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PROFESSIONAL ASSOCIATION ATTORNEYS AND COUNSELORS AT LAW

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September 18, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center Room 110 Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

- Original and five copies of FPU's Request for Confidential Classification, and 1
- An envelope containing the document considered "confidential". 2

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

KAH/rl

All Parties of Record CC:

D & FILED

Inh las

10327 SEP 18 8

EPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment	)	Docket No. 980003-GU
(PGA) True-Up	)	Filed: September 18, 1998
	N.	

#### FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of August, 1998. In support thereof, FPU states as follows:

- FPU's PGA filing for the month of August 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3.
   A-4, A-5 and A-6 for the period of April 1998 through March 1999; and (b) purchased gas invoices for the month of August, 1998.
- 2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of August, 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See. e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's August,

<sup>&</sup>lt;sup>1</sup>Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

1998 PGA filing.

3. An unedited version of FPU's PGA filing for the month of August, 1998 has been

submitted to the Division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted in yellow. An edited version of the documents

on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4). Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 18th day of September, 1998.

Respectfully submitted.

Kenneth A. Howman, Esq.

Rutledge, Edenia, Underwood, Purnell & Hoffman, P.A.

P. O. Box 551

Tallahassee, Florida 32302-0551

(850) 681-6788 (Telephone)

(850) 681-6515 (Telecopier)

2

#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 18th day of September, 1998, to the following:

William Cochran Keating, Esq. Florida Public Service Commission 2540 Shumard Oak Boulevard Gerald L. Gunter Building Tallahassee, Florida 32399-0850

Joseph A. McGlothin, Esq. Vicki Kaufman, Esq. McWhirter Law Firm 117 S. Gadsden Street Tallahassee, FL 32301

Michael Palecki, Esq. 955 East 25th Street Hialeah, FL 33013-3498

Mr. Frank C. Cressman P. O. Box 3395 West Palm Beach, FL 33402-3395

Ms. Colette M. Powers P. O. Box 8 Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf P. O. Box 549 Port St. Joe, FL 32457-0549

Wayne Schiefelbein, Esq. Gatlin Law Firm 3301 Thomasville Road Suite 300 Tallahassee, FL 32312 Ansley Watson P.O. Box 1531 Tampa, FL 33601-1531

Norman Horton, Jr., Esq. Messer Law Firm P. O. Box 1876 Tallahassee, FL 32302

Office of Public Counsel 111 W. Madison St., #812 Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esq. McWhirter Law Firm 100 N. Tampa St., Suite 2800 Tampa, FL 33602

KENNETH A. HOFFMAN, ESQ

con3.9

#### Exhibit "A"

### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

			Docket No. S	
SCHEDULES	PAGE(S)	LINES	lity of August 1998 Schedule <u>COLUMNS</u> RATION	VALE
A-1 Supporting	4A	12-15	VENDOR	(1,3)
Detail			INVOICE, CREDIT, CHECK,	(1,3)
Decarr			OR IDENTIFYING NUMBER	(1,3)
			INVOICE AMOUNT	(1,3)
			CLASSIFICATION BREAKDOWN	(1,3)
A-3	6A	1-30	PURCHASED FROM,	(1)
			SYSTEM SUPPLY,	(1)
			END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PARTY	(1)
			OTHER CHARGE ACA/GRI/FUEL,	
	¥.		TOTAL CENTS PER THERM	(1)
A-4	7	1-13	PRODUCER NAME,	(1)
V 4			RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT,	(1)
			MONTHLY GROSS,	(1)
			MONTHLY NET,	(1)
			WELLHEAD PRICE,	711
			CITYGATE PRICE	(1 2)
			CILIDAID PRICE	(-1-1

<sup>(1)</sup> The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(3)</sup> This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

# Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of August 1998 Gas Purchase Invoices and related information and/or transactions:

Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 21-22 1-80 ALL (3)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based terms between on contract invoice supplier(s) and FPU, the total amount(s), payment instructions, suppliers' accounting and/or representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be Furthermore, Florida Public passed along to FPU's customers. Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of August 1998 Imbalances Resolutions:

ITEMS PAGE(S) LINES COLUMNS RATIONALE
IMBALANCE
RESOLUTION(S): 23-24 1-80 ALL 4

<sup>(4)</sup> The item represents transaction by Florida Public Utilities Company and affects it's PCA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

#### Exhibit "A"

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FIORIDA	PUBLIC	UTILITIES	COMPANY

	LLONALD		Docket No. 9	980003-GU
Justification i	for Confi	dentia	lity of August 1998 Schedule	es:
SCHEDULES	PAGE(S)	LINES	COLUMNS RATION	ALE
A-1 Supporting	4A	12-15	VENDOR	(1,3)
Detail	•••		INVOICE, CREDIT, CHECK,	(1,3)
Decurr			OR IDENTIFYING NUMBER	(1,3)
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			CLASSIFICATION BREAKDOWN	(1,3)
A-3	6A	1- 30	PURCHASED FROM,	(1)
		22 11 15/2	SYSTEM SUPPLY,	(1)
			END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PARTY	(1)
			OTHER CHARGE ACA/GRI/FUEL,	(1,2)
			TOTAL CENTS PER THERM	(1)
A-4	7	1-13	PRODUCER NAME,	(1)
123 124			RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT,	(1)
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Docket No. 980003-GU

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			-	PRIL 19796 Thro	ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999		Section Control Control			•
			CURRENT MONTH	College	COLONAL AUGUST 1998			PERIOD TO DATE	-	
COST OF GAS PURCHASED			ACTUAL	ESTIMATE	AMOUNT		ACTUAL	FSTIMATE	AMOUNT	
1 COMMODITY (Pipeline)			13.537	9.332	1,205	25.52	77 976	25.838	35.876	26.83
2 NO NOTICE SERVICE			1.829	1.829	0	800	11.682	11,682	0	000
A COMMONTY COMM			101.6	0	9.161	000	9.161	0	9.161	80
5 DEMAND			218 705	222 069	(5)(2)(3)	(35.06)	3.578.304	5,327,273	(1,748,969)	(32.83)
6 OTHER			0	0	0	8	0	1.437.518	(8.628)	9 9
LESS END-USE CONTRACT						0.00				5
a privated			0	0	0	80	0	0	0	000
9 COMMODITY (Other)			00	00	00	88	0	0	0	8
	(OPTIONAL)		00	00	00	88	00	0	0	0
TOTAL COST	(1+2+3+4+5+6+10)(7+8-9)		793.818	1,081,029	(287,211)	26.57	5 109 976	6 827 493	(1) 217 8171	000
12 NET UNBILLED			0	0	0	000	0	0	0	000
13 COMPANY USE 14 TOTAL THERM SALES			3,529	9	1.583	81.35	14.390	12,286	2104	17.13
THERMS PURCHASED			200	100	6,700	070	3,704,044	5,464,078	299,966	549
COLLIN			2,810,040	2,894,570	(84,530)	(2.92)	16.984.810	1627753	767 780	1
			310,000	310,000	0	000	1,980,000	1,980,000	0	000
17 SWING SERVICE			20,760	0	20,760	800	20,760	0	20,760	8
19 DEMAND		increases your 50 autorities	4 320 780	3 607 780	000011	10.76	15,953,840	16.277.530	(323,690)	8
20 OTHER			0	0	0	000	0	0	2,092,000	48
LESS END-USE CONTRACT							5 8			5
			0	0	0	8	0	o	0	000
23 COMMODITY (Other)			00	00	00	88	00	0	0	000
TOTAL PURCHASES	(+17+18+20)(21+23)		2,785,360	2.894.570	(109.210)	0.77	15.974.600	16 277 530	105 9 5057	880
25 NET UNBILLED			0	0	0	800	0	0	0	000
SALES	(24-26 Estimated Only)		5.527.109	5,210	5.364	102.96	42,396	29,260	13.136	44 89
CENTS PER THERM				and the second		21.42	25,104,056	10,589,670	13,420,352	79 79
28 COMMODITY (Pipeline)	(1/15)		0.482	0.322	0.160	69 67	0.459	0.313	0.146	46.63
ZO NO NOTICE SERVICE	(2/16)		0.590	0.590	0000	000	0.590	0.590	0000	000
	(4/18)		19 916	29 289	100	25.00	22 23	000	44.128	000
32 DEMAND	(\$/19)		5.062	6.155	(1.093)	(17.76)	6.052	6 650	(10.299)	(31.47)
33 OTHER	(6/20)		0000	0.000	0000	000	0000	0000	0000	000
34 COMMODITY Proving	(7/21)		0000	000	0000	8	0000	1		
	(8/22)		0000	0000	0000	300	8000	888	0000	88
	(9/23)		0.000	0.000	0000	800	0000	0000	0000	800
37 TOTAL COST OF PURCHASES	(11/24)		28.500	37.347	(8.847)	(23.69)	31.988	41 944	(9.956)	(23.74)
38 NET UNBILLED	(12/25)		0.000	0000	0000	0.00	0000	0000	0000	000
39 COMPANY USE	(13/26)		33.374	37.351	(3.977)	(10.65)	33.942	41 989	(8.047)	(19.16)
40 TOTAL COST OF THERM SOLD	(11/27)		14.362	37.414	(23.052)	(61.61)	17.203	42 020	(24.817)	(59.06)
41 TRUE UP	(E-2)		(0.315)	(0.315)	0000	000	(0.315)	(0.315)	0000	000
42 TOTAL COST OF GAS	(40+41)		14.047	37.099	(23.052)	(62.14)	16.838	41.705	(24.817)	(59.51)
43 REVENUE TAX FACTOR			1.00376	1.00376	0000	000	1.00376	1.00376	0000	000
44 PGA FACTOR ADJUSTED FOR TAXES	ES (42x43)		14,09982	37 23849	(23.139)	(62.14)	16 95150	41 86181	104 9101	159 811
THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN							*****	11/20101	7444	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

45 PGA FACTOR ROUNDED TO NEAREST 001

# COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

APRIL 1998 Through MARCH 1999 CURRENT MONTH: AUGUST 1998 PERIOD TO DATE REVISED DIFFERENCE REVISED DIFFERENCE COST OF GAS PURCHASED ACTUAL ESTIMATE THUOMA ACTUAL ESTIMATE AMOUNT 5 1 COMMODITY (Pipeline) 13.537 9.332 4,205 45 06 77.939 51,020 26,919 52.76 2 NO NOTICE SERVICE 1.829 1.829 0 0.00 11.682 11 682 O 0.00 3 SWING SERVICE 9.161 9.161 0.00 9.161 0 9.161 0.00 4 COMMODITY (Other) 550.586 847,799 (297.213) (35.06) 3 578 304 5.327.273 (1.748.969) (32 83) 5 DEMAND 218,705 222,069 (3.364) (1.51) 1.432.890 1.437.518 (4.628) (0.32) 6 OTHER 0 0 0 0.00 0.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 0 0 0 0.00 n Q b 0.00 B DEMAND 0 0 0 0.00 0 0 Ů. 0.00 9 COMMODITY (Other) 0 0 0 0.00 ò 0 ٥ 0.00 10 Second Prior Month Purchase Adi. (OPTIONAL) ٥ 0 0.00 n 0 0.00 11 TOTAL COST (1+2+3+4+5+6+10)(7+8+9) 793,818 1.081,029 (287,211) (26.57) 5.109,976 6.827.493 (1.717.517)(25.16) 12 NET UNBILLED 0.00 0.00 13 COMPANY USE 3.529 1.946 1,583 81.35 14,390 12,286 2.104 17.13 14 TOTAL THERM SALES 974,160 971,454 2,706 0.28 5.764.044 5.464.078 299,966 5.49 THERMS PURCHASED 15 COMMODITY (Papeline) 2.810,040 2.894.570 (84.530) (2.92) 16.984 B10 16.277.530 707.280 4.35 16 NO NOTICE SERVICE 310,000 310,000 0.00 1.980.000 1.980.000 0 0.00 17 SWING SERVICE 20.760 20,760 0.00 20.760 20.760 0.00 18 COMMODITY (Other) Includes June '98 adjustme 2,764,600 2.894.570 (129.970) (4.491 15,953,840 16,277,530 (323,690) (1.99) 19 DEMAND 4,320,780 3,607,780 713,000 19.76 23.677.740 21,615,740 2,062,000 9.54 20 OTHER 0 0 0.00 0 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 0 Ď 0.00 Ů. 0 D 0.00 22 DEMAND 0 0 0 0.00 0 0 ٥ 0.00 23 COMMODITY (Other) 0.00 0.00 2,785,360 (3.77) 24 TOTAL PURCHASES (+17+18+20)-(21+23) 2,394,570 (109,210) 15,974,600 16,277,530 (302,930) (1.86) 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 10.574 5,210 J.364 102.96 42,396 29,260 13.136 44.59 27 TOTAL THERM SALES (24-26 Estimated Only) 5.527.109 2,889,360 2.637.749 91.29 29,704,652 16,248,270 13,456,382 82.82 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15)0.482 0.322 0.160 49.69 0.459 0.313 0.146 46.65 29 NO NOTICE SERVICE (2/16)0.590 0.590 0.000 0.00 0.590 0.590 0.000 0.00 30 SWING SERVICE (3/17)44.128 0.000 44.128 0.00 44.128 0.000 44.128 0.00 (4/18)19.916 31 COMMODITY (Other) 29.289 (9.373 (32.00) 22,429 32.728 (10.299)(31.47) 32 DEMAND (5/19) 5.062 6.155 (1.093)(17.76)6.052 6.650 (0.598) (8.99) 33 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.000 0.000 0.000 0.000 0.00 0.000 0.000 0.00 35 DEMAND (8/22) 0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES 28.500 (11/24)37.347 (8.847 (23.69) 31.988 41.944 (9.956) (23.74) 38 NET UNBILLED (12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)33.374 37.351 (3.977 (10.65) 33.942 41.989 (8.047) (19.16) 40 TOTAL COST OF THERM SOLD (11/27) 14.362 37,414 (23.052 (61.61) 17.203 42.020 (24.817) (59.06) 41 TRUE-UP (E-2) (0.315) (0.315) 0.000 0.00 (0.315) (0.315) 0.000 0.00 42 TOTAL COST OF GAS (40+41) 14.047 37.099 (23.052 (62.14) 16.888 41.705 (24.817) (59.51) 1.00376 0.000 43 REVENUE TAX FACTOR 1.00376 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 14.09982 37.23849 (23.139)(62.14) 16.95150 41 86181 (24.910) (59.51)

14 100

37.238

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41.862

(24 910)

(59.51)

SCHEDULE A-1/R

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1/FLEXDOWN

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:
APRIL 1998 Through MARCH 1999

	504ET 1 1174,0-45	CURRENT MONT	TH:	AUGUST 1998			PERIOD TO DATE		
			FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	- %
1 COMMODITY (Pipeline)		13,537	9,332	4,205	45.06	77,939	51,020	26,919	52.76
2 NO NOTICE SERVICE		1,829	1.829	0	0.00	11,682	11.682	0	0.00
3 SWING SERVICE		9,161	0	9.161	0.00	9.161	0	9.161	0.00
4 COMMODITY (Other)		550,586	847,799	(297,213)	(35.06)	3,578,304	5.327,273	(1.748,969)	(32.83)
5 DEMAND		215,705	222,069	(3,364)	(1.51)	1.432.890	1.437.518	(4,628)	(0.32)
6 OTHER		0	0	0	0.00	0	0	0	0.00
ESS END-USE CONTRACT			- 1						
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
O Second Prior Month Purchase Adj. (OPT	IONAL)	0	(107,629)	107,629	(100.00)	0	(1,351,129)	1.351,129	(100.00)
	4+5+6+10)-(7+8+9)	793.818	973,400	(179,582)	(18.45)	5,109,976	5,476,364	(366,388)	(6.69)
2 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
3 COMPANY USE		3,529	1.946	1,583	81.35	14,390	12,286	2,104	17.13
4 TOTAL THERM SALES		974.160	971,454	2,706	0.28	5.764.044	5,464,078	299.966	5.49
THERMS PURCHASED		375,100	21.27.22.7	41.40		41.4.04.0.2	41.55.75.75.7	412,034,	
5 COMMODITY (Pipeline)		2.810.040	2,894,570	(84,530)	(2.92)	16,984,810	16.277,530	707,280	4.35
6 NO NOTICE SERVICE		310,000	310,000	0	0.00	1.980.000	1,980,000	0	0.00
7 SWING SERVICE		20,760	0	20,760	0.00	20,760	0	20,760	0.00
8 COMMODITY (Other)	Includes June		2.894,570	(129,970)	(4.49)	15.953.840	16.277.530	(323,690)	(1.99)
	includes June	4,320,780	3,607,780	713,000	19.76	23,677,740	21,615,740	2.062.000	9.54
19 DEMAND		4,520,780	3,007,700	713,000	0.00	0	0	0	0.00
O OTHER					0.00			-	-
ESS END-USE CONTRACT		0	0	0	0.00	0	0	0	0.00
1 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	20, 121, 22		2 004 570		(3.77)	15,974,600	16,277,530	(302,930)	(1.86)
(B)	+20)-(21+23)	2,785,360	2,894,570	(109,210)	0.00	13,974,600	10,277,530	(302,930)	0.00
25 NET UNBILLED				- 254	102.96	42.396	29,260	13,136	44.89
26 COMPANY USE		10.574	5,210	.364			100000000000000000000000000000000000000		82.82
	stimated Only)	5,527,109	2,889,360	2,637,749	91.29	29,704,652	16,248,270	13,456,382	04.04
CENTS PER THERM		0.482	0.322	0.160	49.69	0.459	0.313	0.146	46.65
	(1/15)	0.771.77	0.075.077773	0.000	0.00	0.590	0.590	0.000	0.00
29 NO NOTICE SERVICE	(2/16)	0.590	100000000000000000000000000000000000000	V V V V V V V V V V V V V V V V V V V	-				0.00
30 SWING SERVICE	(3/17)	44.128	0.000	44.128	0.00	44.128	0.000	44.128	14.500
31 COMMODITY (Other)	(4/18)	19.916		(9.373)	(32.00)	22.429	32.728	(10.299)	(31.47
32 DEMAND	(5/19)	5.062	0.77576.3	(1.093)	(17.76)	6.052	6.650	(0.598)	(8.99
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
ESS END-USE CONTRACT			0.000						
34 COMMODITY Pipeline	(7/21)	0.000	7.777.5		0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	7.77.77	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	28.500	33.628	(5.128)	(15.25)	31.988	33.644	(1.656)	(4.92
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	33.374	37.351	(3.977)	(10.65)	33.942	41.989	(8.047)	(19.16
40 TOTAL COST OF THERM SOLD	(11/27)	14.362	33.689	(19.327)	(57.37)	17.203	33.704	(16.501)	(48.96
	(E-2)	(0.315		0.000	0.00	(0.315	(0.315)	0.000	0.0
41 TRUE-UP				7	157.011	16.888	33.389	(16.501)	(49.4
		14.047	33.374	(19.327)	(57.91)	10.000	33.303	6.00.00.1	
42 TOTAL COST OF GAS	(40+41)	14.04			0.00	1.00376		0.000	0.0
41 TRUE-UP 42 TOTAL COST OF GAS 43 REVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES			1.00376	0.000		1.00376	1.00376	114.00	(49.4

COMPANY:

# FLORIDA PUBLIC UTILITIES COMPANY

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH: APRIL 1998 THROUGH MARCH 1999 AUGUST 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,748,500	13,191.43	0.480
2 No Notice Commodity Adjustment - System Supply	(68,060)	(381.82)	0.561
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	129,600	727.06	0.561
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Refund	0	0.00	0.000
7 Commodity Adjustments	0	0.90	0.000
8 TOTAL COMMODITY (Pipeline)	2,810,040	13,536.67	0.482
WING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	20,760	9,161.39	44.130
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	20,760	9,161.39	44.130
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,635,000	525,800.73	19.954
18 Commodity Other - Scheduled FTS - OSSS	129,600	25,132.23	19.392
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(3,186.46)	0.000
21 Imbalance Cashout - Other Shippers	0	2,839.44	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,764,600	550,585.94	19.916
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	4,191,180	215,919.80	5.152
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	129,600	2,785.10	2.149
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,320,780	218,704.90	5.062
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

**CURRENT MONTH: AUGUST 1998** 

		Invoice, Credit, Check, or					Classification	n Breakdown		
Line No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	24663	10	112,446.67	0.00	1,829.00	0.00	0.00	110,617.67	0.00
2	FGT	24653	11	113,233.84	0.00	0.00	0.00	0.00	113,233.84	0.00
3	FGT	24830	12	(2,126.29)	0.00	0.00	0.00	0.00	(2,126.29)	0.00
4	FGT	24823	13	(2,567.01)	0.00	0.00	0.00	0.00	(2,567.01)	0.00
5	FGT	24929	. 14	(82.98)	0.00	0.00	0.00	0.00	(82.98)	0.00
6	FGT	24923	15	(370.33)	0.00	0.00	0.00	0.00	(370.33)	0.00
7	FGT	25059	16	8,707.40	8,707.40	0.00	0.00	0.00	0.00	0.00
8	FGT	25049	17	5,211.09	5,211.09	0.00	0.00	0.00	0.00	0.00
9	FGT	25058	18	(381.82)	(381.82)	0.00	0.00	0.00	0.00	0.00
10	FGT	25025	19	9,161.39	0.00	0.00	9,161.39	0.00	0.00	0.00
11	FGT	CK 625001174	20	(3,186.46)	0.00	0.00	0.00	(3,186.46)	0.00	0.00
12			21		0.00	0.00	0.00		0.00	0.00
13			22		0.00	0.00	0.00		0.00	0.00
14			23	10.5 (1)	0.00	0.00	0.00	-	0.00	0.00
15			24		0.00	0.00	0.00		0.00	0.00
16							-			
17			80	40			- 1			
18										
19						- 1				
20		1				i				
21							- 1			
22			1				1			
23										
24			1						1	
25										
- Belleville		MILNIGHT SERVICE	TOTAL	793,817.90	13,536.67	1,829.00	9,161.39	550,585.94	218,704.90	0.00

	FOR THE P	ERIOD OF:			8 Through N	MARCH 1999		
	CURENT M	ONTH:	AUGUST 1	998		PERIOD T	O DATE	William Managers and Company
	ACTUAL	ESTIMATE	DIFFER	ENCE	ACTUAL	EST:MATE	DIFFER	ENCE
			AMOUNT	%		(3)	AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	550,586	847,799			3,578,304	5,327,273	1,748,969	32.83
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6	243,232	125,601	(117,631)	(93.65)	1,531,672	149,091	(1,382,581)	(927.34)
3 TOTAL	793,818	973,400	179,582		5,109,976		366,388	6.69
4 FUEL REVENUES (NET OF REVENUE TAX)	974,160	971,454		(0.28)	5,764,044	5,464,078	(299,966)	(5.49)
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	59,410	59,410	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	986,042	983,336	(2,706)	(0.28)	5,823,454	5,523,488	(299,966)	(5.43)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	192,224	9,936	(182,288)	(1,834.62)	713,478	47,124	(666,354)	(1,414.04)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	851	0	(851)	0.00	(4,400)	0	4,400	0.00
9 BEGINNING OF PERIOD TRUE UP AND (1) INTEREST	94,133	129,493			(374,342)	139,833	514,175	367.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882	0	0.00	(59,410)	(59,410)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE UP (7+8+9+10+10a)	275,326	127,547	(147,779)	(115.86)	275,326	127,547	(147,779)	(115.86)
TEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	94,133	129,493	35,360	27.31			and add to line	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	274,475							
14 TOTAL (12+13)	368,608	257,040	(111,568)	(43.40)	j			
15 AVERAGE (50% OF 14)	184,304	128,520	(55,784)	(43.40)	1			
16 INTEREST RATE - FIRST DAY OF MONTH	5.5600%	0.0000%						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5200%	0.0000%						
18 TOTAL (16+17)	11.0800%	0.0000%						
19 AVERAGE (50% OF 18)	5.5400%	0.0000%		***				
20 MONTHLY AVERAGE (19/12 Months)	0.462%	0.000%						
21 INTEREST PROVISION (15x20)	851	0						

Estimated Only:

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

<sup>(1)</sup> Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

#### TRANSPORTATION PURCHASES

#### SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: PRESENT MONTH: APRIL 1998 Through MARCH 1999

SCHEDULE A-3

AUGUST 1998

-			, KESCHY	ALC: NOT THE REAL PROPERTY.				COMMODIT	Y COST			TOTAL
NO	DATE	PURCHASED FROM	PURCHASED FOR	TYPE	SYSTEM SUPPLY	USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	COST	GTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1	APR 98	Carrie Con Carrie	SYS SUPPLY	N/A	HERRICA HAS BEEN		(0.550 (Sec. 4) (1)	S Shortson	N/A	N/A	SERVICE SERVIC	SEE MAN
2	APR 98		SYS SUPPLY	N/A					N/A	N/A		
3	APR 98		SYS SUPPLY	N/A			<b>建</b> 工具 1400		N/A	N/A	以250年8月1日	
4	APR 98		SYS SUPPLY	N/A	<b>经</b> 新建筑成功成绩				N/A	N/A		
5	APR 98		SYS SUPPLY	N.A	Contract of			4.00	N/A	N/A		
6	MAY 98		SYS SUPPLY	N/A	ALCOHOL: N				N/A	N/A		
7	MAY 98	位置。从此次的	SYS SUPPLY	N/A	<b>建设成为企</b> 员				N/A	N/A		
8	MAY 98		SYS SUPPLY	N/A	THE REAL PROPERTY.	医水动物			N/A	N/A		
9	MAY 98		SYS SUPPLY	N/A N/A					N/A	N/A N/A		
10	MAY 98 MAY 98		SYS SUPPLY SYS SUPPLY	N/A	<b>经验证证证据</b>				N/A -N/A	N/A	<b>图</b> 图图图图图图图图图图图图图图图图图图图图图图图图图图图图图图图图图图图	
11	MAY 98		SYS SUPPLY	N/A			<b>计能图器</b>		N/A	N/A		
13	MAY 98	五百二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	SYS SUPPLY	N/A					N/A	N/A		
14	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
15	MAY 98		SYS SUPPLY	N/A				<b>以</b> 其實施	N/A	N/A		
16	MAY 98	正经是公司是	SYS SUPPLY	N/A			(A. 6.5.1)		N/A	N/A		
17	JUN 98		SYS SUPPLY	N/A	国 第 第 5				N/A	N/A		NEW YORK THE
18	JUN 98	<b>自然是是一个人的</b>	SYS SUPPLY	N/A	<b>翻译图5050</b> 00				N/A	N/A		
19	JUN 98	Contained to the	SYS SUPPLY	N/A					N/A	N/A		
20	JUN 98	WHEN SHOW	SYS SUPPLY	N/A					N/A	N/A		海道温暖
21	JUL 98		SYS SUPPLY	N/A	Service Plants				N/A	N/A		
22	JUL 98		SYS SUPPLY	N/A					N/A	N/A		
23	JUL 98		SYS SUPPLY	N/A	世界 學家 三克里				N/A	N/A		
24	JUL 98	但是那是	SYS SUPPLY	N/A			(1) 医自然 美国		N/A	N/A		
25	JUL 98		SYS SUPPLY	N/A	E S WHILE			THE PERSON NAMED IN	N/A	N/A		
26	AUG 98	<b>创新的图象</b>	SYS SUPPLY	N/A					N/A	N/A		
27	AUG 98 AUG 98		SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A		
28 29	AUG 98		SYS SUPPLY	N/A	MARKET TO THE				N/A	N/A		
30	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
30	AUG 90		313 3011 21	IV.A	<b>化三角形形</b>				1000	IV.A		
			1		5000000							
	0.5											
	10.0										STATE OF THE STATE	
	1 . 8	<b>建筑股票级水</b>										
		<b>第二次型型系统</b>	1						ic .			
		HING STONE OF	1		Eliment of						<b>建</b> 数因为3000000000000000000000000000000000000	
			ı		重量的是一种		<b>对了解</b> 数据集结					學是表演
						na wasa						
OTAL					14,979,990	973,850	15,953,840	3,578,304.00		) (	0	22.4

<sup>·</sup> June correction to system supply

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999

MONTH: AUGUST 1998

PRODUCER/ SUPPLIER	RECEIPT	GROSS AMOUNT MMBtu/d	MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE
		1020174.70	V- V-				
		- 45					
			And the second				
					2000		
	TOTAL	9,442	9,163	292,741	284,027		
	JOIAL	9,442	9,103	WEIGHTED		\$1.8820	\$1.939

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY, FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

C VGASCOSTYFPSC Firm Transportation Report - August 1998 xis/FORM

	FOR THE	PERIOD OF:		APRIL 1998 The	rough MARC	H 1999			
WATER THE PROPERTY AND ADDRESS OF THE PARTY AN		CURENT MON		AUGUST 1998	-		PERIOD T		
		ACTUAL	ESTIMATE	DIFFERENC	ACCORDING TO SHARE ASSESSED.		ERM SALES		RENCE
		and the second second	The same of the sa	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	
THERM SALES (FIRM)	mark the areas	****	100000000000000000000000000000000000000						The second second
GENERAL SERVICE	(11 & 12)	544,078	497,420	(46,658)	(9.38)	3,430,332	3,262,710	(167,622)	(5.14)
OUTDOOR LIGHTING	(21)	146	210	64	30.48	726	1,010	284	28.12
RESIDENTIAL	(31 & 32)	440.039	414,970	(25.069)	(6.04)	2,795,228	2,744,220	(51,008)	(1.86)
LARGE VOLUME	(51)	1,630,735	1,627,900	(2.835)	(0.17)	8,798,533			
OTHER	(81)	1,000,700	0	(2,033)			8,494,230	(304,303)	(3.58)
J. T. L. C.	(01)	·	U	0	0.00	23,482	0	(23,482)	(100.00)
TOTAL FIRM		2,614,998	2.540.500	(74,498)	(2.93)	15,048,301	14,502,170	(546,131)	127.1
HERM SALES (INTERRUPTIBLE)			2,0.0,000	(1-1,150)	(2.55)	13,040,301	14,302,170	(340,131)	(3.77)
NTERRUPTIBLE	(61)	223,082	348,860	125,778	35 05	1 375 000	1 746 1001	224 424	
NTERRUPTIBLE TRANSPORT					36.05	1,375,826	1,746,100	370,274	21.21
	(92)	115,421	20,700	(94,721)	(457.59)	516,253	110,030	(406,223)	(369.19)
ARGE VOLUME INTERRUPTIBLE	(93)	2,444,011	3,177,370	733,359	23.08		11,043,270	(747,157)	(6.77)
OFF SYSTEM SALES SERVICE	(95)	129,600	0	(129,600)	0.00	973,850	0	(973,850)	0.00
TOTAL INTERRUPTIBLE		2,312,114	3,546,930	634,816	17.90	14 656 356	12,899,400	/1 755 OFC	112.50
TOTAL THERM SALES		5,527,112	6.087,430	560,318				(1,756,956)	(13.62)
NUMBER OF CUSTOMERS (FIRM)		3,527,112	0,087,430	300,318	9.20	29,704,657	27,401,570	(2,303,087)	(8.40)
	711 0 100	Annual September				AVG. NO. OF	CUSTOMERS I		TE
GENERAL SERVICE	(11 & 12)	2,744	2,719	(25)	(0.92)	2,739	2,713	(26)	(0.96)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31 & 32)	32.772	32,657	(115)	(0.35)	32,263	32,613	350	1.07
ARGE VOLUME	(51)	855	908	53	5.84	876	910	34	3.74
OTHER	(81)	0	0	0	0.00	261	0	(261)	0.00
			Variation (1)		250			,,	0.75557.0
TOTAL FIRM		36,371	36,284	(87)	(0.24)	36,139	36,236	97	0.27
NUMBER OF CUSTOMERS (INTER						AVG. NO. OF	CUSTOMERS F	PERIOD TO DA	TE
NTERRUPTIBLE	(61)	11	13	2	15.38	12	13	11	7.69
NTERRUPTIBLE TRANSPORT	(92)	4	1	(3)	(300.00)	3	1	(2)	(200.00)
ARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	Ô	(1)	0.00	i	ô	(1)	0.00
	20.05					i i		(*)	0.00
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		36,388	36,299	(89)	(0.25)	36,156	36,251	95	0.26
THERM USE PER CUSTOMER		The Real Property						24	0.20
GENERAL SERVICE	(11 & 12)	198	183	(15)	(8.20)	1,252	1,203	(49)	(4.07)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A		
RESIDENTIAL				1001000 0000	2.00	1 TO TO 1		N/A	N/A
	(31 & 32)	13	13	0	0.00	87	84	(3)	(3.57)
ARGE VOLUME	(51)	1,907	1,793	(114)	(6.36)	10,044	9,334	(710)	(7.61)
OTHER	(81)	0	0	0	0.00	90	0	(90)	(100.00)
NTERRUPTIBLE	(61)	20,280	26,835	6,555	24.43	114,652	134,315	19,663	14.64
NTERRUPTIBLE TRANSPORT	(92)	28,855	20,700	(8,155)	(39.40)	172,084	110,030	(62,054)	(56.40)
ARGE VOLUME INTERRUPTIBLE	(93)	2,444,011	3,177,370	733,359	23.08	11,790,427	11,043,270	(747,157)	(6.77)
OFF SYSTEM SALES SERVICE	(95)	129,600	0	(129,600)	0.00	973.850	0	(973,850)	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION	N FACTOR	ALCULAT	NO						a	SCHEDULE A-6	
	ACTUAL FOR THE PERIOD OF:	HE PERIOD O		APRIL 1998 Through MARCH 1999	TOURN MARCH	1999						×
	Ybs	MAY	NON	JUL	AUG	83	5	NON	20	NAL	E	1
WEST PALLM BEACH: 1 AVERAGE 8TO CONTENT OF GAS PURCHASED												
THEMS PURCHASED * AVERAGE BTU CONTENT	: 046	1 0504	1 0541	1 0528	1 0545							
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD DWA	14 929	14 929	14 929	14 929	4 929	14 929	6.76	14 929	14 929	14 929	14 929	14 929
B. DELIVERY PRESSURE OF GAS PURCHASED DAIL	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) para	1 0135	1 0135	1.0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1.0135	1 0135	1 0135
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	8	8	101	1.07	1.07	0	0	0	0	0	0	0
SANFORD & DELAND: 1 AVERAGE STU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	. 0456	1 0510	1.0543	1 0521	1 0533							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD para	14.983	14.983	14 983	14 983	14 983	14.983	14.983	14.983	14 983	14.983	14 963	14 963
b. DELIVERY PRESSURE OF GAS PURCHASED pwa	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1 0172	1.0172	1,0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	10172
3 BILLING FACTOR												
8TU CONTENT * PRESSURE CORRECTION FACTOR	90	1.07	101	107	101	0	0	0	0	0	0	0

INVOICE FLORIDA GAS TRANSMISSION COMPANY

	08/11/80					11641	4 reference	Please reference this theatice se. on your resiliance	6. 64 3647	7851114×C
CAT.	28/101/62	CUSTON	KR: FICRICA PUBLIC	ETILITIES COM	199		And wife to:			
SPORT NO.	14912		POST OFFICE BOX 3395	1368						
TOTAL ANDUST DOL	1177,045.47		NEST FALM PLAN							
CONTRACT; 5009	Same.	SHIPTER, FLORIDA-PUBLIC UTILITIES COMPANY TIPLE, FIRM TRANSPORTATION		CUSTOMER NO: 4084 DUNS NO: 006924427		PLEASE CONTACT MEIDE MASSIB AT (213)853-6879 WITH ART QUESTIONS REGARDING THES EWOICE ON COOK (15)	DI MASSIN ITH ART QUES	TIONS REGARDIN	Mart Stret 5	3300
PG1 NO. BECK 1915 DER NO.		DELIVERIES POT NO. DAR No.	7100	34 34	-	STILL STILLS		FOLURES.	5	
110m CH				1		1	4	N. O.	100	ANCERT
NO SOLICE RESERVATION CHANGE			84/90	A 165	0.3447	0.0085			111 082,185	\$110,617.67
			84/80	1	0.0390		9.0	0.0590	11,000 1	\$1,629.00
			1014, 10	TOTAL FOR CONTRACT 5009 FOR HONTH OF DA/98.	FDR HORTH	Of 04/98.		324,260	-	1112,446.67
			JO 063	*** [89 Of 18401CE 24663 ***	:					

INVOICE
PLORIDA GAS TRANSMISSION COMPANY
As EMERASON MITTEES

	- BALANCE						. 1464	•
1140	40777748					And wire to:	I health bb. 64	par resiliant
tut.	03/10/49	CUSTOMER	TOURS POLICE	WILLIES COMM		Wire Iransfer		
TRIGICA NO.	24883		101.101.101	1011 OFFICE SCE 3395				
TOTAL MODRIT BUT	THE COLUMN							
1290 2951	SHIPE	SHIPPER FLORIDA-PUBLIC UTILITIES COMMANT TIPE: FINE TRANSFORMATION	S	CUSTOMER NO: 4084 CUMS NO: 006924427		PLEASE CONTACT METOD MASSIB AT (213)853-6879 WITH ART QUESTIONS REGARDING THIS INVOICE OR COOC (157	RECAMBING THE	1 INVOICE
POLINO. RECEIPTS FOLINO. CAN NO.		BELINERIES FOI NO. CAN NO.	PAGG RONTA	7.	E	10 STORY	10cunts	Tanger .
RESERVATION CHANGE			26/90	A 165	0.8072 0.4	1	138,810	1
			TOTAL FOR	TOTAL FOR CONTAL. MAY FOR HOSTIN OF DELTIE.	H/90 50 HENN N	_	118,811	1113,273.44
			10000	*** (NO OF 18YOLCE 24453 ***				

I N V O I C E FLORIDA GAS TRANSMISSION COMPANY AN INSON/YORKI AFFILISTS

Total Tota			STREET, STREET		The second second							2002	
DEFIEVE   DEFIEVE   CONTINUE	tire	080	31/16							F16414	reference latt	18 . 64 85 E- 84	your resiliance
TANDAR   T	100	740	19/01		TOTOMORA FEE	WIDA PUBLIC		ES COMPAS		-			
1747 16-75    1747 16-75	DI TUDAKI	D.	R		2	01.1CC 10.				_			
1775	TOTAL ARCONT DUE		(12,136,25)		•			405 - 204					
TTPE;   Flow Tabasis-portation   Cours   Cou	CONTUACT.	1005	34.468	FLORIDA PUBLIC UTIL	THES COMPANY	Cus	DMCA NO	1001	2,000	DATACT METO!	MASSIB		
FRED FOLLOWS NO. CORN			1777	FIRE TRANSPORTATION			DURS NO	9069244		1151	AAT QUESTIONS	RECORDING TRUS	1010481
F 6/13/146.	RECEIVED.			8		7,800		100		tarits.		NOT CHEES	
04/96 A 8ES 0.3467 0.0043 0.3772 (1.314) 04/96 A 8ES 0.3467 0.0043 0.3772 a (416) 101AL FOR CONTACT 9009 FOR HOMIN OF 06/96. (5.637)		200		1	-	MORTH		4	101 101	CHARGO	NX MI	0114 087	APDURE
04/98 A RES 0.3467 0.0085 8.3772 (1.715) 04/96 A RES 0.3467 0.0085 0.3772 a (416) 04/96 A RES 0.3467 0.0085 0.3777 c (3.637) 101A, FOR CONTACT 9009 FOR HORTE OF 08/78. (5.637)	Saternation Cred	111 for 8/15/46	53										
08/96 A MES 0.3487 0.0085 0.3777 a (416) 08/96 A MES 0.3487 0.0085 0.3777 GB (3.595) 101A, FOR CONTACT 5009 FOR HORTH OF 08/78. (5.637)	Material ian Cred	411 for 8/15/98	000			04/10	•	£3	0.3487	0.0083	0.1772	(1941)	(11.77.14)
101A, FOR COSTACT 1009 FOR HOSTS OF 00 FEB. (5.637)	Reservation Cred	155 for 8/12/98	0.00			96/90	•	45	0.3687	0.0085	0.3772	(414)	(\$154.92)
De milinio Df 00/96. (5.637)						96/90	•	153	0.3687	0.0065	0.3772	C# (3,955)	(\$1,491.83)
00@+2 3210.M1 00 0M7						TOTAL FOR	CONTRA	1 1001 12	De monte or de	1/18.		(16,637)	(\$2,126.29)
						1 10 007	TOTOM	0(41					

INVOICE FLORIDA GAS TRANSMISSION COMPANY A (MAGN/SOMI A''!!!Ate

THE CONTROL NO.   THE CONTRO	2110	08/11/30	1718			-			1 Made	Terence INT.	Pesitos 88. BA 18.	And the same
U.	141	11/60	6778	CUSTOMER:	FLERIDA PUBLIC	minite	COMPANY		and with	191		
Mark   SMIPPER   TOMIDA PUBLIC UTILITIES COMPART   CUSTOMER NO; 806424427   ALCASE CONTACT NEIDI MASSIM REGAMDING THIS IS NO CONTACT NEIDI MASSIM REGAMDING THE NEIDI MASSIM REGAMDING THE NEIDI MAS	THINDICK NO.	2822	-	I	POST OFFICE BOX	3395						
March   SalePera   Company   Compa	TOTAL ANGUST	100	(12,187,51)		NOT THE BUNCH	. 1. 3340	2-1345					
#ECCIPIS #ECCIPIS FOR NO. DAN	CONTROCT.	3624	SHPPER	FLORIDA-PUBLIC UTILITIES COMPAN	55	DON'S NO. 0	4084	7.CASC CO 41 (713)@	87AC1 9C101 53-4879 WITH	AAT QUESTIONS	STREET PRIS	INDICE
08/98 A RES 0.8072 0.0085 0.8157 (2.119) 88/98 A RES 0.8072 0.0085 0.8157 (201) 88/98 A RES 0.8072 0.0085 0.8157 (201) 1014, FDR CONTAKET SELF FOR WORTH OF 08/78. (3.147)	701 NO. REC	C1915 C48 A9.		2	7800	75		300	BATES .		WOLLINES	
06/96 A RES 0.6072 0.0065 0.4157 (2.119) 06/96 A RES 0.6072 0.0065 0.4157 (202) 06/96 A RES 0.6072 0.0065 0.4157 (202) 1014, FDR CONTAKET 3624 FOR MONTH OF 08/78. (3.147)	Betervation	Creditt for 8/15/85.					1				100	9000
08/98 A RES 0.6072 0.0083 0.4157 (202) 08/98 A RES 0.8072 0.0085 0.8157 # (875) 1014, FOR CONTAKE 3624 FOR NONTH OF 08/18. (3.147)	Reservation	Credity for 8/16/16.			96/20	-	53		1.0085	0.6157	. (2,119)	(\$1,778.47)
08/98 A RES 0.8072 0.0065 0.8157 e (875) 101AL FOR CONTACT MEA FOR MONTH OF 08/98. (3.147) *** END OF 18T0JCC 24823 ***	Betarration	Creditt for 8/17/98			86/90	4			1.0063	0.8157	(201)	(\$145.39)
OR MONTH Of DE/18.					96/90	4			.0065	0.6157	(873)	(\$677.95)
					1014, 101	CONTRACT	3424 FD4	MONTH OF DE	.18		(3.147)	(17,567.01)
					1 50 003	SPOICE 245	(2)					

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
AN (MRSH/SORM) A'''I | 418

Pigate reference this involce to, on your remiliance (\$67.98) APQUA? P.LASE CONTACT MELDI MASSIN AN (272)8653-6679 WITH ANT QUESTIONS RECANDING THIS INVOICE OR COOK LIST (230 VOLUMES OTH ORY THE MALES THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN THE 4.3777 0.000\$ 0.3687 DURS NO: 006924427 FIGRIDA PUBLIC UTLLITES COMPANY ATTH. CHAIS SANDER POST OFFICE BOX 1395 MEST PALM BEACH, FL 33402-3395 CUSTOMER NO: 4054 A RES ¥ 8087 4087 4 94/90 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTONCA: FIRM TRANSFORTATION POT NO. DAR No. 1382.187 :747 08737786 28/22/80 17817 Retervation Credits for 8/14/98. 600% ACCESPIS DAN NO. TOTAL MICURAL CUT DESCRIPTION NO. CONTRACT 8

(\$67.98)

(0.27)

TOTAL FOR CONTRACT SOOP FOR MONTH OF DE/18.

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	THE CHI		\$1/22/14		CUSTOMER. FL	CAIDA PUBLIC	SHLINES	COMPARY					
1870    1870	TANDICK NO.		7487		23	10 DE 15	3368						
1954   SHIPPELL FLORIDA-PUBLIC UTILITIES COMPANY   CUSTOMER NO. 4084   PLEASE CONTACT HEIDL HASSIN ACCOUNTS RECAMDING THIS IN	TOTAL MOUST DUE		(C) (BYCS)		•	TOTAL BOAR							
#ECCIPIS PO. DCLIFFEELS PROUNTS FROM TC BC TASK SURFINESS OF DCLIPESS FROM DAY CON CONTRACTS OF DCLIPES FROM DAY CON CONTRACTS OF DCLIPS (184) (184)	CDRIALCT.	3624	SALPROLL	FLORIDA PUBLIC UTI	UTIES COMPANY	CAS	DUMS NO: 0	4884	P. CASC CONT A1 (713)653 OR COOC L15	ACT HEIDI PAR -6679 WITH AU	1518 FF QUESTIONS &	EGAMOING THIS	3210mil
DELPS A RES 0.8072 0.0085 0.8157 (454) TOTAL TOR CONTRACT 3624 FOR HONTH OF DELYS. (454)	113338	75 Po.		PGT NO. DAN No		PRECO	75 16	۴	ST STREET	MATES CON		STATE NO.	1
(494)	Reservation Cre	edita for 8/14.	714.			84/90	4	5 0.0	0.0 570	•	1	(181)	(61.90.33)
						1014, 108	CONTRACT	3624 FDR 9	ONTH OF 08/98	2		(494)	(\$176.13)

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
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THE CLASS   STATISTIC   CONTOUNED   CONT	DAIL	25/10/62							FIGM PETERS	12	rolce 84. 08	this invoice no. on your regilland
1   100   10   10   10   10   10   10	200	24/22/40			DRIDA PUBLIC	III	S COMPANY		Wire Transfer			
1909   September   191707.00		15057		T	\$1 0FF1C1 BOX	1363						
1   1000   SafePril:   Light Da Public Utilities COMPart   COSTOMER MO: Add   PLOSS CONTRICT   Might Australia   Might	TOTAL MODILI DUE	18,707,40		r T	ST PALM BUNCH		02-3345					
Name		Settingui	FLORIDA PUBLIC	UTILITIES COMPANY	CUST	CHC RO		PLEASE C	DATACT METOT MASS			
Charge   California   Califor		13,41	FIRM TRANSPORT	ATION		383 80	21121900	- 3	153-6579 WITH AMT	QUESTIONS A	SAMOING THIS	INVOICE
Charge         16193         3354         04/16         A CON         0.0312         0.0249         0.0543         13.843         010 determined           Charge         15194         2354         04/16         A CON         0.0312         0.0249         0.0543         13.843         011.843           Charge         15104         2364         04/16         A CON         0.0312         0.0249         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         11.781         0.0543         0.0543         0.0543         11.781         0.0543 <th< th=""><th></th><th></th><th>SELIVERIES</th><th>:</th><th>4</th><th></th><th></th><th></th><th></th><th></th><th>WOLUMES.</th><th></th></th<>			SELIVERIES	:	4						WOLUMES.	
16102   3154   046/98			, and 16.		WORLS.	- 1	1	1451 SUR	н	100	DIN DAT	AMOUST
16104   28645   04/78	Disage Charge		16191	7.0								
16104   22644   040/96	Usage Charge			****	84/80	•			0.0740	1960.0	13.963	\$783.32
16105   1154	Usage Charge		16104	28645	09/80	•	120		0.0249	0.0561		1666.75
16106   28436   96/78	Stage Charge		16105	3154	04/90	4	120		0.0249	0.0961	11,791	\$661.48
16107   1161   06478	Blage Charge		16106	28436	94/90	•			0.0243	0.0561	18.461	\$1,036.75
16108   3163   96798	Usage Charge		16107	3161	06/30	•			8+20.0	0.0361	15.799	\$886.32
16109 3163 88/78 A COM 0.0312 0.0249 0.0561 35.996 15 16156 2262 06/78 A COM 0.0312 0.0249 0.0561 3.643 16157 3261 06/78 A COM 0.0312 0.0249 0.0561 5.652 16158 3277 66/78 A COM 0.0312 0.0249 0.0561 12.560 62962 217831 06/78 A COM 0.0312 0.0249 0.0561 3.900 10162 3278 06/78 A COM 0.0312 0.0249 0.0561 3.900	Viage Charge		16108	1163	94/20	•			0.0249	0.0561	16,475	\$924.25
16156 2262 06/78 A COM 0.0312 0.0249 0.0861 3,643 16157 3261 08/18 A COM 0.0312 0.0249 0.0561 5,652 16158 3277 08/18 A COM 0.0312 0.0249 8.0561 12,660 6295 217831 08/18 A COM 0.0312 0.0249 0.0561 3,900 10744 FOR COMTAKT 5009 FOR MONTH OF 08/18. 135,212 14	Bluge Charge		16109	3365	84/99	-			4.20.0	0.0561	35.996	\$2,019.38
16157 3261 68/18 A CGM 0.0312 0.0249 0.0541 5.652 16156 3277 08/18 A CGM 0.0312 0.0249 0.0561 4.367 16273 3214 08/18 A CGM 0.0312 0.0249 0.0561 12.960 62952 217831 08/19 A CGM 0.0312 0.0249 0.0561 3.900 10164.708 CGM 0.0312 0.0249 0.0561 3.900	Blage Charge		16156	3262	84/90	•			0.0249	0.0561	3.943	\$223.70
16156 3277 86/96 A COM 0.0312 0.0249 0.0561 4.367 16273 3214 06/96 A COM 0.0312 0.0249 0.0561 32,960 62992 217831 06/96 A COM 0.0312 0.0249 0.0561 32,900 10174, FOR COMTRACT 5009 FOR MONTH OF 06/78.	Viage Charge		16157	3263	68/88	4			6+20.0	0.0561	5.652	\$317.08
16273 3214 86/98 A COM 0.0312 0.0249 0.0361 12.560 62982 217831 86/98 A COM 0.0312 0.0249 0.0561 3,900 101AL FOR CONTRACT 5009 FOR MONTH OF 06/98. 1353,212 5	Usage Charge		16156	nn.	04/10	•			9.0249	6.0561	4,367	1744.99
62992 217831 08/98 A COM 0.0312 0.0249 0.0561 3,900 1074, FOR CONTRACT 5009 FOR MONTH OF 08/98. 155,212	Utage Charge			3214	24/90	•			0.0249	0.0561	17,940	1777.06
155,212				17631	84/98	•			6+20.0	0.0561	3,900	\$718.79
					101AL FOR	CONTRAC	1 5009 FD	NONTH OF DE	.88-		155,212	18,707.40

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
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TRAUTEC NO. 25547  TOTAL ARCHAEL SALE SALENCE  SEASO SALECTOR  SEASO CANTRE  SEASO CANTRE  SEASO CANTRE		CUSTOMES. FLORIS							the state of the past regulation,	president land
WOUNT DAT TOTAL TOTAL  Total T			ATTENDED PUBLIC UTILITIES COMPANY	į,	CS COMPANY		1	Wire Transfer		
It MEET TO TE		5	POST OFFICE BOX 3391	1	-					
ALCLIFTS ACCUPITS Charge Charge		i T			6477-704					
ACCLIPTS Charge Charge	FLORIDA PUBLIC	SAJPPER: FLORIDA PUBLIC UTILITIES COMPANY	Custo	CUSTOMER NO:	1901	20.0	M CONTACT HERE	11 MASS18		
Starpe Charge	TERE: FIRM TRANSPORTATION	ATION	9	UB\$ 80	CURS NO: 006924427		713)883-6879 W	AT (713)883-8879 WITH ART QUESTIONS REGAMDING THIS INVOICE ON CODE (15)	REGARDING TWIS	3310481
Bisge Charge Bisge Charge	POT NO. DAY NO	2 0	7400 40414	¥	¥	RISE	STATE STATES	DIX MIT	FOLUMES 07H DRT	tecon
preparation of the same of the	16103	3354	84/90	4	W (5)	0.0144	0.0743	0.0393	1.34	1344.03
State Charge	16104	28645	94/90	4	MO3	0.0144	0.0249	6.0393	13,336	\$574.10
100	16105	3154	84/80	4	W 55	0.0144	0.0249	0.0393	15,160	\$585.79
Part Chart	16106	25125	24/90	4	W 000	0.0144	0.0749	0.0293	31,652	\$1,243.12
Series Chross	16107	316:	94/90	•	COM	0.0144	0.0749	0.0383	0.490	\$343.32
1	16108	1163	08/80	•	<b>MO3</b>	0.0144	0.0249	0.0383	832	\$12.70
1	16109	3165	00/30	•	5	0.0144	0.0249	0.0353	8.934	\$333.34
Series Charte	16136	1262	08/18	4	W00	0.0144	0.0249	0.0393	15,737	\$618.46
2000	18181	3261	08/16	•	MO2	0.0144	0.0249	0.0283	15,768	\$419.64
	16158	1211	06/80	•	ш	0.0144	0.0249	0.0353	11.71	15.39.71
			TOTAL FOR CONTRACT 3624 FOR HORTH OF OR/16.	CONTRA	21 3424 FG	A MONTH D	r 08/98.		132.546	15.711.00
		•	*** END OF INVOICE 25049 ***	POICE 2	*** 6105					

I N V O I C E FLORIDA GAS TRANSMISSION COMPANY AL EMPONSONIA APPLICATE

DAIL	14/10/41						Plante reference this instille no. on your regillance	This inshit	C6 86. 68 93	or remillance
DO.	\$1/32/18		CUSTOMER: FLL	DELDA PUBLIC UT	TOTAL COMPA					
INVICE NO.	K:52		POST OFFICE BOX 1395	1 047104 104	785					
TOTAL MOTEST DUE	(28:185)		•	THE BOX	17 33405-3343					
CONTAACT; 50	9002 SAIPPER!	SAIPPER: FLORIDA PUBLIC UTILITIES COMPANY	THES COMPANY	CUSTOR	CA NO: 1084	PLEASE	CONTACT METO! MASSIB			
	1116	119E: DELIFERY POINT DPERATOR ACCOUNT	TATOR ACCOUNT	20	#5 NO: 0069244	27 04 000	CUMS NO. 006474427 DR COOK 1151	110m1 ACEAN	NOTING TREES I	TO I GA
PO NO. RECEIPTS		POLINCALES POLINC. DAR No.		PRD0 MONTA	R R	1 11	STREETERS ET		WOLDHES STR. Say	i
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				86/90	08/98 A CCM 0.617	0.012	0.0249	0.0361	(8.806)	(\$30,42)
				TOTAL FOR C	TOTAL FOR COSTRACT 5002 FOR CHIN OF 08/95.	10 4140 401	08/38		(8.804)	(138; .82)
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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A INCOMPANY

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The second name of the second na	\$4/52/60		CUSTOMER: FLO	TID STYRA VOTE	LITIES COMPAN		- Land			
INVESTEE NO.	255		POST OFFICE BOX 3785	OFFICE BOX 32			_			
TOTAL MODRY DUT	16,111.31			The Black.	13402-3383					
C001144C1; \$007	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY DELIFICAT POINT OPERATOR ACCOUNT	JTIES COPPART ATOR ACCOUNT	CUSTOME	CUSTOMER INC. 4064 CUSTOMER INC. 4064		CCNTAOR 101 MJ	455.1a ABT QUESTIONS	PLASE CONTACTOR MASSIN AT (213)853-08 WITH ART DUCSTIONS REGARDING THIS INVOICE OR COCK (252	131gaar
PG1 NO. AECE, PTS. No.		DELINERRES POS MO. DAR No.		PAGO MONTA	7 7	Edy 1573	20 M		VOLUMES.	1
OWERAGE ALERT DAY CHANGE ON 08/78/76.	7287/4.			94/99	95	4.374	6.0134	80.	2.036	W.M.M
				TOTAL FOR CONTRACT SOC2 FOR HONTH OF DAI/95.	11 LACT 5002 1	DR MORTS OF	04/98.		2.036	\$4.161.39
			٠	END OF INVOICE 25025	52052 33					

PLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251-1188

**ENRON** CORP

PLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, PL 33402-3395

07/30/98

PAGE 1 OF 1

VENDOR NO: 4084

	INVOICE		PURCHASE		AMOUNT	
VOUCHER NO.	DATE	INVOICE NO.	ORDER	GROSS	DISCOUNT	NET
9807000040 05/98 D	07/30/98 (BALANCE	24131 CASH OUT		3,186.46		3,186.46
					TOTAL	3,186.46

SPECIAL INSTRUCTIONS: CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. ORCE. 0625001174 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251, 1188

0625001174

07/30/98

PAY TO THE ATTN: MARC SCIENCEDERMANN
ORDER OF POST OFFICE BOX 3395
WEST PALM BEACH, PL
33407-3395

Three thousand one hundred eighty ste and 46 / 100 Dollars
CITIBANK-DELAWARE

CITIBANK DELAWARE Section 1

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTHRICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

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