



SEBRING GAS SYSTEM, INC.

3516 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

September 16, 1998

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of August, 1998 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jeffrey H. Melendy, Jr.
Jeffrey H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

ACK _____
AFA Vandiver
APP _____
CAP _____
CMU _____
CTR _____
EAG Hokin
LEG 1
LIN _____
OPC _____
RCH _____
SEC 1
WAS _____
OTN _____

98 SEP 21 AM 8 43
MAIL ROOM
RECEIVED
SEP 21 1998

DOCUMENT NUMBER-DATE

10374 SEP 21 98

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH:				PERIOD TO DATE				
	APRIL 98		AUG 98		MARCH 99				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$207	\$202	\$5	(33.61)	\$1,128	\$919	\$209	22.74	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	7,594	6,551	1,043	15.92	46,407	41,229	5,178	12.56	
5 DEMAND	5,534	1,358	4,176	307.51	22,732	8,732	14,000	160.33	
6 OTHER - TECO Transportation and Peninsula Energy Service Co. Capacity Costs - APR 1998	1,215	1,368	(153)	(11.18)	(2,697)	6,688	(9,385)	(140.33)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	\$14,550	\$9,479	\$5,071	53.50	\$67,570	\$57,568	\$4,056	7.05	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$10,946	\$9,479	\$1,467	15.48	\$73,989	\$57,568	\$16,421	28.52	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	36,890	36,000	890	2.47	201,090	176,000	25,090	14.26	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	36,890	36,000	890	2.47	201,090	176,000	25,090	14.26	
19 DEMAND BILLING DETERMINANTS ONLY	146,720	36,000	110,720	307.56	413,797	176,000	237,797	135.11	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	37,890	36,000	1,890	5.25	213,939	139,000	74,939	53.91	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (1+17+18+)-(21+23)	36,890	36,000	890	2.47	201,090	176,000	25,090	14.26	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-1 FOR ACTUAL	37,721	36,000	1,721	4.78	205,482	176,000	29,482	16.75	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.561	0.561	0.000	0.00	0.561	0.522	0.039	7.43	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	20.586	18.197	2.388	13.12	23.078	23.426	(0.348)	(1.48)	
32 DEMAND (5/19)	3.772	3.772	(0.000)	(0.01)	5.494	4.961	0.532	10.73	
33 OTHER (6/20)	3.207	3.800	(0.593)	(15.61)	(1.261)	4.812	(6.072)	(126.20)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	39.442	26.331	13.111	49.80	33.602	32.709	0.893	2.73	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
TOTAL COST OF THERM SOLD (11/27)	38.573	26.331	12.242	46.50	32.884	32.709	0.175	0.54	
41 TRUE-UP (E-2)	2.14430	2.14430	0.00000	0.00	2.14430	2.14430	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	40.717	28.475	12.242	42.99	35.028	34.853	0.175	0.50	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.495	29.019	12.476	42.99	35.698	35.519	0.178	0.50	
45 PGA FACTOR ROUNDED TO NEAREST .001	41.495	29.019	12.476	42.99	35.698	35.519	0.179	0.50	

SCHEDULE A-13

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

COMPANY: SEBRING GAS SYSTEM, INC.

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 CURRENT MONTH: AUG 98

	COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1	Commodity Pipeline - Scheduled FTS (C - PESCO)	36,860 \$	207 \$	0.006
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustments			
4	Commodity Adjustments			
5	Commodity Adjustments			
6	Commodity Adjustments			
7				
8	TOTAL COMMODITY (Pipeline)	36,860 \$	207 \$	0.006
9	Swing Service - Scheduled			
10	Alert Day Volumes - FGT	0	0	
11	Operational Floor Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Other			
14	Other			
15				
16	TOTAL SWING SERVICE	0 \$	0 \$	0.000
17	Commodity Other - Scheduled FTS (BS - PESCO)	36,860 \$	7,344 \$	0.199
18				
19				
20				
21				
22	Commodity Adjustments (PESCO)	0	260	
23	Commodity (BS - PESCO)	36,860 \$	7,594 \$	0.206
24	TOTAL COMMODITY (Other)			
25	Demand (Pipeline) (D - PESCO)	186,000 \$	7,016 \$	0.038
26	Other: PENINSULA ENERGY SERVICE CO.: Credit for Utilized Capacity	(59,280)	(1,482)	0.038
27				
28				
29				
30				
31				
32	TOTAL DEMAND	146,720 \$	5,534 \$	0.038
33				
34				
35	Other (Tieco Transportation Charge)	37,860 \$	1,215 \$	0.032
36				
37				
38	Other:			
39	WACOG Billing True-Up			
40	TOTAL OTHER	37,860 \$	1,215 \$	0.032

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

	CURRENT MONTH: AUG 98				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$7,801	\$6,753	(\$1,048)	(15.52)	\$47,535	\$42,148	(\$5,387)	(12.78)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	6,749	2,726	(4,023)	(147.58)	20,035	15,420	(4,615)	(29.93)
3 TOTAL (A-1, LINE 11)	14,550	9,479	(5,071)	(53.50)	67,570	57,568	(10,002)	(17.37)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	10,946	9,479	(1,467)	(15.48)	73,989	57,568	(16,421)	(28.52)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,163)	(1,163)	0	0.00	(5,815)	(5,815)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,783	8,316	(1,467)	(17.64)	68,174	51,753	(16,421)	(31.73)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,767)	(1,163)	3,604	(309.87)	604	(5,815)	(6,419)	110.39
8 INTEREST PROVISION-THIS PERIOD (21)	39	0	(39)	100.00	135	0	(135)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,254	(13,337)	(23,591)	176.88	135	(13,337)	(13,472)	101.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,163	1,163	0	0.00	5,815	5,815	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$6,689	(\$13,337)	(\$20,026)	150.16	\$6,689	(\$13,337)	(\$20,026)	150.15
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION	\$10,254	(\$13,337)	(\$23,591)	176.88				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	6,650	(13,337)	(19,987)	149.86				
14 TOTAL (12+13)	16,904	(26,674)	(43,578)	163.37				
15 AVERAGE (50% OF 14)	8,452	(13,337)	(21,789)	163.37				
16 INTEREST RATE - FIRST DAY OF MONTH	5.56000%	0.00000%	-5.56000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52000%	0.00000%	-5.52000%	(100.00)				
18 TOTAL (16+17)	11.08000%	0.00000%	-11.08000%	(100.00)				
19 AVERAGE (50% OF 18)	5.54000%	0.00000%	-5.54000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46167%	0.00000%	-0.46167%	(100.00)				
21 INTEREST PROVISION (15x20)	\$39	\$0	(\$39.02)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: AUG 98

APRIL 1998

Through

MARCH 1999

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL					0	0	0	0	0	0	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1998 Through MARCH 1999

MONTH: AUG 98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
TOTAL				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH:		AUG98		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	2,790	2,000	(790)	(39.50)	17,596	16,000	(1,596)	(9.98)
COMMERCIAL	34,931	34,000	(931)	(2.74)	187,886	160,000	(27,886)	(17.43)
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	37,721	36,000	(1,721)	(4.78)	205,482	176,000	(29,482)	(16.75)
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	37,721	36,000	(1,721)	(4.78)	205,482	176,000	(29,482)	(16.75)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	406	441	35	7.94	447	457	10	2.19
COMMERCIAL	90	89	(1)	(1.12)	87	87	0	0.00
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	496	530	34	8.42	534	544	10	1.84
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL CUSTOMERS	496	530	34	8.42	534	544	10	1.84
THERM USE PER CUSTOMER								
RESIDENTIAL	6.87	4.54	(2.34)	(51.53)	19.88	17.51	(2.34)	(13.35)
COMMERCIAL	388.12	382.02	(6.10)	(1.60)	1079.80	919.54	(6.10)	(0.66)
COMMERCIAL LARGE VOL 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COMMERCIAL LARGE VOL 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SMALL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LARGE INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ACTUAL FOR THE PERIOD OF APRIL 1998 through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.05762	1.05756	1.06031	1.06310	1.05547	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.09352	1.09346	1.09630	1.09919	1.0913	0	0	0	0	0	0	0

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

8/31/98
 PAGE 001

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	406		4692.40	1.6817		7790.2
CM COMMERCIAL METER	90		21456.69	.6142		34930.6
SUB-TOTAL	496		26149.17	.6932		37720.8
TOTAL	496		26149.17	.6932		37720.8

PLEASE REMIT PAYMENT TO:

TECO
 PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$2,318.17

STATEMENT DATE
09/02/98

PAYABLE UPON RECEIPT

PAGE 1 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
 PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE ADDRESS 1248 N RIDGEWOOD DR -
 AVON PARK FL 33870

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% ***
 *** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE ***

GENERAL SERVICE LARGE VOL II
 VOLUME TOTALS FOR AUG 98

AMOUNT NOW DUE
\$2,318.17

PAST DUE DATE
09/23/98

ACCOUNT NUMBER
7784648

AVOID DAILY
 PENALTIES

SERVICE TYPE	SCHEDULE VOLUME LESS SHRINKAGE	SERVICE CHARGES
--------------	-----------------------------------	-----------------

TRANSPORTATION	3,249.6	\$1,137.36
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3,472 MCF x .35 = 1,215.20

TOTAL	3,249.6	\$1,137.36
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PREVIOUS BALANCE	\$1,180.50
PAYMENTS	\$0.00
ADJUSTMENTS	\$0.00
OTHER CHARGES	\$0.00
LATE PAYMENT FEE	\$0.22
TOTAL BALANCE DUE	\$2,318.17

08987
 Vendor # 2015

Expense # 799
 Gas Purchases

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 815
 Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	08-Jul-98 Sept
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	18-Jul-98
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: August 1998

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	3,889	\$1.99089 ***	\$7,343.68
D	18,600	\$0.3772	\$7,015.92
C	3,689	\$0.0561	\$208.95
MS			\$250.00
Credit For Capacity Cost Recovery (3,928)		\$0.3772	(\$1,481.64)
TOTAL AMOUNT DUE			<u>\$12,334.89</u>

- * MMSD's
- ** Includes 2.98% Fuel
- *** Estimated
- BS - BaseLoad Service
- D - Demand / FGT Reservation
- C - Commodity / FGT Usage
- MS - Management Service

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 815
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at (941) 293-8812
 Facsimile Number (941) 294-3895