

MACFARLANE FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

800 HIGHPOINT CENTER
108 EAST COLLEGE AVENUE
TALLAHASSEE, FLORIDA 32301
(850) 681-7381 FAX (850) 681-0281

400 NORTH TAMPA STREET, SUITE #300
P.O. BOX 153112/P 336011
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4390

825 COURT STREET
P.O. BOX 1669 12/P 33767
CLEARWATER, FLORIDA 33766
(813) 441-8956 FAX (813) 442-8470

IN REPLY REFER TO:

September 18, 1998

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 980003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of August 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

ACK _____ We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

APP _____ Finally, we enclose for filing 10 "public" copies of the documents identified above
 CAF _____ on which the sensitive information has been whited out.

CMU _____ Please acknowledge your receipt and filing of the enclosures by stamping the
 ETR _____ duplicate copy of this letter which is enclosed and returning the same to the undersigned.

EAG _____ Thank you for your assistance.

LEG _____

LIN _____

OPC _____

RCH _____

SEC _____

DMN
Enclosures

WAS _____

cc: Ms. Angle Llewellyn
Mr. W. Edward Elliott
All Parties of Record

OTH _____

Sincerely,

DAVID M. NICHOLSON

DOCUMENT NUMBER-DATE

10393 SEP 21 88

FPSC RECORDS/REPORTING

SEP 21 1998
RECEIVED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 980003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 9-21-98

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of August 1998 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until March 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and

DOCUMENT NUMBER-DATE

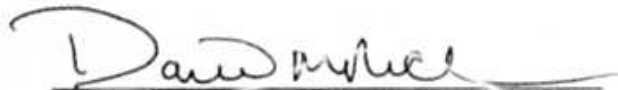
10393 SEP 21 88

FPSC-RECORDS/REPORTING

other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

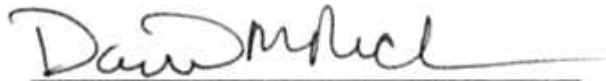
Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 18th day of September 1998, to all known parties of record in Docket No. 980003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	12, 16-26	L	(1)
A-3	12, 16-26	E - K	(2)
A-3	12-28	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-21	G-H	(1)
A-4	1-21	C-F	(2)
A-4	1-20	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 22-33, 38-40	C and E	(1)
Open Access Report	9-11, 22-33 36-42	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
August (11 of 15)	1	Supplier/Customer	(1)
August (11 of 15)	2-8	Supplier/ Customer Facts	(2)
August (11 of 15)	9-10	Rate	(3)
August (11 of 15)	9-10, 23	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

INFORMATION

RATIONALE

July (14-15 of 15)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1-3		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1		
p. 9	1-3	C	
p. 10	1-2	(Rate)	(1)
"Accruals"			
p. 1	1-2, 15		
p. 2	1, 8-9, 16		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 15		
p. 8	1, 15		
p. 9	1-3, 15	B & D	
p. 10	1-2, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1-3		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1		
p. 9	1-3	A	
p. 10	1-2	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its

suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
July Acc. Recon., (pp. 1-6)	1-22	D (Rate)	(1)
July Acc. Recon., (pp. 1-6)	1-22 93-95	C and E (Thrm/Dollr)	(2)
July Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17 19, 21	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

July (1-10)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
July (6 of 6)	1,3,6,19-20, 22	Supplier/Customer	(1)
July (6 of 6)	5	Supplier/ Customer Facts	(2)
July (6 of 6)	18	Rate	(3)
July (6 of 6)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 23-24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 5 of 5)	6	Trading Price	(1)
Cashout/Bookouts (p. 5 of 5)	6-7	Amounts Due	(2)
Cashout/Bookouts (p. 5 of 5)	1	Trading Partner	(3)
Cashout/Bookouts (p. 5 of 5)	2-5	Trading Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT

imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY F: TOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

	CURRENT MONTH: AUGUST 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$263,071	\$221,549	(\$41,522)	(15.74)	\$1,038,268	\$997,955	(\$40,313)	(4.04)
2 NO NOTICE SERVICE	19,324	\$9,324	\$1	0.00	\$178,151	\$178,152	\$2	0.00
3 SWING SERVICE	\$693,993	\$772,399	\$78,406	10.15	\$4,200,043	\$4,291,509	\$91,466	2.13
4 COMMODITY (Other)	\$4,550,090	\$3,064,951	(\$1,485,139)	(48.48)	\$20,183,248	\$19,443,892	(\$739,356)	(3.80)
5 DEMAND	\$2,505,781	\$2,444,920	(\$60,861)	(2.43)	\$12,552,845	\$12,692,848	\$140,003	1.10
6 OTHER	\$54,645	\$130,000	\$75,355	0.00	\$394,308	\$650,000	\$255,692	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$98,944	\$128,323	\$29,379	22.89	\$422,399	\$507,712	\$85,313	16.80
8 DEMAND	\$689,690	\$872,068	\$202,378	23.21	\$2,863,736	\$3,683,877	\$820,141	22.26
9 OTHER	(\$129,527)	\$0	\$129,527	0.00	(\$157,942)	\$0	\$157,942	0.00
10								
11 TOTAL COST (1 + 2 + 3 + 4 + 5 + 6) - (7 + 8 + 9 + 10)	\$7,467,796	\$5,672,752	(\$1,795,044)	(31.64)	\$35,418,670	\$34,062,767	(\$1,355,903)	(3.98)
12 NET UNBILLED	(\$183,029)	\$0	\$183,029	0.00	(\$1,770,560)	\$0	\$1,770,560	0.00
13 COMPANY USE	\$6,837	\$0	(\$6,837)	0.00	\$44,201	\$0	(\$44,201)	0.00
14 TOTAL THERM SALES	\$7,196,879	\$5,672,752	(\$1,523,927)	(26.86)	\$37,858,565	\$34,062,767	(\$3,795,798)	(11.14)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

	CURRENT MONTH: AUGUST 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
THERMS PURCHASED								
15 COMMODITY (Pipeline/Billing Determinants Only)	40,407,987	39,944,380	(463,607)	(1.16)	187,705,981	190,064,130	2,358,149	1.24
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	30,195,000	30,195,000	0	0.00
17 SWING SERVICE (Commodity)	3,275,900	3,410,000	134,100	3.93	17,460,510	17,625,000	164,490	0.93
18 COMMODITY (Other) (Commodity)	22,536,806	14,382,690	(8,154,116)	(36.18)	96,584,319	79,214,790	(17,369,529)	(17.93)
19 DEMAND (Billing Determinants Only)	55,422,197	47,411,010	(8,011,187)	(14.46)	272,283,226	246,215,807	(26,067,419)	(9.57)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	17,663,200	22,873,990	5,210,790	29.55	75,378,060	93,946,640	18,568,580	24.63
22 DEMAND	18,137,965	23,348,910	5,210,945	28.73	77,721,245	99,785,290	22,064,045	28.38
23 OTHER	(538,690)	0	538,690	100.00	(538,690)	0	538,690	100.00
24 TOTAL PURCHASES (17 + 18-23)	26,349,396	17,792,690	(8,556,706)	(32.48)	114,581,519	96,839,790	(17,741,729)	(15.58)
25 NET UNBILLED	(30,715)	0	30,715	100.00	(3,274,293)	0	3,274,293	100.00
26 COMPANY USE	21,362	0	(21,362)	100.00	125,609	0	(125,609)	100.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,858,867	17,792,690	(7,066,177)	(28.43)	114,532,085	96,839,790	(17,692,295)	(15.45)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: AUGUST 98				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00651	0.00555	(0.00096)	(17.38)	0.00553	0.00525	(0.00028)	(5.35)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.21185	0.22651	0.01466	6.47	0.24055	0.24349	0.00294	1.21
31	COMMODITY (Other)	(4/18)	0.20190	0.21310	0.01120	5.26	0.20897	0.24546	0.03649	14.87
32	DEMAND	(5/19)	0.04521	0.05157	0.00636	12.33	0.04610	0.05155	0.00545	10.57
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00560	0.00561	0.00001	0.15	0.00560	0.00540	(0.00020)	(3.69)
35	DEMAND	(8/22)	0.03692	0.03735	0.00043	1.14	0.03685	0.03692	0.00007	0.19
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.28341	0.31882	0.03541	11.11	0.30911	0.35174	0.04263	12.12
38	NET UNBILLED	(12/25)	5.95895	0.00000	(5.95895)	0.00	0.54075	0.00000	(0.54075)	0.00
39	COMPANY USE	(13/26)	0.32005	0.00000	(0.32005)	0.00	0.35189	0.00000	(0.35189)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.30041	0.31882	0.01842	5.78	0.30925	0.35174	0.04250	12.08
41	TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS	(40 + 41)	0.30039	0.31880	0.01842	5.78	0.30923	0.35172	0.04250	12.08
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30152	0.32000	0.01849	5.78	0.31039	0.35305	0.04266	12.08
45	PGA FACTOR ROUNDED TO NEAREST .001		30.152	32.000	1.84864	5.78	31.039	35.305	4.26566	12.08

COMMODITY (Pipelines)	THERMS-Line 13	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,540,310	\$158,168	\$0.00518
2 Commodity Pipeline (SNG/ISO GA)	8,173,460	\$96,003	\$0.01176
3 Cashouts-Peoples' Transportation Customers	1,327,638	\$7,407	\$0.00558
4 Cashouts-Supplier Aggregation (Test) Program	138,811	\$779	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	178,850	(91,003)	\$0.00561
6 Commodity Pipeline (SNG/ISO GA)-Prior Month Adjustment	4,010	(9,542)	(\$0.13507)
7 Commodity Pipeline-Billed to End-Users	882,410	\$85,008	\$0.00661
8 Comm. Pipeline-Due 3rd Party Supplier	1,295,020	\$7,285	\$0.00561
9			
10			
11 TOTAL COMMODITY (Pipelines)	40,487,987	\$283,071	\$0.00681
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$83,061	\$0.00000
13 Swing Service-Community-3rd Party Suppliers	3,275,900	\$630,775	\$0.19255
14 Swing Service-Community-3rd Party Suppliers-Jul '98 Accrual Adj.	0	\$157	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,275,900	\$832,933	\$0.21185
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	21,808,555	\$4,485,038	\$0.20478
21 City of Sunnyside	11,475	\$4,685	\$0.40824
22 Cashouts-Peoples' Transportation Customers	1,370,441	\$220,305	\$0.16005
23 Cashouts-Supplier Aggregation (Test) Program	143,048	\$23,967	\$0.16748
24 Purchases 3rd Party Suppliers-Jul '98 Accrual Adj.	(205,820)	(\$43,282)	\$0.21003
25 Purchases from 3rd Party Suppliers-Prior Period Adj.	282,810	\$62,444	\$0.22080
26 Bookouts-July '98	(209,220)	(\$47,075)	\$0.22500
27 Imbalance Cashout (FGT)-Apr. '98	(170,850)	(\$40,785)	\$0.23900
28 Imbalance Cashout (FGT)-May '98	(481,720)	(\$105,228)	\$0.21400
29			
30			
31 TOTAL COMMODITY (Other)	22,536,806	\$4,550,090	\$0.20190
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	82,281,830	\$2,728,682	\$0.04378
33 Demand (SNG/ISO GA)	10,344,700	\$493,823	\$0.04775
34 Temporary Acquisition Reservation Charge (FGT)	3,782,000	\$122,941	\$0.03251
35 Temporary Reimbursement Credit (FGT)	(27,088,250)	(\$1,022,318)	\$0.03774
36 Volumetric Reimbursement Credit (FGT)	(116,380)	\$4,390	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,327,838	\$50,292	\$0.03788
38 Capacity Discount-Transp. Customer	4,004,451	\$107,388	\$0.02682
39 Demand Due 3rd Party Supplier	1,795,710	\$66,282	\$0.03690
40 Demand Billed to End-Users	(834,600)	(\$35,252)	\$0.03772
41 Demand (SNG/ISO GA)-Prior Month Adjustment	23,300	\$274	\$0.01178
42			
43			
44			
45 TOTAL DEMAND	\$5,423,197	\$2,505,781	\$0.04521
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$3,045	\$0.00000
47 Legal Fees	0	\$1,600	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$4,645	\$0.00000

FOR THE PERIOD OF: APRIL 29 Through MARCH 29 1988 1 of 1

	CURRENT MONTH: AUGUST 28		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A-1, LINES 3 + 4 + 8-13)	48,366,773	43,837,350	(4,529,423)	(9.37)
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 6 + 6-7-8)	2,091,186	1,838,402	(252,784)	(12.09)
3 TOTAL	7,457,959	5,675,752	(1,782,207)	(23.90)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,196,879	6,872,782	(324,097)	(4.50)
5 TRUE-UP REFUND/COLLECTIONS	598	598	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (1 - 4) LINE 5)	7,197,477	6,873,380	(324,097)	(4.50)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(287,582)	598	288,180	11.07
8 INTEREST PROVISION-THIS PERIOD (21)	17,003	(5,770)	22,773	133.95
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,901,134	11,249,910	(7,348,776)	(18.82)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00
10a FLEX RATE ADJUSTMENT	0	0	0	0.00
11 TOTAL ESTIMATE TRUE-UP (7 + 8 + 9 + 10 + 10a)	2,654,955	11,255,681	(8,600,726)	(32.37)
11a REFUNDS FROM PIPELINE	0	0	0	0.00
12 ADJ TOTAL ESTIMATE TRUE-UP (11 + 11a)	2,654,955	11,255,681	(8,600,726)	(32.37)
INTEREST PROVISION				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,901,134	11,249,910	(7,348,776)	(18.82)
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7 + 8 + 11a)	2,637,555	11,249,910	(8,612,355)	(32.57)
15 TOTAL (13 + 14)	7,538,689	22,499,820	(14,961,131)	(19.83)
16 AVERAGE (50% OF 15)	3,769,344	11,249,910	(7,480,566)	(19.83)
17 INTEREST RATE - FIRST DAY OF MONTH	5.56	5.56	0	0.00
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52	5.52	0	0.00
19 TOTAL (17 + 18)	11,090	11,090	0	0.00
20 AVERAGE (50% OF 19)	5,545	5,545	0	0.00
21 MONTHLY AVERAGE (20/12 Months)	0.462	0.462	0	0.00
22 INTEREST PROVISION (16+21)	917,403	(88,770)	1,006,173	110.00

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A.3.1*

SYSTEM SUPPLY AND END USE

Page 1 of 1

APRIL 88

MARCH 89

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

AUGUST 1988

1A	1B	1C	1D	1E	1F	1G	1H	1I	1J	1K	1L	1M	1N	1O	1P	1Q	1R	1S	
MONTH	PURCHASED FROM	PURCHASED FOR	SOB TYPE	SYSTEM START	END USE	TOTAL PURCHASED	COMMODITY TRNG	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	1A	1B	1C	1D	1E	1F	1G	
1 AUGUST 1988	PGT	PGS	775-1 COMM. PIPELINE	22,764,830	17,828,830	22,764,830	1	\$127,374.87			60.34								
2 AUGUST 1988	PGT	PGS	775-1 COMM. PIPELINE	7,828,320	7,828,320	17,828,830		98,796.02			60.56								
3 AUGUST 1988	PGT	PGS	775-2 COMM. PIPELINE	30,819,210	30,819,210	7,828,320		30,793.04	\$1,138,346.81		60.28								
4 AUGUST 1988	PGT	PGS	775-1 DEMAND	17,828,830	17,828,830	30,819,210		663,968.28			63.71								
5 AUGUST 1988	PGT	PGS	775-1 DEMAND	8,241,790	8,241,790	17,828,830		887,653.85			63.77								
6 AUGUST 1988	PGT	PGS	NO NOTICE	8,668,000	8,668,000	8,241,790		38,323.50			60.34								
7 AUGUST 1988	PGT	PGS	775-2 DEMAND	4,054,451	4,054,451	8,668,000		8107,208.31			62.08								
8 AUGUST 1988	TRNSP. CUSTOMER	PGS	COMM. OTHER	1538,890	1538,890	4,054,451	1128,827.43				62.13								
9 AUGUST 1988	TRNSP. CUSTOMER	PGS	DEMAND	1534,800	1534,800	1538,890		1438,283.10			63.77								
10 AUGUST 1988	BILLED TO END-USERS	PGS	COMM. PIPELINE	882,410	882,410	1534,800		18,908.40			60.56								
11 AUGUST 1988	BILLED TO END-USERS	PGS	COMM. OTHER	8,173,480	8,173,480	882,410		96,003.87			61.17								
12 AUGUST 1988		PGS	SONAT/SG GA COMM. PIPELINE	10,344,700	10,344,700	8,173,480		483,923.46			64.77								
13 AUGUST 1988		PGS	SONAT/SG GA DEMAND	474,785	474,785	10,344,700		4,483.30			60.34								
14 AUGUST 1988		PGS	SONAT/SG GA DEMAND			474,785													
15 AUGUST 1988		PGS	COMM. OTHER																
16 AUGUST 1988		PGS	SWING																
17 AUGUST 1988		PGS	COMM. OTHER																
18 AUGUST 1988		PGS	COMM. OTHER																
19 AUGUST 1988		PGS	COMM. OTHER																
20 AUGUST 1988		PGS	COMM. OTHER																
21 AUGUST 1988		PGS	COMM. OTHER																
22 AUGUST 1988		PGS	COMM. OTHER																
23 AUGUST 1988		PGS	COMM. OTHER																
24 AUGUST 1988		PGS	COMM. OTHER																
25 AUGUST 1988		PGS	COMM. OTHER																
26 AUGUST 1988		PGS	COMM. OTHER																
27 AUGUST 1988		PGS	DEMAND	1,784,710	1,784,710	1,784,710		7,268.06	648,281.85		63.69								
28 AUGUST 1988		PGS	COMM. PIPELINE	1,295,820	1,295,820	1,784,710					60.56								
29 AUGUST 1988	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	143,045	143,045	1,295,820	23,953.96				61.67								
30 AUGUST 1988	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	138,811	138,811	143,045		778.73			60.84								
31 AUGUST 1988	CASHOUTS TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,327,836	1,327,836	138,811					63.79								
32 AUGUST 1988	CASHOUTS TRANSP. CUSTOMERS	PGS	DEMAND	1,327,836	1,327,836	1,327,836		7,407.38	60,292.01		60.56								
33 AUGUST 1988	CASHOUTS TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,375,641	1,375,641	1,327,836	230,209.29				61.81								
34	TOTAL			128,242,695.26	127,139,189	128,242,695.26	15,226,648.34	953,371.64	93,276,311.13	49.06	61.99								

**This report includes prior month's adjustments.

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: AUGUST 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH	(D) NET AMOUNT DTH	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE DTH	(H) CITYGATE PRICE DTH
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier.

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 793,785 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.98% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 372,414 dth's moved on the Southern Natural Gas pipeline, shown on line 9.

CURRENT MONTHS	PERIOD TO DATE				N	DIFFERENCE	ESTIMATE	ACTUAL	N	DIFFERENCE
	ACTUAL	ESTIMATE	DIFFERENCE	N						
1 RESIDENTIAL	3,387,738	3,643,337	255,599	17,343,354	6,18791	14,357,346	17,343,354	6,18791	(1,216,008)	6,18791
2 SMALL COMM. SERVICE	185,879	194,832	8,953	888,628	8,82814	882,208	888,628	8,82814	(6,420)	8,82814
3 COMMERCIAL SERVICE	7,487,482	7,712,884	225,402	42,178,232	8,23371	42,178,232	42,178,232	8,23371	0	8,23371
4 COMMERCIAL LV-1	8,204,188	8,730,783	526,595	37,779,279	8,23371	37,779,279	37,779,279	8,23371	0	8,23371
5 COMMERCIAL LV-2	394,677	407,821	13,144	1,779,299	8,23371	1,779,299	1,779,299	8,23371	0	8,23371
6 NATURAL GAS VEH. SALES	81,283	84,886	3,603	374,528	8,23371	374,528	374,528	8,23371	0	8,23371
7 COMM. ST. LIGHTING	1,272	1,306	34	204,321	8,23371	204,321	204,321	8,23371	0	8,23371
8 OFF SYSTEM SALES	4,391,798	4,391,798	0	48,000	8,23371	48,000	48,000	8,23371	0	8,23371
9 TOTAL FROM SALES	22,832,798	23,832,798	1,000,000	100,000,000	8,23371	99,971,000	100,000,000	8,23371	27,000	8,23371
10 NAT. INTERRUPTIBLE (SMALL)	1,184,148	1,184,147	1	4,381,481	8,23371	4,381,481	4,381,481	8,23371	0	8,23371
11 INTERRUPTIBLE LV-1	1,244,342	1,244,342	0	1,200,000	8,23371	1,200,000	1,200,000	8,23371	0	8,23371
12 INTERRUPTIBLE LV-2	411,671	411,671	0	1,200,000	8,23371	1,200,000	1,200,000	8,23371	0	8,23371
13 TOTAL INT. SALES	2,839,161	2,839,161	0	11,532,000	8,23371	11,532,000	11,532,000	8,23371	0	8,23371
14 TOTAL SALES	24,691,959	26,671,959	1,980,000	111,532,000	8,23371	111,500,000	111,532,000	8,23371	32,000	8,23371
15 NAT. TRANSPORTATION	277	277	0	634,487	8,23371	634,487	634,487	8,23371	0	8,23371
16 COMMERCIAL SERVICE	128,088	128,088	0	11,861,808	8,23371	11,861,808	11,861,808	8,23371	0	8,23371
17 COMMERCIAL LV-1	3,144,888	3,144,888	0	1,157,915	8,23371	1,157,915	1,157,915	8,23371	0	8,23371
18 COMMERCIAL LV-2	1,045,188	1,045,188	0	8,800,000	8,23371	8,800,000	8,800,000	8,23371	0	8,23371
19 NATURAL GAS VEHICLE SALES	4,158,428	4,158,427	1	22,894,824	8,23371	22,894,824	22,894,824	8,23371	0	8,23371
20 INTERRUPTIBLE SMALL	19,205,205	19,205,205	0	81,653,911	8,23371	81,653,911	81,653,911	8,23371	0	8,23371
21 INTERRUPTIBLE LV-1	28,382,737	28,382,737	0	126,252,911	8,23371	126,252,911	126,252,911	8,23371	0	8,23371
22 INTERRUPTIBLE LV-2	48,208,865	48,208,865	0	248,848,000	8,23371	248,848,000	248,848,000	8,23371	0	8,23371
23 TOTAL TRANSPORTATION	71,218,652	71,218,652	0	355,891,883	8,23371	355,891,883	355,891,883	8,23371	0	8,23371
24 TOTAL FROM TRANSPORTATION	312,884	312,882	2	1,283,381	8,23371	1,283,381	1,283,381	8,23371	0	8,23371
25 SMALL COMMERCIAL	4,888	4,888	0	24,564	8,23371	24,564	24,564	8,23371	0	8,23371
26 COMMERCIAL SERVICE	17,794	17,794	0	82,408	8,23371	82,408	82,408	8,23371	0	8,23371
27 COMMERCIAL LV-1	1,734	1,734	0	8,875	8,23371	8,875	8,875	8,23371	0	8,23371
28 COMMERCIAL LV-2	44	44	0	114	8,23371	114	114	8,23371	0	8,23371
29 NATURAL GAS VEH. SALES	26	26	0	104	8,23371	104	104	8,23371	0	8,23371
30 COMM. ST. LIGHTING	2	2	0	16	8,23371	16	16	8,23371	0	8,23371
31 WHOLESALE	2	2	0	16	8,23371	16	16	8,23371	0	8,23371
32 OFF SYSTEM SALES	217,842	217,842	0	1,182,899	8,23371	1,182,899	1,182,899	8,23371	0	8,23371
33 TOTAL FROM COMMERCIAL	217,842	217,842	0	1,182,899	8,23371	1,182,899	1,182,899	8,23371	0	8,23371
34 NAT. INTERRUPTIBLE SMALL	81	81	0	414	8,23371	414	414	8,23371	0	8,23371
35 INTERRUPTIBLE LV-1	28	28	0	128	8,23371	128	128	8,23371	0	8,23371
36 INTERRUPTIBLE LV-2	4	4	0	16	8,23371	16	16	8,23371	0	8,23371
37 TOTAL INT.	113	113	0	458	8,23371	458	458	8,23371	0	8,23371
38 TOTAL SALES	272,955	272,955	0	1,183,357	8,23371	1,183,357	1,183,357	8,23371	0	8,23371
39 TOTAL FROM CUSTOMERS	272,955	272,955	0	1,183,357	8,23371	1,183,357	1,183,357	8,23371	0	8,23371
40 NAT. TRANSPORTATION	187	187	0	682	8,23371	682	682	8,23371	0	8,23371
41 COMMERCIAL SERVICE	148	148	0	824	8,23371	824	824	8,23371	0	8,23371
42 COMMERCIAL LV-1	25	25	0	121	8,23371	121	121	8,23371	0	8,23371
43 COMMERCIAL LV-2	6	6	0	23	8,23371	23	23	8,23371	0	8,23371
44 NATURAL GAS VEHICLE SALES	64	64	0	227	8,23371	227	227	8,23371	0	8,23371
45 INTERRUPTIBLE SMALL	27	27	0	128	8,23371	128	128	8,23371	0	8,23371
46 INTERRUPTIBLE LV-1	7	7	0	28	8,23371	28	28	8,23371	0	8,23371
47 INTERRUPTIBLE LV-2	9	9	0	36	8,23371	36	36	8,23371	0	8,23371
48 OFF SYSTEM SALES-TRANSP.	468	468	0	1,826	8,23371	1,826	1,826	8,23371	0	8,23371
49 TOTAL TRANSP. CUSTOMERS	272,955	272,955	0	1,183,357	8,23371	1,183,357	1,183,357	8,23371	0	8,23371
50 TOTAL FROM TRANSPORTATION	272,955	272,955	0	1,183,357	8,23371	1,183,357	1,183,357	8,23371	0	8,23371
51 NAT. COMMERCIAL	33	33	0	14	8,23371	14	14	8,23371	0	8,23371
52 COMMERCIAL SERVICE	427	427	0	479	8,23371	479	479	8,23371	0	8,23371
53 COMMERCIAL LV-1	3,524	3,798	274	4,919	8,23371	4,919	4,919	8,23371	0	8,23371
54 COMMERCIAL LV-2	19,208	20,854	1,646	17,877	8,23371	20,887	20,874	8,23371	13	8,23371
55 NATURAL GAS VEH. SALES	3,229	3,532	303	3,591	8,23371	3,535	3,514	8,23371	21	8,23371
56 COMM. ST. LIGHTING	1,538	1,538	0	1,002	8,23371	942	942	8,23371	60	8,23371
57 WHOLESALE	3,208	4,100	892	4,348	8,23371	4,600	4,600	8,23371	252	8,23371
58 OFF SYSTEM SALES	840,208	840,208	0	18,285	8,23371	18,285	18,285	8,23371	0	8,23371
59 INTERRUPTIBLE SMALL	14,287	17,206	2,919	18,836	8,23371	17,206	18,844	8,23371	1,638	8,23371
60 INTERRUPTIBLE LV-1	44,441	44,441	0	88,842	8,23371	88,842	88,842	8,23371	0	8,23371
61 INTERRUPTIBLE LV-2	183,918	183,918	0	88,842	8,23371	88,842	88,842	8,23371	0	8,23371
62 SMALL COMM. SERVICE(TRANSP.)	14	14	0	1,286	8,23371	1,286	1,286	8,23371	0	8,23371
63 COMMERCIAL SERVICE(TRANSP.)	13,117	13,117	0	14,852	8,23371	14,852	14,852	8,23371	0	8,23371
64 COMMERCIAL LV-1(TRANSP.)	41,487	41,487	0	50,882	8,23371	50,882	50,882	8,23371	0	8,23371
65 COMMERCIAL LV-2(TRANSP.)	81,887	81,887	0	12,282	8,23371	12,282	12,282	8,23371	0	8,23371
66 NATURAL GAS VEHICLE(TRANSP.)	82,981	82,981	0	87,879	8,23371	87,879	87,879	8,23371	0	8,23371
67 INTERRUPTIBLE SMALL(TRANSP.)	283,838	283,838	0	479,877	8,23371	479,877	479,877	8,23371	0	8,23371
68 INTERRUPTIBLE LV-1(TRANSP.)	4,488,291	4,488,291	0	3,811,200	8,23371	3,811,200	3,811,200	8,23371	0	8,23371
69 INTERRUPTIBLE LV-2(TRANSP.)					8,23371			8,23371		8,23371

ACTUAL FOR THE PERIOD OF: APRIL 1988 THROUGH MARCH 1989

JACKSONVILLE DIVISION:	APR '88	MAY '88	JUN '88	JUL '88	AUG '88	SEP '88	OCT '88	NOV '88	DEC '88	JAN '89	FEB '89	MAR '89
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT	1.7384	1.8374	1.8413	1.8482	1.8285							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.96	14.96	14.96	14.96							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (ab) p.s.i.a.	1.61697	1.61697	1.61697	1.61697	1.61697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.058	1.068	1.047							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT	1.0502	1.0531	1.0581	1.0531	1.0590							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.96	14.96	14.96	14.96							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (ab) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077							

ACTUAL FOR 1998 PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1,2512	1,0541	1,0551	1,0531	1,0590							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.08	14.08	14.08	14.08	14.08							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01687	1.01687	1.01687	1.01687	1.01687							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1,269	1,072	1,073	1,071	1,077							

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1,0541	1,0561	1,0580	1,0590	1,0620							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.08	14.08	14.08	14.08	14.08							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01687	1.01687	1.01687	1.01687	1.01687							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1,072	1,074	1,076	1,077	1,080							

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0596							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.072	1.070	1.072	1.078							

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
AUGUST 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,735,990	19	1,139,630.46	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(116,380)	19	(4,389.85)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	8,241,790	19	687,653.85	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	72,704,930	19	127,374.67	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(178,850)	15	(1,003.35)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,835,380	15	30,793.04	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(662,370)	18	(146,013.43)	4
8 TOTAL FGT		75,225,090		\$1,873,368.89	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	8,173,460	15	96,003.07	1
11	DEMAND	10,344,700	19	493,923.46	5
12 CITY OF SUNRISE	COMM. OTHER	11,475	18	4,684.52	4
13 LEGAL FEES	OTHER			1,599.95	6
14 ADMINISTRATIVE COSTS	OTHER			53,044.91	6
15 BOOKOUTS	COMM. OTHER	(209,220)	18	(47,074.50)	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,327,636	19	50,292.01	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,327,636	15	7,407.38	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,370,441	18	230,305.20	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	143,045	18	23,956.56	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	138,811	15	778.73	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,004,451	19	107,388.31	5
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(892,410)	15	(5,006.41)	1
35 DEMAND BILLED TO END-USERS	DEMAND	(934,600)	19	(35,253.11)	5
36 CITRUS TRADING CORP.	COMM. PIPELINE	1,295,020	18	7,265.08	1
37 CITRUS TRADING CORP.	DEMAND	1,795,710	19	66,261.85	5
38 JULY'98 ACCRUAL ADJ.	COMM. OTHER		18		4
39 JULY'98 ACCRUAL ADJ.	SWING-COMM.		17		3
40 SEMINOLE GAS	COMM. OTHER*		18		4
41 SEMINOLE GAS	COMM. PIPELINE*	4,010	15	(541.64)	1
42 SEMINOLE GAS	DEMAND*	23,300	19	274.01	5
43 TOTAL		128,307,890		\$8,106,902.59	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBR/SORAT Affiliate

DATE: 08/31/98
 DUE: 09/10/98
 INVOICE NO: 24888
 TOTAL AMOUNT DUE: \$1,197,966.35

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION/DOMESTIC NO: 008927236 OR CODE 1151

POI NO.	RECEIPTS	DATE	DELIVERIES	POI NO.	OPR NO.	PRGO MONTH	IC	AC	BASE	DISC	NET	VOLUMES	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59913					08/98	A	TRL	0.3687	0.0085	0.3772	(10,075)	(\$3,800.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150					08/98	A	TRL	0.3687	0.0085	0.3772	(4,836)	(\$1,824.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5666, at poi 16198					08/98	A	TRL	0.3687	0.0085	0.3772	(52,700)	(\$19,828.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118					08/98	A	TRL	0.3687	0.0085	0.3772	(38,068)	(\$14,259.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16114					08/98	A	TRL	0.3687	0.0085	0.3772	(20,460)	(\$7,717.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167					08/98	A	TRL	0.3687	0.0085	0.3772	(8,152)	(\$3,075.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963					08/98	A	TRL	0.3687	0.0085	0.3772	(18,414)	(\$6,945.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162					08/98	A	TRL	0.3687	0.0085	0.3772	(13,112)	(\$4,946.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16119					08/98	A	TRL	0.3687	0.0085	0.3772	(11,563)	(\$4,361.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16115					08/98	A	TRL	0.3687	0.0085	0.3772	(12,555)	(\$4,735.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161					08/98	A	TRL	0.3687	0.0085	0.3772	(14,942)	(\$5,638.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155					08/98	A	TRL	0.3687	0.0085	0.3772	(10,447)	(\$3,940.61)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119					08/98	A	TAQ	0.2500	0.0085	0.2500	223,200	\$84,191.04
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5787, at poi 63033					08/98	A	TAQ	0.2500	0.0085	0.2500	155,000	\$38,750.00

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98: 3,790,463 \$1,197,966.35
 *** END OF INVOICE 24888 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SONAT AFFILIATE

Page 1

DATE: 08/31/98
 CUE: 09/10/98
 INVOICE NO.: 24711
 TOTAL AMOUNT DUE: \$827,481.20

PLEASE reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company

9-10-98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIM AT (313)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 006872736 OR CODE 1351

POI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PRGO MONTH	IC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES DTH DAY	AMOUNT
				08/98	A	RES	0.8072	0.0085		0.8157	768,800	\$827,110.16
				08/98	A	RES	0.8077			0.8077	37,200	\$30,077.84
				08/98	A	TBL	0.3940			0.3940	(10,850)	(\$4,274.96)
				08/98	A	TBL	0.3940			0.3940	(26,350)	(\$10,381.90)

TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98.
 *** END OF INVOICE 24711 ***

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/98	<i>Page 1</i>	<i>Please reference this invoice no. on your remittance and wire to:</i>
DUE	08/10/98		<i>Wire Transfer</i>
TRIBUTY NO.	21818		<i>9-10-98</i>
TOTAL AMOUNT DUE	\$51,837.74		<i>Florida Gas Transmission Company</i>

CUSTOMER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4170
ATTN:	ED ELLIOTT	PLEASE CONTACT HEIDI HASSIN	
Address:	702 North Franklin St. Plaza Seven TAMPA, FL 33602	AT (313)833-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE	
SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	DURS NO:	006927236
TYPE:	FIRM TRANSPORTATION	OR CODE LIST	

POI NO.	RECEIPTS	DRB NO.	RESERVATION CHARGE	DELIVERIES	POI NO.	DRY NO.	DRY NO.	BASE	STANDARD'S	DISC	NET	VOLUMES	AMOUNT
												01M DRY	
				08/98	A	ACS	0.8072	0.0085			6.8157	63,550	\$51,837.74
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98.													
*** END OF INVOICE 24849 ***													

01-92-000-232-02-00-0
 SE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliates

Page 1

DATE: 08/31/98
 DUE: 09/10/98
 INVOICE NO.: 24804
 TOTAL AMOUNT DUE: \$77,386.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 9-10-98
 Florida Gas Transmission Company

SHIPPER: PEOPLES GAS SYS'GM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 006827236 DR CODE 151

POI NO.	RECEIPTS DNR NO.	DELIVERIES DNR NO.	PROG MONTH	IC	RC	RATES	BASE	SURCHARGES	DTYC	NET	VOLUMES DTH DRY	AMOUNT	
			08/98	A	RES	0.3487	0.0085			0.3772	42,000	\$23,386.40	
			TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98.									67,000	\$73,386.40

... END OF INVOICE 24804 ...

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance
 and wire to: **9-10-98**
 Wire Transfer


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEAD: MASSIN**
TYPE: FIRM TRANSPORTATION **DURS NO:** 004927736 **ON CODE:** 1131 **AT:** (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE

DATE: 08/31/98 **POI NO. RECEIPTS:** **CONTRACT:** 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEAD: MASSIN**
DUE: 09/12/98 **DELIVERIES:** **TYPE:** FIRM TRANSPORTATION **DURS NO:** 004927736 **ON CODE:** 1131 **AT:** (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE
INVOICE NO.: 24933 **POI NO. RECEIPTS:** **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEAD: MASSIN**
TOTAL AMOUNT DUE: (\$9,909.04) **CREDIT** **TYPE:** FIRM TRANSPORTATION **DURS NO:** 004927736 **ON CODE:** 1131 **AT:** (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS	DURS NO.	DELIVERIES	POI NO.	DURS NO.	PROG	MONTH	1C	RC	BASE	CHARGES	UTXC	NET	VOLUMES	AMOUNT
						08/98	A	REIS	0.3487	0.0085	0.3777			(26,270)	(\$9,909.04)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.															
*** END OF INVOICE 24933 ***															

Restoration Credits for 8/14/98.

01-90-000-222-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRW/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to: **9-10-98**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO: 4170
 PLEASE CONTACT MELO MASSIN
 AT (213)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION
DUBS NO: 006927736 OR CODE 111

DATE: 08/31/98
DUPLICATE NO.: 24834
TOTAL AMOUNT DUE: (\$37,180.45) **CREDIT**

CONTRACT: 5047
SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
CUSTOMER NO: 4170
PLEASE CONTACT MELO MASSIN AT (213)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS	GRN NO.	DELIVERIES	POI NO.	GRN NO.	PROG MONTH	IC	AC	RATE	SUBMERGITS	DISC	NET	VOLUMES	OTR DRY	AMOUNT
						08/98	A	RES	0.3687	0.0085		0.3772	(60,548)		(\$22,838.71)
						08/98	A	RES	0.3687	0.0085		0.3772	(15,665)		(\$5,908.84)
						08/98	A	RES	0.3687	0.0085		0.3772	(9,101)		(\$3,432.90)
						TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.									
						... END OF INVOICE 24834 ...									

Reservation Credits for 8/15/98.
 Reservation Credits for 8/16/98.
 Reservation Credits for 8/17/98.

01-90-000-djd-02-000
 ce

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE: 08/31/98
 DUE: 09/10/98
 INVOICE NO.: 24884
 TOTAL AMOUNT DUE: (\$5,979.90)

CREDIT

Page: 9-10-98
 Please reference this invoice no. on your remittance and wire to:
 Wire Transfer

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607

CONTRACT: 5319 SWIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIE
 AT (713)653-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927236 OR CODE 1151

POI NO.	RECEIPTS DARR NO.	DELIVERIES POI NO.	DARR P.	PROD MONTH	IC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES DIM DRY	AMOUNT
---------	-------------------	--------------------	---------	------------	----	----	------	------------	------	-----	-----------------	--------

				08/98	A	RES	0.8072	0.0085	0.8157		(7.333)	(\$5,979.90)
--	--	--	--	-------	---	-----	--------	--------	--------	--	---------	--------------

TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98.

*** END OF INVOICE 24884 ***

Reservation Credits for 8/17/98.

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to: **9-10-98**
 Wire Transfer

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607

DATE: 08/31/98
DUPLICATE NO.: 08/10/98
INVOICE NO.: 24819
TOTAL AMOUNT DUE: (\$685.19) **CREDIT**

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4170 **PLEASE CONTACT HEDI MASSIN AT (313)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FIRM TRANSPORTATION **DURS NO.:** 006922736 **DR CODE LIST:**

POI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PROG MONTH	IC AC	RATE	SURCHARGE	DISC	RET	VOLUMES OTH DRY	AMOUNT
---------	------------------	--------------------	---------	------------	-------	------	-----------	------	-----	-----------------	--------

				08/98	A	RES	0.8072	0.0085	0.8157	(840)	(\$685.19)
--	--	--	--	-------	---	-----	--------	--------	--------	-------	------------

TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98.
 *** END OF INVOICE 24819 ***

Reservation Credits for 8/17/98.

01-90-000-232-02-00-0

Handwritten signature

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (REG/SORAT) AFFILIATE

Page 1

Please reference this Invoice no. on your remittance and wire to:
 Wire Transfer **9-10-98**
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: CO ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602


DATE: 08/31/98
 DUE: 08/10/98
 INVOICE NO: 24911
 TOTAL AMOUNT DUE: (\$309.30) **CREDIT**

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT AT () WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 006827736 OR CODE LIST

POI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PRCO MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTR DEV	AMOUNT
				08/98	A	RES	0.3667	0.0085		0.3772	(820)	(\$309.30)

TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98.
 ... END OF INVOICE 24911 ...

Reservation Credits for 8/17/98.

01-90-000-232-02-00-0


Line #
1
2
3

Estimate
August 1998
INVOICE

Line #

4 September 3, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	8/1/98 - 8/31/98			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	88,000 dth	\$0.3020	\$26,576.00
12	830087 Peoples So Ga Inter Com.	86,028 dth	\$0.2146	\$18,461.61
13	864340 & 864350 SNG Firm Com.	898,624 dth	\$0.0360	\$32,350.46
14	831200 & 831210 So Ga Firm Com.	955,405 dth	\$0.0213	\$20,350.13
15	864350 SNG GSR Vol. Com.	725.803 dth	\$0.0018	\$1,306.45
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$19,807.51)
20	So. Ga. Brokered Capacity			(\$7,750.05)
21	Sonat Marketing Buy/Sale Credit			(\$10,264.58)
22	Total Transport			\$589,926.53
23	TOTAL AMOUNT DUE			

CO 01 VENDOR 1007582
 INVOICE 10001-74500 July 98
 583292307 7-27-98
 ATI _____ TRAN _____
 ENTERED _____ AUTH _____
 OV

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 8/04/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 27, 1998	Aug 25, 1998	1252.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
884.37-	0.00	0.00	0.00	884.37-	2136.95

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	6/29/98 - 7/27/98	28	286962	282626	4336
	TOTAL GAS USED					4336

RECEIVED
 AUG 11 1998
 ACCOUNTS RECEIVABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2.095.86
GROSS RECEIPTS TAX	1.03
PURCHASED GAS ADJUSTMENT	40.06
TOTAL GAS	2.136.95
TOTAL CURRENT CHARGES	2.136.95
TOTAL PAST DUE AMOUNT	884.37-
TOTAL AMOUNT NOW DUE	1.252.58
CURRENT CHARGES PAST DUE AFTER	Aug 25, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01
 INVOICE 93305-111588 July 78
 SA PD 32923-57 7-17-78
 ATI ----- IRAN
 ENTERED ----- AMZP
 OV

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 7/24/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 17, 1998	Aug 14, 1998	3431.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4205.14	4205.14-	0.00	0.00	0.00	3431.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
AS	8457280	6/19/98- 7/17/98	28	4680	97841	7139
	TOTAL GAS USED					7139

RECEIVED
 JUL 27 1998
 WOODMAN

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,431.94
TOTAL CURRENT CHARGES 3,431.94 TOTAL PAST DUE AMOUNT 0.00 TOTAL AMOUNT NOW DUE 3,431.94	
CURRENT CHARGES PAST DUE AFTER Aug 14, 1998	

MESSAGES

Empty box for messages.

08-11 2.291

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1998
 g:\gasact\pga\ufgtest8.wk4

14-Sep-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,487,166	0.05610	\$139,530.01
2	FTS-1-NO NOTICE	ACCRUED	(216,673)	0.05610	(\$12,155.34)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,270,493</u>		<u>\$127,374.67</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>783,538</u>	<u>0.03930</u>	<u>\$30,793.04</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,054,031</u>		<u>\$158,167.71</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1998

C4-Sep-98

g:\gasact\pga\vfgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(11,638)	0.37720	(\$4,389.85)
4	TOTAL		(11,638)		(\$4,389.85)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(11,638)		(\$4,389.85)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 AUGUST 1998
 g:\gasact\pga\rusupest.wk4

16-Sep-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	179,571	0.36900	\$66,261.85
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 <u>TOTAL RESERVATION FEES</u>		ACCRUED	179,571		\$66,261.85
4 USAGE FEES-FTS-1		ACCRUED	129,502	0.05610	\$7,265.06
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 <u>TOTAL USAGE FEES</u>		ACCRUED	129,502		\$7,265.06
7 <u>TOTAL FEES</u>		ACCRUED	309,073		\$73,526.91

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:			
20	ACTUAL:			
21	ACCRUED:			
22	ACTUAL:			
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:		0.0 0.00000	\$0.00
56	ACTUAL:		0.0 0.00000	\$0.00
57	ACCRUED:		0.0 0.00000	\$0.00
58	ACTUAL:		0.0 0.00000	\$0.00
59	ACCRUED:		0.0 0.00000	\$0.00
60	ACTUAL:		0.0 0.00000	\$0.00
61	ACCRUED:		0.0 0.00000	\$0.00
62	ACTUAL:		0.0 0.00000	\$0.00
63	ACCRUED:		0.0 0.00000	\$0.00
64	ACTUAL:		0.0 0.00000	\$0.00
65	ACCRUED:		0.0 0.00000	\$0.00
66	ACTUAL:		0.0 0.00000	\$0.00
67	ACCRUED:		0.0 0.00000	\$0.00
68	ACTUAL:		0.0 0.00000	\$0.00
69	ACCRUED:		0.0 0.00000	\$0.00
70	ACTUAL:		0.0 0.00000	\$0.00
71	ACCRUED:		0.0 0.00000	\$0.00
72	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1998

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				_____
94	TOTAL ACTUAL:				_____
95		ADJUSTMENT:			_____

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998

02-Sep-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,670,224	0.05610	\$149,799.56
2		ACTUAL	2,670,224	0.05610	\$149,799.57
3	FTS-1-NO NOTICE	ACCRUED	(183,534)	0.05610	(\$10,296.25)
4		ACTUAL	(201,419)	0.05610	(\$11,299.61)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,486,690		\$139,503.31
8		ACTUAL	2,468,805		\$138,499.96
9		DIFFERENCE	(17,885)		(\$1,003.35)
10	FTS-2-USAGE	ACCRUED	597,773	0.03930	\$23,492.48
11		ACTUAL	597,773	0.03930	\$23,492.48
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,084,463		\$162,995.79
14		ACTUAL	3,066,578		\$161,992.44
15		DIFFERENCE	(17,885)		(\$1,003.35)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998
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02-Sep-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,013)	0.37720	(\$3,776.90)
2		ACTUAL	(10,013)	0.37720	(\$3,776.90)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(10,013)		(\$3,776.90)
8		ACTUAL	(10,013)		(\$3,776.90)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1998

14-Sep-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1 RESERVATION FEES-FTS-1	ACCRUED	180,013	0.36724	\$66,107.37	
2	ACTUAL	180,013	0.36724	\$66,107.37	
3	DIFFERENCE	0		\$0.00	
4 RESERVATION FEES-FTS-2	ACCRUED	0	0.00000	\$0.00	
5	ACTUAL	0	0.00000	\$0.00	
6	DIFFERENCE	0		\$0.00	
7 USAGE FEES-FTS-1	ACCRUED	167,017	0.05610	\$9,369.65	
8	ACTUAL	167,017	0.05610	\$9,369.65	
9	DIFFERENCE	0		\$0.00	
10 USAGE FEES-FTS-2	ACCRUED	0	0.00000	\$0.00	
11	ACTUAL	0	0.00000	\$0.00	
12	DIFFERENCE	0		\$0.00	
13 TOTAL FEES	ACCRUED	347,030		\$75,477.02	
14	ACTUAL	347,030		\$75,477.02	
15	DIFFERENCE	0		\$0.00	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EBRON/SONAT Affiliate

Page 1

DATE: 08/10/98
 DUE: 08/10/98
 INVOICE NO: 24416
 TOTAL AMOUNT DUE: \$146,077.87

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 8-20-98
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM
 DUHS NO: 006927736 OR CODE 1151 AT (213)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS	DRR NO.	DELIVERIES	POI NO.	DRR NO.	IC	MC	RATE	BASE	DISC	NET	VOLUMES	AMOUNT
												DIV	
	Usage Charge		16115	2968	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	137,617	\$7,770.31
	Usage Charge		16119	3005	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	153,039	\$8,585.48
	Usage Charge		16121	3004	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	77,984	\$4,374.90
	Usage Charge		16134	2953	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	19,189	\$1,076.50
	Usage Charge		16134	2953	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	34,100	\$1,813.01
	Usage Charge		16198	3051	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	178,890	\$7,230.73
	Usage Charge		16198	3051	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	3,015	\$169.14
	Usage Charge		16198	3051	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	76,973	\$4,318.19
	Usage Charge		16198	3051	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	153,977	\$8,638.11
	Usage Charge		16198	3051	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	166,145	\$8,759.73
	Usage Charge		16198	3051	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	77,481	\$4,346.68
	Usage Charge		55685	99449	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	9,870	\$553.71
	Usage Charge		58781	68368	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	41,447	\$2,325.18
	Usage Charge		57345	90297	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	45,000	\$2,524.50
	Usage Charge		57345	90797	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	125,495	\$7,040.77
	Usage Charge		57345	90797	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	78,156	\$4,384.55
	Usage Charge		57345	90297	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	4,852	\$272.20
	Usage Charge		57345	90797	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	761,795	\$42,736.70
	Usage Charge		58913	109188	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	103,031	\$5,780.04
	Usage Charge		58913	109188	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	1,702	\$95.48
	Usage Charge		58913	109188	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	76,973	\$4,318.19
	Usage Charge		58913	109188	07/98	A	COM	0.0312	0.0249	0.0561	0.0561	153,977	\$8,638.11

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERMID/SORBAT AFFILIATE

Page 2

Please reference this invoice no. on your remittance and wire to:

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM - A DIVISION OF TAMPA
TYPE: FIRM TRANSPORTATION

CONTRACT: 5047
SHIPPER: PEOPLES GAS SYSTEM - A DIVISION OF TAMPA
CUSTOMER NO: 6170

PLEASE CONTACT HEIDI MASSIM
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

DURS NO: 006822736
OR CODE: L151

DATE: 08/10/98
DU: 78770/98
INVOICE NO.: 24416
TOTAL AMOUNT DUE: \$146,077.57

POI NO.	RECEIPTS ORN NO.	DELIVERIES POI NO.	ORN NO.	PRDG MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTN DET	AMOUNT
	Usage Charge 7995	58913	109180	07/98	A	CDM	0.0312	0.0249		0.0561	156,053	\$8,754.57
	Usage Charge 37606	58913	109108	07/98	A	CDM	0.0312	0.0249		0.0561	64,155	\$3,599.10
	Usage Charge 7995	61237	135677	07/98	A	CDM	0.0312	0.0249		0.0561	20,000	\$1,122.00
	Usage Charge 7995	63053	22260	07/98	A	CDM	0.0312	0.0249		0.0561	9,308	\$527.18
	Volumetric Relinquishment - Credit - Acq circ 5739, Acq poi 18208			07/98	A	VOL	0.3687	0.0085		0.3772	(10,013)	(\$3,776.90)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/98.											2,670,224	\$146,077.57

*** END OF INVOICE 24416 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SORAT AFFILIATE

Page 1

DATE: 08/10/98
 DUE: 08/20/98
 INVOICE NO: 24450
 TOTAL AMOUNT DUE: (\$11,299.61)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **8-10-98**

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIE
 AT (713)853-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 DR CODE: L151

RECIPIS: 5064
 DELIVERIES: POI NO. DOR No.

POI NO.	RECEIPTS	CONTRACT	IC	MC	BASE	SUBSIDIES	DISC	NET	VOLUMES DIN DRY	AMOUNT
		07/98	A	COM	0.0312	0.0249	0.0561	(201,419) ✓	(\$11,299.61)	

TOTAL FOR CONTRACT 5064 FOR MONTH OF 07/98: (\$11,299.61)

*** END OF INVOICE 24450 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to: Wire Transfer **8-20-98**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO: 4170 PLEASE CONTACT HICIDJ MASSIN
 AT (713)852-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 QMS NO: 006927236 OR CODE 1131

DATE: 08/18/98
 DUE: 08/20/98
 INVOICE NO: 24490
 TOTAL AMOUNT DUE: \$71,404.98

POI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PROD MONTH	IC	MC	BASE	SURCHARGES	DTSC	NET	VOLUMES DIN DAY	AMOUNT
		16102	3152	07/98	A	COM	0.0144	0.0249	0.0249	0.0393	15,066	\$592.09
		16115	2988	07/98	A	COM	0.0144	0.0249	0.0249	0.0393	261,186	\$10,261.87
		16159	3281	07/98	A	COM	0.0144	0.0249	0.0249	0.0393	73,129	\$2,873.87
		16195	3115	07/98	A	COM	0.0144	0.0249	0.0249	0.0393	186,045	\$7,311.57
		57345	9029	07/98	A	COM	0.0144	0.0249	0.0249	0.0393	9,250	\$363.53
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/98												
*** END OF INVOICE 24490 ***												

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOBAT Affiliate

Page 1


DATE: 08/10/98
 DUE: 08/20/98
 INVOICE NO.: 24473
 TOTAL AMOUNT DUE: \$2,087.50

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: 8-20-98 company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED (L1011)
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 6170 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927236 OR CODE LIST

POI NO.	RECEIPTS	DAR NO.	DELIVERIES	POI NO.	DAR NO.	FRSG	MONTH	IC	RC	BASE	CHARGES	DISC	NET	VOLUMES	DIN	GRY	AMOUNT
			16166		3117	07/98	A	COM	0-0144	0-0249	0-0393		0-0393	53,117			\$2,087.50
Usage Charge																	
TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/98.																	
*** END OF INVOICE 24473 ***																	

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PEOPLES GAS

13-Aug-98

Line#

- 1 Worksheet-Amount Due Peoples Gas System
- 2 LE Rider 220 Transportation Package
- 3 For the Production Month of July 1998
- 4 g:\gasact\le_220\due_

In Dekatherms

6	Volumes Released to at City Gate:	210,583.0
7	Less: Confirmed Delivery Volumes at City Gate:	<u>210,583.0</u>
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,583.0
10	Add: FGT Fuel @2.96%	6,417.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	43,566.1
13	Add: FGT Fuel @2.96%((43,566.1 / .9704)-43,566.1):	1,328.9
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>44,895.0</u>
15	Confirmed Delivery Volumes at City Gate:	210,583.0
16	Less: LE Rider Measured Volumes at City Gate:	<u>43,566.1</u>
17	Peoples' Volumes at City Gate:	<u>167,016.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	167,016.9	\$0.3772	\$62,998.77
20	Usage Charges (Due	167,016.9	\$0.0561	\$9,389.65
21	Additional Reservation/Usage Charges	12,995.8	0.2392	\$3,108.60
22	on (Due			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			<u> </u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 273-0040
 HTTP://WWW.TECOENERGY.COM

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 AUGUST 1998
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14-Sep-98

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	15,771.8	\$0.16740	\$2,640.20	15,305.0	0.00561	\$85.86
2 OLYMPIC GAS SERVICES	3,134.7	0.18800	\$583.05	3,041.9	0.00561	\$17.07
3 END USERS, INC.	10,151.1	0.14880	\$1,510.48	9,850.6	0.00561	\$55.26
4 E-PRIME, INC.	7,631.8	0.16740	\$1,277.58	7,405.9	0.00561	\$41.55
5 PG&E SERVICES	23,229.1	0.16740	\$3,888.55	22,541.5	0.00561	\$126.46
6 TEXAS-OHIO COMMUNICATIONS, INC.	7,587.4	0.18800	\$1,413.12	7,372.5	0.00561	\$41.36
7 TEXAS-OHIO DISTRIBUTION, INC.	7,933.8	0.16740	\$1,328.06	7,898.8	0.00561	\$43.19
8 TEXAS-OHIO GAS, INC.	30,932.3	0.16740	\$5,178.07	30,016.7	0.00561	\$168.39
9 TEXAS-OHIO PIPELINE, INC.	35,693.4	0.16740	\$5,974.45	35,578.2	0.00561	\$199.59
10 TOTAL ACCRUAL	143,045.2		\$23,956.78	138,811.1		\$778.73

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN TERMS
 JULY 1998
 g:\gasact\pge\facobk.wb4

14-Sep-98

SUPPLIER		(A) VOLUMES COMMOITY OTHER	(B) RATE COMMOITY OTHER	(C) AMOUNT COMMOITY OTHER	(D) VOLUMES COMMOITY PIPELINE	(E) RATE COMMOITY PIPELINE	(F) AMOUNT COMMOITY PIPELINE
1 CITRUS TRADING CORP.	ACCRUED	52,585.3	0.20190	10,600.19	51,523.9	0.00961	5286.34
	ACTUAL	52,585.3	0.20190	10,600.19	51,523.9	0.00961	286.24
2							
3 END USERS, INC.	ACCRUED	4,894.8	0.20190	926.33	4,468.5	0.00961	25.97
	ACTUAL	4,894.8	0.20190	926.33	4,468.5	0.00961	25.97
4							
5 E-PRIME, INC.	ACCRUED	35,877.7	0.17920	6,429.28	34,815.7	0.00961	195.32
	ACTUAL	35,877.7	0.17920	6,429.28	34,815.7	0.00961	195.32
6							
7 SOUTHBOUND, INC.	ACCRUED	5,852.2	0.22400	1,319.89	5,879.9	0.00961	31.88
	ACTUAL	5,852.2	0.22400	1,319.89	5,879.9	0.00961	31.88
8							
9 TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	29,814.7	0.17920	5,304.15	28,094.5	0.00961	112.23
	ACTUAL	29,814.7	0.17920	5,304.15	28,094.5	0.00961	112.23
10							
11 TEXAS-OHIO GAS, INC.	ACCRUED	20,127.4	0.20190	4,057.68	19,521.8	0.00961	109.57
	ACTUAL	20,127.4	0.20190	4,057.68	19,521.8	0.00961	109.57
12							
13 TEXAS-OHIO PIPELINE, INC.	ACCRUED	67,199.8	0.17920	12,035.04	65,171.8	0.00961	365.81
	ACTUAL	67,199.8	0.17920	12,035.04	65,171.8	0.00961	365.81
14							
13 TOTAL ACCRUED:		200,515.9		29,745.56	200,451.1		1,125.90
14 TOTAL ACTUAL:		200,515.9		29,745.56	200,451.1		1,125.90
15 TOTAL DIFFERENCE:		0.0		0.00	0.0		0.00

FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188

**ENRON
 CORP**

PEOPLES GAS SYSTEM INC
 703 NORTH FRANKLIN ST
 PLAZA SEVEN
 ATTN: ED ELLIOTT
 TAMPA, FL
 33602

07/30/98

PAGE 1 OF 1

VENDOR NO: 004120
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9807000034 04/98	07/30/98	33499 BALANCE CASH OUT		40,785.35		40,785.35
				TOTAL		40,785.35

SPECIAL INSTRUCTIONS:
 CALL ALMA GREEN X33833

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001189 ATTACHED BELOW

**ENRON
 CORP**

FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188

No. 0625001189
 07/30/98

PAY TO THE
 ORDER OF

PEOPLES GAS SYSTEM INC
 703 NORTH FRANKLIN ST
 PLAZA SEVEN
 ATTN: ED ELLIOTT
 TAMPA, FL
 33602

\$40,785.35

NOT VALID AFTER NYBAK

Forty thousand seven hundred eighty five and 35/100 Dollars

William D. Gable
 AUTHORIZED SIGNATURE

LANE, DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

0625001189 00310020912 39660485

PAGE 3 OF 5
 CASHOUTS/BOOKOUTS

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
FLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

07/30/98

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9807000025 05/98	07/30/98 DEBIT BALANCE	24149 CASH OUT		105,228.08		105,228.08
				TOTAL		105,228.08

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X35831

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001190 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625001190

07130798

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
FLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

\$105,228.08

NOT VALID AFTER 12/31/98

One hundred five thousand two hundred twenty eight and 08/100 Dollars

William D. Johnson

AUTHORIZED SIGNATURE

C ANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

06 2500 1190

103 1100 209

39 1104 85

PAGE 4 OF 5
CASHOUTS/BOOKOUTS



PEOPLES GAS

Invoice

Line#

1
2
3
4

Invoice Date: 09/15/98

5 Attention:

Invoice for Imbalance Book-Out for the Month of July 1998

Description	Volume (in DTH)	Price	Amount Due
6 Receipts/No Notice	20,922		
7	Total Amount Due Payable-Upon Receipt		<hr/>

For Payment by Check:
 Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:
 Peoples Gas System
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 5 OF 5
CASHOUTS/BOOKOUTS