



One Elizabethtown Plaza
PO Box 3175
Union, NJ 07083-1975
Tel: (908) 289-5000
Fax: (908) 289-0978
www.nui.com

NUI Corporation (NYSE: NUI)

Via Federal Express

September 18, 1998

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and Compliance
RAD:mab
Encl.

Caf/qa

DOCUMENT NUMBER - DATE

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

10391 SEP 21 98
FDSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 980003-GU
Filed: September 18, 1998

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of August 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of August 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of August 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

10391 SEP 21 88

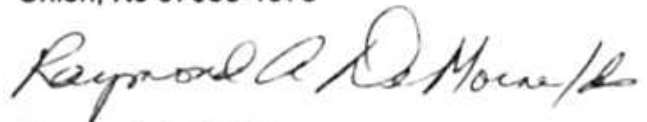
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this September 18, 1998

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the August 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B8	none	none	n/a
	B9 - B29	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:

	APRIL 98		THROUGH		MARCH 99		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORIG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORIG. EST.	(G) AMOUNT	(H) %	(I) AMOUNT	(J) %
COST OF GAS PURCHASED										
1	68,012	23,720	44,292	186.73	263,065	122,748	140,317	114.31		
2	6,522	9,660	(3,138)	(32.48)	35,391	50,794	(15,403)	(30.32)		
3	681,106	1,385,861	(704,755)	(50.85)	3,894,869	7,183,240	(3,288,371)	(45.78)		
4	695,282	746,411	(51,129)	(6.85)	3,655,163	3,934,411	(279,248)	(7.10)		
5	3,893	4,552	(659)	(14.48)	23,308	27,713	(4,405)	(15.90)		
6	-	-	-	-	-	-	-	-		
7	-	-	-	-	-	-	-	-		
8	-	-	-	-	-	-	-	-		
9	-	-	-	-	-	-	-	-		
10	-	-	-	-	-	-	-	-		
11	1,454,815	2,170,204	(715,389)	(32.96)	7,871,836	11,318,906	(3,447,070)	(30.45)		
12	(3,269)	(5,782)	2,483	(43.12)	(16,136)	(29,098)	12,962	(43.51)		
13	1,539,650	2,164,422	(624,772)	(28.87)	9,704,651	11,269,809	(1,565,158)	(14.04)		
14	10,212,810	5,620,786	4,592,024	81.70	49,295,790	29,087,278	20,208,512	69.82		
15	1,162,500	1,162,500	-	-	6,112,500	6,112,500	-	-		
16	3,880,900	5,620,786	(1,739,886)	(30.95)	24,002,848	29,087,278	(5,084,430)	(17.48)		
17	13,098,740	13,364,490	(265,750)	(1.92)	64,206,620	66,984,970	(2,778,350)	(4.15)		
18	7,773	9,404	(1,631)	(17.34)	45,458	52,662	(7,204)	(13.67)		
19	-	-	-	-	-	-	-	-		
20	-	-	-	-	-	-	-	-		
21	3,686,673	5,630,190	(1,943,517)	(30.93)	24,048,336	29,139,970	(5,091,634)	(17.47)		
22	(8,150)	(15,000)	6,850	(59.00)	(30,812)	(75,000)	44,188	(46.92)		
23	4,103,501	5,615,190	(1,511,689)	(26.92)	24,654,467	29,084,970	(4,430,503)	(15.17)		
24	0.00666	0.00422	0.00244	57.82	0.00533	0.00422	0.00111	26.30		
25	0.00561	0.00831	(0.00270)	(32.49)	0.00579	0.00631	(0.00052)	(8.26)		
26	0.17550	0.24656	(0.07106)	(28.82)	0.16227	0.24695	(0.08468)	(34.29)		
27	0.05308	0.05569	(0.00261)	(5.03)	0.05693	0.05703	(0.00010)	(0.18)		
28	0.50084	0.48405	0.01679	3.47	0.51240	0.52594	(0.01354)	(2.57)		
29	-	-	-	-	-	-	-	-		
30	-	-	-	-	-	-	-	-		
31	0.37412	0.38546	(0.01134)	(2.94)	0.32723	0.36643	(0.03920)	(10.75)		
32	0.53478	0.38547	0.14931	38.73	0.41264	0.38797	0.02467	6.41		
33	0.35453	0.38649	(0.03196)	(8.27)	0.31929	0.38943	(0.07014)	(18.01)		
34	0.00044	0.00044	-	-	0.00044	0.00044	-	-		
35	0.35497	0.36693	(0.01196)	(3.34)	0.31973	0.36987	(0.05014)	(13.50)		
36	1.00376	1.00376	-	-	1.00376	1.00376	-	-		
37	0.35600	0.38838	(0.03238)	(9.06)	0.32003	0.39134	(0.07131)	(17.99)		
38	0.356	0.388	(0.032)	(9.00)	0.321	0.391	(0.070)	(17.90)		
39	-	-	-	-	-	-	-	-		
40	-	-	-	-	-	-	-	-		
41	-	-	-	-	-	-	-	-		
42	-	-	-	-	-	-	-	-		
43	-	-	-	-	-	-	-	-		
44	-	-	-	-	-	-	-	-		
45	-	-	-	-	-	-	-	-		

LESS END-USE CONTRACT

LESS END-USE CONTRACT

THERMS PURCHASED

COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)

NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)

NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)

NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)

	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:									
	APRIL 94		THROUGH		MARCH 99		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	DIFFERENCE	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	58,012	24,128	43,884	181.56	263,065	91,243	171,822	186.31	(16.46)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,522	6,522	-	-	35,391	42,365	(6,974)	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	681,106	1,107,518	(426,412)	(38.50)	3,694,689	5,914,786	(2,019,897)	(34.15)	(24.97)
5	DEMAND (Line 32-29 A-1 support detail)	695,282	953,702	(258,420)	(27.10)	3,655,183	4,871,707	(1,216,524)	(32.87)	(15.69)
6	OTHER (Line 40 A-1 support detail)	3,893	4,552	(659)	(14.48)	23,308	27,712	(4,404)	-	-
LESS ENCLUSE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,454,815	2,096,422	(641,607)	(30.60)	7,871,836	10,947,813	(3,075,977)	(28.10)	(50.94)
12	NET UNBILLED	(3,289)	(8,347)	3,058	(48.18)	(16,436)	(33,902)	17,066	(50.94)	(11.08)
13	COMPANY USE (Line 39 - Page 11)	-	-	-	-	-	-	-	-	-
14	TOTAL THERM SALES	1,539,650	2,090,075	(550,425)	(26.34)	9,704,651	10,914,311	(1,209,660)	-	-
THERM PURCHASED										
15	COMMODITY (Pipeline)	10,212,810	4,960,000	5,252,810	105.90	49,365,790	24,692,220	24,703,570	100.05	(0.61)
16	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	6,112,500	6,150,000	(37,500)	-	-
17	SWING SERVICE	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other) (Line 24 A-1 support detail)	3,080,900	4,960,000	(1,079,100)	(21.76)	24,002,848	24,692,220	(689,372)	(2.79)	(29.88)
19	DEMAND (Line 32-29 A-1 support detail)	13,098,740	18,777,233	(5,678,493)	(30.23)	64,206,620	91,563,809	(27,357,189)	(29.88)	(13.67)
20	OTHER (Line 40 A-1 support detail)	7,773	9,404	(1,631)	(17.34)	45,498	52,692	(7,204)	-	-
LESS ENCLUSE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,886,673	4,969,404	(1,082,731)	(21.75)	24,048,336	24,744,912	(696,576)	(2.82)	(46.92)
25	NET UNBILLED	(6,150)	(15,000)	8,850	(39.81)	(39,812)	(75,000)	35,188	(46.92)	(0.06)
26	COMPANY USE (Line 39 - Page 11)	-	-	-	-	-	-	-	-	-
27	TOTAL THERM SALES (24-25 Estimated only)	4,103,301	4,954,404	(850,903)	(17.17)	24,654,467	24,669,912	(15,445)	-	-
CENTS PER THERM										
28	COMMODITY (Pipeline)	0.00696	0.00486	0.00210	37.04	0.00533	0.00370	0.00163	44.05	(15.97)
29	NO NOTICE SERVICE	0.00561	0.00561	-	-	0.00579	0.00689	(0.00110)	-	-
30	SWING SERVICE	-	-	-	-	-	-	-	-	-
31	COMMODITY (Other)	0.17550	0.22329	(0.04779)	(21.40)	0.16227	0.23954	(0.07727)	(32.26)	6.99
32	DEMAND	0.05308	0.05080	0.00228	4.49	0.05693	0.05321	0.00372	(2.57)	(2.57)
33	OTHER	0.50064	0.48405	0.01659	3.47	0.51240	0.52592	(0.01352)	-	-
LESS ENCLUSE CONTRACT										
34	COMMODITY Pipeline	-	-	-	-	-	-	-	-	-
35	DEMAND	-	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-	-
37	TOTAL COST	0.37412	0.42187	(0.04775)	(11.32)	0.32733	0.44243	(0.11510)	(26.02)	(7.56)
38	NET UNBILLED	-	-	-	-	-	-	-	-	-
39	COMPANY USE	0.53478	0.42313	0.11165	26.39	0.41264	0.44669	(0.03365)	(28.05)	(28.05)
40	TOTAL THERM SALES	0.35453	0.42314	(0.06861)	(16.21)	0.31929	0.44377	(0.12446)	(28.02)	(28.02)
41	TRUE UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-	-
42	TOTAL COST OF GAS	0.35497	0.42358	(0.06861)	(16.20)	0.31973	0.44421	(0.12448)	(28.02)	(28.02)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35630	0.42517	(0.06887)	(16.20)	0.32093	0.44568	(0.12475)	(28.02)	(28.02)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.356	0.425	(0.069)	(16.24)	0.321	0.446	(0.125)	(28.03)	(28.03)

COMPANY: CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 3 OF 11
FOR THE PERIOD: APRIL 98 THROUGH MARCH 99				
CURRENT MONTH: 8/98				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,052,750	50,188.94	0.00499	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	160,060	17,823.37	0.11135	
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	10,212,810	68,012.31	0.00666	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE	0	0.00	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 76 Page 10)	10,212,810	2,033,919.01	0.19915	
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(715.68)		
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00		
22 True-up - Other Shippers (Line 74 Page 10)		(463.98)		
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,331,910)	(1,351,632.96)	0.21346	
24 TOTAL COMMODITY (Other)	3,880,900	681,106.39	0.17550	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	13,354,800	694,272.54	0.05199	
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(256,060)	(12,241.36)	0.04781	
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,521.63	0.00561	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 31 Page 11)		13,250.93		
32 TOTAL DEMAND	14,261,240	701,803.94	0.04921	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,772.70	3,892.65	0.50081	
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER	7,772.70	3,892.65	0.50081	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PAGE 4 OF 11

	CURRENT MONTH: 8/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	684,999	1,112,070	427,071	38.40%	3,918,197	5,942,498	2,024,301	34.06%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	769,816	984,352	214,536	21.79%	3,953,639	5,005,315	1,051,676	21.01%
3 TOTAL	1,454,815	2,096,422	641,607	30.60%	7,871,836	10,947,813	3,075,977	28.10%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,539,650	2,090,075	550,425	25.34%	9,704,651	10,914,311	1,209,660	11.08%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(14,140)	(14,140)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,536,822	2,087,247	550,425	25.37%	9,690,511	10,900,171	1,209,660	11.10%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	82,007	(9,175)	(91,182)	993.81%	1,818,675	(47,642)	(1,866,317)	3917.39%
8 INTEREST PROVISION-THIS PERIOD (2 ¹)	15,747	13,103	(2,644)	-20.18%	68,225	51,258	(16,969)	-33.11%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,472,581	2,617,286	(855,295)	-32.68%	1,672,123	2,339,286	667,163	28.52%
9A ADJUST BEGINNING ESTIMATE	-	310,577	310,577	100.00%	-	577,579	577,579	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,472,581	2,927,863	(544,718)	-18.60%	1,672,123	2,916,865	1,244,742	42.67%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	14,140	14,140	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,573,163	2,934,619	(638,544)	-21.76%	3,573,163	2,934,619	(638,544)	-21.76%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,472,581	2,927,863	(544,718)	-18.60%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,557,416	2,921,516	(635,900)	-21.77%				
14 TOTAL (12+13)	7,029,997	5,849,379	(1,180,618)	-20.18%				
15 AVERAGE (50% OF 14)	3,514,999	2,924,690	(590,309)	-20.18%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05560	0.05560	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05200	0.05200	-	0.00%				
18 TOTAL (16+17)	0.10760	0.10760	-	0.00%				
19 AVERAGE (50% OF 18)	0.05380	0.05380	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00448	0.00448	-	0.00%				
21 INTEREST PROVISION (15x20)	15,747	13,103	(2,644)	-20.18%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/13/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 8/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/98	FGT		FTS-1					28,451	688,553	68,012	--
[REDACTED SECTION]											
TOTAL				10,359,320	-	10,359,320	2,033,919	28,451	688,553	68,012	27.19

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

	CURRENT MONTH: 8/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,145,211	1,346,960	201,749	17.62%	7,558,451	7,618,210	59,759	0.79%
2 COMMERCIAL	2,817,240	3,920,230	1,102,990	39.15%	15,497,973	19,660,960	4,162,987	26.86%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,962,451	5,267,190	1,304,739	32.93%	23,056,424	27,279,170	4,222,746	18.31%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	141,050	220,600	79,550	56.40%	912,192	1,190,400	278,208	30.50%
7 LARGE INTERRUPTIBLE	-	127,400	127,400	0.00%	675,851	595,400	(90,451)	-13.19%
8 TRANSPORTATION	2,927,198	-	(2,927,198)	-100.00%	16,288,844	-	(16,288,844)	-100.00%
9 TOTAL INTERRUPTIBLE	3,068,248	348,000	(2,720,248)	-88.66%	17,886,887	1,785,800	(16,101,087)	-90.02%
10 TOTAL THERM SALES	7,030,699	5,615,190	(1,415,509)	-20.13%	40,943,311	29,064,970	(11,878,341)	-29.01%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	93,123	94,705	1,582	1.70%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,671	5,365	694	14.86%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,794	100,070	2,276	2.33%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	7	10	3	42.86%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	248	-	(248)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	256	11	(245)	-95.70%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	98,050	100,081	2,031	2.07%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	12	14	2	15.65%	16	16	-	0.00%
22 COMMERCIAL	603	731	128	21.15%	664	745	81	12.20%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	20,150	22,060	1,910	9.48%	22,805	23,808	1,003	4.40%
26 LARGE INTERRUPTIBLE	-	127,400	127,400	0.00%	137,170	119,080	(18,090)	-13.19%
27 TRANSPORTATION	11,803	-	(11,803)	-100.00%	9,963	-	(9,963)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 8/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,358,110	0.00561	35,669.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,694,640	0.00393	14,519.94	
4	Total Firm:	<u>0</u>	<u>10,052,750</u>		<u>50,188.94</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03772	258,688.66	()
6	" Capacity release		(197,160)	---	(7,436.88)	()
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36	()
8	" System supply	Brevard	1,844,810	0.03772	69,586.23	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>8,817,540</u>		<u>312,601.37</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.60	()
13	FTS-2 Demand - Capacity release		(58,900)	---	(4,804.48)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,281,100</u>		<u>349,209.32</u>	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00561	5,391.21	()
18	" " "	Brevard	201,500	0.00561	1,130.42	()
19			<u>1,162,500</u>		<u>6,521.63</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>14,261,240</u>		<u>688,332.32</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

32

33

Total costs:

10,359,320

2,033,919.01 ()

34

35

Total Gas Cost Accrual: (Line 4+21+35, Page 9)

2,772,440.27

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 8/98

FQT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/98 -	0.0	(715.68)	0.00	(715.68)			
STORAGE TRANSACTIONS								
28								
29								
30								
31	Total storage costs 8/98 -	0.0	13,350.93	0.00	13,350.93			
32								
33		10,220,582.7	3,521,989.98	(715,541.83)	2,806,448.15			
34			(a)	(b)				
35								
36	Total Gas Cost - 8/98 (a + b):		2,806,448.15					
37	Less: Non-PGA Off System Sales	(6,325,760.0)	(1,286,361.21)					
38	50% margin sharing		(61,948.84)					
39	Company Use	(8,150.0)	(3,288.91)					
40	Refund							
41								
42	Total PGA Gas Cost - 8/98 (Ln 36 through 40):	3,888,672.7	1,454,815.19					

L.H.K.A.
DS

FAXED AUG 14 1998

Page 1

3608

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT AFFILIATE

PLEASE reference this invoice to our reference and wire to:
Wire Transfer

CUSTOMER: NUI CORPORATION
ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-208
BEDMINISTER, NJ 07921

SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

DATE: 08/10/98
INVOICE NO.: 24419
DUE AMOUNT DUE: \$10,354.34

CONTRACT: 3608
SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420
PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
DLNS NO.: 05611344 OR CODE 131

DL NO.	RECEIPTS	DELIVERIES	PGC	TC	RC	BASE	DISC	NET	MC-LINES	AMOUNT
	CON NO.	CON NO.	MONTH						ETP-GRY	
Usage Charge		16114	07/98	A	COM	0.0144	0.0249	0.0393	9,300	\$365.49
Usage Charge		16116	07/98	A	COM	0.0144	0.0249	0.0393	24,800	\$374.64
Usage Charge		16117	07/98	A	COM	0.0144	0.0249	0.0393	35,495	\$5,394.95
Usage Charge		16118	07/98	A	COM	0.0144	0.0249	0.0393	24,893	\$376.29
Usage Charge		16122	07/98	A	COM	0.0144	0.0249	0.0393	18,600	\$730.98
Usage Charge		16123	07/98	A	COM	0.0144	0.0249	0.0393	4,979	\$193.71
Usage Charge		16124	07/98	A	COM	0.0144	0.0249	0.0393	8,525	\$335.03
Usage Charge		16125	07/98	A	COM	0.0144	0.0249	0.0393	7,750	\$304.58
Usage Charge		16177	07/98	A	COM	0.0144	0.0249	0.0393	7,781	\$305.79
Usage Charge		16178	07/98	A	COM	0.0144	0.0249	0.0393	37,820	\$1,486.33
Usage Charge		16179	07/98	A	COM	0.0144	0.0249	0.0393	18,600	\$730.98
Usage Charge		16180	07/98	A	COM	0.0144	0.0249	0.0393	6,200	\$243.66
Usage Charge		16181	07/98	A	COM	0.0144	0.0249	0.0393	1,850	\$70.97
Usage Charge		16182	07/98	A	COM	0.0144	0.0249	0.0393	6,014	\$236.25
Usage Charge		16183	07/98	A	COM	0.0144	0.0249	0.0393	3,100	\$121.83
Usage Charge		16184	07/98	A	COM	0.0144	0.0249	0.0393	3,100	\$121.83
Usage Charge		16185	07/98	A	COM	0.0144	0.0249	0.0393	1,850	\$70.97
Usage Charge		16186	07/98	A	COM	0.0144	0.0249	0.0393	43,487	\$1,728.04
Usage Charge		16187	07/98	A	COM	0.0144	0.0249	0.0393	263,489	\$10,354.34

TOTA. FOR CONTRACT 3608 FOR MONTH OF 07/98.
*** ENC OF INVOICE 24419 ***

APPROVED: *[Signature]*
DATE: 8/11/98
REVIEWED: *[Signature]*
DATE: 8-11-98



Bl

110 967 464

FAXED AUG 14 1998 LH, KK, DS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page: [REDACTED]

Please reference this invoice no. on your remittance and wire to:

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5364

DELIVERIES: FCI NO. DRN NO.

DTA: AMOUNT DUE \$5,487.44

CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 AT 773383-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CLNS NO: 06671144 OR CODE LIST

QI NO.	RECEIPTS	DRN NO.	DELIVERIES	FCI NO.	DRN NO.	PROC MONTH	IC	RC	BASE	SURCHARGES	RATES	LISC	NET	VOLUMES	AMOUNT
	Usage Charge	16114	2987			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	2,480	\$97.46
	Usage Charge	16116	2989			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	2,480	\$97.46
	Usage Charge	16117	2999			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	26,425	\$1,431.80
	Usage Charge	16118	3002			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	24,025	\$948.18
	Usage Charge	16122	3006			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	3,720	\$146.20
	Usage Charge	16123	3008			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	3,100	\$121.83
	Usage Charge	16124	3010			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	23,250	\$913.73
	Usage Charge	16125	3012			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	3,100	\$121.83
	Usage Charge	16177	2973			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	3,565	\$140.10
	Usage Charge	16178	2970			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	3,410	\$134.01
	Usage Charge	16179	2968			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	2,945	\$115.74
	Usage Charge	16180	2971			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	2,139	\$84.06
	Usage Charge	16211	10919			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	711	\$28.02
	Usage Charge	60608	12376			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	2,790	\$109.65
	Usage Charge	62827	204545			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	2,945	\$115.74
	Usage Charge	62828	204817			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	31	\$1.22
	Usage Charge	62810	211079			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	1,977	\$76.53
	Usage Charge	63052	222204			07/98	A	COM	0.0144	0.0249	0.0393		0.0393	46,025	\$1,523.18

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/98
 ... ENC OF INVOICE 24503 ...



APPROVED: *M Wood*
 DATE: *8/12/98*
 REVIEWED: *T. Tolson*
 DATE: *5-11-98*

B2

JOS 105,067

FAXED AUG 14 1998 LA, Rk DS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 A- ENRON/SONAT AFFILIATE

12345678
 9101112
 13141516
 17181920
 21222324
 25262728
 29303132
 33343536
 37383940
 41424344
 45464748
 49505152
 53545556
 57585960
 61626364
 65666768
 69707172
 73747576
 77787980
 81828384
 85868788
 89909192
 93949596
 97989900

DATE: 08/10/98
 INVOICE NO.: 2485
 TOTAL AMOUNT DUE: \$40,807.57

CUSTOMER: NUI CORPORATION
 ATTN: NERENE NAVARIC
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

SHIPPER: NUI CORPORATION

CONTRACT: 5034

SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420
 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POJ NO.	DRN No.	PROC MONTH	TC	RC	RATES		NET	AMOUNT
							BASE	SURCHARGE		
	Usage Charge	16114	2987	07/98	A	CDM	0.0312	0.0249	0.0561	\$554.44
	Usage Charge	16116	2989	07/98	A	CDM	0.0312	0.0249	0.0561	\$1,064.83
	Usage Charge	16117	2999	07/98	A	CDM	0.0312	0.0249	0.0561	\$1,198.86
	Usage Charge	16118	3002	07/98	A	CDM	0.0312	0.0249	0.0561	\$1,401.60
	Usage Charge	16122	3006	07/98	A	CDM	0.0312	0.0249	0.0561	\$1,027.25
	Usage Charge	16123	3008	07/98	A	CDM	0.0312	0.0249	0.0561	\$480.86
	Usage Charge	16124	3010	07/98	A	CDM	0.0312	0.0249	0.0561	\$787.43
	Usage Charge	16125	3012	07/98	A	CDM	0.0312	0.0249	0.0561	\$460.02
	Usage Charge	16151	3018	07/98	A	CDM	0.0312	0.0249	0.0561	\$46.76
	Usage Charge	16177	2973	07/98	A	CDM	0.0312	0.0249	0.0561	\$439.26
	Usage Charge	16178	29 0	07/98	A	CDM	0.0312	0.0249	0.0561	\$912.02
	Usage Charge	16179	2948	07/98	A	CDM	0.0312	0.0249	0.0561	\$681.90
	Usage Charge	16180	29 1	07/98	A	CDM	0.0312	0.0249	0.0561	\$202.78
	Usage Charge	16197	3124	07/98	A	CDM	0.0312	0.0249	0.0561	\$76.09
	Usage Charge	16203	3069	07/98	A	CDM	0.0312	0.0249	0.0561	\$116.13
	Usage Charge	16207	3176	07/98	A	CDM	0.0312	0.0249	0.0561	\$76.09
	Usage Charge	16208	3173	07/98	A	CDM	0.0312	0.0249	0.0561	\$37.03
	Usage Charge	16209	3177	07/98	A	CDM	0.0312	0.0249	0.0561	\$59.62
	Usage Charge	16217	3016	07/98	A	CDM	0.0312	0.0249	0.0561	\$44.66
	Usage Charge	16240	2929	07/98	A	CDM	0.0312	0.0249	0.0561	\$7,962.19
	Usage Charge	16240	2939	07/98	A	CDM	0.0312	0.0249	0.0561	\$120.84
	Usage Charge	0095	1124	07/98	A	CDM	0.0312	0.0249	0.0561	\$1,474.93

B3

FAXED AUG 26 1998 LA, RK, D

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SCANA AFFILIATE

Page 1
 Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer

CUSTOMER: **CSF**
CONSCORP
 ATTN: TINA SEGRETTO
 PO BOX 760
 Bedminster, NJ 07921

XTE 08/27/98
 DE 08/27/98
 INVOICE NO. 2484
 TOTAL AMOUNT DUE 17,831.03

CONTRACT: SHIPPER: TYPE: CASH IN/CASH OUT
 CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS
 AT 1723853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CUS NO: 056722344 OR CODE LIST


DI NO.	RECEIPTS GRN NO.	DELIVERIES POI NO.	GRN NO.	PROC MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	KG LINES CIP DRY	APCLAT
				06/98	A	NM	0.0322	0.0249		0.0561	8.000	\$448.66
				06/98	A	NM	2.1700			2.1700	8.000	\$17,382.37
				TOTAL FOR MONTH OF 06/98.							16.002	\$17,831.03

CI0 - No Notice Not Delv Ratted Trans
 CI0 - Net No Notice Imbalance. to include trade with Infinity 13486

*** END OF INVOICE 2484 ***

APPROVED: *[Signature]*
 DATE: 8/25/98
 REVIEWED: *[Signature]*
 DATE: 8-20-98

FAXED AUG 4 1998

CGF  (908) 781-1098 fax

Florida Gas Transmission Company

AN ENBRON/SONAT Affiliate

Invoice

CUSTOMER: 0806000011033
 NATURAL GAS SERVICES
 559 RT 282-286
 ATTN: NORMAN SAVARDO
 ROCKWELL, NJ 07921

DATE: 11/13/97
 DUE DATE: ON RECEIPT
 INVOICE NO: LP000001841

WIRE TRANSFER
 Nations Bank of Texas - Dallas
 Dallas, Texas

PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO


M.A. Phillips (213) 853-5657
 Please contact with any questions regarding this invoice.

TYPE: INTEREST TOTAL AMOUNT DUE: \$12.42

LATE PAYMENT OR FINANCE CHARGE REFERENCE	ITEM REFERENCE	INVOICE DUE DATE	CONTRACT REFERENCE	TRANS CODE	RECEIPT REFERENCE	RECEIPT DATE	CROSS REFERENCE NUMBER	DAYS INTEREST	REFERENCE AMOUNT	INTEREST CHARGE
LP000001841	00000019745	11/10/97	00000057		11/12/97			2	26,649.00	\$12.42

TOTAL INTEREST AMOUNT DUE: \$12.42
 OUTSTANDING BALANCE AS OF 11/13/97 IS \$12.42

11/30/98
 Tracey - indicate
 Our records indicate
 this invoice has not
 been received. Mary Lou
 Per (later A. in copy Invoice was paid) (date of wire) 1/98

APPROVED: 
 DATE: 1/13/98
 REVIEWED: T. J. Phillips
 DATE: 1/13/98

042-3800110/95

121 = Invoice 122 = Debit Memo 123 = Credit Memo CP = Partial Payment DU = Unapplied Cash
 Finance charges are assessed at a rate of 9.50% per annum on past due balances as of the end of the month and on late payments received during the month.

B5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A - ENRON/SONAT AFFILIATE

Page: _____

ATE	07/31/98
EE	08/10/98
NOTE NO.	24194
TOTAL AMOUNT DUE	\$214,936.95

CUSTOMER: NUI CORPORATION
 ATTN: MORENE BAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer

3008

CONTRACT: 3608 **MS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 058712244 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			RET	VOLUMES CTH DRY	AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC			
RESERVATION CHARGE					07/98	A	RES	0.8072	0.0085		0.8157	263,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/98.												263,500	\$214,936.95

8500/Day

*** END OF INVOICE 24194 ***

APPROVED: *[Signature]*
 DATE: 8/3/98
 REVIEWED: *[Signature]*
 DATE: 8-3-98

BS

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRCH/SONAT Affiliate

Page: _____

ATE	07/31/98
CE	08/10/98
INVOICE NO.	24269
DTA AMOUNT DUE	\$124,651.68

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:

CONTRACT: 5364 *PS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

CI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SRCHARGES	DTSC	NET		
RESERVATION CHARGE					07/98	A	RES	0.8072	0.0085		0.8157	170,500	\$139,076.85
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 478, at poi 16117					07/98	A	TRL	0.8072	0.0085	<i>Cap. Adv.</i>	0.8157	(837)	(\$682.74)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117					07/98	A	TRL	0.8072	0.0085	<i>Cap. Adv.</i>	0.8157	(62)	(\$50.57)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117					07/98	A	TRL	0.8072	0.0085	<i>Cap. Adv.</i>	0.8157	(4,526)	(\$3,691.86)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/98.												165,075	\$124,651.68

5000 Day
Texas - Ohio
FL ENERGY
WJ-E

*** END OF INVOICE 24269 ***

APPROVED: *[Signature]*
 DATE: *8/10/98*
 REVIEWED: *T. Schmitt*
 DATE: *7-3-98*

B7

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENERCON/SCANA AFFILIATE

07731798
 08710798
 74214
 3339,764.16

CUSTOMER: NUI CORPORATION
 ATTN: NORENE MARRIO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)833-5637 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CI NO.	RECEIPTS	CON NO.	SHIPPER	TYPE	FIRM TRANSPORTATION	DELIVERIES	PCJ NO.	DRN NO.	PRCD MONTH	IC RL	BASE	SURCHARGES	DISC	RAT	NET	VOLUMES	AMOUNT
	RESERVATION CHARGE								07/98	A	RES	0.3687	0.0085	0.3772	0.3772	901,480	\$340,038.76
	NO NOTICE RESERVATION CHARGE								07/98	A	NRR	0.0590		0.0590	0.0590	226,250	\$6,858.75
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, AT DOI 16117								07/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(7,750)	(\$2,923.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 16117								07/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(1,767)	(\$668.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, AT DOI 16117								07/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(9,393)	(\$3,543.04)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/98																	

APPROVED: *[Signature]*
 DATE: 8/3/98
 REVIEWED: *[Signature]*
 DATE: 8-3-98

*** END OF INVOICE 242:4 ***

RESERVATION CHARGE
 NO NOTICE RESERVATION CHARGE
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, AT DOI 16117
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, AT DOI 16117
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, AT DOI 16117

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 J.K. FL
 16117-010
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