14%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	281,123	587,310	306,187	108.92%	3,147,032	4,389,255	1,242,223	39.47%
7 LARGE INTERRUPTIBLE	163,856	-	(163,856)	-100.00%	6,220,658	5,751,451	(469,207)	-7.54%
8 TRANSPORTATION	3,676,655	-	(3,676,655)	-100.00%	29,913,632	17,111,038	(12,802,594)	-42.80%
9 TOTAL INTERRUPTIBLE	4,121,634	587,310	(3,534,324)	-85.75%	39,281,322	27,251,744	(12,029,578)	-30.62%
10 TOTAL THERM SALES	9,561,315	7,426,703	(2,134,612)	-22.33%	100,648,306	94,228,028	(6,420,278)	-6.38%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	93,708	99,558	5,850	6.24%	92,846	94,742	1,896	2.04%
12 COMMERCIAL	4,816	5,344	528	10.96%	4,756	4,920	164	3.45%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,524	104,902	6,378	6.47%	97,602	99,662	2,060	2.11%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%
18 TRANSPORTATION	83	-	(83)	-100.00%	64	38	(26)	-40.63%
19 TOTAL INTERRUPTIBLE	94	16	(78)	-82.98%	77	52	(25)	-32.47%
20 TOTAL CUSTOMERS	98,618	104,918	6,300	6.39%	97,679	99,714	2,035	2.08%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	22	26	4	18.04%	18	20	2	11.11%
22 COMMERCIAL	708	804	95	13.48%	717	756	39	5.44%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	28,112	45,178	17,066	60.71%	26,225	33,252	7,027	26.80%
26 LARGE INTERRUPTIBLE	163,856	-	(163,856)	-100.00%	172,796	159,763	(13,033)	-7.54%
27 TRANSPORTATION	44,297	-	(44,297)	-100.00%	38,950	37,524	(1,426)	-3.66%

CONVERSION FACTOR CALCULATION											
CITY GAS COMPANY OF FLORIDA		SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11									
ACTUAL FOR THE PERIOD OF		THROUGH									
APRIL 97		MARCH 98									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED											
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$											
1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441	1.0480	1.0518	1.0567	1.0480	1.0451
2 PRESSURE CORRECTION FACTOR											
a. DELIVERY PRESSURE OF GAS SOLD psia											
15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia											
14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia											
1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR											
BTU CONTENT x PRESSURE CORRECTION FACTOR											
1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0890	1.0930	1.0840	1.0810

COMPANY: NUI CITY GAS COMPANY OF F

## FINAL FUEL OVER/UNDER RECOVER

SCHEDULE A-7  
(Revised 9/10/98)

FOR THE PERIOD:

APRIL 1997 Through MARCH 1998

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$29,681,599
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	<u>\$29,719,192</u>
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	A-2 Line 7	\$37,593
4	INTEREST PROVISION	A-2 Line 8	\$45,089
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 3 + Line 4)		\$82,682
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (APR 98 through MAR 99)	E-2 Line 7,8,8a	<u>(\$1,623,366)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 99 Through DEC 99) (Line 5 - Line 6)		<u>\$1,706,048</u>