

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229 8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL



98 SEP 22 AM 8:13
MAIL ROOM

September 21, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
August 1998 Purchased Gas Cost Recovery
Revised Schedules

Dear Ms. Bayo,

Please find enclosed an original and ten (10) copies of St. Joe Natural Gas's Revised Schedule A-1/R, A-1 detail, A-2, A-3, A-4 which had been included in August's PGA schedules. The gas invoice for Infini Energy had been left out of the cost of gas, line 4 actual, Schedule A-1/R.

The other schedules and invoices originally filed remain the same.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

ACK _____ Thank you for your assistance.

AFA Handwritten

Very truly yours,

APP _____

Stuart Shoaf

CAF _____

Stuart Shoaf
Regulatory Analyst

CMU _____

CTR _____

EAG Handwritten

LEG 1

LIN 3

RECEIVED & FILED

OPC _____

Handwritten Signature
FPSC BUREAU OF RECORDS

RCH _____

DOCUMENT NUMBER-DATE

SEC 1

10430 SEP 22 98

WAS _____

FPSC-RECORDS/REPORTING

OTH _____

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

	APRIL 98		Through		DECEMBER 98			
	A	B	C	D	E	F	G	H
	CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$0.00	\$146.08	(146)	-100.00	\$172.89	\$603.98	(431)	-71.37
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3 SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4 COMMODITY (Other)	\$11,784.98	\$2,571.86	9,213	358.23	\$38,201.97	(\$46,912.08)	85,114	-181.43
5 DEMAND	\$12,142.13	\$15,070.87	(2,928)	-19.43	\$108,727.89	\$117,818.07	(9,090)	-7.72
6 OTHER FGT REFUND	\$0.00	\$1,231.58	(1,232)	-100.00	(\$14,006.68)	(\$6,114.98)	(5,892)	72.90
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8 DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9 COMMODITY (Pipeline Refund)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)+(7+8+9)	\$23,927.41	\$19,020.39	4,907	25.80	\$133,096.07	\$63,394.99	69,701	109.95
12 NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13 COMPANY USE	\$25.50	\$0.00	25	ERR	\$129.88	\$0.00	130	ERR
14 TOTAL THERM SALES	\$28,136.75	\$19,020.39	9,116	47.93	\$175,753.54	\$63,394.99	112,359	177.24
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	37,170	(37,170)	-100.00	43,990	156,680	(112,690)	-71.92
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	53,050	11,920	41,130	345.05	172,232	78,920	93,312	118.24
19 DEMAND	184,760	184,760	0	0.00	1,444,380	1,444,380	0	0.00
20 OTHER	0	0	0	ERR	0	5,330	(5,330)	-100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	0	37,170	(37,170)	-100.00	43,990	156,680	(112,690)	-71.92
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	51	0	51	ERR	335	0	335	ERR
27 TOTAL THERM SALES	56,103	37,170	18,933	50.94	436,009	156,680	279,329	178.28
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	ERR	0.00393	ERR	ERR	0.00393	0.00385	0.00008	1.95
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.22215	0.21576	0.00639	2.96	0.22181	-0.59443	0.81623	-137.31
32 DEMAND (5/19)	0.06572	0.08157	-0.01585	-19.43	0.07528	0.08157	-0.00629	-7.72
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	-1.52251	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	ERR	0.51171	ERR	ERR	0.30526	0.40461	-0.09935	-24.56
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.50191	ERR	ERR	ERR	0.38781	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	0.42849	0.51171	-0.08322	-16.65	0.30526	0.40461	-0.09935	-24.56
41 TRUE-UP (E-2)	-0.00980	-0.00980	0.00000	0.00000	-0.00980	-0.00980	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.41869	0.50191	-0.08322	-16.98	0.29546	0.39481	-0.09935	-25.16
43 REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42903	0.51677	-0.08774	-16.98	0.30421	0.40650	-0.10230	-25.16
45 PGA FACTOR ROUNDED TO NEAREST 001	0.429	0.517	(0)	-17.02	0.304	0.407	-0	-25.31

REVISED

ORIGINAL

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98
CURRENT MONTH:

AUGUST

THROUGH:

DECEMBER 98

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other	11,920	\$2,571.86	0.21576
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	23,180	\$5,192.32	0.22400
22 Imbalance Cashout - Other Shippers	17,950	\$4,020.80	0.22400
23 FGT Refund			ERR
24 TOTAL COMMODITY OTHER	53,050	\$11,784.98	0.22215
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,913.83	0.08072
28 Less Relinquished - FTS-2		(\$2,771.40)	ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	184,760	\$12,142.43	0.06572
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND			ERR
36 FGT REFUND			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

REVISED

	FOR THE PERIOD OF:		APRIL 98		Through		DECEMBER 98			
			CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE	AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$11,785	\$2,572	(9,213)	-3.58	\$38,202	(\$46,912)	(85,114)	1.81	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$12,142	\$16,449	4,306	0.26	\$94,891	\$110,307	15,413	0.14	
3 TOTAL		\$23,927	\$19,020	(4,907)	-0.26	\$133,093	\$63,395	(69,701)	-1.10	
4 FUEL REVENUES (NET OF REVENUE TAX)		\$28,137	\$19,020	(9,116)	-0.48	\$175,751	\$63,395	(112,359)	-1.77	
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$5,616	\$5,616	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$29,260	\$20,144	(9,116)	-0.45	\$181,369	\$69,011	(112,359)	-1.63	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$5,333	\$1,123	(4,209)	-3.75	\$48,273	\$5,616	(42,657)	-7.60	
8 INTEREST PROVISION-THIS PERIOD (21)		\$720	\$19	(701)	-36.87	\$3,023	\$94	(2,928)	-31.05	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$153,895	\$4,119	(149,776)	-36.36	\$113,145	\$4,044	(109,101)	-26.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$1,123)	(\$1,123)	0	0.00	(\$5,616)	(\$5,616)	0	0.00	
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$158,825	\$4,138	(154,687)	-37.38	\$158,825	\$4,138	(154,687)	-37.38	
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		153,895	4,119	(149,776)	-36.36	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		158,105	4,119	(153,986)	-37.38					
14 TOTAL (12+13)		312,000	8,239	(303,762)	-36.87					
15 AVERAGE (50% OF 14)		156,000	4,119	(151,881)	-36.87					
16 INTEREST RATE - FIRST DAY OF MONTH		5.58	5.56	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.52	5.52	0.00	0.00					
18 TOTAL (16+17)		11.08	11.08	0.00	0.00					
19 AVERAGE (50% OF 18)		5.54	5.54	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00					
21 INTEREST PROVISION (15x20)		720	19	(701)	-36.87					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 98 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUGUST	FGT	SJNG	FT		0			\$12,142.43	\$0.00	ERR	
2	"	PRIOR	SJNG	CO	17,950	17,950	\$4,020.80				22.40	
3	"	ARIZONA	SJNG	CO	23,180	23,180	\$5,192.32				22.40	
4	"	INFINITE ENER	SJNG	CG	11,920	11,920	\$2,571.86				21.58	
5						0					ERR	
6						0					ERR	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
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20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
	TOTAL				53,050	0	53,050	\$11,784.98	\$0.00	\$12,142.43	\$0.00	45.10

REVISED

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

MONTH: AUGUST 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INFINITE ENERGY	CITY GATE	596	596	1,192	1,192	2.16	2.16
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	596	596	1,192	1,192		
27.				WEIGHTED AVERAGE		2.16	2.16

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED



*Pd 9/17/98
CR#9645
Acct #232*

Customer		Invoice# 9808020
St. Joe Natural Gas Company		Invoice Date: 09/04/98
ATTN: Mr. Stuart Shoaf		Production Month: Aug-98
P.O. Box 549		
Port St. Joe, FL 32457		
FAX: 850-229-8392		

DRN	Volume	Price	Amount
68141	1,192	\$2.158	\$2,571.86
Total Volume 1,192		Subtotal	\$2,571.86
		Tax	\$0.00
		Total Due	\$2,571.86

Payment Due Date: September 18, 1998
Questions regarding invoices may be directed to Martha McCullough at (352) 377-7430

By Wire:
 Infinite Energy/Aquila Energy Marketing
 The Northern Trust Company

By Check:
 Infinite Energy/Aquila Energy Marketing
 2533 North 117th Avenue
 Omaha, NE 68184
 Attn: Trade Administration

1330 NW 6th St., Suite D Gainesville, FL 32601
 Ph: 352.377.7430 Fax: 352.377.8095 E-mail: infinite@gator.net

pd 9/17/98
 CR#9645
 Acct #232

Customer		Invoice# 9808020
St. Joe Natural Gas Company		Invoice Date: 09/04/98
ATTN: Mr. Stuart Shoaf		Production Month: Aug-98
P.O. Box 549		
Port St. Joe, FL 32457		
FAX: 850-229-8392		

DRN	Volume	Price	Amount
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 The Northern Trust Company

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 2533 North 117th Avenue
 Omaha, NE 68164
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